

**Innovative Energy Technologies Program
Approval 03-055
Taber Glauconitic K Pool**

**Alkaline-Surfactant-Polymer Flood Using
Surfactants Derived from Renewable Resources**

Crowsnest ASP Flood

**2010 Annual Report
June 27, 2011**

1. Executive Summary

Husky Oil Operations Limited implemented the first field-wide Alkaline-Surfactant-Polymer (ASP) Flood using surfactants derived from renewable resources on January 23, 2008.

The co-surfactants are a blend of sodium lignosulfonate (lignin) and alkyl polyglycosides (APG). Lignin is a natural polymer that binds a tree together. Lignosulfonates can act as both a binder and a dispersant and these qualities can enhance the efficiency of ASP systems. APGs are an agricultural crop based combination of fatty alcohols and glucose, mostly used in personal care formulations, cleaners, and agricultural formulations, and are readily biodegradable.

Original incremental production of $762 \times 10^3 \text{m}^3$, an incremental oil recovery factor equal to 15.0% of the original-oil-in-place (OOIP) was expected. Production in 2010 was reduced to $564 \times 10^3 \text{m}^3$ (11.1% RF) as a result of poor production results. Several infill wells were drilled in 2010 to help return production to the original forecast, however results from the drilling program were also below expectations.

Although there have been numerous delays and operational issues, the production results can not be explained by these alone. Further examination of the geology, ASP chemistry, lab results, core floods and simulation data must be done to help identify the poor performance of this flood to date.

2. Summary Project Status Report

Key Team Members

Key team members are shown in Table 1.

Table 1: Key Team Members

Name	Title	Expertise Added
Ran Lin	Reservoir Engineering Specialist	Reservoir Engineering
Lee McInnis	Sr. Staff Reservoir Engineer	Project Manager
David Grawbarger	Geological Specialist	Geology
Gilbert Chen	Staff Geologist	ASP Chemical Interactions
Rick Reti	Field Foreman	Operations

Both Krystle Drover and Tyler Ellis-Toddington are no longer involved with the project. A replacement for Krystle is expected to be in place by July 2011.

Timeline

A chronology of major activities and operations conducted as part of the Crowsnest ASP project prior to 2010 was included in previous reports. Table 2 lists significant activities in 2010.

Table 2: Chronology of major activities in 2010

Activity	Description	Start	End
Water Softening Stopped	After ending AS injection in December 2009, a buffer of soft water was injected and water softening ended	Feb 2010	
Partial Facility Decommissioning	Clean tanks, softeners, filters associated with AS portion of the flood	Feb 2010	Feb 2010
Drill infill wells	Infill program to improve sweep efficiency and maximize recovery	Aug 2010	Dec 2010
Conversion to injector.	103/06-18-009-16W4 - To help increase injection in Area 2	Sept 2010	Jan 2011
Test RJOS	Bring test skid with new technology to help improve water quality .	May 2010	May 2010
Reserves Write Down	Write down reserves. Write down based on poor drilling results	Dec 2010	
Extensive review of lab data	Conduct an extensive review of geology, reservoir and lab data to determine why the flood is not responding as predicted	Dec 2010	June 2011

2010 Production

Oil production from the ASP project is significantly lower than forecast. Additional wells drilled in 2010 did little to bring production up to the expected rates. In addition to project start-up delays and operational issues (scale and water quality) which were discussed in previous reports, there seems to be issues with the performance of the chemical flood itself. This is supported by the poor results from the 2010 drilling program. Table 3 compares 2010 production to estimated production submitted in the May 2007 IETP application.

Table 3: 2010 Crowsnest ASP Flood Oil Production

Month	Base	Original Forecast			2010Actual		
	Oil Rate (m ³ /d)	% PV injected	Oil Rate (m ³ /d)	Oil Cut (%)	% PV injected	Oil Rate (m ³ /d)	Oil Cut (%)
January	40	35.1%	275	10.5%	32.5%	117.5	4.1%
February	39	36.4%	287	11.1%	33.7%	114.6	4.2%
March	39	37.6%	300	11.7%	35.1%	107.6	4.3%
April	39	38.8%	317	12.4%	36.4%	127.3	5.3%
May	38	40.1%	330	13.1%	37.6%	115.4	4.8%
June	38	41.4%	340	13.6%	38.8%	106.8	4.6%
July	38	42.6%	345	13.8%	40.1%	127.6	4.9%
August	37	43.9%	346	13.9%	41.4%	115.2	5.3%
September	37	45.2%	349	14.1%	42.7%	109.2	6.3%
October	37	46.5%	355	14.4%	43.9%	112.6	5.4%
November	36	47.8%	360	14.6%	45.1%	114.5	5.3%
December	36	48.9%	366	14.9%	46.3%	107.2	5.2%

As can be seen from the table, production is significantly below forecast. Even when the forecast is adjusted for the delay in start up, volumes are still below forecast. Figure 1 tries to normalize the data from three chemical floods Husky has conducted in Southern Alberta. Etzikom (AP), Warner (ASP) and Crowsnest. Based on this graph, when Warner was at Crowsnest’s current injected volume, Warner had recovered 3.5% OOIP in incremental oil, which represents a volume of 1,500 mbbls. In contrast, Crowsnest has only produced 1% incremental oil, a volume of 320 mbbls. As can be seen from the graph, it is evident that the Crowsnest chemical flood is underperforming.

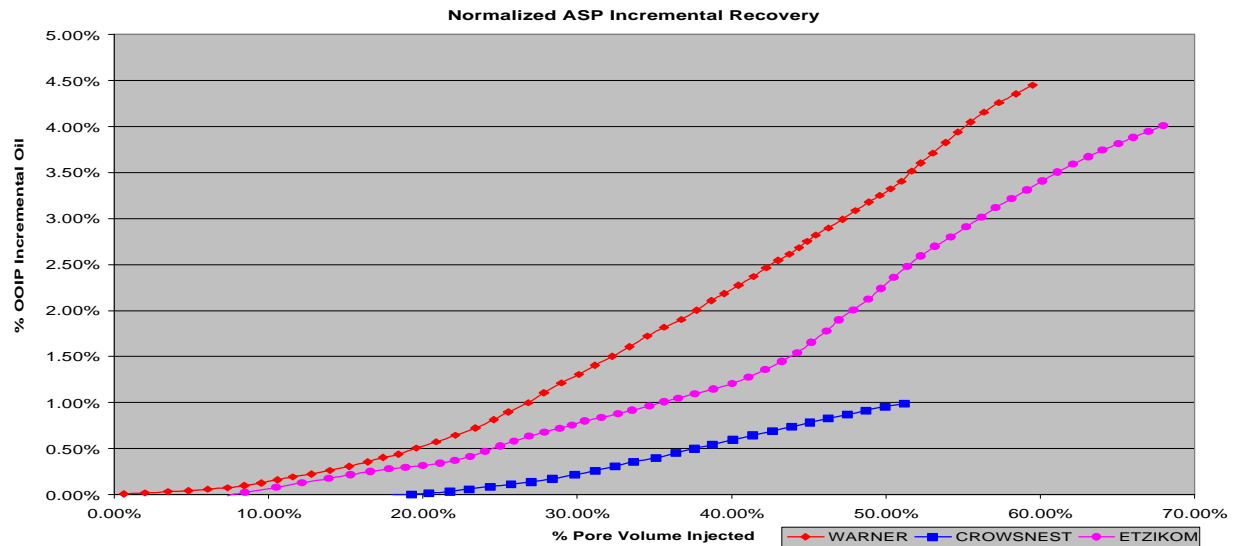


Figure 1: Normalized production at Husky EOR projects (%OOIP Incremental Oil vs % Pore Volume Injected).

Energy Use

Fluid balances and energy use are provided in Table 4.

Table 4: 2010 Production and Energy Summary for the Taber Glauconitic K pool

Month	Electricity Consumed ASP Plant (kWh)	Produced Oil (m ³)	Produced Water (m ³)	Produced Gas (E ³ m ³)	Injection Water (m ³)
January	439,700	3576	84,903	52	80,817
February	364,552	3216	73,831	47	75,436
March	369,654	3351	74,043	50	92,108
April	342,831	3816	68,373	52	80,833
May	322,236	3583	72,217	50	76,490
June	274,688	3186	66,020	46	72,796
July	292,215	3966	76,255	51	86,385
August	286,970	3581	61,032	63	81,706
September	307,508	3322	47,350	51	79,621
October	318,059	3472	61,421	26	79,515
November	369,319	3417	61,544	24	74,122
December	416,099	3315	60,996	23	75,824
Total	4,103,831	41801	807,985	535	955,651

Reserves

Given that the drilling results in 2010 were much poorer than predicted by the simulation, and that production is significantly lower than forecast, the un-risked incremental oil recovery has been lowered from 15.0% last year to 11.1% (Table 5). If production does not increase in 2011, there is expected to be another significant reduction in reserves for this project.

Table 5: Reserve Summary for the Taber Glauconitic K pool

Production Values as of December 2010	Oil Volume 10 ³ m ³ (MMBO)	Percent of OOIP (%)
Original Oil in Place (OOIP)	5,087 (32.0)	-
Cumulative Production to date (CTD)	2047 (12.9)	40.3%
Waterflood Ultimate Oil Production	2076 (13.1)	40.8%
ASP Forecast Ultimate Oil Production	2640 (16.6)	51.9%
Incremental Production (CTD)	41.5 (0.26)	0.8%
Remaining Incremental Production	523 (3.29)	10.3%
Total Incremental Oil Production from ASP	564 (3.55)	11.1%

The incremental production forecast in the original IETP application has been reduced from 5.3 to 3.5 MMBO.

3. Well information

Well Layout

Figure 2 shows a map that identifies the wells included in the chemical flood. Green wells are the producers and blue wells are the injectors. This map also identifies the injection patterns used for balancing the flood.

Wellbore Schematics

Typical schematics were provided in the 2008 Annual Report

Well operations

Scale issues (identified in last year's report) continue to be a problem in 2010, however recent advances in the scale inhibitors used have allowed for increased runtime. Average runtime has increased from 3 to over 8 months.

Unusually wet weather conditions were a major contributor to the lower production in 2010. Many of the wells were in areas that were too wet to access in the spring, and had restricted access due to irrigation in the summer.

Drilling

Alberta's Drilling Royalty Credit and New Well Royalty Relief (NWRR) program fueled Husky's interest in evaluating potential drilling locations in 2010. As a result, 10 locations were proposed. These drills included re-drilling some wells with 4 inch casing and replacing them with wells that have 7 inch casing. This increased casing size allowed for accelerated production and reduced servicing costs related to scale. Other locations were drilled to accelerate recovery and injectors to improve sweep efficiency. Results of the drilling program are summarized below:

105/16-18-9-16W4 (Spud date: Aug 23, 2010) – This well was drilled to accelerate production. Drilling results met expectations in terms of sand thickness and structure and there were indications of oil staining. Due to drilling difficulties, we were unable to get open hole logs and therefore do not know what the resistivity readings are for this well. Production after completion was disappointing however, with very high water cuts. Also, there was a high concentration of polymer in the water indicating that the well had already been accessed by the ASP flood. Production is currently 2 m³/d.

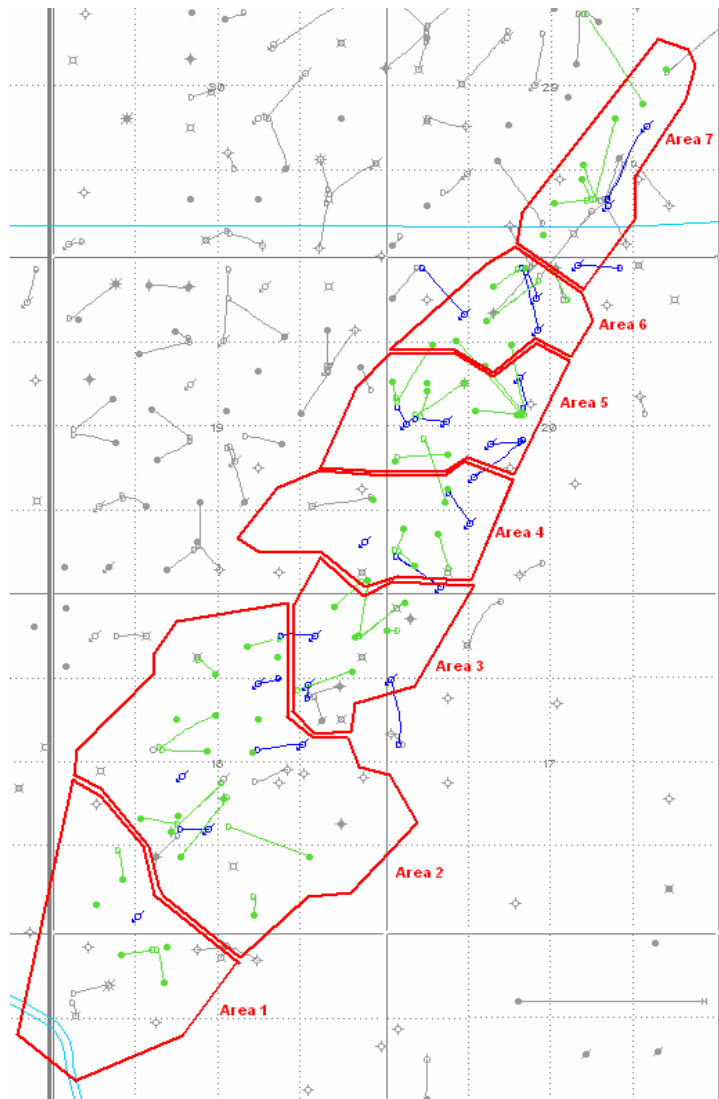


Figure 2: Well status as of December 2010

105/04-20-009-16W4 (Spud Date: Aug 31, 2010) – Drilled to replace the 100/04-20 injector. This well was a geologic failure in that the prog called for 12m of clean sand, however only 3m of clean sand was present. This was an edge well and edge seems to be very sharp. Even after a frac, this well is taking very little injection fluid ($< 10 \text{ m}^3/\text{d}$).

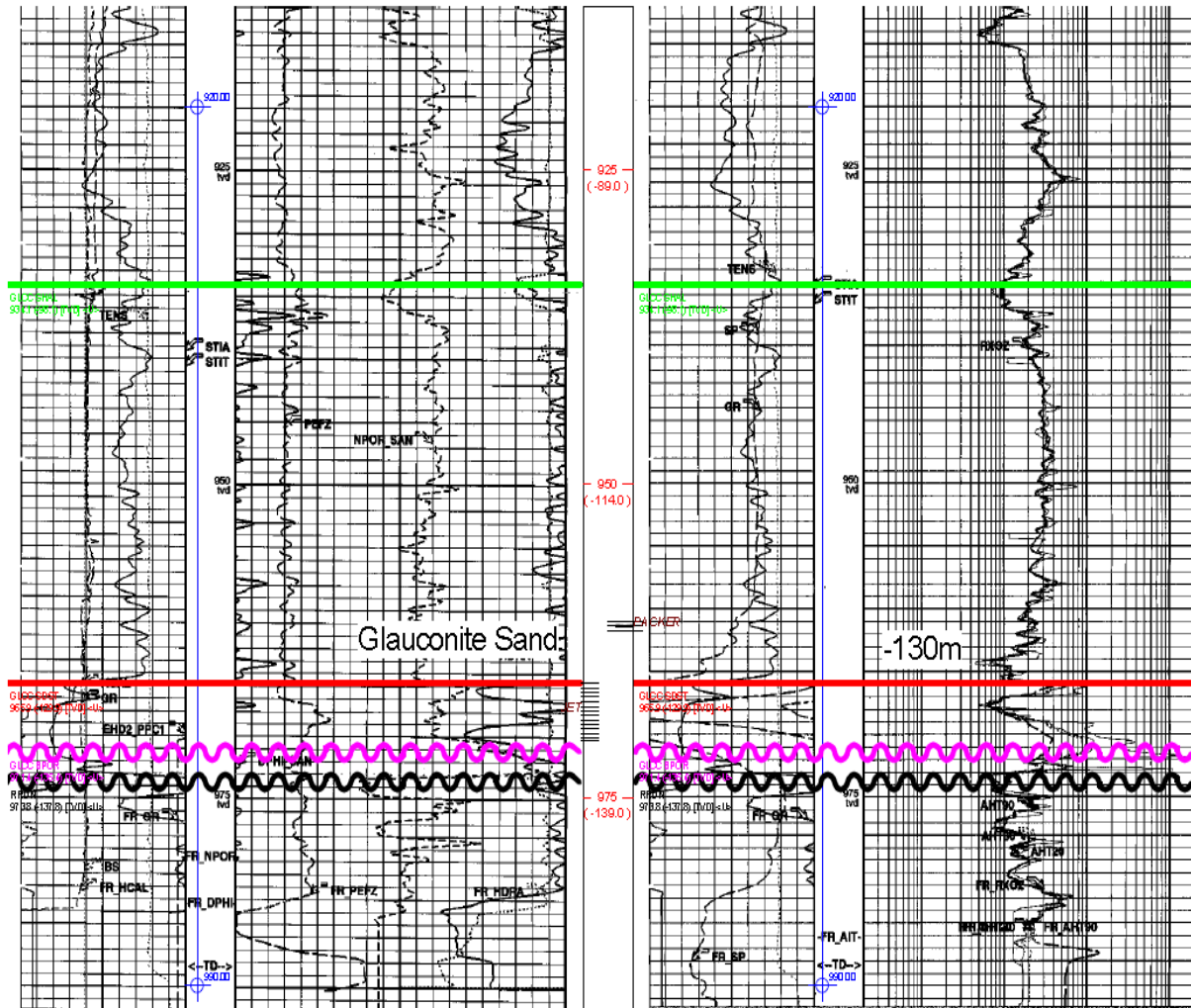


Figure 3: TVD Logs for 105/04-20-009-16W4

106/14-20-009-16W4 (Spud Date: Sept 27, 2010) Drilled to replace the 100/14-20 well with poor casing and to accelerate production. Less sand than expected with 8m vs 15m predicted. The top 2.5m appears to have oil. Production started out well at over $7 \text{ m}^3/\text{d}$, however production quickly fell off to the current rate of $1 \text{ m}^3/\text{d}$.

108/12-20-009-16W4 (Spud Date: Sept 8, 2010) – Drilled to replace 100/12-20 with 7” casing to accelerate production. 9m of sand, 4m less sand expected. 2m of oil pay at the top of the section that was isolated by a shale break. This well is currently producing $2 \text{ m}^3/\text{d}$.

104/05-20-009-16W4 (Spud Date: Sept 13, 2010) – Drilled as a developmental well to accelerate production. 18m thick sand, exceeding expectations, however the sand was almost completely swept with less than a meter of oil pay. Water analysis indicated that the ASP fluid had already reached this area, so a bank of oil should have been present. Current production of 0.5 m³/d.

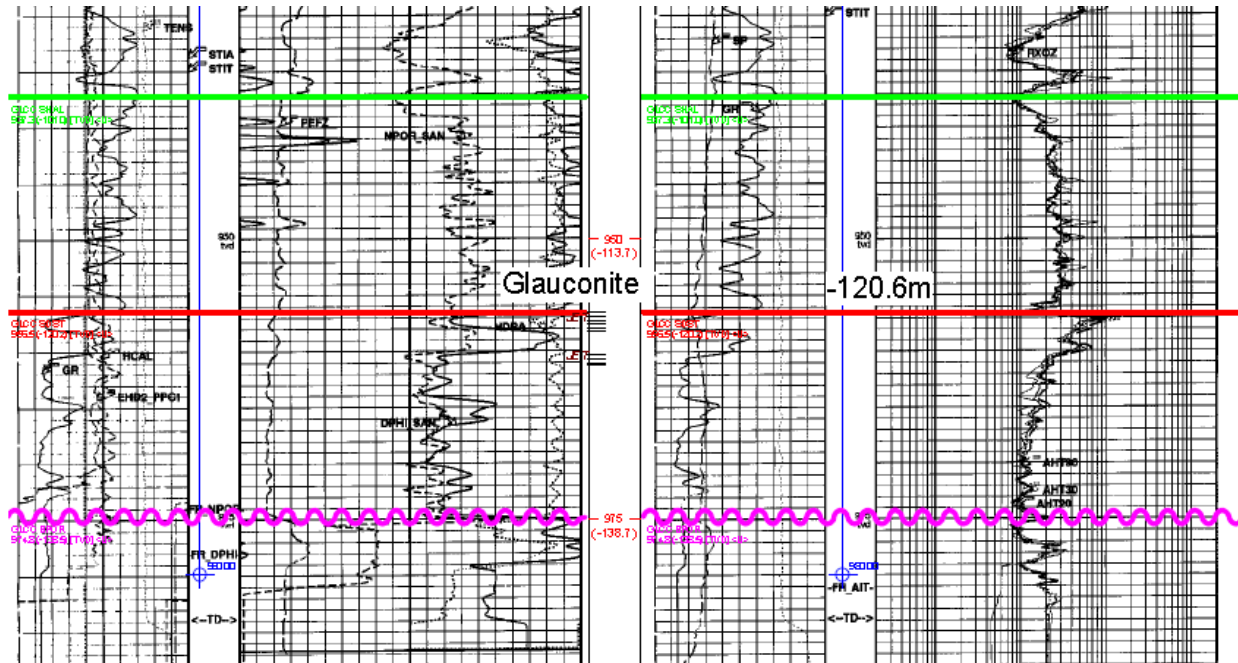


Figure 4: TVD Logs for 104/05-20-009-16W4

104/07-18-009-16W4 (Spud Date: Oct 9, 2010) – Drilled to replace the 102/07-18 well. 14m of sand (as expected) and 4 m higher structure than 102/7-18. However, the well was completely swept. It was decided to complete this well as an injector. The well is currently injecting at 100 m³/d.

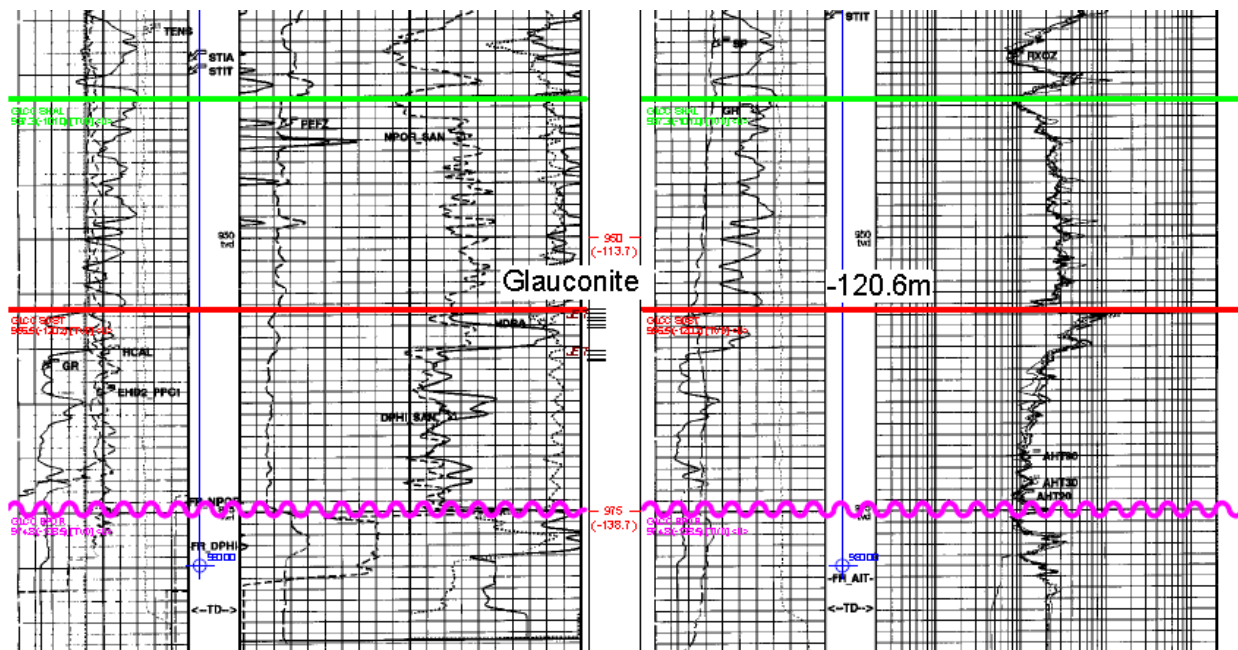


Figure 5: TVD Logs for 104/07-18-009-16W4

105/06-18-9-16W4 (Spud date: Oct 14, 2010) – This well was drilled to replace the 100/06-18 well with a new well that had 7” casing. 16m of sand, exceeding the expected 8m. Over 2 m of oil pay, with the top part being isolated by a shale break. Current production is 2 m³/d.

103/03-18-009-16W4 (Spud Date: Oct 19, 2010) – Infill location to increase drainage and potentially add new reserves. 5m of clean sand, vs 9m expected. 1m of unswept oil pay. Initial production of 1 m³/d, however there was no indication that ASP fluid had reached this well at the time of completion. In April of 2011, water analysis stated to show Asp fluid reaching this well. Since then, production had increased to 4 m³/d.

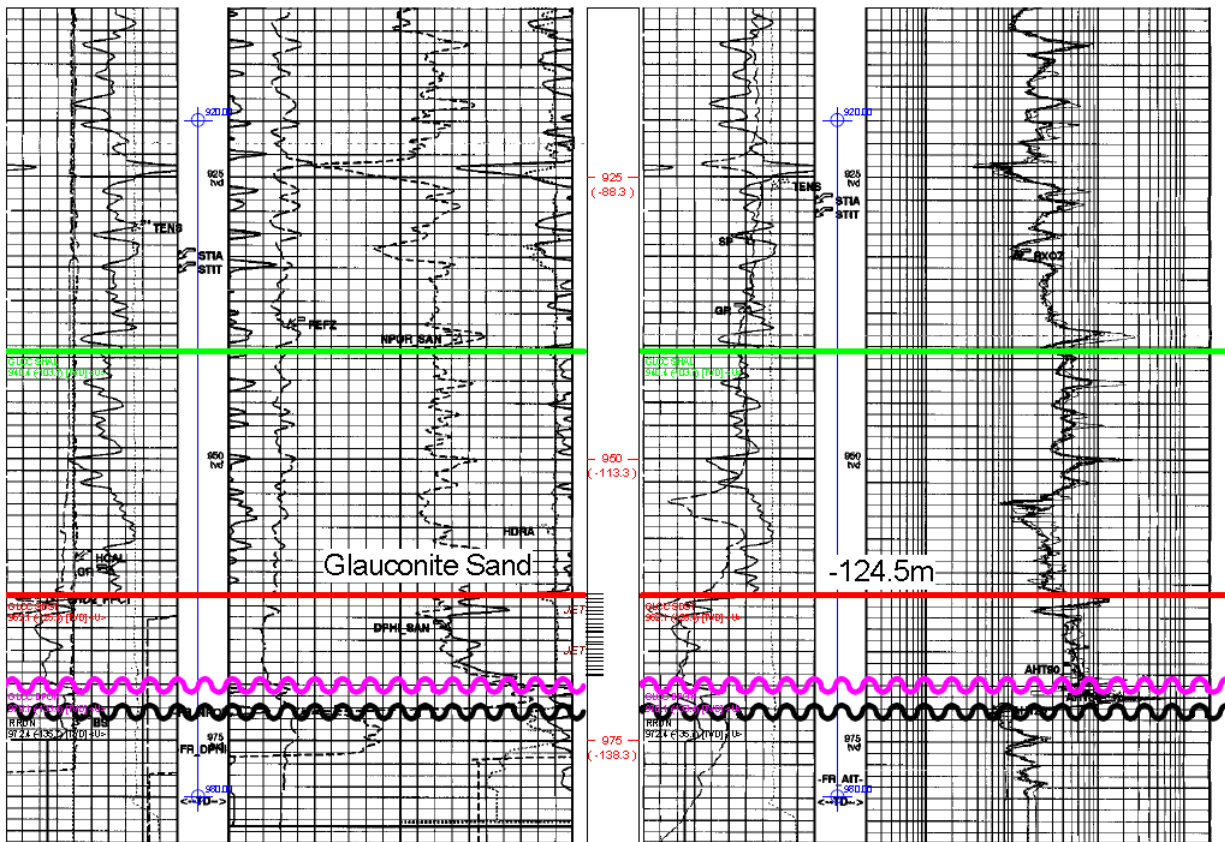


Figure 6: TVD Logs for 103/03-18-009-16W4

Two other locations were also planned for 2010, however given the poor results, these locations were cancelled.

Production Performance

Production History

ASP injection began on January 23, 2008. The project has cumulatively produced 88 10³m³ of oil and 2,931 10³m³ of water as of December 2010. Daily oil production has increased from 26 m³/d and 0.9% oil cut to 110 m³/d and 5.2% oil cut. Daily production and injection information is provided in Appendix B and C. The pool was divided into 7 areas (Figure 2) for monitoring purposes. Efforts are made to ensure both production and injection rates are optimized in each area.

Figure 7 shows a plot of the production vs date using the forecast in last years report. Also included is the new production forecast from the end of 2010. As can be seen from the graph, the production is significantly below expectations. Given the production results in early 2011, it is expected there will be an additional write downs in 2011.

While there were delays in starting injection and numerous operational issues (identified in previous reports), none of that can account for the extent to which production is below forecast. It seems apparent that there must be some underlying explanation for the poor results.

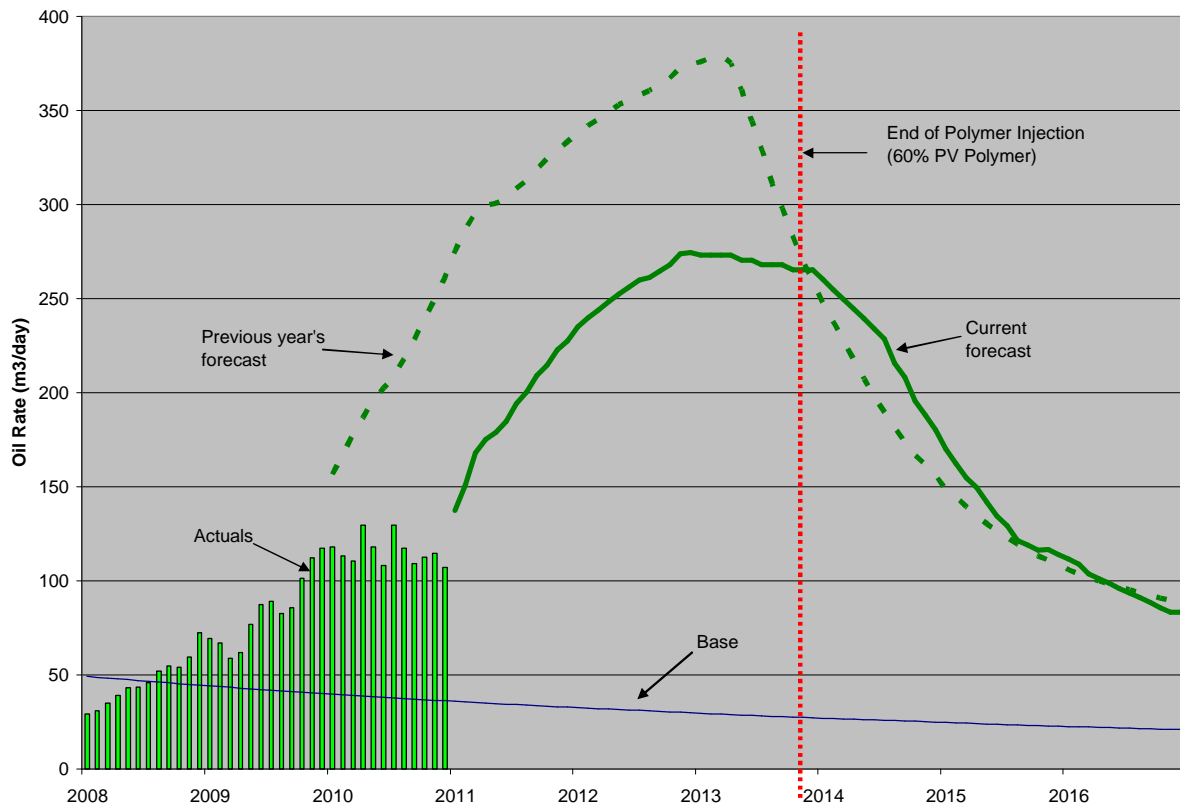


Figure 7: Comparison of Forecasts, actual production, base production

The best method of evaluating the performance of an ASP flood is to compare production on the basis of reservoir pore volumes of ASP fluid injected. This reduces the impact of facility delays, reduced injection rates, and other operational issues so that the affect of the chemicals on improved recovery can be independently evaluated. Figure 8 compares actual production to the previous forecast submitted in the 2009 IETP annual report as well as the current forecast. As can be seen in the graph, production is significantly below the previous forecast. The current forecast predicts a steep incline in production in early 2011. Based on early production in 2011, production volume have remained fat and the predicted increase in production has yet to be realized.

This shortfall in production will almost certainly lead to a further reduction in forecasted recovery volumes for this project. With a comprehensive investigation planned for 2011 into the cause of the poor production performance, it is hoped that the results of that investigation will allow for a more reliable forecast.

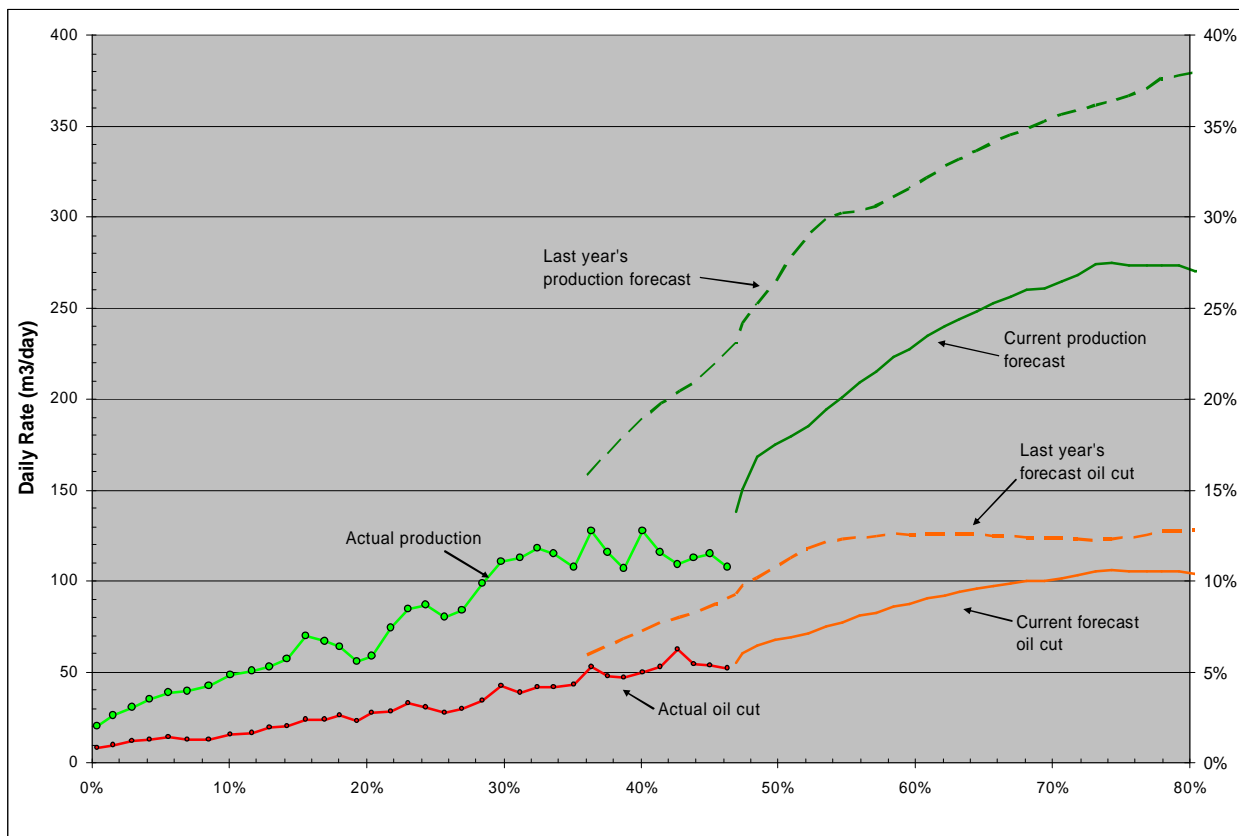


Figure 8: Production and Oil Cut and forecast vs % Pore Volume injected

Injection Performance and Data

The initial target injection rate for the Glauconitic K pool was 2900 m³/d but the average injection rate in 2010 was closer to 2500 m³/d (Figure 9). This is due to facility downtime, injection shut in for servicing offsetting producers, and limits of injectors in the south part of the pool. As a higher viscosity fluid is injected further into the reservoir, the average injection pressure has steadily increased from 4 MPa when the project began to the current average injection pressure of 12.5 MPa in 2010.

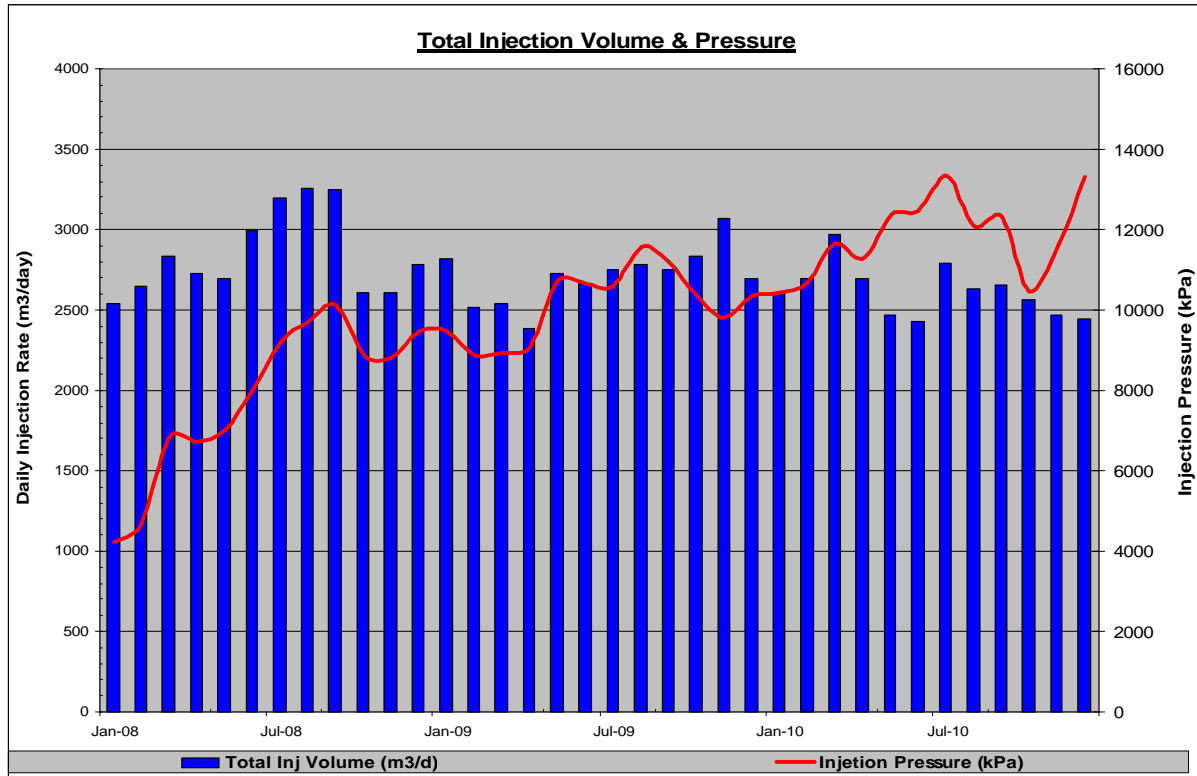


Figure 9: Taber Glauconitic K pool injection rates and average wellhead pressure

Voidage Replacement Ratio

Cumulative VRR by area ranges between 0.78 and 1.40 with a cumulative VRR for the pool equal to 1.02 (Figure 10). The wide range in VRR on an area basis is explained by the fact that some injectors that are physically located close to the region borders are only assigned to one region. For example, a couple of injectors in Area 3 are almost certainly providing support for wells in Area 2, however in the VRR calculations, 100% of the injection is assigned to Area 3. This explains the high VRR in Area 3 and the low VRR in Area 2. Figure 2 show the areas used in the VRR calculations. The more important number is the VRR for the total pool, and this number is on target at 1.02.

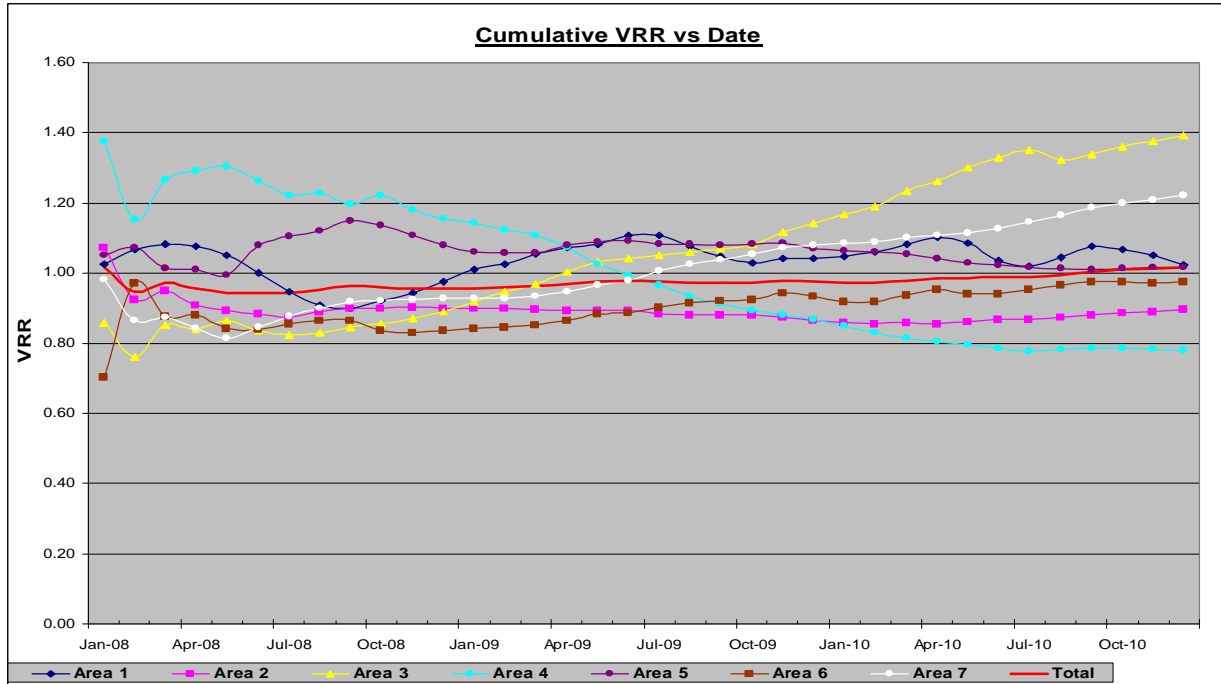


Figure 10: Crowsnest Voidage Replacement Ratio by Area

Composition of Production Fluid

A standard water analysis from each producer is reviewed each month to monitor changes in produced fluid properties. This information is essential to understanding the movement of fluid through the reservoir and to evaluate the sweep efficiency and the effectiveness of the ASP flood.

A number of parameters are tracked when monitoring ASP floods. The weighted average polymer concentration is calculated for the pool and for each area shown in Figure 11. Since it is a weighted average, it depends on if all of the wells are producing or not and can be volatile on a month to month basis for individual regions. On a pool basis, the average produced polymer concentration is 1000 ppm. For comparison, after 46% PV had been injected in the Warner ASP project, the pool weighted average produced polymer concentration was 1050 ppm. The polymer injection concentration at Crowsnest increased from 1100ppm during alkali-surfactant injection to 1500ppm during polymer only injection.

The fact that polymer concentration in all areas (except area 1) is responding very similarly to Warner suggests that the injection fluid is contacting and sweeping the reservoir as expected. As noted before, Warner had considerably better results at this stage of the flood. This would tend to lead to the assumption that the chemicals themselves are not reacting as predicted, rather than an issue with sweep. Area 1 however does appear to have geological problems, as it is clear that the injected fluid is not reaching the producers. This will be examined further as part of the 2011 investigation.

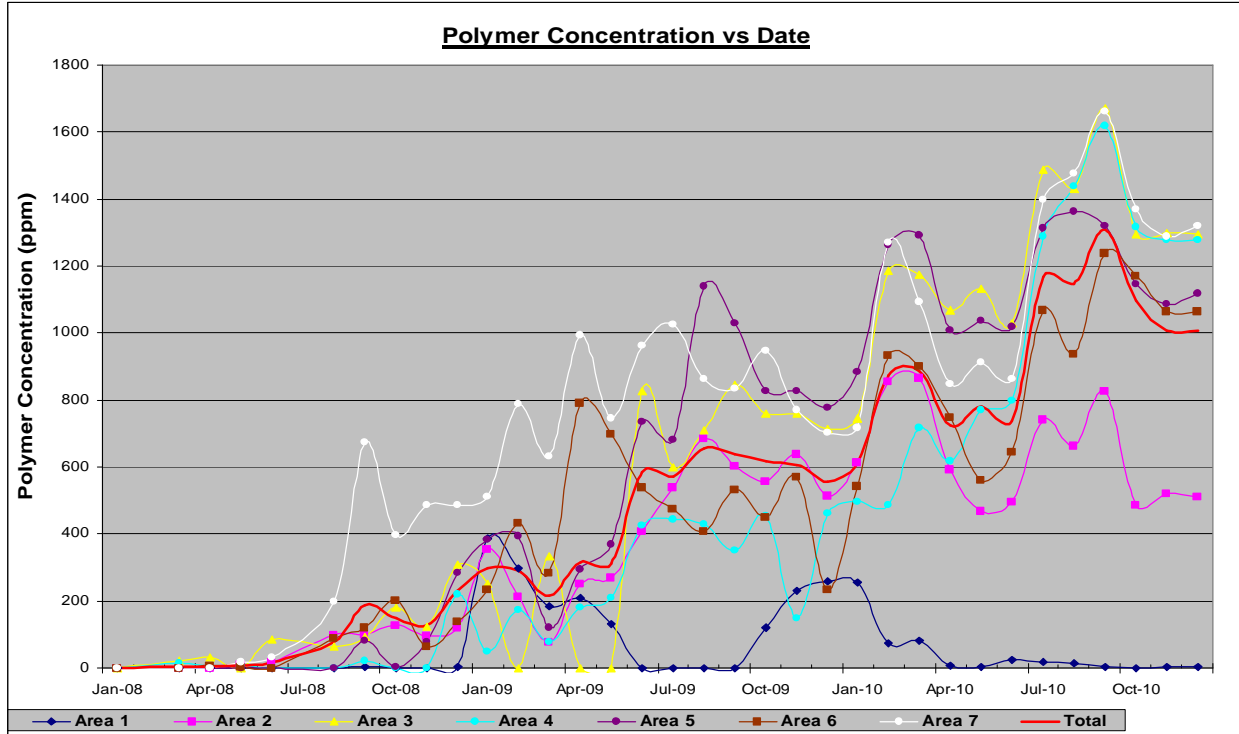


Figure 11: Average produced polymer concentration by pool and by area

By monitoring daily production and injection and examining the monthly water analysis, each producer is closely watched for signs of response or breakthrough. The pH, Polymer concentration, Sodium (Na), Total Dissolved Solids (TDS), Hardness (Calcium and Magnesium), carbonate vs. bicarbonate ratio, changes in oil cut, fluid production or fluid level the efficiency and effectiveness of the flood can be evaluated continuously with adjustments made as required. Figure 12 shows a graph for 100/12-20-009-16W4 that plots many of these parameters. These graphs are generated for all wells every month. The same graphs are generated for the ASP flood at Warner.

Figure 12 shows what a typical response would look like in a well that has had good sweep efficiency. The well will typically start to show signs of low polymer concentrations prior to any significant response in oil cut and production. The pH, Na and TDS will also tend to rise just before the response in production. In this well, production went from 0.7 m³/d to 7 m³/d with the oil cut increasing from 1% to 10%. This well represents one of the better wells in the Crowsnest flood.

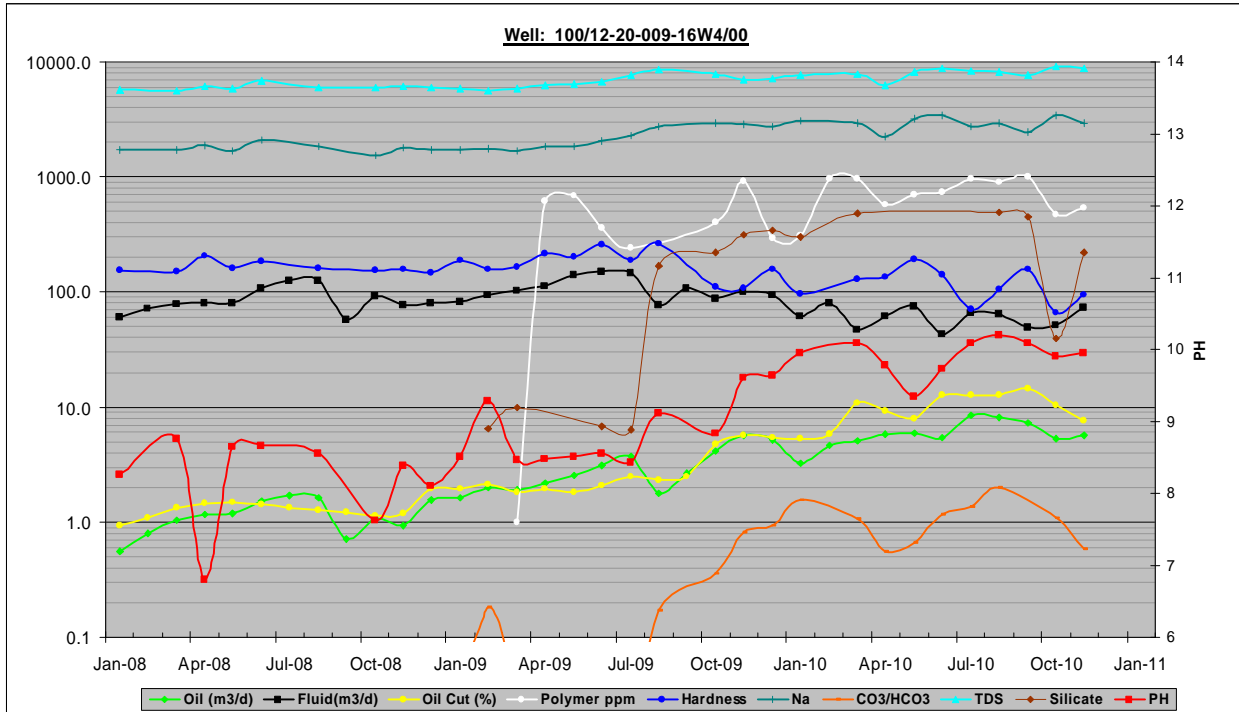


Figure 12: Produced water analysis of 100/12-20-9-16W4

The results of the wells in Crowsnest were compared to the results at Warner, an analogous reservoir that is slightly larger in size. Figure 13 shows one of the better wells at Warner. The difference between the two projects seems to be the magnitude of the response. In this well, the production increased by 20 m3/d, and the cut increased from 6% to 40%.

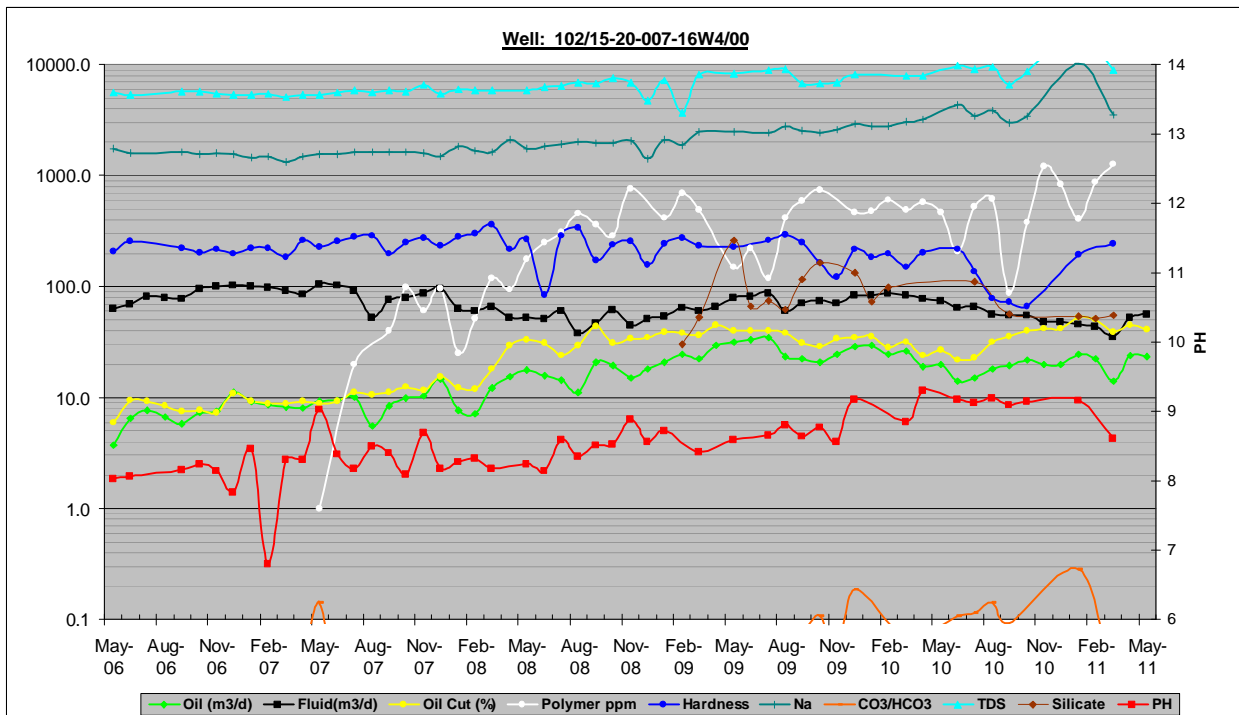


Figure 13: Produced water analysis of 102/15-20-7-16W4 (Warner Well)

At Crowsnest, the top producing well is making 10 m³/d, as compared to Warner where the top well is producing 70 m³/d oil. At Crowsnest, only 5 wells are making more than 5 m³/d where as at Warner, 8 wells are making more than 10 m³/d and 4 of those wells are making more than 20 m³/d.

From an analysis of the well graphs at Crowsnest, the ASP flood appears to be effectively sweeping the reservoir to the producers. There is also no indication that injectors are in direct communication with the producers. If there were direct communication, a higher polymer concentration at the producers would be expected. From an initial inspection, it seems that the ASP chemicals injected have not been as effective as the chemicals at Warner for releasing the trapped oil.

Composition of the Injection fluid

Injection is monitored daily to ensure the correct concentration of ASP is injected in the reservoir. The fluid viscosity is measured at the plant and at an injection well at the north and south ends of the pipeline system. ASP injection fluid properties was also measured to ensure the solution is within a viscosity range between 38-55 cp, and a screen factor of 78-85. In 2010, the injection fluid has averaged toward the top end of the target range for both viscosity and screen factor.

Pressure

Static gradients taken in 2010 show that reservoir pressure has remained relatively constant at an average of 9800 kPa.

6. Pilot Economics to date

Tables for expected revenue, capital, operating costs, and royalties are included in Appendix D. As was mentioned before, 1.25 mbbbls of incremental production was written off for this project in 2010. In addition, capital cost for this project increased by \$20MM. This increase in capital costs is related to the 8 wells drilled in 2010, the RJOS water treating technology to be installed in 2011 (further details in the Facilities section of this report), the cost of scale inhibitor and the decision to increase polymer injection from 40% pore volume to 60% pore volume. The increase in polymer injection is discussed in the future operation plans section of this report. Operating costs have decreased by \$6MM over the life of the project because of the decrease in forecasted servicing as a result of the scale inhibitor being used.

As a result of the decreased production and increased costs, the economics for this project look significantly worse than last year. The NPV8 for this project has fallen from \$41.5MM to \$5.4MM. If there are any further reductions in the production forecast, this project could have a negative NPV. Based on the early results on 2011, further production write downs seem likely.

Capital

Table 6 lists the capital costs for the project to the end of 2010. It also included forecast costs.

Table 6: Capital Costs

Description	Net Total Authorized	Net Actuals (end Q4 2010)	Forecast Total Project
Lab/Reservoir Work	\$511,597	\$381,527	\$425,000
Design	\$177,147	\$177,148	\$200,000
Monitoring	\$334,450	\$204,379	\$225,000
Facilities	\$34,362,295	\$33,063,083	\$34,761,000
Initial Facility Work	\$31,828,708	\$31,833,394	\$33,500,000
Repairs/Modifications	\$2,508,587	\$1,218,841	\$1,250,000
Additions	\$25,000	\$10,848	\$11,000
Pipelines (Construction/Repairs)	\$8,719,606	\$8,060,805	\$8,125,000
Construction	\$7,875,351	\$7,437,820	\$7,500,000
Repairs/Other	\$844,255	\$622,985	\$625,000
Drilling (Drill/Completions/Equipping)	\$10,075,221	\$9,129,109	\$9,350,000
Initial Drilling	\$2,584,590	\$2,549,495	\$2,500,000
2009 Drilling	\$384,689	\$346,581	\$350,000
2010 Drilling	\$7,105,942	\$6,233,033	\$6,500,000
Chemicals (ASP Chemicals Only)	\$34,333,380	\$30,580,839	\$36,400,000
Acid	\$977,766	\$1,020,056	\$1,400,000
Caustic	\$12,881,907	\$12,510,460	\$12,500,000
Polymer	\$14,701,937	\$9,716,512	\$15,000,000
Surfactant	\$5,771,770	\$7,333,811	\$7,500,000
Well Work	\$14,534,175	\$12,749,743	\$13,200,000
Conversions	\$3,530,639	\$3,658,323	\$3,750,000
Optimizations	\$7,441,258	\$5,739,464	\$6,000,000
Reactivations	\$3,368,880	\$3,124,642	\$3,200,000
Suspend/Abandon	\$193,398	\$227,314	\$250,000
Scale/Water Quality Issues	\$5,280,134	\$3,336,571	\$6,500,000
Chemical Pumps	\$687,885	\$701,170	\$700,000
Scale Inhibitor	\$3,318,045	\$1,847,119	\$5,000,000
Clarifier	\$1,274,204	\$788,282	\$800,000
Misc	\$0	\$0	\$0
Misc	\$0	\$0	\$0
TOTAL CAPITAL (NET)	\$107,816,408	\$97,301,677	\$108,761,000

A significant amount of capital was spent on drilling in 2010. This drilling was not planned as part of the original project, however was done to try and maximize sweep efficiency and return the project's production back to the original forecast. In addition, government incentives for new drilling played a large part in proceeding with these drills.

7. Facilities

The facilities have been discussed in detail in previous reports. There were no major capital costs in 2010.

Operational Issues – Facilities

As discussed last year, water quality of the injection water continued to be a problem in 2010. With the new clarifier (discussed in the 2009 annual report), water qualities are significantly better than they were in 2009. However, with an oil concentration averaging 500 ppm, there is still room for improvement in the water quality. Well injectivity is becoming a problem, and is one of the biggest issues in the Warner ASP flood. The dirtier the water injected, the more plugged up the well becomes. In addition, as more viscous injection fluid is injected, injection pressure rises. With the loss of injectivity related to the higher viscosity fluid, the water quality is all the more important.

There is currently an IGF unit used to help clean the injection water, however the IGF does not work well once the viscosity of the fluid rises above 5 cp. This is a result of the bubbles in the IGF not being able to rise quickly enough. As the viscosity of the produced water has increased, there has been a noticeable reduction in the efficiency of the IGF.

In May 2010, a two week field trial of a new technology developed by RJ Oil Sands was conducted for an alternative to the IGF. RJ Oil Sands has a proprietary technology that works on the same principle as the IGF, however it is able to reduce the bubble size to dramatically increase the fluid contact area. RJOS brought out a portable skid to the Crowsnest battery and set it up parallel to the IGF. After bench testing and a field trial, there was minimal reduction in the performance as a result of the higher viscosities seen in this flood.

Field trials showed that while the outlet to the IGF ranged from 200-500 ppm, the outlet of the RJOS skid was 50-100 ppm. When the plant had an upset, the outlet to the IGF was as high as 5000 ppm, while at the same time the RJOS outlet was at 200 ppm. Tests were also conducted on the RJOS with all clarifier shut off. The RJOS skid was still able to keep the oil concentration at 500 ppm.

Based on the success of the field trial, the RJOS skid will be installed at the Crowsnest battery in Q3 2011. Costs are expected to be \$2MM, however an annual reduction of \$325k in clarifier costs will be immediately realized as well as over 4000 m³/year in recovered oil. Also, the reduction in clean outs required on the injectors will reduce cost over the life of the project. This is being setup as a pilot program to evaluate the potential of using this technology as a replacement for the IGF in future ASP projects.

Full details of the technology, installation and results will be provided in the 2011 annual report.

8. Environmental/Regulatory/Compliance

Environment and Safety

In 2008 Husky implemented the Husky Operational Integrity Management System (HOIMS) to improve Husky's health, safety, asset integrity and environmental performance. HOIMS integrates both occupational and process safety into one comprehensive management system. HOIMS is comprised of 14 fundamental elements, including Safe Operations, Risk Assessment and Management, Personnel Training, Environmental Stewardship, Compliance Assurance and

Information Documentation. All levels of management at Husky are committed to the principles of HOIMS and are dedicated to having a safe working environment at Husky. The integration of HOIMS was continued in 2010.

There are four main environmental advantages to the new ASP system used by Husky in this flood:

1. Using surfactants derived from renewable raw materials to produce incremental oil
2. Lignin is a waste product of the pulping process that is used to produce sodium lignosulfonates, a by-product of the pulp and paper industry.
3. An ASP system that would be less damaging to the environment. Conventional surfactants are considered to have a mild toxicity but lignosulfonates are non toxic. The most common use of lignosulfonates is as a dust suppressant for roads and it is already been established in Alberta for use on gravel roads. If there was a spill, the product is completely biodegradable.

APGs are an agricultural-crop-based combination of fatty alcohols (coconut and palm oils) and glucose (corn, wheat, potato) and are mostly used in personal care formulations, cleaners, and agricultural formulations. APGs are made from renewable and natural raw materials and are readily biodegradable. In fact, the APG chosen for this project has been approved for use in eco-labeled “Good Environmental Choice” by Swedish Society for Nature Conservation¹ which is the largest environmental organization in Sweden. The ecotoxicity² profiles of APGs are very low³ and they release no undesirable by-products such as nitrogen, ethylene oxide and preservatives⁴ upon decomposition.

4. Reducing the use of petroleum based products in the ASP system. There is a complete reduction in the use of petroleum sulfonates and polymer (propylene based) use is reduced.

Regulatory

The injection wells were approved under Directive 51 with a Maximum Wellhead Injection Pressure of 15 300 kPag. No injection wells have exceeded this pressure. Average injection pressure is currently 12 500 kPag.

The project received Directive 65 Approval (Approval 10860) to inject ASP into the Taber Glauconitic K pool in August 2007. A modification was made to the original approval in September 2009 because a condition of the original approval was that the polymer only concentration needed to be between 0.055 and 0.11 weight percent. Approval 10860B was granted to change the approved polymer only concentration to between 0.075 and 0.18 weight percent.

¹Cognis Presentation to Husky March 2007 “APG’s for EOR”

² The study of how chemicals affect the environment and the organisms living in it.

³ United States Environmental Protection Agency, “The Presidential Green Chemistry Challenge Awards Program, Summary of 1996 Award Entries and Recipients” <http://www.p2pays.org/ref/13/12041.htm> (May 28, 2007)

⁴ Cognis website. Add APG® surfactants – Power to your formulations, <http://cognis.com> (May 28, 2007)

Other conditions of the approval are:

- The ASP solution will not less than 0.5wt% NaOH, 0.10wt% surfactant, and 0.11wt% polyacrylamide polymer
- The polymer solution will be polyacrylamide polymer between 0.075 and 0.18 wt%.
- ASP injection will be not less than 30% PV followed by not less than 30%PV polymer solution
- Must maintain a VRR = 1.0 on a project basis
- Shall target a VRR = 1.0 on a monthly basis
- Monthly sampling of produced water to determine ASP breakthrough
- Presentation to the EUB required annually with the first to occur before June 30, 2007.

Husky is satisfying the requirements of Directive 65.

Shut down and Environmental Clean Up

It is currently expected that the facility will be in operation until December 2012. Husky is currently investigating the possibility of using this facility to flood a second pool in the Crowsnest area. However, if it is determined that the Phase II project is not economic, reclamation of the facility will commence. Reclamation of the ASP Plant and injection site will meet all Alberta Environment requirements. At the time of abandonment a Phase I Environmental Assessment will be completed. If any issues are identified following this, a Phase II Environmental Assessment will be completed. Remediation will be conducted if necessary. The site will be reclaimed and a Reclamation Certificate will be applied for.

Once wells and facilities have reached the end of their operational life, Husky has a corporate asset retirement obligation to reclaim the sites to a productive state. This consists of plugging and abandoning wells, removing and disposing of surface and subsurface equipment and facilities, and restoring the land to the state required by ERCB regulation. Although this will be 25+ years into the future for the Glauconitic K pool, Husky has considerable expertise in this area and is committed to meet all provincial and federal environmental regulations now and in the future.

9. Future Operating Plan

Project Schedule

Full ASP injection began January 23, 2008 and continued until December 2009. Husky has evaluated extending the polymer injection from 40% pore volume to 60% pore volume. The simulation supports this increase as it will still make economic sense to inject. Even though the simulation indicated that the extra polymer would recover additional reserves, there was still a significant write down in reserves this year. The simulation shows that it may be possible to inject even more polymer, which is supported by the fact that data out of China is suggesting that 100% pore volume of polymer may be economic. This increase in polymer injection now extends the project into late 2013. Husky will continually monitor the response of this project and will adjust the pore volume of polymer injected accordingly.

Changes in pilot

Injection and production rates are continually being monitored and adjusted to meet targets. Targets will be reviewed regularly as additional production results and produced water analyses are obtained so that ASP chemical is placed efficiently and cost effectively throughout the reservoir.

A comprehensive review is planned for early 2011 that will examine all aspects of this project. The goal of this review will be to determine the reason for the poor production results to date. All of the original lab work, core floods data and chemical selection criteria will be looked at, including the effectiveness of the green chemistry vs conventional chemistries that were tested. In addition, geology & geophysical work will be reexamined in combination with a look at the production history and reservoir simulation that was used. It is expected that the results of this study will lead to some recommendations that can be implemented to help increase production and will provide a more realistic forecast going forward.

10. Interpretations and Conclusions

This has been a very challenging project due to many operational, contractual, and technical issues. There are some valuable lessons learned but it is still early in the project to understand all the implications of the decision to use green chemistry based surfactants. Technical and economic viability can not be determined at this time. More information is expected in 2011 that should help increase the accuracy of the production forecast and provide a better understanding of the results to date. Despite these challenges, Husky made significant progress in some of the operational issues facing this project, including scale and water quality issues.

From other projects that Husky is involved in, it is evident that ASP technology is viable and economic. In the case of Crowsnest, production results are lagging far behind other similar projects. The chemical selection stands out as one of the key suspects for the poor results. Further analysis is required to see if the green chemistry used in this project has had a negative impact on the incremental recovery expected for this project.

Husky is dedicated to technically and economically advancing both ASP and “green” surfactants to justify additional floods in suitable reservoirs in Alberta. Husky and the Alberta Department of Energy have invested resources to improve understanding of how to increase oil recovery and reduce costs through facility optimization and ASP chemical system advancement. Husky would like to proactively justify more green chemistry based ASP projects to demonstrate environmental performance can be improved while still achieving economic goals.

Appendix A

Project Well List

Well ID	Curr Lic	Status	Lahee	Prd Form	Pool Name	Dates On Prod	Last Prod	Hrs	Last Oil m3/d	Prod Gas E3m3/d	Avg Rate Water m3/d	Ratios GOR m3/m3	WOR m3/m3	WGR m3/E3m3	WCT %	Cum Oil E3m3	Gas E3m3	Water E3m3
02/13-07-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	97/02	11/04	720	0.3	<0.1	178.8	11.5	616.4	53630.0	99.8	4.6	179.9	256.3
00/10-07-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	74/09	11/04	720	0.2	<0.1	14.7	58.0	64.1	1105.5	98.5	31.6	439.1	159.0
02/14-07-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/12	11/04	720	0.3	<0.1	3.5	11.2	11.9	1057.0	92.2	1.7	55.0	5.5
02/12-17-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	95/08	98/01	552	0.0	0.0	27.4	0.0	3149.5	0.0	100.0	2.7	25.7	34.6
00/13-17-009-16W4/0	HUSKY	Oil, Abn	DEV	GLCC	GLAUCONITE K	64/10	77/02	24	0.6	0.0	11.0	0.0	18.3	0.0	94.8	24.8	2176.7	43.9
03/13-17-009-16W4/0	HUSKY	Wat, Sus	DEV	GLCC	GLAUCONITE K	95/09	98/03	312	0.0	0.0	20.4	0.0	2651.0	0.0	100.0	0.5	4.6	19.9
04/13-17-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	95/11	11/04	720	3.3	<0.1	27.2	1.0	8.2	8160.0	89.2	22.6	188.3	959.8
06/13-17-009-16W4/0	HUSKY	Oil, Pum	DEV	SBRS	GLAUCONITE K	07/12	11/04	720	4.9	<0.1	72.2	17.1	14.8	865.8	93.7	4.0	36.9	100.1
00/01-18-009-16W4/0	HUSKY	Oil, Pum	DEV	RRDN	GLAUCONITE K	07/06	11/04	720	0.0	<0.1	1.3	285.7	56.7	198.5	98.3	0.6	0.2	1.5
00/02-18-009-16W4/0	HUSKY	Wat, Sus	DEV	GLCC	GLAUCONITE K	74/10	91/08	84	0.1	0.0	9.5	0.0	111.3	0.0	99.1	3.0	39.3	3.8
02/02-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	98/08	11/04	720	0.1	<0.1	0.4	57.1	3.3	58.5	77.0	7.9	143.6	7.0
00/03-18-009-16W4/0	HUSKY	Oil, Abn	DEV	GLCC	GLAUCONITE K	74/08	96/10	600	0.2	0.0	10.7	0.0	68.4	0.0	98.6	7.7	84.3	45.6
02/03-18-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	96/12	98/09	696	0.4	<0.1	40.3	25.6	99.8	3893.0	99.0	1.2	20.8	27.2
03/03-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	10/11	11/04	720	2.4	<0.1	41.6	1.4	17.1	12470.0	94.5	0.1	0.1	4.0
00/04-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	74/06	11/04	720	0.2	<0.1	3.4	95.2	16.1	169.3	94.2	22.1	314.2	102.6
02/04-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	94/10	11/04	720	2.4	<0.1	69.3	4.2	29.5	6930.7	96.7	14.4	268.6	371.6
02/05-18-009-16W4/0	HUSKY	Observ	DEV	SR MNVL	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
00/06-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	74/05	11/04	720	2.3	<0.1	89.8	8.6	38.7	4491.2	97.5	56.2	781.3	477.8
02/06-18-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	95/11	96/05	456	1.6	<0.1	2.0	16.7	1.3	75.0	55.6	0.5	3.2	0.7
03/06-18-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	96/03	10/03	72	0.5	0.0	36.1	0.0	77.3	0.0	98.7	20.4	176.1	147.1
04/06-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	97/01	11/04	720	0.4	<0.1	46.4	17.4	120.9	6952.5	99.2	11.5	130.6	321.1
05/06-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	10/12	11/04	720	2.2	<0.1	60.4	1.5	27.1	18123.0	96.4	0.3	0.1	4.8
05/06-18-009-16W4/2	HUSKY	Stand	DEV	GLCC	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
02/07-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	75/01	11/04	720	0.6	<0.1	114.5	16.7	190.8	11448.0	99.5	58.6	810.9	256.4
00/09-18-009-16W4/0	HUSKY	Wat, Abn	DEV	GLCC	GLAUCONITE K	42/12	94/04	240	0.1	0.0	10.2	0.0	92.6	0.0	98.9	119.1	1209.0	248.2
02/09-18-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	95/08	03/11	168	0.8	0.0	51.6	0.0	66.9	0.0	98.5	5.3	105.4	80.0
03/09-18-009-16W4/0	HUSKY	Oil, Abn	DEV	GLCC	GLAUCONITE K	95/08	09/10	720	0.1	0.0	51.0	0.0	956.7	0.0	99.9	14.2	143.2	358.3
04/09-18-009-16W4/0	HUSKY	Oil, Sus	DEV	GLCC	GLAUCONITE K	95/10	08/07	456	0.0	0.0	52.6	0.0	0.0	0.0	100.0	2.0	23.0	66.8
05/09-18-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	95/11	99/05	501	0.5	<0.1	106.7	35.1	195.5	5571.0	99.5	4.3	125.2	111.1
00/10-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	65/05	11/04	720	1.5	<0.1	55.9	2.2	37.5	16768.0	97.4	133.2	1805.7	895.7
02/10-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/05	10/03	576	0.2	<0.1	46.6	23.3	259.9	11175.0	99.6	24.2	330.4	867.3
03/10-18-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
00/11-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	65/08	10/02	1	0.0	0.0	84.0	0.0	0.0	0.0	100.0	29.3	469.3	393.7
02/11-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/04	10/05	288	0.0	0.0	26.2	0.0	1574.0	0.0	99.9	7.9	130.3	124.3
03/11-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/04	11/04	720	1.4	<0.1	102.1	2.3	70.9	30641.0	98.6	32.7	420.9	857.2
00/14-18-009-16W4/0	HUSKY	Wat, Abd	DEV	GLCC	GLAUCONITE K	43/09	72/04	248	2.6	<0.1	4.4	11.3	1.7	150.7	63.0	8.1	44.6	2.3
02/14-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/01	11/04	720	0.8	<0.1	14.5	13.2	19.2	1450.7	95.0	11.2	157.6	305.3
00/15-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	43/07	10/12	24	0.9	0.0	18.2	0.0	20.2	0.0	95.3	84.9	955.2	332.4
02/15-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/04	11/04	552	2.4	<0.1	39.0	1.8	16.1	8975.0	94.2	29.4	320.5	512.4
02/16-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	97/04	11/04	720	0.5	<0.1	66.7	35.7	142.9	4000.4	99.3	1.5	63.4	98.7
03/16-18-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
04/16-18-009-16W4/0	HUSKY	Oil, Pum	DEV	SR GLCC	GLAUCONITE K	07/06	11/04	720	2.1	<0.1	33.3	12.6	15.8	1246.9	94.0	3.6	25.4	80.8
05/16-18-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	10/09	11/04	720	1.6	<0.1	92.7	2.1	58.6	27818.0	98.3	0.3	0.1	18.4
00/01-19-009-16W4/0	HUSKY	Wat, Abn	DEV	GLCC	GLAUCONITE K	44/03	71/01	438	1.0	<0.1	0.0	15.7	0.0	0.0	0.0	50.6	551.5	0.0
02/01-19-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
02/01-19-009-16W4/2	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	01/10	02/01	638	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	173.5	0.0
03/01-19-009-16W4/0	HUSKY	Oil, Pum	DEV	SBRS	GLAUCONITE K	07/12	11/04	504	0.6	<0.1	91.6	43.1	165.8	3846.8	99.4	0.4	98.4	79.6
02/08-19-009-16W4/0	HUSKY	Observ	DEV	GLCC	GLAUCONITE K	97/04	97/06	455	3.0	<0.1	3.0	22.9	1.0	44.1	50.3	0.2	4.4	0.3
03/08-19-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	97/04	11/04	720	2.8	<0.1	25.8	8.4	9.2	1107.0	90.2	18.0	248.2	142.4
02/03-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
00/04-20-009-16W4/0	HUSKY	Wat, Sus	DEV	GLCC	GLAUCONITE K	44/04	98/03	312	5.0	0.3	39.2	50.9	7.9	154.5	88.7	75.9	874.2	306.1
02/04-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	97/01	11/04	720	3.1	<0.1	149.2	23.5	47.9	2033.9	98.0	5.0	109.3	198.6
03/04-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	97/03	11/04	288	0.1	0.0	27.4	0.0	548.5	0.0	99.8	36.1	630.1	913.2
04/04-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	07/05	11/03	528	7.4	0.0	61.1	0.0	8.3	0.0	89.2	3.4	123.9	133.0
05/04-20-009-16W4/0	HUSKY	Wat, Inj	DEV	SR GLCC	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
00/05-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	44/06	10/11	24	0.0	0.0	3.8	0.0	0.0	0.0	100.0	89.2	1049.6	214.5
02/05-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	97/01	11/04	720	6.0	<0.1	19.6	3.9	3.3	839.9	76.6	24.1	445.4	134.6
03/05-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	97/01	11/04	720	1.6	<0.1	16.5	12.7	10.5	823.3	91.3	5.6	103.9	72.0
04/05-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	10/10	11/04	720	0.3	0.0	22.1	0.0	76.3	0.0	98.7	0.0	0.0	3.6
02/06-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
03/06-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	97/03	99/02	384	0.0	0.0	54.4	0.0	4351.0	0.0	100.0	0.1	2.6	24.0
02/11-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	95/02	11/04	720	0.5	<0.1	79.9	29.0	173.6	5990.3	99.4	33.3	432.1	629.9
03/11-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	95/12	11/04	720	4.0	0.4	62.3	100.2	15.7	157.0	94.0	16.3	299.8	281.6
04/11-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/02	11/04	720	0.5	0.0	96.7	0.0	204.3	0.0	99.5	2.8	48.8	163.2
05/11-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	97/02	11/04	720	2.4	<0.1	94.8	32.1	39.7	1236.1	97.5	1.8	54.0	103.8
06/11-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	97/02	99/06	260	0									

Well ID	Curr Lic	Status	Lahee	Prd Form	Pool Name	Dates			Last Oil m3/d	Prod Gas E3m3/d	Avg Rate Water m3/d	Ratios			WCT %	Cum Oil E3m3	Gas E3m3	Water E3m3
						On Prod	Last Prod	Hrs				GOR m3/m3	WOR m3/m3	WGR m3/E3m3				
03/12-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	95/04	07/02	480	3.3	<0.1	93.4	19.5	28.1	1436.8	96.6	28.2	343.1	246.6
04/12-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	96/01	97/03	120	2.5	<0.1	13.4	31.7	5.3	167.5	84.2	2.9	30.6	4.9
05/12-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/12	11/04	720	1.3	<0.1	105.6	35.5	80.4	2263.1	98.8	4.6	125.1	154.1
06/12-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/12	11/04	720	2.6	<0.1	61.9	1.3	24.2	18579.0	96.0	24.2	218.1	187.4
07/12-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	97/12	11/04	720	0.4	0.0	5.7	0.0	14.3	0.0	93.5	5.5	81.4	3.4
08/12-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	10/10	11/04	720	1.5	<0.1	5.6	2.2	3.7	1691.0	78.6	0.8	0.1	0.8
02/13-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	95/05	07/02	72	0.9	0.0	89.7	0.0	96.1	0.0	99.0	23.0	416.0	268.5
04/13-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	95/02	11/04	720	1.3	<0.1	89.8	2.5	67.4	26949.0	98.5	25.7	346.4	450.4
00/14-20-009-16W4/0	HUSKY	Oil, Abd	DEV	GLCC	GLAUCONITE K	74/06	10/11	24	0.0	0.0	18.1	0.0	0.0	0.0	100.0	90.0	1166.2	495.2
02/14-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	95/01	11/04	720	4.3	0.0	46.1	0.0	10.8	0.0	91.5	46.4	712.1	658.4
03/14-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	95/03	97/03	96	3.7	0.1	13.4	26.8	3.6	133.5	78.2	4.9	74.3	10.9
04/14-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/01	11/04	720	0.9	<0.1	22.9	3.9	26.5	6862.0	96.4	36.9	544.8	820.3
05/14-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	96/01	99/02	384	0.4	0.0	73.9	0.0	197.1	0.0	99.5	9.2	162.0	91.6
06/14-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	10/10	11/04	720	0.6	<0.1	41.7	5.3	66.2	12503.0	98.5	0.1	0.1	6.1
03/15-20-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	94/06	11/04	720	1.6	<0.1	85.7	21.3	54.7	2571.3	98.2	37.3	577.8	1133.3
04/15-20-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K	96/12	07/03	288	1.6	0.0	185.9	0.0	118.0	0.0	99.2	14.2	371.8	623.1
02/02-29-009-16W4/0	HUSKY	Observ	DEV	GLCC	GLAUCONITE K	85/04	98/09	384	0.4	<0.1	36.3	118.6	98.4	829.0	99.0	38.2	699.4	122.8
03/02-29-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	95/02	11/04	720	1.5	<0.1	29.8	13.6	20.3	1488.2	95.3	19.9	259.8	335.0
04/02-29-009-16W4/2	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
05/02-29-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	00/02	11/04	720	1.1	<0.1	42.0	3.1	38.7	12611.0	97.5	7.0	111.1	570.6
02/03-29-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	95/01	11/03	456	6.0	0.0	45.3	0.0	7.6	0.0	88.3	24.6	321.5	263.9
03/07-29-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	95/02	11/04	720	4.4	<0.1	7.5	4.6	1.7	373.2	63.1	26.0	361.0	372.6
04/07-29-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	95/06	11/04	720	4.6	<0.1	33.8	4.4	7.4	1690.3	88.0	26.6	516.3	540.1
05/07-29-009-16W4/0	HUSKY	Oil, Sus	DEV	GLCC	GLAUCONITE K	96/02	08/10	240	0.2	0.0	4.8	0.0	21.6	0.0	95.6	4.2	101.8	33.3
00/08-29-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	96/02	11/04	720	4.4	<0.1	7.6	3.8	1.7	458.4	63.3	14.5	480.5	156.0
02/08-29-009-16W4/0	HUSKY	Wat, Inj	DEV	GLCC	GLAUCONITE K			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
02/09-29-009-16W4/0	HUSKY	Oil, Pum	DEV	GLCC	GLAUCONITE K	98/02	11/04	720	2.9	0.0	0.9	0.0	0.3	0.0	23.2	4.4	141.0	21.6

** PAGE TOTALS: 10800 0.2 519.3 7571.1
33.3 586.7 8162.3

** TOTALS: 33744 1.1 1878.4 20874.5
88.1 2452.3 28299.2

** Total Hours and Total Average Daily/Calendar Rates include only wells producing in Last Reporting Month.

Appendix B
Crowsnest ASP Daily Production by Well
Jan 1, 2010 – Dec 31, 2010
(Electronic Version Only)

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	119.6	99.90	0.1	0.1	119.4	119.4	0.0	0.0	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2010-Jan-02	24.0	125.5	99.90	0.1	0.2	125.4	244.8	0.0	0.0	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2010-Jan-03	24.0	124.0	99.91	0.1	0.4	123.9	368.7	0.0	0.0	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2010-Jan-04	24.0	122.2	99.86	0.2	0.5	122.0	490.7	0.0	0.0	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2010-Jan-05	24.0	124.6	99.92	0.1	0.6	124.5	615.2	0.0	0.0	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2010-Jan-06	24.0	123.9	99.89	0.1	0.8	123.7	738.9	0.0	0.0	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2010-Jan-07	24.0	127.0	99.91	0.1	0.9	126.9	865.8	0.0	0.0	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2010-Jan-08	24.0	127.1	99.91	0.1	1.0	127.0	992.8	0.0	0.0	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2010-Jan-09	24.0	139.9	99.92	0.1	1.1	139.8	1132.6	0.0	0.0	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2010-Jan-10	24.0	134.6	99.91	0.1	1.2	134.5	1267.1	0.0	0.0	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2010-Jan-11	24.0	117.1	99.91	0.1	1.3	116.9	1384.0	0.0	0.0	0.034	0.	62.0	0.0	200TP1200	435	70.41	50	0	0	0	800	100	
2010-Jan-12	24.0	124.5	99.90	0.1	1.5	124.4	1508.4	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-13	24.0	122.3	99.90	0.1	1.6	122.2	1630.5	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-14	24.0	121.4	99.90	0.1	1.7	121.3	1751.9	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-15	24.0	121.6	99.91	0.1	1.8	121.5	1873.3	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-16	24.0	119.0	99.91	0.1	1.9	118.9	1992.2	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-17	24.0	122.1	99.90	0.1	2.0	122.0	2114.2	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-18	24.0	121.6	99.90	0.1	2.2	121.5	2235.6	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-19	24.0	121.0	99.90	0.1	2.3	120.9	2356.5	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-20	24.0	122.6	99.90	0.1	2.4	122.4	2478.9	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-21	24.0	131.8	99.92	0.1	2.5	131.7	2610.6	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-22	24.0	113.5	99.91	0.1	2.6	113.4	2724.1	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-23	24.0	115.5	99.91	0.1	2.7	115.4	2839.4	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-24	24.0	124.3	99.90	0.1	2.8	124.2	2963.6	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-25	24.0	118.4	99.92	0.1	2.9	118.3	3082.0	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-26	24.0	116.5	99.91	0.1	3.0	116.4	3198.4	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-27	24.0	126.0	99.90	0.1	3.2	125.9	3324.3	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-28	24.0	133.7	99.90	0.1	3.3	133.6	3457.9	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-29	24.0	119.1	99.90	0.1	3.4	119.0	3576.8	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-30	24.0	132.6	99.90	0.1	3.5	132.5	3709.3	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Jan-31	24.0	130.7	99.90	0.1	3.7	130.5	3839.8	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Feb-01	24.0	127.5	99.90	0.1	3.8	127.4	3967.2	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Feb-02	24.0	123.4	99.90	0.1	3.9	123.3	4090.4	0.0	0.0	0.034	0.	78.0	0.0	200TP1200	380	81.26	45	0	0	0	800	100	
2010-Feb-03	24.0	121.3	99.02	1.2	5.1	120.1	4210.5	0.0	0.0	0.034	0.02521	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	130.1	99.05	1.2	6.3	128.8	4339.3	0.0	0.1	0.034	0.02419	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-05	24.0	128.7	99.01	1.3	7.6	127.4	4466.7	0.0	0.1	0.034	0.02344	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-06	24.0	130.8	99.14	1.1	8.7	129.7	4596.4	0.0	0.1	0.034	0.01786	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-07	24.0	131.9	99.08	1.2	10.0	130.7	4727.1	0.0	0.1	0.034	0.02479	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-08	24.0	126.4	99.07	1.2	11.1	125.3	4852.4	0.0	0.2	0.034	0.02542	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-09	24.0	130.4	99.04	1.3	12.4	129.1	4981.5	0.0	0.2	0.034	0.024	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-10	24.0	130.1	99.04	1.3	13.6	128.8	5110.3	0.0	0.2	0.034	0.024	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-11	24.0	125.3	99.04	1.2	14.8	124.1	5234.4	0.0	0.3	0.034	0.025	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-12	24.0	127.0	99.02	1.2	16.1	125.8	5360.2	0.0	0.3	0.034	0.02419	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-13	24.0	125.7	99.05	1.2	17.3	124.5	5484.8	0.0	0.3	0.034	0.025	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-14	24.0	127.5	99.03	1.2	18.5	126.3	5611.0	0.0	0.4	0.034	0.02419	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-15	24.0	130.3	99.03	1.3	19.8	129.0	5740.1	0.0	0.4	0.034	0.02381	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-16	24.0	129.0	99.05	1.2	21.0	127.7	5867.8	0.0	0.4	0.034	0.02439	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-17	24.0	127.6	99.04	1.2	22.2	126.4	5994.2	0.0	0.4	0.034	0.02439	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-18	24.0	129.5	99.08	1.2	23.4	128.3	6122.5	0.0	0.5	0.034	0.02521	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-19	24.0	133.5	99.04	1.3	24.7	132.2	6254.7	0.0	0.5	0.034	0.02344	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-20	24.0	138.7	99.08	1.3	26.0	137.4	6392.1	0.0	0.5	0.034	0.02344	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-21	24.0	129.0	99.05	1.2	27.2	127.7	6519.9	0.0	0.6	0.034	0.02439	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-22	24.0	130.9	99.05	1.2	28.5	129.7	6649.5	0.0	0.6	0.034	0.02419	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-23	24.0	132.4	99.06	1.2	29.7	131.2	6780.7	0.0	0.6	0.034	0.02419	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-24	24.0	129.1	99.12	1.1	30.8	128.0	6908.7	0.0	0.6	0.034	0.	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-25	24.0	120.5	99.21	1.0	31.8	119.6	7028.3	0.0	0.7	0.034	0.03158	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-26	24.0	128.5	99.11	1.2	32.9	127.4	7155.7	0.0	0.7	0.034	0.02609	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-27	24.0	128.6	99.07	1.2	34.1	127.4	7283.1	0.0	0.7	0.034	0.025	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Feb-28	24.0	141.5	99.19	1.2	35.3	140.4	7423.5	0.0	0.7	0.034	0.02609	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Mar-01	24.0	145.3	99.09	1.3	36.6	144.0	7567.4	0.0	0.8	0.034	0.02273	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Mar-02	24.0	143.3	99.03	1.4	38.0	141.9	7709.3	0.0	0.8	0.034	0.02158	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Mar-03	24.0	144.7	99.13	1.3	39.3	143.4	7852.7	0.0	0.8	0.034	0.02381	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Mar-04	24.0	145.2	99.13	1.3	40.5	143.9	7996.6	0.0	0.9	0.034	0.02381	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Mar-05	24.0	143.8	99.08	1.3	41.8	142.5	8139.1	0.0	0.9	0.034	0.02273	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Mar-06	24.0	134.0	99.07	1.3	43.1	132.7	8271.8	0.0	0.9	0.034	0.016	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Mar-07	24.0	140.4	99.03	1.4	44.4	139.0	8410.8	0.0	0.9	0.034	0.01471	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Mar-08	24.0	126.5	98.79	1.5	46.0	125.0	8535.9	0.0	1.0	0.034	0.01307	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Mar-09	24.0	133.2	99.07	1.2	47.2	132.0	8667.8	0.0	1.0	0.034	0.02419	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	132.9	99.10	1.2	48.4	131.7	8799.5	0.0	1.0	0.034	0.02521	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Mar-11	24.0	121.6	98.82	1.4	49.8	120.1	8919.6	0.0	1.0	0.034	0.02098	68.0	0.0	200TP1200	385	80.97	44	0	0	0	800	100	
2010-Mar-12	24.0	124.8	99.50	0.6	50.5	124.2	9043.8	0.0	1.1	0.034	0.01587	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-13	24.0	122.6	99.51	0.6	51.1	122.0	9165.8	0.0	1.1	0.034	0.01667	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-14	24.0	131.6	99.48	0.7	51.8	131.0	9296.7	0.0	1.1	0.034	0.01449	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-15	24.0	130.9	99.53	0.6	52.4	130.3	9427.0	0.0	1.1	0.034	0.01639	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-16	24.0	121.3	99.57	0.5	52.9	120.8	9547.8	0.0	1.1	0.034	0.01923	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-17	24.0	129.8	99.55	0.6	53.5	129.2	9677.0	0.0	1.1	0.034	0.01695	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-18	24.0	127.4	99.50	0.6	54.1	126.8	9803.8	0.0	1.1	0.034	0.01563	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-19	24.0	126.5	99.47	0.7	54.8	125.8	9929.6	0.0	1.1	0.034	0.01493	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-20	24.0	126.0	99.44	0.7	55.5	125.3	10054.9	0.0	1.1	0.034	0.01429	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-21	24.0	126.0	99.48	0.7	56.1	125.3	10180.2	0.0	1.1	0.034	0.01515	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-22	24.0	129.5	99.54	0.6	56.7	129.0	10309.2	0.0	1.2	0.034	0.01667	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-23	24.0	123.7	99.51	0.6	57.4	123.1	10432.3	0.0	1.2	0.034	0.01639	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-24	24.0	125.9	99.49	0.6	58.0	125.2	10557.5	0.0	1.2	0.034	0.01563	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-25	24.0	101.5	99.56	0.5	58.4	101.1	10658.6	0.0	1.2	0.034	0.02222	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-26	24.0	118.4	99.54	0.6	59.0	117.8	10776.4	0.0	1.2	0.034	0.01818	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-27	24.0	135.5	99.57	0.6	59.6	134.9	10911.3	0.0	1.2	0.034	0.01724	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-28	24.0	129.7	99.53	0.6	60.2	129.1	11040.3	0.0	1.2	0.034	0.01639	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-29	24.0	124.9	99.52	0.6	60.8	124.3	11164.6	0.0	1.2	0.034	0.01667	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-30	24.0	124.8	99.52	0.6	61.4	124.2	11288.8	0.0	1.2	0.034	0.01667	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Mar-31	24.0	126.0	99.54	0.6	62.0	125.5	11414.2	0.0	1.2	0.034	0.01724	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Apr-01	24.0	125.5	99.52	0.6	62.6	124.9	11539.1	0.0	1.3	0.034	0.01667	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Apr-02	24.0	121.5	99.47	0.7	63.2	120.9	11660.0	0.0	1.3	0.034	0.01538	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Apr-03	24.0	122.1	99.44	0.7	63.9	121.4	11781.4	0.0	1.3	0.034	0.01471	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Apr-04	24.0	112.7	99.46	0.6	64.5	112.1	11893.4	0.0	1.3	0.034	0.01639	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Apr-05	24.0	117.8	99.46	0.6	65.1	117.1	12010.6	0.0	1.3	0.034	0.01587	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Apr-06	24.0	121.9	99.50	0.6	65.7	121.2	12131.8	0.0	1.3	0.034	0.01639	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Apr-07	24.0	121.4	99.49	0.6	66.4	120.8	12252.6	0.0	1.3	0.034	0.01613	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Apr-08	24.0	122.7	99.52	0.6	67.0	122.1	12374.7	0.0	1.3	0.034	0.01695	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Apr-09	24.0	114.7	99.46	0.6	67.6	114.1	12488.8	0.0	1.3	0.034	0.01613	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Apr-10	24.0	134.0	99.53	0.6	68.2	133.4	12622.2	0.0	1.3	0.034	0.01587	68.0	0.0	200TP1200	385	81.57	40	0	0	0	800	250	
2010-Apr-11	24.0	126.3	99.79	0.3	68.5	126.0	12748.2	0.0	1.3	0.034	0	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Apr-12	24.0	147.7	99.82	0.3	68.7	147.4	12895.6	0.0	1.3	0.034	0	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	149.0	99.82	0.3	69.0	148.8	13044.4	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Apr-14	18.0	93.3	99.83	0.2	69.2	93.2	13137.6	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Apr-15	24.0	124.1	99.80	0.3	69.4	123.8	13261.4	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Apr-16	24.0	124.1	99.80	0.3	69.7	123.9	13385.3	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Apr-17	24.0	130.0	99.83	0.2	69.9	129.8	13515.0	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Apr-18	24.0	113.3	99.81	0.2	70.1	113.1	13628.1	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Apr-19	24.0	134.0	99.78	0.3	70.4	133.7	13761.8	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Apr-20	24.0	143.3	99.84	0.2	70.6	143.1	13904.9	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Apr-21	24.0	129.5	99.81	0.2	70.9	129.2	14034.1	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Apr-22	24.0	135.8	99.83	0.2	71.1	135.6	14169.7	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Apr-23	24.0	129.2	99.81	0.2	71.3	129.0	14298.7	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Apr-24	24.0	127.3	99.80	0.3	71.6	127.1	14425.7	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Apr-25	24.0	128.8	99.80	0.3	71.8	128.6	14554.3	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Apr-26	24.0	144.2	99.83	0.3	72.1	143.9	14698.2	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Apr-27	24.0	141.6	99.81	0.3	72.4	141.3	14839.5	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Apr-28	24.0	143.6	99.84	0.2	72.6	143.3	14982.9	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Apr-29	24.0	158.9	99.85	0.2	72.8	158.6	15141.5	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Apr-30	24.0	145.4	99.84	0.2	73.1	145.2	15286.7	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-01	24.0	149.6	99.83	0.3	73.3	149.3	15436.0	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-02	24.0	129.9	99.82	0.2	73.6	129.7	15565.7	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-03	24.0	149.0	99.85	0.2	73.8	148.8	15714.5	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-04	24.0	141.0	99.82	0.3	74.0	140.7	15855.2	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-05	24.0	136.4	99.80	0.3	74.3	136.1	15991.3	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-06	24.0	131.6	99.80	0.3	74.6	131.3	16122.6	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-07	24.0	127.5	99.80	0.3	74.8	127.2	16249.8	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-08	24.0	125.3	99.78	0.3	75.1	125.1	16374.9	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-09	24.0	127.0	99.80	0.3	75.3	126.7	16501.6	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-10	24.0	140.4	99.81	0.3	75.6	140.2	16641.8	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-11	24.0	135.2	99.82	0.3	75.9	135.0	16776.8	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-12	24.0	137.9	99.81	0.3	76.1	137.6	16914.4	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-13	24.0	143.5	99.83	0.3	76.4	143.3	17057.7	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-14	24.0	145.4	99.83	0.2	76.6	145.1	17202.8	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-15	24.0	149.4	99.82	0.3	76.9	149.1	17351.9	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-16	24.0	149.9	99.84	0.2	77.1	149.7	17501.6	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	125.3	99.86	0.2	77.3	125.1	17626.7	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-18	24.0	118.3	99.87	0.2	77.4	118.1	17744.8	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-19	24.0	86.7	99.83	0.2	77.6	86.5	17831.3	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-20	24.0	130.8	99.82	0.2	77.8	130.5	17961.8	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-21	24.0	131.4	99.81	0.3	78.1	131.1	18092.9	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-22	24.0	140.1	99.82	0.3	78.3	139.9	18232.8	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-23	24.0	144.7	99.83	0.3	78.6	144.4	18377.2	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-24	24.0	140.1	99.82	0.3	78.8	139.8	18517.0	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-25	24.0	134.6	99.82	0.2	79.1	134.3	18651.3	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-26	24.0	137.5	99.81	0.3	79.3	137.2	18788.5	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-27	24.0	135.7	99.84	0.2	79.5	135.5	18924.0	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-28	24.0	138.9	99.82	0.3	79.8	138.7	19062.7	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-29	24.0	139.2	99.83	0.2	80.0	138.9	19201.6	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-30	24.0	147.1	99.82	0.3	80.3	146.9	19348.5	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-May-31	24.0	144.1	99.85	0.2	80.5	143.9	19492.4	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Jun-01	24.0	137.6	99.82	0.3	80.8	137.4	19629.8	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Jun-02	24.0	141.6	99.84	0.2	81.0	141.3	19771.1	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Jun-03	24.0	144.5	99.83	0.2	81.2	144.3	19915.4	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Jun-04	24.0	142.4	99.84	0.2	81.5	142.2	20057.6	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Jun-05	24.0	140.5	99.84	0.2	81.7	140.3	20197.8	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Jun-06	24.0	135.4	99.83	0.2	81.9	135.2	20333.0	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Jun-07	24.0	137.1	99.85	0.2	82.1	136.9	20469.9	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Jun-08	24.0	135.1	99.84	0.2	82.3	134.9	20604.8	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Jun-09	24.0	141.1	99.84	0.2	82.6	140.8	20745.7	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Jun-10	24.0	134.7	99.84	0.2	82.8	134.4	20880.1	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Jun-11	24.0	133.8	99.84	0.2	83.0	133.5	21013.6	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Jun-12	24.0	134.3	99.84	0.2	83.2	134.0	21147.7	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Jun-13	24.0	129.1	99.81	0.2	83.5	128.9	21276.6	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Jun-14	24.0	115.9	99.87	0.2	83.6	115.8	21392.3	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Jun-15	24.0	126.8	99.83	0.2	83.8	126.6	21518.9	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Jun-16	24.0	134.5	99.83	0.2	84.1	134.2	21653.1	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Jun-17	24.0	121.0	99.83	0.2	84.3	120.8	21774.0	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	85.87	38	0	0	0	800	250	
2010-Jun-18	24.0	87.9	99.91	0.1	84.3	87.8	21861.7	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jun-19	24.0	89.8	99.91	0.1	84.4	89.7	21951.4	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	92.3	99.90	0.1	84.5	92.2	22043.7	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jun-21	24.0	96.6	99.93	0.1	84.6	96.5	22140.2	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jun-22	24.0	98.2	99.93	0.1	84.7	98.1	22238.3	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jun-23	24.0	97.2	99.92	0.1	84.7	97.1	22335.4	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jun-24	24.0	104.3	99.92	0.1	84.8	104.2	22439.6	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jun-25	24.0	105.0	99.91	0.1	84.9	104.9	22544.5	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jun-26	24.0	102.5	99.92	0.1	85.0	102.5	22647.0	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jun-27	24.0	110.2	99.90	0.1	85.1	110.1	22757.1	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jun-28	24.0	113.9	99.91	0.1	85.2	113.8	22870.9	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jun-29	24.0	113.5	99.92	0.1	85.3	113.4	22984.3	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jun-30	24.0	107.6	99.92	0.1	85.4	107.5	23091.8	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jul-01	24.0	109.3	99.93	0.1	85.5	109.2	23201.0	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jul-02	24.0	110.3	99.92	0.1	85.5	110.2	23311.2	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jul-03	24.0	113.6	99.92	0.1	85.6	113.5	23424.7	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jul-04	15.0	83.3	99.93	0.1	85.7	83.3	23507.9	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jul-05	24.0	113.1	99.92	0.1	85.8	113.0	23620.9	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jul-06	24.0	110.5	99.92	0.1	85.9	110.4	23731.4	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jul-07	24.0	115.2	99.93	0.1	86.0	115.2	23846.5	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jul-08	24.0	115.9	99.92	0.1	86.0	115.8	23962.3	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jul-09	24.0	114.8	99.92	0.1	86.1	114.7	24077.1	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jul-10	24.0	113.8	99.92	0.1	86.2	113.7	24190.8	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jul-11	24.0	107.5	99.92	0.1	86.3	107.4	24298.2	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jul-12	24.0	115.1	99.93	0.1	86.4	115.0	24413.3	0.0	1.3	0.034	0.	70.0	0.0	200TP1200	385	61.13	38	0	0	0	800	150	
2010-Jul-13	24.0	136.4	99.92	0.1	86.5	136.3	24549.5	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Jul-14	24.0	131.7	99.92	0.1	86.6	131.6	24681.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Jul-15	24.0	137.8	99.92	0.1	86.7	137.7	24818.8	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Jul-16	24.0	139.1	99.92	0.1	86.8	139.0	24957.8	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Jul-17	24.0	138.0	99.92	0.1	86.9	137.9	25095.8	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Jul-18	24.0	139.5	99.93	0.1	87.0	139.4	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Jul-19	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Jul-20	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Jul-21	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Jul-22	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Jul-23	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Jul-25	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Jul-26	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Jul-27	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Jul-28	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Jul-29	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Jul-30	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Jul-31	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-01	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-02	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-03	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-04	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-05	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-06	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-07	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-08	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-09	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-10	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-11	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-12	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-13	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-14	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-15	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-16	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-17	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-18	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-19	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-20	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-21	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-22	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-23	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-24	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-25	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-26	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-28	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-29	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-30	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Aug-31	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-01	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-02	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-03	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-04	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-05	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-06	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-07	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-08	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-09	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-10	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-11	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-12	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-13	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-14	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-15	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-16	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-17	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-18	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-19	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-20	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-21	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-22	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-23	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-24	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-25	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-26	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-27	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-28	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Sep-29	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-01	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-02	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-03	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-04	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-05	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-06	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-07	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-08	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-09	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-10	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-11	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-12	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-13	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-14	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-15	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-16	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-17	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-18	.0	0.0	0.00	0.0	87.0	0.0	25235.1	0.0	1.3	0.034	0.	60.0	0.0	200TP1200	386	75.61	32	0	0	0	800	200	
2010-Oct-19	24.0	76.9	99.93	0.1	87.1	76.8	25311.9	0.0	1.3	0.034	0.	20.0	0.0	56-1200	150	77.38	18	0	0	0	800	0	
2010-Oct-20	24.0	69.8	99.93	0.1	87.1	69.8	25381.7	0.0	1.3	0.034	0.	20.0	0.0	56-1200	150	77.38	18	0	0	0	800	0	
2010-Oct-21	24.0	73.7	99.92	0.1	87.2	73.6	25455.3	0.0	1.3	0.034	0.	20.0	0.0	56-1200	150	77.38	18	0	0	0	800	0	
2010-Oct-22	24.0	74.5	99.92	0.1	87.3	74.5	25529.8	0.0	1.3	0.034	0.	20.0	0.0	56-1200	150	77.38	18	0	0	0	800	0	
2010-Oct-23	24.0	71.7	99.93	0.1	87.3	71.7	25601.4	0.0	1.3	0.034	0.	20.0	0.0	56-1200	150	77.38	18	0	0	0	800	0	
2010-Oct-24	24.0	75.4	99.92	0.1	87.4	75.4	25676.8	0.0	1.3	0.034	0.	20.0	0.0	56-1200	150	77.38	18	0	0	0	800	0	
2010-Oct-25	24.0	69.9	99.91	0.1	87.4	69.9	25746.6	0.0	1.3	0.034	0.	20.0	0.0	56-1200	150	77.38	18	0	0	0	800	0	
2010-Oct-26	24.0	68.5	99.90	0.1	87.5	68.4	25815.1	0.0	1.3	0.034	0.	20.0	0.0	56-1200	150	77.38	18	0	0	0	800	0	
2010-Oct-27	24.0	71.7	99.90	0.1	87.6	71.6	25886.7	0.0	1.3	0.034	0.	20.0	0.0	56-1200	150	77.38	18	0	0	0	800	0	
2010-Oct-28	24.0	73.9	99.92	0.1	87.6	73.8	25960.6	0.0	1.3	0.034	0.	20.0	0.0	56-1200	150	77.38	18	0	0	0	800	0	
2010-Oct-29	24.0	124.5	99.91	0.1	87.7	124.4	26085.0	0.0	1.3	0.034	0.	45.0	0.0	56-1200	215	93.02	18	0	0	0	800	0	
2010-Oct-30	24.0	128.4	99.91	0.1	87.9	128.3	26213.2	0.0	1.3	0.034	0.	45.0	0.0	56-1200	215	93.02	18	0	0	0	800	0	
2010-Oct-31	24.0	115.0	99.90	0.1	88.0	114.9	26328.1	0.0	1.3	0.034	0.	45.0	0.0	56-1200	215	93.02	18	0	0	0	800	0	
2010-Nov-01	24.0	124.0	99.91	0.1	88.1	123.9	26452.0	0.0	1.3	0.034	0.	45.0	0.0	56-1200	215	93.02	18	0	0	0	800	0	
2010-Nov-02	24.0	122.7	99.91	0.1	88.2	122.6	26574.6	0.0	1.3	0.034	0.	45.0	0.0	56-1200	215	93.02	18	0	0	0	800	0	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	126.9	99.91	0.1	88.3	126.7	26701.4	0.0	1.3	0.034	0.	45.0	0.0	56-1200	215	93.02	18	0	0	0	800	0	
2010-Nov-04	24.0	128.2	99.91	0.1	88.4	128.1	26829.5	0.0	1.3	0.034	0.	45.0	0.0	56-1200	215	93.02	18	0	0	0	800	0	
2010-Nov-05	24.0	126.9	99.91	0.1	88.6	126.8	26956.2	0.0	1.3	0.034	0.	45.0	0.0	56-1200	215	93.02	18	0	0	0	800	0	
2010-Nov-06	24.0	140.1	99.91	0.1	88.7	140.0	27096.2	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-07	24.0	141.6	99.91	0.1	88.8	141.5	27237.7	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-08	24.0	145.4	99.91	0.1	88.9	145.2	27382.9	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-09	24.0	127.9	99.91	0.1	89.1	127.8	27510.7	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-10	24.0	136.2	99.90	0.1	89.2	136.1	27646.8	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-11	24.0	141.0	99.91	0.1	89.3	140.8	27787.6	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-12	24.0	150.3	99.91	0.1	89.5	150.2	27937.8	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-13	24.0	140.7	99.91	0.1	89.6	140.6	28078.3	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-14	24.0	142.7	99.90	0.1	89.7	142.5	28220.8	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-15	24.0	128.8	99.91	0.1	89.8	128.7	28349.5	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-16	12.0	68.0	99.91	0.1	89.9	67.9	28417.5	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-17	24.0	126.6	99.90	0.1	90.0	126.5	28544.0	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-18	24.0	135.4	99.91	0.1	90.1	135.3	28679.3	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-19	24.0	139.9	99.92	0.1	90.3	139.8	28819.0	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-20	24.0	138.9	99.91	0.1	90.4	138.8	28957.8	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-21	24.0	131.4	99.91	0.1	90.5	131.3	29089.0	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-22	24.0	137.8	99.92	0.1	90.6	137.6	29226.7	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-23	24.0	136.9	99.91	0.1	90.7	136.8	29363.4	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-24	24.0	139.5	99.91	0.1	90.8	139.4	29502.8	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-25	24.0	133.8	99.91	0.1	91.0	133.7	29636.5	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-26	24.0	131.7	99.91	0.1	91.1	131.5	29768.0	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-27	24.0	138.2	99.91	0.1	91.2	138.1	29906.1	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-28	24.0	135.1	99.90	0.1	91.3	134.9	30041.0	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-29	24.0	129.3	99.91	0.1	91.4	129.2	30170.2	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Nov-30	24.0	133.1	99.92	0.1	91.6	133.0	30303.2	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-01	24.0	122.4	99.90	0.1	91.7	122.3	30425.5	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-02	24.0	123.7	99.91	0.1	91.8	123.6	30549.1	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-03	24.0	131.6	99.91	0.1	91.9	131.5	30680.5	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-04	24.0	128.8	99.91	0.1	92.0	128.7	30809.2	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-05	24.0	128.9	99.91	0.1	92.1	128.8	30938.0	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-06	24.0	126.6	99.91	0.1	92.2	126.4	31064.4	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/13-07-009-16W4/00 | 102130700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	24.0	140.8	99.92	0.1	92.4	140.7	31205.1	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-08	24.0	129.1	99.91	0.1	92.5	129.0	31334.0	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-09	24.0	132.8	99.91	0.1	92.6	132.7	31466.7	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-10	24.0	133.3	99.91	0.1	92.7	133.2	31599.9	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-11	24.0	127.6	99.91	0.1	92.8	127.5	31727.4	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-12	24.0	120.1	99.91	0.1	92.9	120.0	31847.4	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-13	24.0	128.7	99.91	0.1	93.1	128.5	31975.9	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-14	24.0	144.3	99.92	0.1	93.2	144.2	32120.1	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-15	24.0	130.7	99.92	0.1	93.3	130.6	32250.7	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-16	24.0	132.8	99.91	0.1	93.4	132.7	32383.4	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-17	24.0	145.4	99.92	0.1	93.5	145.3	32528.7	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-18	24.0	148.8	99.93	0.1	93.6	148.7	32677.3	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-19	24.0	149.3	99.92	0.1	93.7	149.2	32826.6	0.0	1.3	0.034	0.	58.0	0.0	56-1200	216	102.25	22	0	0	0	800	100	
2010-Dec-20	24.0	122.1	99.64	0.4	94.2	121.7	32948.2	0.0	1.3	0.034	0.	51.0	0.0	56-1200	215	89.93	22	0	0	0	800	200	
2010-Dec-21	24.0	120.0	99.66	0.4	94.6	119.6	33067.8	0.0	1.3	0.034	0.	51.0	0.0	56-1200	215	89.93	22	0	0	0	800	200	
2010-Dec-22	24.0	124.1	99.67	0.4	95.0	123.7	33191.5	0.0	1.3	0.034	0.	51.0	0.0	56-1200	215	89.93	22	0	0	0	800	200	
2010-Dec-23	24.0	126.9	99.66	0.4	95.4	126.4	33317.9	0.0	1.3	0.034	0.	51.0	0.0	56-1200	215	89.93	22	0	0	0	800	200	
2010-Dec-24	24.0	108.3	99.62	0.4	95.8	107.9	33425.8	0.0	1.3	0.034	0.	51.0	0.0	56-1200	215	89.93	22	0	0	0	800	200	
2010-Dec-25	24.0	111.7	99.66	0.4	96.2	111.4	33537.2	0.0	1.3	0.034	0.	51.0	0.0	56-1200	215	89.93	22	0	0	0	800	200	
2010-Dec-26	24.0	108.0	99.64	0.4	96.6	107.6	33644.7	0.0	1.3	0.034	0.	51.0	0.0	56-1200	215	89.93	22	0	0	0	800	200	
2010-Dec-27	24.0	123.7	99.68	0.4	97.0	123.3	33768.0	0.0	1.3	0.034	0.	51.0	0.0	56-1200	215	89.93	22	0	0	0	800	200	
2010-Dec-28	24.0	122.0	99.66	0.4	97.4	121.6	33889.6	0.0	1.3	0.034	0.	51.0	0.0	56-1200	215	89.93	22	0	0	0	800	200	
2010-Dec-29	24.0	121.8	99.69	0.4	97.8	121.4	34011.0	0.0	1.3	0.034	0.	51.0	0.0	56-1200	215	89.93	22	0	0	0	800	200	
2010-Dec-30	24.0	117.5	99.67	0.4	98.2	117.1	34128.1	0.0	1.3	0.034	0.	51.0	0.0	56-1200	215	89.93	22	0	0	0	800	200	
2010-Dec-31	24.0	121.4	99.70	0.4	98.5	121.0	34249.1	0.0	1.3	0.034	0.	51.0	0.0	56-1200	215	89.93	22	0	0	0	800	200	
Well Totals:	6525.0	34347.7		98.5		34249.1		1.3															
Well Avg.:		94.1	74.58	0.3		93.8		0.0		0.034	0.003659	63.2	0.0		350	81.86					800	169	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	12.7	98.98	0.1	0.1	12.6	12.6	0.0	0.0	0.109	0.07692	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2010-Jan-02	24.0	13.4	99.03	0.1	0.3	13.2	25.8	0.0	0.0	0.109	0.07692	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2010-Jan-03	24.0	13.2	99.09	0.1	0.4	13.1	38.9	0.0	0.0	0.109	0.	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2010-Jan-04	24.0	13.1	98.62	0.2	0.6	12.9	51.8	0.0	0.0	0.109	0.05556	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2010-Jan-05	24.0	13.3	99.17	0.1	0.7	13.1	64.9	0.0	0.0	0.109	0.09091	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2010-Jan-06	24.0	13.2	98.86	0.2	0.8	13.1	78.0	0.0	0.1	0.109	0.06667	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2010-Jan-07	24.0	13.5	99.11	0.1	0.9	13.4	91.4	0.0	0.1	0.109	0.08333	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2010-Jan-08	24.0	13.5	99.04	0.1	1.1	13.4	104.8	0.0	0.1	0.109	0.07692	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2010-Jan-09	24.0	14.9	99.19	0.1	1.2	14.8	119.6	0.0	0.1	0.109	0.08333	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2010-Jan-10	24.0	14.3	99.09	0.1	1.3	14.2	133.8	0.0	0.1	0.109	0.07692	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2010-Jan-11	24.0	12.5	99.04	0.1	1.4	12.3	146.1	0.0	0.1	0.109	0.08333	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2010-Jan-12	24.0	13.2	99.01	0.1	1.6	13.0	159.1	0.0	0.1	0.109	0.07692	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2010-Jan-13	24.0	12.9	98.99	0.1	1.7	12.8	171.9	0.0	0.1	0.109	0.07692	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2010-Jan-14	24.0	12.8	98.99	0.1	1.8	12.7	184.6	0.0	0.1	0.109	0.07692	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2010-Jan-15	24.0	12.8	99.07	0.1	2.0	12.7	197.3	0.0	0.1	0.109	0.08333	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2010-Jan-16	24.0	12.6	99.05	0.1	2.1	12.5	209.8	0.0	0.2	0.109	0.08333	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2010-Jan-17	24.0	12.9	98.99	0.1	2.2	12.8	222.6	0.0	0.2	0.109	0.07692	59.0	0.0	100TP1200	125	47.37	14	0	0	0	1000	50	
2010-Jan-18	24.0	7.7	98.56	0.1	2.3	7.6	230.1	0.0	0.2	0.109	0.09091	90.0	0.0	100TP1200	125	28.22	14	0	0	0	1000	50	
2010-Jan-19	24.0	7.6	98.56	0.1	2.4	7.5	237.6	0.0	0.2	0.109	0.09091	90.0	0.0	100TP1200	125	28.22	14	0	0	0	1000	50	
2010-Jan-20	24.0	7.7	98.57	0.1	2.5	7.6	245.2	0.0	0.2	0.109	0.09091	90.0	0.0	100TP1200	125	28.22	14	0	0	0	1000	50	
2010-Jan-21	24.0	8.3	98.79	0.1	2.6	8.2	253.4	0.0	0.2	0.109	0.1	90.0	0.0	100TP1200	125	28.22	14	0	0	0	1000	50	
2010-Jan-22	24.0	7.1	98.74	0.1	2.7	7.0	260.4	0.0	0.2	0.109	0.11111	90.0	0.0	100TP1200	125	28.22	14	0	0	0	1000	50	
2010-Jan-23	24.0	7.3	98.76	0.1	2.8	7.2	267.6	0.0	0.2	0.109	0.11111	90.0	0.0	100TP1200	125	28.22	14	0	0	0	1000	50	
2010-Jan-24	24.0	7.8	98.59	0.1	2.9	7.7	275.3	0.0	0.2	0.109	0.09091	90.0	0.0	100TP1200	125	28.22	14	0	0	0	1000	50	
2010-Jan-25	24.0	7.4	98.79	0.1	3.0	7.4	282.7	0.0	0.2	0.109	0.11111	90.0	0.0	100TP1200	125	28.22	14	0	0	0	1000	50	
2010-Jan-26	24.0	7.3	98.64	0.1	3.1	7.2	289.9	0.0	0.3	0.109	0.1	90.0	0.0	100TP1200	125	28.22	14	0	0	0	1000	50	
2010-Jan-27	24.0	7.9	98.61	0.1	3.2	7.8	297.7	0.0	0.3	0.109	0.09091	90.0	0.0	100TP1200	125	28.22	14	0	0	0	1000	50	
2010-Jan-28	24.0	8.4	98.57	0.1	3.3	8.3	306.0	0.0	0.3	0.109	0.08333	90.0	0.0	100TP1200	125	28.22	14	0	0	0	1000	50	
2010-Jan-29	24.0	7.5	98.53	0.1	3.5	7.4	313.4	0.0	0.3	0.109	0.09091	90.0	0.0	100TP1200	125	28.22	14	0	0	0	1000	50	
2010-Jan-30	24.0	8.4	98.56	0.1	3.6	8.2	321.6	0.0	0.3	0.109	0.08333	90.0	0.0	100TP1200	125	28.22	14	0	0	0	1000	50	
2010-Jan-31	24.0	8.2	98.54	0.1	3.7	8.1	329.7	0.0	0.3	0.109	0.08333	90.0	0.0	100TP1200	125	28.22	14	0	0	0	1000	50	
2010-Feb-01	24.0	11.2	97.94	0.2	3.9	10.9	340.7	0.0	0.3	0.109	0.04348	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-02	24.0	10.8	98.05	0.2	4.1	10.6	351.2	0.0	0.3	0.109	0.04762	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-03	24.0	10.5	97.91	0.2	4.4	10.3	361.5	0.0	0.3	0.109	0.04545	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	11.3	98.05	0.2	4.6	11.0	372.6	0.0	0.3	0.109	0.04545	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-05	24.0	11.2	97.94	0.2	4.8	10.9	383.5	0.0	0.4	0.109	0.04348	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-06	24.0	11.3	98.23	0.2	5.0	11.1	394.6	0.0	0.4	0.109	0.05	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-07	24.0	11.4	98.08	0.2	5.2	11.2	405.8	0.0	0.4	0.109	0.04545	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-08	24.0	11.0	98.08	0.2	5.4	10.7	416.6	0.0	0.4	0.109	0.04762	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-09	24.0	11.3	98.05	0.2	5.7	11.1	427.6	0.0	0.4	0.109	0.04545	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-10	24.0	11.3	97.96	0.2	5.9	11.0	438.7	0.0	0.4	0.109	0.04348	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-11	24.0	10.9	97.97	0.2	6.1	10.6	449.3	0.0	0.4	0.109	0.04545	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-12	24.0	11.0	98.00	0.2	6.3	10.8	460.1	0.0	0.4	0.109	0.04545	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-13	24.0	10.9	97.98	0.2	6.5	10.7	470.8	0.0	0.4	0.109	0.04545	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-14	24.0	11.0	98.01	0.2	6.8	10.8	481.6	0.0	0.4	0.109	0.04545	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-15	24.0	11.3	97.96	0.2	7.0	11.1	492.6	0.0	0.5	0.109	0.04348	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-16	24.0	11.2	98.03	0.2	7.2	11.0	503.6	0.0	0.5	0.109	0.09091	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-17	24.0	11.1	98.01	0.2	7.4	10.8	514.4	0.0	0.5	0.109	0.09091	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-18	24.0	11.2	98.13	0.2	7.6	11.0	525.4	0.0	0.5	0.109	0.04762	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-19	24.0	11.6	98.01	0.2	7.9	11.3	536.7	0.0	0.5	0.109	0.04348	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-20	24.0	12.0	98.08	0.2	8.1	11.8	548.5	0.0	0.5	0.109	0.04348	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-21	24.0	11.2	98.03	0.2	8.3	11.0	559.5	0.0	0.5	0.109	0.04545	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-22	24.0	11.3	98.06	0.2	8.5	11.1	570.6	0.0	0.5	0.109	0.04545	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-23	24.0	11.5	98.08	0.2	8.8	11.2	581.8	0.0	0.6	0.109	0.04545	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-24	24.0	11.2	98.12	0.2	9.0	11.0	592.8	0.0	0.6	0.109	0.	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-25	24.0	10.4	98.37	0.2	9.1	10.3	603.1	0.0	0.6	0.109	0.11765	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-26	24.0	11.1	98.11	0.2	9.4	10.9	614.0	0.0	0.6	0.109	0.04762	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-27	24.0	11.1	98.03	0.2	9.6	10.9	624.9	0.0	0.6	0.109	0.04545	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Feb-28	24.0	12.2	98.28	0.2	9.8	12.0	636.9	0.0	0.6	0.109	0.04762	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Mar-01	24.0	12.6	98.09	0.2	10.0	12.3	649.3	0.0	0.6	0.109	0.04167	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Mar-02	24.0	12.4	97.99	0.3	10.3	12.2	661.4	0.0	0.6	0.109	0.04	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Mar-03	24.0	12.5	98.16	0.2	10.5	12.3	673.7	0.0	0.6	0.109	0.04348	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Mar-04	24.0	12.6	98.17	0.2	10.7	12.3	686.1	0.0	0.6	0.109	0.04348	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Mar-05	24.0	12.5	98.07	0.2	11.0	12.2	698.3	0.0	0.7	0.109	0.04167	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Mar-06	24.0	11.6	98.10	0.2	11.2	11.4	709.6	0.0	0.7	0.109	0.04545	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Mar-07	24.0	12.2	97.95	0.3	11.4	11.9	721.6	0.0	0.7	0.109	0.04	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Mar-08	24.0	11.0	97.45	0.3	11.7	10.7	732.3	0.0	0.7	0.109	0.03571	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Mar-09	24.0	11.5	98.09	0.2	11.9	11.3	743.6	0.0	0.7	0.109	0.04545	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	11.5	98.17	0.2	12.2	11.3	754.9	0.0	0.7	0.109	0.04762	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Mar-11	24.0	10.6	97.54	0.3	12.4	10.3	765.2	0.0	0.7	0.109	0.03846	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Mar-12	24.0	10.7	97.95	0.2	12.6	10.5	775.7	0.0	0.7	0.109	0.04545	90.0	0.0	100TP1200	352	13.93	17	0	0	0	1000	50	
2010-Mar-13	24.0	12.6	97.70	0.3	12.9	12.3	788.0	0.0	0.7	0.109	0.06897	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Mar-14	24.0	13.6	97.57	0.3	13.3	13.3	801.3	0.0	0.8	0.109	0.0303	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Mar-15	24.0	13.5	97.85	0.3	13.5	13.2	814.5	0.0	0.8	0.109	0.03448	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Mar-16	24.0	12.5	98.00	0.3	13.8	12.2	826.7	0.0	0.8	0.109	0.08	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Mar-17	24.0	13.4	97.83	0.3	14.1	13.1	839.8	0.0	0.8	0.109	0.06897	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Mar-18	24.0	13.1	97.64	0.3	14.4	12.8	852.6	0.0	0.8	0.109	0.03226	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Mar-19	24.0	13.1	97.47	0.3	14.7	12.7	865.3	0.0	0.8	0.109	0.0303	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Mar-20	24.0	13.0	97.39	0.3	15.1	12.7	878.0	0.0	0.8	0.109	0.02941	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Mar-21	24.0	13.0	97.54	0.3	15.4	12.7	890.7	0.0	0.8	0.109	0.03125	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Mar-22	24.0	13.3	97.82	0.3	15.7	13.0	903.7	0.0	0.9	0.109	0.03448	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Mar-23	24.0	12.8	97.65	0.3	16.0	12.5	916.2	0.0	0.9	0.109	0.03333	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Mar-24	24.0	13.0	97.61	0.3	16.3	12.7	928.8	0.0	0.9	0.109	0.03226	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Mar-25	24.0	10.4	97.89	0.2	16.5	10.2	939.1	0.0	0.9	0.109	0.04545	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Mar-26	24.0	12.2	97.87	0.3	16.8	11.9	951.0	0.0	0.9	0.109	0.03846	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Mar-27	24.0	13.9	97.99	0.3	17.0	13.7	964.6	0.0	0.9	0.109	0.03571	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Mar-28	24.0	13.4	97.83	0.3	17.3	13.1	977.7	0.0	0.9	0.109	0.03448	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Mar-29	24.0	12.9	97.74	0.3	17.6	12.6	990.2	0.0	0.9	0.109	0.03448	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Mar-30	24.0	12.9	97.74	0.3	17.9	12.6	1002.8	0.0	0.9	0.109	0.03448	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Mar-31	24.0	13.0	97.84	0.3	18.2	12.7	1015.5	0.0	0.9	0.109	0.03571	97.0	0.0	100TP1200	354	16.60	19	0	0	0	1000	200	
2010-Apr-01	24.0	15.7	98.08	0.3	18.5	15.4	1030.9	0.0	1.0	0.109	0.03333	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-02	24.0	15.2	97.89	0.3	18.8	14.9	1045.7	0.0	1.0	0.109	0.03125	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-03	24.0	15.3	97.77	0.3	19.2	14.9	1060.6	0.0	1.0	0.109	0.02941	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-04	24.0	14.1	97.87	0.3	19.5	13.8	1074.4	0.0	1.0	0.109	0.03333	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-05	24.0	14.7	97.83	0.3	19.8	14.4	1088.8	0.0	1.0	0.109	0.03125	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-06	24.0	15.2	98.03	0.3	20.1	14.9	1103.7	0.0	1.0	0.109	0.03333	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-07	24.0	15.2	97.96	0.3	20.4	14.9	1118.6	0.0	1.0	0.109	0.03226	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-08	24.0	15.3	98.04	0.3	20.7	15.0	1133.6	0.0	1.0	0.109	0.03333	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-09	24.0	14.3	97.84	0.3	21.0	14.0	1147.6	0.0	1.0	0.109	0.03226	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-10	24.0	16.7	98.09	0.3	21.3	16.4	1164.0	0.0	1.0	0.109	0.03125	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-11	24.0	15.0	97.93	0.3	21.6	14.7	1178.7	0.0	1.1	0.109	0.03226	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-12	24.0	17.5	98.17	0.3	21.9	17.2	1195.9	0.0	1.1	0.109	0.03125	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	17.6	98.19	0.3	22.3	17.3	1213.2	0.0	1.1	0.109	0.03125	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-14	18.0	11.0	98.28	0.2	22.5	10.9	1224.0	0.0	1.1	0.109	0.05263	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-15	24.0	14.7	98.03	0.3	22.7	14.4	1238.4	0.0	1.1	0.109	0.03448	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-16	24.0	14.7	98.03	0.3	23.0	14.4	1252.9	0.0	1.1	0.109	0.03448	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-17	24.0	15.4	98.31	0.3	23.3	15.1	1268.0	0.0	1.1	0.109	0.03846	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-18	24.0	13.4	97.99	0.3	23.6	13.2	1281.2	0.0	1.1	0.109	0.03704	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-19	24.0	15.9	97.86	0.3	23.9	15.6	1296.7	0.0	1.1	0.109	0.02941	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-20	24.0	16.9	98.35	0.3	24.2	16.7	1313.4	0.0	1.1	0.109	0.03571	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-21	24.0	15.3	98.11	0.3	24.5	15.1	1328.4	0.0	1.2	0.109	0.03448	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-22	24.0	16.1	98.26	0.3	24.8	15.8	1344.2	0.0	1.2	0.109	0.03571	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-23	24.0	15.3	98.10	0.3	25.0	15.0	1359.2	0.0	1.2	0.109	0.03448	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-24	24.0	15.1	98.01	0.3	25.3	14.8	1374.0	0.0	1.2	0.109	0.03333	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-25	24.0	15.3	97.97	0.3	25.7	15.0	1389.0	0.0	1.2	0.109	0.03226	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-26	24.0	17.1	98.30	0.3	25.9	16.8	1405.8	0.0	1.2	0.109	0.03448	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-27	24.0	16.8	98.09	0.3	26.3	16.5	1422.2	0.0	1.2	0.109	0	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-28	24.0	17.0	98.35	0.3	26.5	16.7	1438.9	0.0	1.2	0.109	0.03571	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-29	24.0	18.8	98.45	0.3	26.8	18.5	1457.4	0.0	1.2	0.109	0.03448	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-Apr-30	24.0	17.2	98.37	0.3	27.1	16.9	1474.3	0.0	1.2	0.109	0.03571	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-May-01	24.0	17.7	98.30	0.3	27.4	17.4	1491.7	0.0	1.2	0.109	0.03333	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-May-02	24.0	15.4	98.12	0.3	27.7	15.1	1506.8	0.0	1.3	0.109	0.03448	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-May-03	24.0	17.6	98.52	0.3	28.0	17.3	1524.1	0.0	1.3	0.109	0.03846	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-May-04	24.0	16.7	98.14	0.3	28.3	16.4	1540.5	0.0	1.3	0.109	0.03226	97.0	0.0	100TP1200	330	21.56	20	0	0	0	1000	200	
2010-May-05	24.0	17.4	98.97	0.2	28.5	17.2	1557.7	0.0	1.3	0.109	0.05556	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-06	24.0	16.8	98.93	0.2	28.6	16.6	1574.3	0.0	1.3	0.109	0.05556	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-07	24.0	16.3	98.89	0.2	28.8	16.1	1590.4	0.0	1.3	0.109	0.05556	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-08	24.0	16.0	98.88	0.2	29.0	15.8	1606.2	0.0	1.3	0.109	0.05556	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-09	24.0	16.2	98.95	0.2	29.2	16.0	1622.3	0.0	1.3	0.109	0.05882	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-10	24.0	17.9	98.99	0.2	29.3	17.7	1640.0	0.0	1.3	0.109	0.05556	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-11	24.0	17.3	98.96	0.2	29.5	17.1	1657.1	0.0	1.3	0.109	0.05556	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-12	24.0	17.6	98.98	0.2	29.7	17.4	1674.5	0.0	1.4	0.109	0.05556	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-13	24.0	18.3	99.02	0.2	29.9	18.1	1692.6	0.0	1.4	0.109	0.05556	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-14	24.0	18.5	99.08	0.2	30.1	18.4	1711.0	0.0	1.4	0.109	0.05882	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-15	24.0	19.0	99.05	0.2	30.2	18.9	1729.8	0.0	1.4	0.109	0.05556	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-16	24.0	19.1	99.11	0.2	30.4	18.9	1748.7	0.0	1.4	0.109	0.05882	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	16.0	99.25	0.1	30.5	15.8	1764.6	0.0	1.4	0.109	0.	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-18	24.0	15.0	99.34	0.1	30.6	14.9	1779.5	0.0	1.4	0.109	0.1	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-19	24.0	11.1	99.00	0.1	30.7	10.9	1790.5	0.0	1.4	0.109	0.09091	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-20	24.0	16.7	99.04	0.2	30.9	16.5	1807.0	0.0	1.4	0.109	0.0625	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-21	24.0	16.8	98.93	0.2	31.1	16.6	1823.5	0.0	1.4	0.109	0.05556	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-22	24.0	17.9	99.05	0.2	31.2	17.7	1841.2	0.0	1.4	0.109	0.05882	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-23	24.0	18.4	99.08	0.2	31.4	18.3	1859.5	0.0	1.5	0.109	0.05882	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-24	24.0	17.9	99.05	0.2	31.6	17.7	1877.2	0.0	1.5	0.109	0.05882	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-25	24.0	17.2	99.01	0.2	31.8	17.0	1894.2	0.0	1.5	0.109	0.05882	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-26	24.0	17.5	98.97	0.2	31.9	17.4	1911.5	0.0	1.5	0.109	0.05556	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-27	24.0	17.3	99.13	0.2	32.1	17.1	1928.7	0.0	1.5	0.109	0.06667	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-28	24.0	17.7	99.04	0.2	32.3	17.5	1946.2	0.0	1.5	0.109	0.05882	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-29	24.0	17.7	99.04	0.2	32.4	17.6	1963.8	0.0	1.5	0.109	0.05882	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-30	24.0	18.8	99.04	0.2	32.6	18.6	1982.4	0.0	1.5	0.109	0.05556	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-May-31	24.0	18.4	99.18	0.2	32.8	18.2	2000.6	0.0	1.5	0.109	0.06667	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-01	24.0	17.6	99.03	0.2	32.9	17.4	2018.0	0.0	1.5	0.109	0.05882	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-02	24.0	18.0	99.17	0.2	33.1	17.9	2035.8	0.0	1.6	0.109	0.06667	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-03	24.0	18.4	99.08	0.2	33.2	18.3	2054.1	0.0	1.6	0.109	0.05882	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-04	24.0	18.2	99.12	0.2	33.4	18.0	2072.1	0.0	1.6	0.109	0.0625	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-05	24.0	17.9	99.11	0.2	33.6	17.7	2089.8	0.0	1.6	0.109	0.0625	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-06	24.0	17.3	99.07	0.2	33.7	17.1	2106.9	0.0	1.6	0.109	0.0625	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-07	24.0	17.5	99.14	0.2	33.9	17.3	2124.2	0.0	1.6	0.109	0.06667	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-08	24.0	17.2	99.13	0.2	34.0	17.1	2141.3	0.0	1.6	0.109	0.06667	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-09	24.0	18.0	99.11	0.2	34.2	17.8	2159.1	0.0	1.6	0.109	0.0625	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-10	24.0	17.2	99.18	0.1	34.3	17.0	2176.1	0.0	1.6	0.109	0.07143	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-11	24.0	17.0	99.12	0.2	34.5	16.9	2193.0	0.0	1.6	0.109	0.06667	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-12	24.0	17.1	99.12	0.2	34.6	17.0	2210.0	0.0	1.7	0.109	0.06667	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-13	24.0	16.5	98.97	0.2	34.8	16.3	2226.3	0.0	1.7	0.109	0.05882	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-14	24.0	14.7	99.32	0.1	34.9	14.6	2240.9	0.0	1.7	0.109	0.1	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-15	24.0	16.2	99.13	0.1	35.0	16.0	2256.9	0.0	1.7	0.109	0.07143	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-16	24.0	17.1	99.07	0.2	35.2	17.0	2273.9	0.0	1.7	0.109	0.0625	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-17	24.0	15.4	99.09	0.1	35.3	15.3	2289.2	0.0	1.7	0.109	0.07143	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-18	24.0	15.7	98.98	0.2	35.5	15.6	2304.8	0.0	1.7	0.109	0.	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-19	24.0	16.1	99.00	0.2	35.7	15.9	2320.7	0.0	1.7	0.109	0.	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	16.6	98.91	0.2	35.8	16.4	2337.0	0.0	1.7	0.109	0.	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-21	24.0	17.3	99.19	0.1	36.0	17.1	2354.2	0.0	1.7	0.109	0.	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-22	24.0	17.6	99.20	0.1	36.1	17.4	2371.6	0.0	1.7	0.109	0.	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-23	24.0	17.4	99.08	0.2	36.3	17.2	2388.8	0.0	1.7	0.109	0.0625	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-24	24.0	18.7	99.09	0.2	36.4	18.5	2407.3	0.0	1.7	0.109	0.05882	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-25	24.0	18.8	99.10	0.2	36.6	18.6	2425.9	0.0	1.7	0.109	0.05882	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-26	24.0	18.4	99.13	0.2	36.8	18.2	2444.1	0.0	1.7	0.109	0.0625	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-27	24.0	19.8	98.94	0.2	37.0	19.5	2463.7	0.0	1.8	0.109	0.04762	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-28	24.0	20.4	99.07	0.2	37.2	20.2	2483.9	0.0	1.8	0.109	0.05263	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-29	24.0	20.3	99.11	0.2	37.4	20.1	2504.0	0.0	1.8	0.109	0.	96.0	0.0	100TP1200	330	23.20	20	0	0	0	1000	50	
2010-Jun-30	24.0	14.1	99.00	0.1	37.5	13.9	2517.9	0.0	1.8	0.109	0.	80.0	0.0	100TP1200	283	19.71	16	0	0	0	1000	50	
2010-Jul-01	24.0	14.2	99.16	0.1	37.6	14.1	2532.0	0.0	1.8	0.109	0.	80.0	0.0	100TP1200	283	19.71	16	0	0	0	1000	50	
2010-Jul-02	24.0	14.4	99.16	0.1	37.7	14.3	2546.3	0.0	1.8	0.109	0.	80.0	0.0	100TP1200	283	19.71	16	0	0	0	1000	50	
2010-Jul-03	24.0	14.8	99.12	0.1	37.9	14.7	2561.0	0.0	1.8	0.109	0.	80.0	0.0	100TP1200	283	19.71	16	0	0	0	1000	50	
2010-Jul-04	15.0	10.9	99.26	0.1	37.9	10.8	2571.7	0.0	1.8	0.109	0.	80.0	0.0	100TP1200	283	19.71	16	0	0	0	1000	50	
2010-Jul-05	24.0	14.7	99.12	0.1	38.1	14.6	2586.3	0.0	1.8	0.109	0.	80.0	0.0	100TP1200	283	19.71	16	0	0	0	1000	50	
2010-Jul-06	24.0	14.4	99.17	0.1	38.2	14.3	2600.6	0.0	1.8	0.109	0.	80.0	0.0	100TP1200	283	19.71	16	0	0	0	1000	50	
2010-Jul-07	24.0	15.0	99.20	0.1	38.3	14.9	2615.5	0.0	1.8	0.109	0.	80.0	0.0	100TP1200	283	19.71	16	0	0	0	1000	50	
2010-Jul-08	24.0	15.1	99.14	0.1	38.4	15.0	2630.5	0.0	1.8	0.109	0.	80.0	0.0	100TP1200	283	19.71	16	0	0	0	1000	50	
2010-Jul-09	24.0	15.0	99.07	0.1	38.6	14.8	2645.3	0.0	1.8	0.109	0.	80.0	0.0	100TP1200	283	19.71	16	0	0	0	1000	50	
2010-Jul-10	24.0	14.8	99.12	0.1	38.7	14.7	2660.0	0.0	1.8	0.109	0.	80.0	0.0	100TP1200	283	19.71	16	0	0	0	1000	50	
2010-Jul-11	24.0	14.0	99.07	0.1	38.8	13.9	2673.9	0.0	1.8	0.109	0.	80.0	0.0	100TP1200	283	19.71	16	0	0	0	1000	50	
2010-Jul-12	24.0	15.0	99.20	0.1	39.0	14.9	2688.8	0.0	1.8	0.109	0.	80.0	0.0	100TP1200	283	19.71	16	0	0	0	1000	50	
2010-Jul-13	24.0	14.3	99.09	0.1	39.1	14.2	2703.0	0.0	1.8	0.109	0.	80.0	0.0	100TP1200	283	19.71	16	0	0	0	1000	50	
2010-Jul-14	24.0	15.8	99.11	0.1	39.2	15.6	2718.6	0.0	1.8	0.109	0.	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Jul-15	24.0	16.5	99.15	0.1	39.4	16.4	2735.0	0.0	1.8	0.109	0.07143	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Jul-16	24.0	16.6	99.16	0.1	39.5	16.5	2751.5	0.0	1.8	0.109	0.07143	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Jul-17	24.0	16.5	99.15	0.1	39.7	16.4	2767.9	0.0	1.8	0.109	0.	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Jul-18	24.0	16.7	99.28	0.1	39.8	16.5	2784.4	0.0	1.8	0.109	0.	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Jul-19	24.0	16.5	99.15	0.1	39.9	16.3	2800.7	0.0	1.8	0.109	0.	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Jul-20	24.0	17.0	99.17	0.1	40.1	16.8	2817.5	0.0	1.8	0.109	0.	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Jul-21	24.0	16.9	99.23	0.1	40.2	16.8	2834.3	0.0	1.8	0.109	0.	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Jul-22	24.0	15.0	99.13	0.1	40.3	14.8	2849.2	0.0	1.8	0.109	0.	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Jul-23	24.0	16.5	99.21	0.1	40.4	16.4	2865.5	0.0	1.8	0.109	0.	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	16.7	99.22	0.1	40.6	16.6	2882.1	0.0	1.8	0.109	0.	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Jul-25	24.0	15.3	99.15	0.1	40.7	15.1	2897.2	0.0	1.8	0.109	0.	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Jul-26	24.0	15.6	99.16	0.1	40.8	15.4	2912.6	0.0	1.8	0.109	0.	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Jul-27	24.0	15.5	99.29	0.1	40.9	15.4	2928.0	0.0	1.8	0.109	0.	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Jul-28	24.0	14.8	99.32	0.1	41.0	14.7	2942.7	0.0	1.8	0.109	0.	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Jul-29	24.0	15.8	99.17	0.1	41.2	15.6	2958.3	0.0	1.8	0.109	0.07692	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Jul-30	24.0	15.0	99.14	0.1	41.3	14.9	2973.2	0.0	1.8	0.109	0.07692	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Jul-31	24.0	15.1	99.07	0.1	41.4	14.9	2988.1	0.0	1.8	0.109	0.07143	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Aug-01	24.0	16.0	99.19	0.1	41.6	15.9	3004.0	0.0	1.8	0.109	0.07692	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Aug-02	24.0	16.0	99.12	0.1	41.7	15.8	3019.8	0.0	1.8	0.109	0.07143	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Aug-03	24.0	16.0	99.19	0.1	41.8	15.9	3035.7	0.0	1.8	0.109	0.07692	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Aug-04	24.0	15.3	99.15	0.1	42.0	15.2	3050.8	0.0	1.9	0.109	0.07692	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Aug-05	24.0	15.3	99.15	0.1	42.1	15.2	3066.0	0.0	1.9	0.109	0.07692	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Aug-06	24.0	16.2	99.20	0.1	42.2	16.1	3082.1	0.0	1.9	0.109	0.07692	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Aug-07	24.0	16.6	99.15	0.1	42.4	16.4	3098.5	0.0	1.9	0.109	0.07143	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Aug-08	24.0	17.4	99.19	0.1	42.5	17.2	3115.7	0.0	1.9	0.109	0.07143	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Aug-09	24.0	16.8	99.28	0.1	42.6	16.7	3132.3	0.0	1.9	0.109	0.08333	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Aug-10	24.0	16.2	99.26	0.1	42.8	16.1	3148.4	0.0	1.9	0.109	0.08333	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Aug-11	24.0	16.5	99.27	0.1	42.9	16.4	3164.8	0.0	1.9	0.109	0.08333	81.0	0.0	100TP1200	280	22.67	14	0	0	0	1000	50	
2010-Aug-12	24.0	21.1	99.24	0.2	43.0	21.0	3185.8	0.0	1.9	0.109	0.0625	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Aug-13	24.0	22.3	99.28	0.2	43.2	22.2	3207.9	0.0	1.9	0.109	0.0625	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Aug-14	24.0	21.9	99.27	0.2	43.4	21.7	3229.6	0.0	2.0	0.109	0.0625	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Aug-15	24.0	22.4	99.20	0.2	43.5	22.2	3251.8	0.0	2.0	0.109	0.05556	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Aug-16	24.0	22.6	99.25	0.2	43.7	22.4	3274.3	0.0	2.0	0.109	0.05882	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Aug-17	24.0	23.6	99.28	0.2	43.9	23.4	3297.7	0.0	2.0	0.109	0.05882	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Aug-18	24.0	23.2	99.22	0.2	44.1	23.0	3320.6	0.0	2.0	0.109	0.05556	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Aug-19	24.0	21.9	99.23	0.2	44.2	21.8	3342.4	0.0	2.0	0.109	0.05882	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Aug-20	24.0	22.2	99.24	0.2	44.4	22.1	3364.5	0.0	2.0	0.109	0.05882	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Aug-21	24.0	22.2	99.19	0.2	44.6	22.1	3386.5	0.0	2.0	0.109	0.05556	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Aug-22	24.0	22.1	99.23	0.2	44.7	21.9	3408.4	0.0	2.0	0.109	0.05882	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Aug-23	24.0	21.3	99.15	0.2	44.9	21.1	3429.5	0.0	2.0	0.109	0.05556	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Aug-24	24.0	22.4	99.29	0.2	45.1	22.3	3451.8	0.0	2.1	0.109	0.0625	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Aug-25	24.0	24.8	99.28	0.2	45.3	24.7	3476.4	0.0	2.1	0.109	0.05556	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Aug-26	24.0	19.1	99.06	0.2	45.4	18.9	3495.3	0.0	2.1	0.109	0.05556	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	20.2	99.11	0.2	45.6	20.0	3515.3	0.0	2.1	0.109	0.05556	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Aug-28	24.0	20.7	99.03	0.2	45.8	20.5	3535.8	0.0	2.1	0.109	0.05	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Aug-29	24.0	20.9	99.09	0.2	46.0	20.7	3556.5	0.0	2.1	0.109	0.05263	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Aug-30	24.0	21.3	99.16	0.2	46.2	21.1	3577.6	0.0	2.1	0.109	0.05556	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Aug-31	24.0	19.7	99.04	0.2	46.4	19.6	3597.2	0.0	2.1	0.109	0.05263	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Sep-01	24.0	20.1	98.91	0.2	46.6	19.9	3617.1	0.0	2.1	0.109	0.04545	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Sep-02	24.0	20.0	99.05	0.2	46.8	19.8	3636.9	0.0	2.1	0.109	0.05263	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Sep-03	24.0	20.8	99.18	0.2	47.0	20.6	3657.5	0.0	2.2	0.109	0.05882	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Sep-04	24.0	18.0	99.05	0.2	47.1	17.8	3675.3	0.0	2.2	0.109	0.05882	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Sep-05	24.0	17.1	98.89	0.2	47.3	16.9	3692.2	0.0	2.2	0.109	0.05263	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Sep-06	24.0	16.7	98.86	0.2	47.5	16.5	3708.7	0.0	2.2	0.109	0	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Sep-07	24.0	18.8	98.99	0.2	47.7	18.7	3727.4	0.0	2.2	0.109	0.05263	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Sep-08	24.0	19.1	99.06	0.2	47.9	18.9	3746.3	0.0	2.2	0.109	0.05556	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Sep-09	24.0	18.4	99.19	0.2	48.0	18.3	3764.6	0.0	2.2	0.109	0.06667	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Sep-10	24.0	17.3	98.96	0.2	48.2	17.1	3781.7	0.0	2.2	0.109	0.05556	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Sep-11	24.0	17.9	98.94	0.2	48.4	17.7	3799.3	0.0	2.2	0.109	0.05263	81.0	0.0	100TP1200	280	31.30	14	0	0	0	1000	50	
2010-Sep-12	24.0	18.0	99.00	0.2	48.6	17.8	3817.1	0.0	2.2	0.109	0.05556	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Sep-13	24.0	18.6	99.03	0.2	48.8	18.4	3835.5	0.0	2.2	0.109	0.05556	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Sep-14	24.0	17.3	99.19	0.1	48.9	17.2	3852.7	0.0	2.3	0.109	0.07143	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Sep-15	24.0	17.4	98.97	0.2	49.1	17.3	3870.0	0.0	2.3	0.109	0.05556	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Sep-16	24.0	19.1	99.00	0.2	49.3	18.9	3888.9	0.0	2.3	0.109	0.05263	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Sep-17	24.0	16.4	98.90	0.2	49.5	16.2	3905.1	0.0	2.3	0.109	0.05556	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Sep-18	24.0	15.7	98.85	0.2	49.6	15.5	3920.6	0.0	2.3	0.109	0.05556	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Sep-19	24.0	18.6	99.03	0.2	49.8	18.4	3939.0	0.0	2.3	0.109	0.05556	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Sep-20	24.0	19.3	99.07	0.2	50.0	19.2	3958.1	0.0	2.3	0.109	0.05556	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Sep-21	24.0	19.6	99.03	0.2	50.2	19.4	3977.5	0.0	2.3	0.109	0.05263	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Sep-22	24.0	18.9	99.05	0.2	50.4	18.7	3996.3	0.0	2.3	0.109	0.05556	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Sep-23	24.0	18.1	98.95	0.2	50.6	17.9	4014.1	0.0	2.3	0.109	0.05263	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Sep-24	24.0	18.3	98.91	0.2	50.8	18.1	4032.2	0.0	2.4	0.109	0.05	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Sep-25	24.0	18.3	99.07	0.2	50.9	18.1	4050.4	0.0	2.4	0.109	0.05882	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Sep-26	24.0	18.1	99.28	0.1	51.1	18.0	4068.4	0.0	2.4	0.109	0.07692	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Sep-27	24.0	18.0	99.11	0.2	51.2	17.8	4086.2	0.0	2.4	0.109	0.0625	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Sep-28	24.0	18.5	98.97	0.2	51.4	18.3	4104.5	0.0	2.4	0.109	0.05263	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Sep-29	24.0	18.7	99.04	0.2	51.6	18.6	4123.0	0.0	2.4	0.109	0.05556	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	19.1	99.06	0.2	51.8	18.9	4141.9	0.0	2.4	0.109	0.05556	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Oct-01	24.0	20.4	99.07	0.2	52.0	20.2	4162.2	0.0	2.4	0.109	0.05263	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Oct-02	24.0	20.3	99.21	0.2	52.1	20.2	4182.3	0.0	2.4	0.109	0.0625	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Oct-03	24.0	19.4	99.12	0.2	52.3	19.2	4201.6	0.0	2.4	0.109	0.05882	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Oct-04	24.0	18.9	99.05	0.2	52.5	18.7	4220.3	0.0	2.5	0.109	0.05556	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Oct-05	24.0	19.2	99.06	0.2	52.6	19.0	4239.3	0.0	2.5	0.109	0.05556	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Oct-06	24.0	18.8	98.99	0.2	52.8	18.7	4257.9	0.0	2.5	0.109	0.05263	76.0	0.0	100TP1200	260	32.23	14	0	0	0	1000	0	
2010-Oct-07	24.0	14.7	99.52	0.1	52.9	14.6	4272.5	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-08	24.0	15.0	99.53	0.1	53.0	14.9	4287.4	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-09	24.0	14.1	99.50	0.1	53.0	14.1	4301.5	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-10	24.0	14.5	99.52	0.1	53.1	14.4	4315.9	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-11	24.0	14.5	99.52	0.1	53.2	14.5	4330.4	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-12	24.0	15.0	99.53	0.1	53.3	15.0	4345.3	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-13	24.0	14.7	99.52	0.1	53.3	14.7	4360.0	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-14	24.0	15.1	99.54	0.1	53.4	15.0	4375.0	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-15	24.0	14.8	99.53	0.1	53.5	14.7	4389.7	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-16	24.0	14.8	99.53	0.1	53.5	14.7	4404.4	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-17	24.0	15.3	99.48	0.1	53.6	15.3	4419.7	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-18	24.0	14.6	99.52	0.1	53.7	14.5	4434.2	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-19	24.0	16.2	99.63	0.1	53.7	16.2	4450.4	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-20	24.0	14.7	99.59	0.1	53.8	14.7	4465.1	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-21	24.0	15.6	99.55	0.1	53.9	15.5	4480.6	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-22	24.0	15.7	99.56	0.1	53.9	15.7	4496.3	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-23	24.0	15.1	99.60	0.1	54.0	15.1	4511.3	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-24	24.0	15.9	99.56	0.1	54.1	15.9	4527.2	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-25	24.0	14.8	99.53	0.1	54.1	14.7	4541.9	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-26	24.0	14.5	99.45	0.1	54.2	14.4	4556.3	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-27	24.0	15.2	99.47	0.1	54.3	15.1	4571.4	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-28	24.0	15.6	99.55	0.1	54.4	15.5	4586.9	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-29	24.0	15.3	99.54	0.1	54.4	15.2	4602.1	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-30	24.0	15.8	99.49	0.1	54.5	15.7	4617.8	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Oct-31	24.0	14.1	99.50	0.1	54.6	14.0	4631.9	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Nov-01	24.0	15.2	99.54	0.1	54.7	15.1	4647.0	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Nov-02	24.0	15.1	99.53	0.1	54.7	15.0	4662.0	0.0	2.5	0.109	0	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	15.6	99.49	0.1	54.8	15.5	4677.4	0.0	2.5	0.109	0.	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Nov-04	24.0	15.7	99.49	0.1	54.9	15.7	4693.1	0.0	2.5	0.109	0.	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Nov-05	24.0	15.6	99.55	0.1	55.0	15.5	4708.6	0.0	2.5	0.109	0.	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Nov-06	24.0	15.6	99.49	0.1	55.0	15.5	4724.1	0.0	2.5	0.109	0.	85.0	0.0	100TP1200	200	31.81	18	0	0	0	1000	0	
2010-Nov-07	24.0	10.1	99.41	0.1	55.1	10.1	4734.1	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-08	24.0	10.4	99.42	0.1	55.2	10.3	4744.5	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-09	24.0	9.2	99.34	0.1	55.2	9.1	4753.6	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-10	24.0	9.8	99.38	0.1	55.3	9.7	4763.3	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-11	24.0	10.1	99.31	0.1	55.4	10.0	4773.3	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-12	24.0	10.8	99.35	0.1	55.4	10.7	4784.0	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-13	24.0	10.1	99.40	0.1	55.5	10.0	4794.0	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-14	24.0	10.2	99.32	0.1	55.6	10.2	4804.2	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-15	24.0	9.2	99.46	0.1	55.6	9.2	4813.3	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-16	12.0	4.9	99.38	0.0	55.6	4.8	4818.2	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-17	24.0	9.1	99.34	0.1	55.7	9.0	4827.2	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-18	24.0	9.7	99.38	0.1	55.8	9.6	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-19	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-20	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-21	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-22	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-23	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-24	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-25	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-26	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-27	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-28	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-29	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Nov-30	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-01	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-02	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-03	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-04	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-05	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-06	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-07-009-16W4/00 | 100140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-08	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-09	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-10	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-11	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-12	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-13	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-14	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-17	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-18	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-19	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-20	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-21	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-22	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-23	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-24	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-25	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-26	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-27	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-28	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-29	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-30	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
2010-Dec-31	.0	0.0	0.00	0.0	55.8	0.0	4836.8	0.0	2.5	0.109	0.	72.0	0.0	100TP1200	206	19.91	15	0	0	0	1000	300	
Well Totals:	7701.0	4892.6		55.8		4836.8		2.5															
Well Avg.:		13.5	87.65	0.2		13.3		0.0		0.109	0.037923	84.6	0.0		272	24.40					1000	101	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-May-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jun-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Jul-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Aug-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Sep-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Oct-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Nov-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-07-009-16W4/00 | 102140700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
2010-Dec-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	99.0	0.0	10-1200	134	27.97	7	0	0	0	1000	100	
Well Totals:	.0	0.0		0.0		0.0		0.0		0.	0.	99.0	0.0								1000	100	
Well Avg.:		0.0	0.00	0.0		0.0		0.0		0.	0.	99.0	0.0		134	27.97					1000	100	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	12.3	99.02	0.1	0.1	12.1	12.1	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-02	24.0	12.9	99.07	0.1	0.2	12.7	24.9	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-03	24.0	12.7	99.13	0.1	0.4	12.6	37.4	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-04	24.0	12.6	98.65	0.2	0.5	12.4	49.8	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-05	24.0	12.7	99.22	0.1	0.6	12.6	62.5	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-06	24.0	12.7	98.90	0.1	0.8	12.6	75.0	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-07	24.0	13.0	99.15	0.1	0.9	12.9	87.9	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-08	24.0	13.0	99.08	0.1	1.0	12.9	100.8	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-09	24.0	14.3	99.23	0.1	1.1	14.2	115.0	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-10	24.0	13.8	99.13	0.1	1.2	13.7	128.7	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-11	24.0	12.0	99.08	0.1	1.3	11.9	140.6	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-12	24.0	12.7	99.05	0.1	1.5	12.5	153.1	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-13	24.0	12.4	99.03	0.1	1.6	12.3	165.4	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-14	24.0	12.3	99.03	0.1	1.7	12.2	177.6	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-15	24.0	12.3	99.11	0.1	1.8	12.2	189.9	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-16	24.0	12.1	99.09	0.1	1.9	12.0	201.8	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-17	24.0	12.4	99.03	0.1	2.0	12.3	214.1	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-18	24.0	12.4	99.03	0.1	2.2	12.2	226.3	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-19	24.0	12.3	99.02	0.1	2.3	12.2	238.5	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-20	24.0	12.5	99.04	0.1	2.4	12.3	250.8	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-21	24.0	13.4	99.18	0.1	2.5	13.3	264.1	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-22	24.0	11.5	99.13	0.1	2.6	11.4	275.5	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-23	24.0	11.7	99.15	0.1	2.7	11.6	287.2	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-24	24.0	12.6	99.05	0.1	2.8	12.5	299.7	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-25	24.0	12.0	99.17	0.1	2.9	11.9	311.6	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-26	24.0	11.8	99.07	0.1	3.0	11.7	323.3	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-27	24.0	12.8	99.06	0.1	3.2	12.7	336.0	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-28	24.0	13.6	99.04	0.1	3.3	13.5	349.5	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-29	24.0	12.1	99.01	0.1	3.4	12.0	361.4	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-30	24.0	13.5	99.03	0.1	3.5	13.3	374.8	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Jan-31	24.0	13.3	99.02	0.1	3.7	13.2	387.9	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-01	24.0	13.0	99.00	0.1	3.8	12.8	400.8	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-02	24.0	12.5	99.04	0.1	3.9	12.4	413.2	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-03	24.0	12.2	99.02	0.1	4.0	12.1	425.3	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	13.1	99.08	0.1	4.2	13.0	438.2	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-05	24.0	13.0	99.00	0.1	4.3	12.8	451.1	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-06	24.0	13.2	99.16	0.1	4.4	13.1	464.1	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-07	24.0	13.3	99.10	0.1	4.5	13.2	477.3	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-08	24.0	12.7	99.06	0.1	4.6	12.6	489.9	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-09	24.0	13.1	99.09	0.1	4.8	13.0	502.9	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-10	24.0	13.1	99.08	0.1	4.9	13.0	515.9	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-11	24.0	12.6	99.05	0.1	5.0	12.5	528.4	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-12	24.0	12.8	99.06	0.1	5.1	12.7	541.0	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-13	24.0	12.7	99.05	0.1	5.2	12.5	553.6	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-14	24.0	12.8	99.06	0.1	5.4	12.7	566.3	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-15	24.0	13.1	99.08	0.1	5.5	13.0	579.3	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-16	24.0	13.0	99.08	0.1	5.6	12.9	592.1	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-17	24.0	12.8	99.07	0.1	5.7	12.7	604.8	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-18	24.0	13.0	99.08	0.1	5.8	12.9	617.8	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-19	24.0	13.4	99.03	0.1	6.0	13.3	631.1	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-20	24.0	14.0	99.07	0.1	6.1	13.8	644.9	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-21	24.0	13.0	99.08	0.1	6.2	12.9	657.8	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-22	24.0	13.2	99.09	0.1	6.3	13.1	670.8	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	71.68	8	0	0	0	1000	50	
2010-Feb-23	24.0	4.4	82.99	0.7	7.1	3.6	674.4	0.0	0.0	0.034	0.01351	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50	
2010-Feb-24	24.0	4.2	83.61	0.7	7.8	3.5	677.9	0.0	0.0	0.034	0.	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50	
2010-Feb-25	24.0	3.9	85.23	0.6	8.3	3.3	681.2	0.0	0.0	0.034	0.03509	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50	
2010-Feb-26	24.0	4.2	83.57	0.7	9.0	3.5	684.7	0.0	0.0	0.034	0.01449	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50	
2010-Feb-27	24.0	4.2	82.98	0.7	9.7	3.5	688.2	0.0	0.1	0.034	0.01389	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50	
2010-Feb-28	24.0	4.6	84.84	0.7	10.4	3.9	692.1	0.0	0.1	0.034	0.01449	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50	
2010-Mar-01	24.0	4.8	83.37	0.8	11.2	4.0	696.1	0.0	0.1	0.034	0.01266	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50	
2010-Mar-02	24.0	4.7	82.45	0.8	12.1	3.9	700.0	0.0	0.1	0.034	0.01205	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50	
2010-Mar-03	24.0	4.7	84.04	0.8	12.8	4.0	703.9	0.0	0.1	0.034	0.01333	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50	
2010-Mar-04	24.0	4.7	83.90	0.8	13.6	4.0	707.9	0.0	0.1	0.034	0.01316	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50	
2010-Mar-05	24.0	4.7	83.23	0.8	14.4	3.9	711.8	0.0	0.1	0.034	0.01266	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50	
2010-Mar-06	24.0	4.4	82.95	0.8	15.1	3.7	715.4	0.0	0.1	0.034	0.01333	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50	
2010-Mar-07	24.0	4.7	82.37	0.8	15.9	3.8	719.3	0.0	0.1	0.034	0.0122	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50	
2010-Mar-08	24.0	4.4	78.90	0.9	16.8	3.4	722.7	0.0	0.1	0.034	0.01087	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50	
2010-Mar-09	24.0	4.4	83.07	0.7	17.6	3.6	726.4	0.0	0.2	0.034	0.01351	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Mar-10	24.0	4.3	83.60	0.7	18.3	3.6	730.0	0.0	0.2	0.034	0.01408	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50		
2010-Mar-11	24.0	4.2	79.57	0.9	19.1	3.3	733.3	0.0	0.2	0.034	0.01176	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50		
2010-Mar-12	24.0	4.1	82.04	0.7	19.9	3.4	736.7	0.0	0.2	0.034	0.01351	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50		
2010-Mar-13	24.0	4.0	82.59	0.7	20.6	3.3	740.0	0.0	0.2	0.034	0.01429	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50		
2010-Mar-14	24.0	4.4	81.46	0.8	21.4	3.6	743.5	0.0	0.2	0.034	0.01235	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50		
2010-Mar-15	24.0	4.3	83.10	0.7	22.1	3.5	747.1	0.0	0.2	0.034	0.01389	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50		
2010-Mar-16	24.0	3.9	84.32	0.6	22.7	3.3	750.4	0.0	0.2	0.034	0.01639	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50		
2010-Mar-17	24.0	4.2	83.37	0.7	23.4	3.5	753.9	0.0	0.2	0.034	0.01429	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50		
2010-Mar-18	24.0	4.2	82.14	0.8	24.2	3.5	757.3	0.0	0.2	0.034	0.01333	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50		
2010-Mar-19	24.0	4.2	81.24	0.8	25.0	3.4	760.7	0.0	0.3	0.034	0.01266	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50		
2010-Mar-20	24.0	4.2	80.61	0.8	25.8	3.4	764.1	0.0	0.3	0.034	0.0122	100.0	950.0	60TP1300	130	23.66	8	0	0	0	1000	50		
2010-Mar-21	24.0	4.4	84.47	0.7	26.5	3.7	767.8	0.0	0.3	0.034	0.01471	86.0	817.0	60TP1300	125	25.82	7	0	0	0	1000	200		
2010-Mar-22	24.0	4.4	86.00	0.6	27.1	3.8	771.7	0.0	0.3	0.034	0.01613	86.0	817.0	60TP1300	125	25.82	7	0	0	0	1000	200		
2010-Mar-23	24.0	4.3	85.25	0.6	27.7	3.6	775.3	0.0	0.3	0.034	0.01587	86.0	817.0	60TP1300	125	25.82	7	0	0	0	1000	200		
2010-Mar-24	24.0	4.4	84.86	0.7	28.4	3.7	779.0	0.0	0.3	0.034	0.01515	86.0	817.0	60TP1300	125	25.82	7	0	0	0	1000	200		
2010-Mar-25	24.0	3.5	86.42	0.5	28.8	3.0	782.0	0.0	0.3	0.034	0.02128	86.0	817.0	60TP1300	125	25.82	7	0	0	0	1000	200		
2010-Mar-26	24.0	4.0	86.14	0.6	29.4	3.5	785.5	0.0	0.3	0.034	0.01786	86.0	817.0	60TP1300	125	25.82	7	0	0	0	1000	200		
2010-Mar-27	24.0	4.6	86.93	0.6	30.0	4.0	789.5	0.0	0.3	0.034	0.01667	86.0	817.0	60TP1300	125	25.82	7	0	0	0	1000	200		
2010-Mar-28	24.0	4.4	85.81	0.6	30.6	3.8	793.3	0.0	0.3	0.034	0.01587	86.0	817.0	60TP1300	125	25.82	7	0	0	0	1000	200		
2010-Mar-29	24.0	4.3	85.55	0.6	31.3	3.7	796.9	0.0	0.4	0.034	0.01613	86.0	817.0	60TP1300	125	25.82	7	0	0	0	1000	200		
2010-Mar-30	24.0	4.3	85.75	0.6	31.9	3.7	800.6	0.0	0.4	0.034	0.01639	86.0	817.0	60TP1300	125	25.82	7	0	0	0	1000	200		
2010-Mar-31	24.0	4.3	86.08	0.6	32.5	3.7	804.3	0.0	0.4	0.034	0.01667	86.0	817.0	60TP1300	125	25.82	7	0	0	0	1000	200		
2010-Apr-01	24.0	4.3	85.61	0.6	33.1	3.7	808.0	0.0	0.4	0.034	0.01613	86.0	817.0	60TP1300	125	25.82	7	0	0	0	1000	200		
2010-Apr-02	24.0	4.4	89.41	0.5	33.6	4.0	812.0	0.0	0.4	0.034	0.02128	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200		
2010-Apr-03	24.0	4.5	89.06	0.5	34.0	4.0	816.0	0.0	0.4	0.034	0.02041	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200		
2010-Apr-04	24.0	4.1	89.32	0.4	34.5	3.7	819.6	0.0	0.4	0.034	0.02273	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200		
2010-Apr-05	24.0	4.3	89.30	0.5	34.9	3.8	823.5	0.0	0.4	0.034	0.02174	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200		
2010-Apr-06	24.0	4.4	90.05	0.4	35.4	4.0	827.5	0.0	0.4	0.034	0.02273	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200		
2010-Apr-07	24.0	4.4	89.80	0.5	35.8	4.0	831.4	0.0	0.4	0.034	0.02222	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200		
2010-Apr-08	24.0	4.4	90.32	0.4	36.3	4.0	835.4	0.0	0.5	0.034	0.02326	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200		
2010-Apr-09	24.0	4.2	89.26	0.5	36.7	3.7	839.2	0.0	0.5	0.034	0.02222	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200		
2010-Apr-10	24.0	4.8	90.50	0.5	37.2	4.4	843.6	0.0	0.5	0.034	0.02174	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200		
2010-Apr-11	24.0	4.4	89.70	0.5	37.6	3.9	847.5	0.0	0.5	0.034	0.02222	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200		
2010-Apr-12	24.0	5.1	90.69	0.5	38.1	4.6	852.1	0.0	0.5	0.034	0.02128	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200		

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	5.1	90.94	0.5	38.6	4.6	856.7	0.0	0.5	0.034	0.02174	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-Apr-14	18.0	3.2	91.19	0.3	38.8	2.9	859.6	0.0	0.5	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-Apr-15	24.0	4.3	89.95	0.4	39.3	3.9	863.4	0.0	0.5	0.034	0.02326	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-Apr-16	24.0	4.3	89.95	0.4	39.7	3.9	867.3	0.0	0.5	0.034	0.02326	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-Apr-17	24.0	4.4	91.38	0.4	40.1	4.0	871.3	0.0	0.5	0.034	0.02632	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-Apr-18	24.0	3.9	90.00	0.4	40.5	3.5	874.8	0.0	0.5	0.034	0.02564	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-Apr-19	24.0	4.7	89.25	0.5	41.0	4.2	879.0	0.0	0.6	0.034	0.02	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-Apr-20	24.0	4.9	91.56	0.4	41.4	4.5	883.4	0.0	0.6	0.034	0.02439	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-Apr-21	24.0	4.4	90.54	0.4	41.8	4.0	887.4	0.0	0.6	0.034	0.02381	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-Apr-22	24.0	4.6	91.32	0.4	42.2	4.2	891.7	0.0	0.6	0.034	0.025	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-Apr-23	24.0	4.4	90.72	0.4	42.6	4.0	895.7	0.0	0.6	0.034	0.02439	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-Apr-24	24.0	4.4	89.98	0.4	43.0	4.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-Apr-25	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-Apr-26	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-Apr-27	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-Apr-28	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-Apr-29	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-Apr-30	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-May-01	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-May-02	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-May-03	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-May-04	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-May-05	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-May-06	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-May-07	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-May-08	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-May-09	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-May-10	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-May-11	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-May-12	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-May-13	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-May-14	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-May-15	.0	0.0	0.00	0.0	43.0	0.0	899.6	0.0	0.6	0.034	0.	89.0	845.5	60TP1300	115	29.45	7	0	0	0	1000	200	
2010-May-16	24.0	7.5	91.82	0.6	43.7	6.9	906.5	0.0	0.6	0.034	0.01639	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	6.2	92.57	0.5	44.1	5.7	912.2	0.0	0.6	0.034	0.	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-May-18	24.0	5.8	93.60	0.4	44.5	5.4	917.6	0.0	0.6	0.034	0.02703	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-May-19	24.0	4.4	91.03	0.4	44.9	4.0	921.6	0.0	0.6	0.034	0.02564	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-May-20	24.0	6.6	91.16	0.6	45.5	6.0	927.5	0.0	0.6	0.034	0.01724	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-May-21	24.0	6.6	90.36	0.6	46.1	6.0	933.5	0.0	0.6	0.034	0.01563	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-May-22	24.0	7.0	91.17	0.6	46.7	6.4	939.9	0.0	0.7	0.034	0.01613	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-May-23	24.0	7.2	91.30	0.6	47.3	6.6	946.6	0.0	0.7	0.034	0.01587	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-May-24	24.0	7.0	91.04	0.6	48.0	6.4	953.0	0.0	0.7	0.034	0.01587	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-May-25	24.0	6.8	90.98	0.6	48.6	6.2	959.1	0.0	0.7	0.034	0.01639	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-May-26	24.0	6.9	90.62	0.7	49.2	6.3	965.4	0.0	0.7	0.034	0.01538	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-May-27	24.0	6.8	91.72	0.6	49.8	6.2	971.6	0.0	0.7	0.034	0.01786	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-May-28	24.0	7.0	90.97	0.6	50.4	6.4	977.9	0.0	0.7	0.034	0.01587	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-May-29	24.0	7.0	91.12	0.6	51.0	6.4	984.3	0.0	0.7	0.034	0.01613	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-May-30	24.0	7.4	91.18	0.7	51.7	6.7	991.0	0.0	0.7	0.034	0.01538	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-May-31	24.0	7.1	92.30	0.6	52.2	6.6	997.6	0.0	0.7	0.034	0.01818	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-Jun-01	24.0	6.9	90.90	0.6	52.9	6.3	1003.9	0.0	0.8	0.034	0.01587	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-Jun-02	24.0	7.0	92.17	0.6	53.4	6.5	1010.4	0.0	0.8	0.034	0.01818	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-Jun-03	24.0	7.2	91.54	0.6	54.0	6.6	1017.0	0.0	0.8	0.034	0.01639	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-Jun-04	24.0	7.1	91.69	0.6	54.6	6.5	1023.5	0.0	0.8	0.034	0.01695	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-Jun-05	24.0	7.0	91.58	0.6	55.2	6.4	1029.9	0.0	0.8	0.034	0.01695	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-Jun-06	24.0	6.8	91.57	0.6	55.8	6.2	1036.1	0.0	0.8	0.034	0.01754	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-Jun-07	24.0	6.8	92.07	0.5	56.3	6.3	1042.4	0.0	0.8	0.034	0.01852	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-Jun-08	24.0	6.7	91.54	0.6	56.9	6.2	1048.5	0.0	0.8	0.034	0.01754	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-Jun-09	24.0	7.0	91.62	0.6	57.5	6.5	1055.0	0.0	0.8	0.034	0.01695	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-Jun-10	24.0	6.7	92.07	0.5	58.0	6.2	1061.1	0.0	0.8	0.034	0.01887	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-Jun-11	24.0	6.7	91.74	0.6	58.6	6.1	1067.2	0.0	0.9	0.034	0.01818	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-Jun-12	24.0	6.7	91.77	0.6	59.1	6.1	1073.4	0.0	0.9	0.034	0.01818	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-Jun-13	24.0	6.5	90.63	0.6	59.7	5.9	1079.3	0.0	0.9	0.034	0.01639	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-Jun-14	24.0	5.7	93.47	0.4	60.1	5.3	1084.6	0.0	0.9	0.034	0.02703	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-Jun-15	24.0	6.3	91.61	0.5	60.6	5.8	1090.4	0.0	0.9	0.034	0.01887	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-Jun-16	24.0	6.7	91.37	0.6	61.2	6.1	1096.5	0.0	0.9	0.034	0.01724	80.0	760.0	60TP1300	105	47.47	7	0	0	0	1000	200	
2010-Jun-17	24.0	4.8	91.23	0.4	61.6	4.4	1100.9	0.0	0.9	0.034	0.02381	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jun-18	24.0	4.9	90.84	0.5	62.1	4.5	1105.3	0.0	0.9	0.034	0.	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jun-19	24.0	5.0	90.82	0.5	62.5	4.6	1109.9	0.0	0.9	0.034	0.	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	5.2	90.17	0.5	63.0	4.7	1114.6	0.0	0.9	0.034	0.	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jun-21	24.0	5.3	92.45	0.4	63.4	4.9	1119.5	0.0	0.9	0.034	0.	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jun-22	24.0	5.4	92.57	0.4	63.8	5.0	1124.4	0.0	0.9	0.034	0.	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jun-23	24.0	5.4	91.30	0.5	64.3	4.9	1129.4	0.0	0.9	0.034	0.02128	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jun-24	24.0	5.8	91.52	0.5	64.8	5.3	1134.7	0.0	0.9	0.034	0.02041	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jun-25	24.0	5.8	91.42	0.5	65.3	5.3	1140.0	0.0	0.9	0.034	0.02	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jun-26	24.0	5.7	91.87	0.5	65.8	5.2	1145.2	0.0	1.0	0.034	0.02174	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jun-27	24.0	6.2	90.16	0.6	66.4	5.6	1150.8	0.0	1.0	0.034	0.01639	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jun-28	24.0	6.3	91.31	0.6	66.9	5.8	1156.6	0.0	1.0	0.034	0.01818	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jun-29	24.0	6.3	91.57	0.5	67.4	5.8	1162.3	0.0	1.0	0.034	0.	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jun-30	24.0	6.0	91.00	0.5	68.0	5.5	1167.8	0.0	1.0	0.034	0.01852	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jul-01	24.0	6.0	92.03	0.5	68.5	5.5	1173.3	0.0	1.0	0.034	0.	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jul-02	24.0	6.1	91.94	0.5	69.0	5.6	1178.9	0.0	1.0	0.034	0.	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jul-03	24.0	6.3	91.72	0.5	69.5	5.8	1184.7	0.0	1.0	0.034	0.	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jul-04	15.0	4.6	92.36	0.4	69.8	4.2	1188.9	0.0	1.0	0.034	0.	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jul-05	24.0	6.3	91.84	0.5	70.3	5.7	1194.6	0.0	1.0	0.034	0.	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jul-06	24.0	6.1	91.82	0.5	70.8	5.6	1200.2	0.0	1.0	0.034	0.02	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jul-07	24.0	6.3	92.56	0.5	71.3	5.9	1206.1	0.0	1.0	0.034	0.02128	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jul-08	24.0	6.4	92.02	0.5	71.8	5.9	1212.0	0.0	1.0	0.034	0.01961	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jul-09	24.0	6.4	91.52	0.5	72.4	5.8	1217.8	0.0	1.0	0.034	0.01852	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jul-10	24.0	6.3	91.73	0.5	72.9	5.8	1223.6	0.0	1.0	0.034	0.01923	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jul-11	24.0	6.0	91.14	0.5	73.4	5.5	1229.0	0.0	1.0	0.034	0.01887	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jul-12	24.0	6.3	92.41	0.5	73.9	5.8	1234.9	0.0	1.1	0.034	0.02083	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jul-13	24.0	6.1	91.18	0.5	74.4	5.6	1240.4	0.0	1.1	0.034	0.01852	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jul-14	24.0	5.9	91.05	0.5	75.0	5.4	1245.8	0.0	1.1	0.034	0.	80.0	760.0	60TP1300	100	39.39	7	0	0	0	1000	200	
2010-Jul-15	24.0	6.9	91.49	0.6	75.6	6.3	1252.2	0.0	1.1	0.034	0.01695	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Jul-16	24.0	7.0	91.69	0.6	76.1	6.4	1258.6	0.0	1.1	0.034	0.01724	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Jul-17	24.0	6.9	91.76	0.6	76.7	6.4	1264.9	0.0	1.1	0.034	0.	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Jul-18	24.0	6.9	92.63	0.5	77.2	6.4	1271.3	0.0	1.1	0.034	0.	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Jul-19	24.0	6.9	91.86	0.6	77.8	6.3	1277.7	0.0	1.1	0.034	0.	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Jul-20	24.0	7.1	91.70	0.6	78.4	6.5	1284.2	0.0	1.1	0.034	0.	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Jul-21	24.0	7.1	92.20	0.6	78.9	6.5	1290.7	0.0	1.1	0.034	0.	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Jul-22	24.0	6.3	91.41	0.5	79.5	5.8	1296.4	0.0	1.1	0.034	0.	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Jul-23	24.0	6.9	92.29	0.5	80.0	6.3	1302.8	0.0	1.1	0.034	0.	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	7.0	92.11	0.6	80.5	6.4	1309.2	0.0	1.1	0.034	0.	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Jul-25	24.0	6.4	91.42	0.6	81.1	5.9	1315.0	0.0	1.1	0.034	0.	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Jul-26	24.0	6.5	91.58	0.6	81.6	6.0	1321.0	0.0	1.1	0.034	0.	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Jul-27	24.0	6.4	92.83	0.5	82.1	6.0	1327.0	0.0	1.1	0.034	0.	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Jul-28	24.0	6.1	92.96	0.4	82.5	5.7	1332.7	0.0	1.1	0.034	0.	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Jul-29	24.0	6.6	91.68	0.6	83.1	6.1	1338.7	0.0	1.1	0.034	0.01818	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Jul-30	24.0	6.3	91.46	0.5	83.6	5.8	1344.5	0.0	1.1	0.034	0.01852	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Jul-31	24.0	6.3	91.17	0.6	84.2	5.8	1350.3	0.0	1.1	0.034	0.01786	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Aug-01	24.0	6.7	91.80	0.6	84.7	6.2	1356.4	0.0	1.1	0.034	0.01818	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Aug-02	24.0	6.7	91.36	0.6	85.3	6.1	1362.6	0.0	1.1	0.034	0.01724	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Aug-03	24.0	6.7	91.80	0.6	85.9	6.2	1368.7	0.0	1.1	0.034	0.01818	95.0	902.5	60TP1300	95	46.57	7	0	0	0	1000	200	
2010-Aug-04	24.0	9.9	91.27	0.9	86.7	9.0	1377.7	0.0	1.2	0.034	0.01163	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-05	24.0	9.9	91.28	0.9	87.6	9.0	1386.7	0.0	1.2	0.034	0.01163	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-06	24.0	10.4	91.90	0.8	88.4	9.5	1396.3	0.0	1.2	0.034	0.0119	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-07	24.0	10.6	91.80	0.9	89.3	9.7	1406.0	0.0	1.2	0.034	0.01149	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-08	24.0	11.1	91.73	0.9	90.2	10.2	1416.2	0.0	1.2	0.034	0.01087	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-09	24.0	10.7	92.69	0.8	91.0	9.9	1426.1	0.0	1.2	0.034	0.01282	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-10	24.0	10.3	92.36	0.8	91.8	9.6	1435.6	0.0	1.2	0.034	0.01266	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-11	24.0	10.5	92.38	0.8	92.6	9.7	1445.3	0.0	1.2	0.034	0.0125	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-12	24.0	9.7	92.40	0.7	93.3	9.0	1454.3	0.0	1.2	0.034	0.01351	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-13	24.0	10.3	92.43	0.8	94.1	9.5	1463.9	0.0	1.2	0.034	0.01282	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-14	24.0	10.1	92.28	0.8	94.9	9.3	1473.2	0.0	1.3	0.034	0.01282	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-15	24.0	10.4	91.81	0.9	95.7	9.5	1482.7	0.0	1.3	0.034	0.01176	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-16	24.0	10.5	92.16	0.8	96.5	9.6	1492.4	0.0	1.3	0.034	0.0122	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-17	24.0	10.8	92.62	0.8	97.3	10.0	1502.4	0.0	1.3	0.034	0.025	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-18	24.0	10.7	91.99	0.9	98.2	9.9	1512.3	0.0	1.3	0.034	0.02326	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-19	24.0	10.2	91.85	0.8	99.0	9.4	1521.6	0.0	1.3	0.034	0.0241	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-20	24.0	10.3	92.03	0.8	99.8	9.5	1531.1	0.0	1.3	0.034	0.0122	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-21	24.0	10.3	91.76	0.9	100.7	9.5	1540.6	0.0	1.4	0.034	0.01176	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-22	24.0	10.2	92.07	0.8	101.5	9.4	1550.0	0.0	1.4	0.034	0.01235	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-23	24.0	9.9	91.61	0.8	102.3	9.1	1559.0	0.0	1.4	0.034	0.01205	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-24	24.0	10.3	92.82	0.7	103.1	9.6	1568.6	0.0	1.4	0.034	0.01351	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-25	24.0	11.5	92.49	0.9	103.9	10.6	1579.2	0.0	1.4	0.034	0.01163	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-26	24.0	8.9	90.71	0.8	104.8	8.1	1587.3	0.0	1.4	0.034	0.01205	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	9.5	90.81	0.9	105.6	8.6	1595.9	0.0	1.4	0.034	0.01149	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-28	24.0	9.7	90.25	1.0	106.6	8.8	1604.7	0.0	1.4	0.034	0.01053	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-29	24.0	9.8	91.00	0.9	107.5	8.9	1613.6	0.0	1.4	0.034	0.01136	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-30	24.0	9.9	91.53	0.8	108.3	9.1	1622.7	0.0	1.4	0.034	0.0119	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Aug-31	24.0	9.3	90.42	0.9	109.2	8.4	1631.1	0.0	1.5	0.034	0.01124	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Sep-01	24.0	9.6	89.25	1.0	110.2	8.6	1639.6	0.0	1.5	0.034	0.00971	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Sep-02	24.0	9.4	90.33	0.9	111.1	8.5	1648.1	0.0	1.5	0.034	0.01099	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Sep-03	24.0	9.7	91.81	0.8	111.9	8.9	1657.0	0.0	1.5	0.034	0.01266	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Sep-04	24.0	8.5	90.43	0.8	112.7	7.7	1664.6	0.0	1.5	0.034	0.01235	95.0	902.5	60TP1300	110	61.64	7	0	0	0	1000	200	
2010-Sep-05	24.0	6.5	93.38	0.4	113.2	6.1	1670.7	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-06	24.0	6.3	93.21	0.4	113.6	5.9	1676.6	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-07	24.0	7.1	93.96	0.4	114.0	6.7	1683.3	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-08	24.0	7.2	94.17	0.4	114.5	6.8	1690.1	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-09	12.0	3.4	95.06	0.2	114.6	3.3	1693.3	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-10	24.0	6.6	93.74	0.4	115.0	6.1	1699.5	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-11	24.0	6.8	93.65	0.4	115.5	6.3	1705.8	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-12	24.0	7.1	93.82	0.4	115.9	6.7	1712.5	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-13	24.0	7.3	94.26	0.4	116.3	6.9	1719.4	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-14	24.0	6.8	94.99	0.3	116.7	6.4	1725.8	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-15	24.0	6.9	93.90	0.4	117.1	6.5	1732.3	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-16	24.0	7.5	94.03	0.5	117.5	7.1	1739.4	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-17	24.0	6.5	93.54	0.4	118.0	6.1	1745.5	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-18	24.0	6.3	92.96	0.4	118.4	5.8	1751.3	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-19	24.0	7.3	94.01	0.4	118.8	6.9	1758.2	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-20	24.0	7.6	94.23	0.4	119.3	7.2	1765.4	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-21	24.0	7.7	94.18	0.5	119.7	7.3	1772.7	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-22	24.0	7.5	94.23	0.4	120.2	7.0	1779.7	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-23	24.0	7.2	93.44	0.5	120.6	6.7	1786.4	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-24	24.0	7.3	93.39	0.5	121.1	6.8	1793.2	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-25	24.0	7.2	94.44	0.4	121.5	6.8	1800.0	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-26	24.0	7.1	95.47	0.3	121.8	6.8	1806.7	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-27	24.0	7.1	94.63	0.4	122.2	6.7	1813.4	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-28	24.0	7.3	93.84	0.5	122.7	6.9	1820.3	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	
2010-Sep-29	24.0	7.4	94.31	0.4	123.1	7.0	1827.2	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Sep-30	24.0	7.5	94.16	0.4	123.5	7.1	1834.3	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200		
2010-Oct-01	24.0	8.0	94.40	0.5	124.0	7.6	1841.9	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200		
2010-Oct-02	24.0	7.9	95.34	0.4	124.3	7.6	1849.5	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200		
2010-Oct-03	24.0	7.6	94.62	0.4	124.7	7.2	1856.7	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200		
2010-Oct-04	24.0	7.4	94.22	0.4	125.2	7.0	1863.7	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200		
2010-Oct-05	24.0	7.5	94.43	0.4	125.6	7.1	1870.8	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200		
2010-Oct-06	24.0	7.5	93.83	0.5	126.1	7.0	1877.8	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200		
2010-Oct-07	24.0	7.6	94.23	0.4	126.5	7.2	1885.0	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200		
2010-Oct-08	24.0	7.8	94.22	0.5	126.9	7.3	1892.3	0.0	1.5	0.034	0.	99.0	940.5	60TP1300	100	54.17	7	0	0	0	1000	200		
2010-Oct-09	24.0	5.0	93.98	0.3	127.2	4.7	1897.0	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-10	24.0	5.1	94.11	0.3	127.5	4.8	1901.8	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-11	24.0	5.1	94.14	0.3	127.8	4.8	1906.6	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-12	24.0	5.3	94.32	0.3	128.1	5.0	1911.6	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-13	24.0	5.2	94.21	0.3	128.4	4.9	1916.5	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-14	24.0	5.3	94.34	0.3	128.7	5.0	1921.5	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-15	24.0	5.2	94.41	0.3	129.0	4.9	1926.4	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-16	24.0	5.2	94.05	0.3	129.3	4.9	1931.3	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-17	24.0	5.4	93.90	0.3	129.7	5.1	1936.3	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-18	24.0	5.1	94.16	0.3	130.0	4.8	1941.2	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-19	24.0	5.6	95.90	0.2	130.2	5.4	1946.6	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-20	24.0	5.2	94.95	0.3	130.5	4.9	1951.4	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-21	24.0	5.5	94.51	0.3	130.8	5.2	1956.6	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-22	24.0	5.5	94.57	0.3	131.1	5.2	1961.8	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-23	24.0	5.3	94.90	0.3	131.3	5.0	1966.8	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-24	24.0	5.6	94.62	0.3	131.6	5.3	1972.1	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-25	24.0	5.2	94.04	0.3	131.9	4.9	1977.0	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-26	24.0	5.1	93.75	0.3	132.3	4.8	1981.8	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-27	24.0	5.3	94.01	0.3	132.6	5.0	1986.8	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-28	24.0	5.5	94.34	0.3	132.9	5.2	1992.0	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-29	24.0	5.4	94.40	0.3	133.2	5.1	1997.1	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-30	24.0	5.5	94.22	0.3	133.5	5.2	2002.3	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Oct-31	24.0	5.0	93.96	0.3	133.8	4.7	2007.0	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Nov-01	24.0	5.3	94.74	0.3	134.1	5.0	2012.0	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		
2010-Nov-02	24.0	5.3	94.33	0.3	134.4	5.0	2017.0	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200		

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	5.5	94.32	0.3	134.7	5.2	2022.1	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200	
2010-Nov-04	24.0	5.5	94.21	0.3	135.0	5.2	2027.3	0.0	1.5	0.034	0.	95.0	902.5	60TP1300	73	50.21	6	0	0	0	1000	200	
2010-Nov-05	24.0	5.8	93.45	0.4	135.4	5.4	2032.8	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-06	24.0	5.8	93.12	0.4	135.8	5.4	2038.2	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-07	24.0	5.9	93.50	0.4	136.2	5.5	2043.6	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-08	24.0	6.0	93.51	0.4	136.6	5.6	2049.3	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-09	24.0	5.3	93.03	0.4	136.9	4.9	2054.2	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-10	24.0	5.6	93.26	0.4	137.3	5.3	2059.5	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-11	24.0	5.9	93.16	0.4	137.7	5.5	2064.9	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-12	24.0	6.2	93.71	0.4	138.1	5.8	2070.7	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-13	24.0	5.8	93.47	0.4	138.5	5.4	2076.2	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-14	24.0	5.9	93.07	0.4	138.9	5.5	2081.7	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-15	24.0	5.3	93.96	0.3	139.2	5.0	2086.7	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-16	12.0	2.8	93.93	0.2	139.4	2.6	2089.3	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-17	24.0	5.3	92.79	0.4	139.8	4.9	2094.2	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-18	24.0	5.6	93.39	0.4	140.1	5.2	2099.4	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-19	24.0	5.8	94.09	0.3	140.5	5.4	2104.8	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-20	24.0	5.7	93.88	0.4	140.8	5.4	2110.2	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-21	24.0	5.4	93.55	0.4	141.2	5.1	2115.3	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-22	24.0	5.6	94.33	0.3	141.5	5.3	2120.6	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-23	24.0	5.6	93.79	0.4	141.9	5.3	2125.9	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-24	24.0	5.8	93.74	0.4	142.2	5.4	2131.3	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-25	24.0	5.5	93.32	0.4	142.6	5.2	2136.4	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-26	24.0	5.5	93.22	0.4	143.0	5.1	2141.5	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-27	24.0	5.7	93.68	0.4	143.3	5.3	2146.9	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-28	24.0	5.6	93.21	0.4	143.7	5.2	2152.1	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-29	24.0	5.3	93.63	0.3	144.0	5.0	2157.1	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Nov-30	24.0	5.5	94.14	0.3	144.4	5.1	2162.2	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Dec-01	24.0	5.1	92.93	0.4	144.7	4.7	2167.0	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Dec-02	24.0	5.1	93.36	0.3	145.1	4.8	2171.7	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Dec-03	24.0	5.4	93.57	0.4	145.4	5.1	2176.8	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Dec-04	24.0	5.3	93.61	0.3	145.7	5.0	2181.8	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Dec-05	24.0	5.3	93.61	0.3	146.1	5.0	2186.8	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Dec-06	24.0	5.2	93.32	0.4	146.4	4.9	2191.7	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/04-18-009-16W4/00 | 100041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	12.0	2.9	94.12	0.2	146.6	2.7	2194.4	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Dec-08	24.0	5.3	93.45	0.4	147.0	5.0	2199.4	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Dec-09	24.0	5.5	93.61	0.4	147.3	5.1	2204.5	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Dec-10	24.0	5.5	93.47	0.4	147.7	5.2	2209.7	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Dec-11	24.0	5.3	93.37	0.4	148.0	4.9	2214.6	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Dec-12	24.0	5.0	93.17	0.3	148.4	4.6	2219.2	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Dec-13	24.0	5.3	93.42	0.4	148.7	5.0	2224.2	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Dec-14	24.0	5.9	94.26	0.3	149.0	5.6	2229.8	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Dec-15	24.0	5.4	93.69	0.3	149.4	5.1	2234.8	0.0	1.5	0.034	0.	97.0	921.5	60TP1300	105	37.09	6	0	0	0	1000	200	
2010-Dec-16	24.0	3.4	90.03	0.3	149.7	3.1	2237.9	0.0	1.5	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2010-Dec-17	24.0	3.7	91.06	0.3	150.1	3.4	2241.3	0.0	1.5	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2010-Dec-18	24.0	3.8	91.25	0.3	150.4	3.4	2244.7	0.0	1.5	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2010-Dec-19	24.0	3.8	91.03	0.3	150.7	3.5	2248.2	0.0	1.5	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2010-Dec-20	24.0	3.6	90.22	0.4	151.1	3.2	2251.4	0.0	1.5	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2010-Dec-21	24.0	3.5	90.57	0.3	151.4	3.2	2254.6	0.0	1.5	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2010-Dec-22	24.0	3.6	90.61	0.3	151.7	3.3	2257.8	0.0	1.5	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2010-Dec-23	24.0	3.7	90.54	0.4	152.1	3.4	2261.2	0.0	1.5	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2010-Dec-24	24.0	3.2	89.66	0.3	152.4	2.9	2264.0	0.0	1.5	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2010-Dec-25	24.0	3.3	90.49	0.3	152.7	3.0	2267.0	0.0	1.5	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2010-Dec-26	24.0	3.2	89.91	0.3	153.1	2.9	2269.8	0.0	1.5	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2010-Dec-27	24.0	3.6	91.09	0.3	153.4	3.3	2273.1	0.0	1.5	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2010-Dec-28	24.0	3.6	90.45	0.3	153.7	3.2	2276.3	0.0	1.5	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2010-Dec-29	24.0	3.5	91.22	0.3	154.0	3.2	2279.6	0.0	1.5	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2010-Dec-30	24.0	3.4	90.67	0.3	154.3	3.1	2282.7	0.0	1.5	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
2010-Dec-31	24.0	3.5	91.45	0.3	154.6	3.2	2285.9	0.0	1.5	0.034	0.	82.0	779.0	60TP1300	70	34.74	7	0	0	0	1000	500	
Well Totals:	8205.0	2440.5		154.6		2285.9		1.5															
Well Avg.:		6.7	87.13	0.4		6.3		0.0		0.034	0.006755	92.6	879.9		107	46.08					1000	181	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Jan-01	24.0	46.6	99.03	0.5	0.5	46.2	46.2	0.0	0.0	0.017	0.02222	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000		
2010-Jan-02	24.0	48.9	99.08	0.5	0.9	48.5	94.6	0.0	0.0	0.017	0.02222	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000		
2010-Jan-03	24.0	48.3	99.11	0.4	1.3	47.9	142.5	0.0	0.0	0.017	0.	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000		
2010-Jan-04	24.0	47.8	98.62	0.7	2.0	47.2	189.7	0.0	0.0	0.017	0.01515	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000		
2010-Jan-05	24.0	48.5	99.22	0.4	2.4	48.1	237.8	0.0	0.0	0.017	0.02632	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000		
2010-Jan-06	24.0	48.4	98.90	0.5	2.9	47.8	285.7	0.0	0.1	0.017	0.01887	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000		
2010-Jan-07	24.0	49.5	99.09	0.5	3.4	49.1	334.7	0.0	0.1	0.017	0.02222	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000		
2010-Jan-08	24.0	49.6	99.05	0.5	3.8	49.1	383.8	0.0	0.1	0.017	0.02128	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000		
2010-Jan-09	24.0	54.5	99.19	0.4	4.3	54.1	437.9	0.0	0.1	0.017	0.02273	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000		
2010-Jan-10	24.0	52.5	99.12	0.5	4.7	52.0	489.9	0.0	0.1	0.017	0.02174	96.0	0.0	56-1200	131	63.85	15	0	0	0	250	1000		
2010-Jan-11	24.0	54.1	99.52	0.3	5.0	53.8	543.7	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-12	24.0	57.0	99.51	0.3	5.3	56.8	600.4	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-13	24.0	56.0	99.50	0.3	5.5	55.8	656.2	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-14	24.0	55.6	99.50	0.3	5.8	55.4	711.5	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-15	24.0	55.7	99.53	0.3	6.1	55.4	766.9	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-16	24.0	54.5	99.50	0.3	6.4	54.2	821.2	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-17	24.0	55.9	99.50	0.3	6.6	55.7	876.8	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-18	24.0	55.7	99.52	0.3	6.9	55.4	932.3	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-19	24.0	55.4	99.49	0.3	7.2	55.2	987.4	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-20	24.0	56.1	99.52	0.3	7.5	55.9	1043.3	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-21	24.0	60.4	99.59	0.3	7.7	60.1	1103.4	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-22	24.0	52.0	99.56	0.2	7.9	51.8	1155.1	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-23	24.0	52.9	99.57	0.2	8.2	52.7	1207.8	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-24	24.0	57.0	99.51	0.3	8.4	56.7	1264.5	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-25	24.0	54.2	99.56	0.2	8.7	54.0	1318.5	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-26	24.0	53.4	99.53	0.3	8.9	53.1	1371.6	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-27	24.0	57.7	99.51	0.3	9.2	57.4	1429.0	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-28	24.0	61.3	99.49	0.3	9.5	61.0	1490.0	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-29	24.0	54.6	99.47	0.3	9.8	54.3	1544.3	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-30	24.0	60.7	99.51	0.3	10.1	60.4	1604.7	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Jan-31	24.0	59.9	99.50	0.3	10.4	59.6	1664.3	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Feb-01	24.0	58.4	99.49	0.3	10.7	58.1	1722.4	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Feb-02	24.0	56.5	99.52	0.3	11.0	56.3	1778.7	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		
2010-Feb-03	24.0	55.0	99.51	0.3	11.3	54.8	1833.4	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500		

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	59.0	99.53	0.3	11.5	58.8	1892.2	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500	
2010-Feb-05	24.0	58.4	99.50	0.3	11.8	58.1	1950.3	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500	
2010-Feb-06	24.0	59.4	99.56	0.3	12.1	59.2	2009.4	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500	
2010-Feb-07	24.0	59.9	99.53	0.3	12.4	59.6	2069.1	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500	
2010-Feb-08	24.0	57.4	99.53	0.3	12.6	57.1	2126.2	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500	
2010-Feb-09	24.0	59.2	99.51	0.3	12.9	58.9	2185.1	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500	
2010-Feb-10	24.0	59.1	99.51	0.3	13.2	58.8	2243.9	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500	
2010-Feb-11	24.0	56.9	99.53	0.3	13.5	56.6	2300.5	0.0	0.1	0.017	0.	96.0	0.0	56-1200	140	70.74	17	0	0	0	250	500	
2010-Feb-12	24.0	63.7	99.81	0.1	13.6	63.6	2364.0	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Feb-13	24.0	63.0	99.81	0.1	13.7	62.9	2426.9	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Feb-14	24.0	63.9	99.81	0.1	13.8	63.8	2490.7	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Feb-15	24.0	65.3	99.82	0.1	14.0	65.2	2555.9	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Feb-16	24.0	64.7	99.81	0.1	14.1	64.5	2620.5	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Feb-17	24.0	64.0	99.81	0.1	14.2	63.8	2684.3	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Feb-18	24.0	65.0	99.82	0.1	14.3	64.8	2749.1	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Feb-19	24.0	66.9	99.81	0.1	14.5	66.8	2815.9	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Feb-20	24.0	69.6	99.81	0.1	14.6	69.4	2885.3	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Feb-21	24.0	64.7	99.81	0.1	14.7	64.5	2949.9	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Feb-22	24.0	65.6	99.82	0.1	14.8	65.5	3015.4	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Feb-23	24.0	66.4	99.82	0.1	14.9	66.3	3081.7	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Feb-24	24.0	64.8	99.83	0.1	15.1	64.7	3146.3	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Feb-25	24.0	60.5	99.85	0.1	15.1	60.4	3206.8	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Feb-26	24.0	64.5	99.83	0.1	15.3	64.3	3271.1	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Feb-27	24.0	64.5	99.81	0.1	15.4	64.4	3335.5	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Feb-28	24.0	71.0	99.85	0.1	15.5	70.9	3406.4	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Mar-01	24.0	72.9	99.82	0.1	15.6	72.7	3479.1	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Mar-02	24.0	71.8	99.81	0.1	15.8	71.7	3550.8	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Mar-03	24.0	72.6	99.83	0.1	15.9	72.5	3623.2	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Mar-04	24.0	72.8	99.84	0.1	16.0	72.7	3696.0	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Mar-05	24.0	72.1	99.82	0.1	16.1	72.0	3767.9	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Mar-06	24.0	67.2	99.82	0.1	16.2	67.1	3835.0	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Mar-07	24.0	70.4	99.82	0.1	16.4	70.2	3905.2	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Mar-08	24.0	63.3	99.76	0.2	16.5	63.2	3968.4	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Mar-09	24.0	66.8	99.82	0.1	16.6	66.7	4035.1	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	66.6	99.82	0.1	16.8	66.5	4101.6	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Mar-11	24.0	60.8	99.77	0.1	16.9	60.7	4162.3	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Mar-12	24.0	62.1	99.81	0.1	17.0	62.0	4224.2	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Mar-13	24.0	61.0	99.80	0.1	17.1	60.9	4285.1	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Mar-14	24.0	65.5	99.80	0.1	17.3	65.4	4350.5	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Mar-15	24.0	65.1	99.82	0.1	17.4	65.0	4415.5	0.0	0.1	0.017	0.	100.0	0.0	56-1200	165	66.28	18	0	0	0	250	150	
2010-Mar-16	24.0	59.1	98.48	0.9	18.3	58.2	4473.7	0.0	0.1	0.017	0.01111	102.0	0.0	56-1200	157	68.40	19	0	0	0	250	400	
2010-Mar-17	24.0	63.3	98.37	1.0	19.3	62.3	4536.0	0.0	0.1	0.017	0.00971	102.0	0.0	56-1200	157	68.40	19	0	0	0	250	400	
2010-Mar-18	24.0	62.3	98.22	1.1	20.4	61.1	4597.1	0.0	0.1	0.017	0.00901	102.0	0.0	56-1200	157	68.40	19	0	0	0	250	400	
2010-Mar-19	24.0	61.9	98.11	1.2	21.6	60.7	4657.8	0.0	0.1	0.017	0.00855	102.0	0.0	56-1200	157	68.40	19	0	0	0	250	400	
2010-Mar-20	24.0	61.6	98.02	1.2	22.8	60.4	4718.2	0.0	0.1	0.017	0.0082	102.0	0.0	56-1200	157	68.40	19	0	0	0	250	400	
2010-Mar-21	24.0	61.6	98.13	1.2	24.0	60.4	4778.7	0.0	0.2	0.017	0.0087	102.0	0.0	56-1200	157	68.40	19	0	0	0	250	400	
2010-Mar-22	24.0	63.2	98.34	1.1	25.0	62.2	4840.8	0.0	0.2	0.017	0.00952	102.0	0.0	56-1200	157	68.40	19	0	0	0	250	400	
2010-Mar-23	24.0	60.4	98.23	1.1	26.1	59.4	4900.2	0.0	0.2	0.017	0.00935	102.0	0.0	56-1200	165	65.09	17	0	0	0	250	400	
2010-Mar-24	24.0	61.5	98.20	1.1	27.2	60.4	4960.6	0.0	0.2	0.017	0.00901	102.0	0.0	56-1200	165	65.09	17	0	0	0	250	400	
2010-Mar-25	24.0	49.5	98.41	0.8	28.0	48.7	5009.3	0.0	0.2	0.017	0.01266	102.0	0.0	56-1200	165	65.09	17	0	0	0	250	400	
2010-Mar-26	24.0	57.8	98.36	1.0	28.9	56.8	5066.1	0.0	0.2	0.017	0.01053	102.0	0.0	56-1200	165	65.09	17	0	0	0	250	400	
2010-Mar-27	24.0	66.1	98.46	1.0	30.0	65.0	5131.2	0.0	0.2	0.017	0.0098	102.0	0.0	56-1200	165	65.09	17	0	0	0	250	400	
2010-Mar-28	24.0	63.3	98.33	1.1	31.0	62.2	5193.4	0.0	0.2	0.017	0.00943	102.0	0.0	56-1200	165	65.09	17	0	0	0	250	400	
2010-Mar-29	24.0	61.0	98.28	1.1	32.1	59.9	5253.3	0.0	0.2	0.017	0.00952	102.0	0.0	56-1200	165	65.09	17	0	0	0	250	400	
2010-Mar-30	24.0	60.9	98.29	1.0	33.1	59.9	5313.2	0.0	0.2	0.017	0.00962	102.0	0.0	56-1200	165	65.09	17	0	0	0	250	400	
2010-Mar-31	24.0	61.5	98.36	1.0	34.1	60.5	5373.7	0.0	0.3	0.017	0.0099	102.0	0.0	56-1200	165	65.09	17	0	0	0	250	400	
2010-Apr-01	24.0	61.3	98.29	1.1	35.2	60.2	5433.9	0.0	0.3	0.017	0.00952	102.0	0.0	56-1200	165	65.09	17	0	0	0	250	400	
2010-Apr-02	24.0	59.4	98.10	1.1	36.3	58.3	5492.2	0.0	0.3	0.017	0.00885	102.0	0.0	56-1200	165	65.09	17	0	0	0	250	400	
2010-Apr-03	24.0	61.3	99.89	0.1	36.4	61.2	5553.4	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400	
2010-Apr-04	24.0	56.6	99.89	0.1	36.4	56.5	5609.9	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400	
2010-Apr-05	24.0	59.1	99.90	0.1	36.5	59.1	5669.0	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400	
2010-Apr-06	24.0	61.2	99.90	0.1	36.6	61.1	5730.1	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400	
2010-Apr-07	24.0	61.0	99.90	0.1	36.6	60.9	5791.0	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400	
2010-Apr-08	24.0	61.6	99.90	0.1	36.7	61.6	5852.6	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400	
2010-Apr-09	24.0	57.6	99.90	0.1	36.7	57.5	5910.1	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400	
2010-Apr-10	24.0	67.3	99.91	0.1	36.8	67.3	5977.3	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400	
2010-Apr-11	24.0	60.2	99.90	0.1	36.9	60.2	6037.5	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400	
2010-Apr-12	24.0	70.4	99.91	0.1	36.9	70.4	6107.9	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2010-Apr-13	24.0	71.1	99.92	0.1	37.0	71.0	6178.9	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-Apr-14	18.0	44.5	99.91	0.0	37.0	44.5	6223.4	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-Apr-15	24.0	59.2	99.90	0.1	37.1	59.1	6282.5	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-Apr-16	24.0	59.2	99.90	0.1	37.1	59.2	6341.6	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-Apr-17	24.0	62.0	99.92	0.1	37.2	62.0	6403.6	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-Apr-18	24.0	54.0	99.91	0.1	37.2	54.0	6457.6	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-Apr-19	24.0	63.9	99.89	0.1	37.3	63.8	6521.4	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-Apr-20	24.0	68.4	99.93	0.1	37.4	68.3	6589.7	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-Apr-21	24.0	61.8	99.90	0.1	37.4	61.7	6651.4	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-Apr-22	24.0	64.8	99.92	0.1	37.5	64.7	6716.1	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-Apr-23	24.0	61.6	99.90	0.1	37.5	61.6	6777.7	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-Apr-24	24.0	60.7	99.90	0.1	37.6	60.7	6838.4	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-Apr-25	16.0	41.0	99.90	0.0	37.6	40.9	6879.3	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-Apr-26	24.0	68.8	99.91	0.1	37.7	68.7	6948.0	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-Apr-27	24.0	67.5	99.91	0.1	37.7	67.5	7015.4	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-Apr-28	24.0	68.5	99.93	0.1	37.8	68.4	7083.9	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-Apr-29	24.0	75.8	99.92	0.1	37.9	75.7	7159.6	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-Apr-30	24.0	69.4	99.93	0.1	37.9	69.3	7228.9	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-May-01	24.0	71.3	99.92	0.1	38.0	71.3	7300.2	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-May-02	24.0	62.0	99.90	0.1	38.0	61.9	7362.1	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-May-03	24.0	71.1	99.93	0.1	38.1	71.0	7433.2	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-May-04	24.0	67.2	99.91	0.1	38.1	67.2	7500.3	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-May-05	24.0	65.1	99.91	0.1	38.2	65.0	7565.3	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-May-06	24.0	62.8	99.90	0.1	38.3	62.7	7628.0	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-May-07	24.0	60.8	99.90	0.1	38.3	60.7	7688.7	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-May-08	24.0	59.8	99.90	0.1	38.4	59.7	7748.4	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-May-09	24.0	60.6	99.90	0.1	38.4	60.5	7809.0	0.0	0.3	0.017	0.	102.0	0.0	56-1200	160	68.98	17	0	0	0	250	400			
2010-May-10	24.0	69.0	99.81	0.1	38.6	68.8	7877.8	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450			
2010-May-11	24.0	66.4	99.80	0.1	38.7	66.3	7944.1	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450			
2010-May-12	24.0	67.7	99.81	0.1	38.8	67.6	8011.7	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450			
2010-May-13	24.0	70.5	99.82	0.1	39.0	70.4	8082.0	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450			
2010-May-14	24.0	71.4	99.83	0.1	39.1	71.3	8153.3	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450			
2010-May-15	24.0	73.4	99.82	0.1	39.2	73.2	8226.5	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450			
2010-May-16	24.0	73.6	99.84	0.1	39.3	73.5	8300.0	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450			

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	61.5	99.85	0.1	39.4	61.4	8361.5	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-May-18	.0	0.0	0.00	0.0	39.4	0.0	8361.5	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-May-19	.0	0.0	0.00	0.0	39.4	0.0	8361.5	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-May-20	.0	0.0	0.00	0.0	39.4	0.0	8361.5	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-May-21	.0	0.0	0.00	0.0	39.4	0.0	8361.5	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-May-22	.0	0.0	0.00	0.0	39.4	0.0	8361.5	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-May-23	.0	0.0	0.00	0.0	39.4	0.0	8361.5	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-May-24	.0	0.0	0.00	0.0	39.4	0.0	8361.5	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-May-25	.0	0.0	0.00	0.0	39.4	0.0	8361.5	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-May-26	.0	0.0	0.00	0.0	39.4	0.0	8361.5	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-May-27	.0	0.0	0.00	0.0	39.4	0.0	8361.5	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-May-28	.0	0.0	0.00	0.0	39.4	0.0	8361.5	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-May-29	.0	0.0	0.00	0.0	39.4	0.0	8361.5	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-May-30	24.0	72.3	99.82	0.1	39.5	72.1	8433.6	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-May-31	24.0	70.8	99.84	0.1	39.7	70.7	8504.3	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-Jun-01	24.0	67.6	99.82	0.1	39.8	67.5	8571.7	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-Jun-02	24.0	69.5	99.84	0.1	39.9	69.4	8641.1	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-Jun-03	24.0	71.0	99.83	0.1	40.0	70.8	8712.0	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-Jun-04	24.0	70.0	99.83	0.1	40.1	69.8	8781.8	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-Jun-05	24.0	69.0	99.83	0.1	40.2	68.9	8850.7	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-Jun-06	24.0	66.5	99.83	0.1	40.4	66.4	8917.1	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-Jun-07	24.0	67.3	99.84	0.1	40.5	67.2	8984.3	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-Jun-08	24.0	66.4	99.83	0.1	40.6	66.3	9050.6	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-Jun-09	24.0	69.3	99.83	0.1	40.7	69.2	9119.8	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-Jun-10	24.0	66.1	99.85	0.1	40.8	66.0	9185.8	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-Jun-11	24.0	65.7	99.83	0.1	40.9	65.6	9251.4	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-Jun-12	24.0	65.9	99.83	0.1	41.0	65.8	9317.2	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-Jun-13	24.0	63.4	99.81	0.1	41.1	63.3	9380.5	0.0	0.3	0.017	0.	95.0	0.0	56-1200	155	73.33	17	0	0	0	250	450	
2010-Jun-14	24.0	63.6	99.37	0.4	41.5	63.2	9443.7	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jun-15	24.0	69.6	99.18	0.6	42.1	69.1	9512.7	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jun-16	24.0	73.9	99.16	0.6	42.7	73.3	9586.0	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jun-17	24.0	66.5	99.14	0.6	43.3	65.9	9651.9	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jun-18	24.0	67.9	99.09	0.6	43.9	67.2	9719.1	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jun-19	24.0	69.3	99.09	0.6	44.5	68.7	9787.8	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	71.3	99.02	0.7	45.2	70.6	9858.5	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jun-21	24.0	74.4	99.27	0.5	45.8	73.9	9932.4	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jun-22	24.0	75.7	99.27	0.6	46.3	75.1	10007.5	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jun-23	24.0	75.0	99.15	0.6	47.0	74.4	10081.8	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jun-24	24.0	80.5	99.18	0.7	47.6	79.8	10161.7	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jun-25	24.0	81.0	99.16	0.7	48.3	80.3	10242.0	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jun-26	24.0	79.1	99.20	0.6	48.9	78.5	10320.4	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jun-27	24.0	85.1	99.03	0.8	49.8	84.3	10404.7	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jun-28	24.0	87.9	99.15	0.8	50.5	87.1	10491.9	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jun-29	24.0	87.6	99.17	0.7	51.3	86.9	10578.7	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jun-30	24.0	83.1	99.11	0.7	52.0	82.3	10661.1	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jul-01	24.0	84.3	99.23	0.7	52.6	83.6	10744.7	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jul-02	24.0	85.0	99.21	0.7	53.3	84.4	10829.0	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jul-03	24.0	87.6	99.19	0.7	54.0	86.9	10916.0	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jul-04	15.0	64.2	99.28	0.5	54.5	63.8	10979.7	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jul-05	24.0	87.2	99.20	0.7	55.2	86.5	11066.2	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jul-06	24.0	85.3	99.20	0.7	55.9	84.6	11150.8	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jul-07	24.0	88.8	99.27	0.7	56.5	88.2	11239.0	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jul-08	24.0	89.4	99.22	0.7	57.2	88.7	11327.7	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jul-09	24.0	88.6	99.16	0.7	58.0	87.9	11415.5	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jul-10	24.0	87.8	99.19	0.7	58.7	87.1	11502.6	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jul-11	24.0	83.0	99.13	0.7	59.4	82.3	11584.9	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jul-12	24.0	88.7	99.26	0.7	60.0	88.1	11672.9	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jul-13	24.0	84.9	99.13	0.7	60.8	84.1	11757.1	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jul-14	24.0	82.0	99.12	0.7	61.5	81.3	11838.3	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jul-15	24.0	85.8	99.15	0.7	62.2	85.0	11923.4	0.0	0.3	0.017	0.	97.0	0.0	56-1200	150	84.87	17	0	0	0	250	450	
2010-Jul-16	24.0	89.9	98.52	1.3	63.6	88.6	12011.9	0.0	0.3	0.017	0.00752	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Jul-17	24.0	89.2	98.54	1.3	64.9	87.9	12099.8	0.0	0.3	0.017	0.	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Jul-18	24.0	90.0	98.71	1.2	66.0	88.8	12188.6	0.0	0.3	0.017	0.	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Jul-19	24.0	88.8	98.55	1.3	67.3	87.5	12276.2	0.0	0.3	0.017	0.	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Jul-20	24.0	91.6	98.53	1.4	68.7	90.3	12366.4	0.0	0.3	0.017	0.	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Jul-21	24.0	91.3	98.63	1.3	69.9	90.0	12456.4	0.0	0.3	0.017	0.	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Jul-22	24.0	80.9	98.47	1.2	71.2	79.7	12536.1	0.0	0.3	0.017	0.	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Jul-23	24.0	89.0	98.63	1.2	72.4	87.8	12623.9	0.0	0.3	0.017	0.	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	90.2	98.61	1.3	73.6	88.9	12712.9	0.0	0.3	0.017	0.	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Jul-25	24.0	82.4	98.47	1.3	74.9	81.1	12794.0	0.0	0.3	0.017	0.	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Jul-26	24.0	84.0	98.50	1.3	76.1	82.8	12876.7	0.0	0.3	0.017	0.	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Jul-27	24.0	83.6	98.73	1.1	77.2	82.5	12959.2	0.0	0.3	0.017	0.	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Jul-28	24.0	79.6	98.77	1.0	78.2	78.7	13037.9	0.0	0.3	0.017	0.	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Jul-29	24.0	85.1	98.52	1.3	79.4	83.8	13121.7	0.0	0.3	0.017	0.00794	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Jul-30	24.0	81.3	98.46	1.3	80.7	80.0	13201.8	0.0	0.3	0.017	0.008	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Jul-31	24.0	81.3	98.40	1.3	82.0	80.0	13281.8	0.0	0.3	0.017	0.00769	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Aug-01	24.0	86.5	98.54	1.3	83.3	85.3	13367.0	0.0	0.3	0.017	0.00794	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Aug-02	24.0	86.2	98.47	1.3	84.6	84.8	13451.9	0.0	0.3	0.017	0.00758	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Aug-03	24.0	86.5	98.54	1.3	85.8	85.3	13537.1	0.0	0.3	0.017	0.00794	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Aug-04	24.0	82.6	98.46	1.3	87.1	81.4	13618.5	0.0	0.4	0.017	0.00787	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Aug-05	24.0	82.7	98.45	1.3	88.4	81.4	13699.9	0.0	0.4	0.017	0.00781	100.0	0.0	56-1200	155	85.44	15	0	0	0	250	450	
2010-Aug-06	24.0	82.0	97.54	2.0	90.4	80.0	13779.9	0.0	0.4	0.017	0.00495	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-07	24.0	83.9	97.50	2.1	92.5	81.8	13861.7	0.0	0.4	0.017	0.00476	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-08	24.0	87.9	97.50	2.2	94.7	85.7	13947.5	0.0	0.4	0.017	0.00455	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-09	24.0	84.9	97.80	1.9	96.6	83.0	14030.5	0.0	0.4	0.017	0.00535	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-10	24.0	82.0	97.70	1.9	98.5	80.1	14110.6	0.0	0.4	0.017	0.00529	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-11	24.0	83.4	97.70	1.9	100.4	81.5	14192.1	0.0	0.4	0.017	0.00521	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-12	24.0	77.4	97.71	1.8	102.2	75.6	14267.7	0.0	0.4	0.017	0.00565	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-13	24.0	81.8	97.70	1.9	104.0	79.9	14347.6	0.0	0.4	0.017	0.00532	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-14	24.0	80.2	97.68	1.9	105.9	78.4	14426.0	0.0	0.5	0.017	0.01075	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-15	24.0	82.1	97.51	2.0	107.9	80.1	14506.0	0.0	0.5	0.017	0.0049	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-16	24.0	82.9	97.61	2.0	109.9	81.0	14587.0	0.0	0.5	0.017	0.0101	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-17	24.0	86.2	97.79	1.9	111.8	84.3	14671.3	0.0	0.5	0.017	0.01047	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-18	24.0	84.9	97.58	2.1	113.9	82.8	14754.1	0.0	0.5	0.017	0.00976	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-19	24.0	80.5	97.54	2.0	115.9	78.5	14832.7	0.0	0.6	0.017	0.0101	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-20	24.0	81.5	97.60	2.0	117.8	79.6	14912.2	0.0	0.6	0.017	0.0051	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-21	24.0	81.6	97.50	2.0	119.9	79.5	14991.7	0.0	0.6	0.017	0.0049	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-22	24.0	80.9	97.60	1.9	121.8	79.0	15070.7	0.0	0.6	0.017	0.00515	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-23	24.0	78.1	97.45	2.0	123.8	76.1	15146.8	0.0	0.6	0.017	0.00503	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-24	24.0	82.1	97.84	1.8	125.6	80.4	15227.1	0.0	0.6	0.017	0.00565	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-25	24.0	91.0	97.74	2.1	127.6	88.9	15316.0	0.0	0.6	0.017	0.00971	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-26	24.0	70.1	97.14	2.0	129.6	68.1	15384.1	0.0	0.6	0.017	0.005	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	74.3	97.19	2.1	131.7	72.2	15456.3	0.0	0.7	0.017	0.00957	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-28	24.0	76.1	97.00	2.3	134.0	73.8	15530.1	0.0	0.7	0.017	0.00439	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-29	24.0	76.9	97.25	2.1	136.1	74.8	15604.8	0.0	0.7	0.017	0.00474	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-30	24.0	78.2	97.42	2.0	138.1	76.2	15681.0	0.0	0.7	0.017	0.0099	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Aug-31	24.0	72.7	97.05	2.1	140.3	70.5	15751.6	0.0	0.7	0.017	0.00467	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Sep-01	24.0	74.3	96.68	2.5	142.7	71.8	15823.4	0.0	0.7	0.017	0.00405	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Sep-02	24.0	73.6	97.04	2.2	144.9	71.4	15894.8	0.0	0.7	0.017	0.00459	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Sep-03	24.0	76.3	97.50	1.9	146.8	74.4	15969.1	0.0	0.7	0.017	0.00524	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Sep-04	24.0	66.2	97.07	1.9	148.8	64.2	16033.4	0.0	0.7	0.017	0.00515	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Sep-05	24.0	63.2	96.57	2.2	150.9	61.0	16094.4	0.0	0.8	0.017	0.00461	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Sep-06	24.0	61.5	96.50	2.2	153.1	59.4	16153.7	0.0	0.8	0.017	0	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Sep-07	24.0	69.4	96.86	2.2	155.3	67.3	16221.0	0.0	0.8	0.017	0.00459	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Sep-08	24.0	70.4	97.03	2.1	157.3	68.3	16289.3	0.0	0.8	0.017	0.00478	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Sep-09	12.0	33.8	97.43	0.9	158.2	32.9	16322.2	0.0	0.8	0.017	0.01149	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Sep-10	24.0	63.8	96.75	2.1	160.3	61.7	16384.0	0.0	0.8	0.017	0.00483	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Sep-11	24.0	65.9	96.72	2.2	162.4	63.7	16447.7	0.0	0.8	0.017	0.00463	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Sep-12	24.0	69.3	96.83	2.2	164.6	67.1	16514.8	0.0	0.8	0.017	0.00455	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Sep-13	24.0	71.6	97.02	2.1	166.8	69.5	16584.3	0.0	0.8	0.017	0.00469	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Sep-14	24.0	66.5	97.43	1.7	168.5	64.8	16649.1	0.0	0.8	0.017	0.00585	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Sep-15	24.0	67.2	96.83	2.1	170.6	65.1	16714.2	0.0	0.8	0.017	0.00469	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Sep-16	24.0	73.6	96.90	2.3	172.9	71.3	16785.5	0.0	0.9	0.017	0.00439	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Sep-17	24.0	63.3	96.64	2.1	175.0	61.2	16846.7	0.0	0.9	0.017	0.00469	101.0	0.0	56-1200	153	81.41	17	0	0	0	250	300	
2010-Sep-18	24.0	62.5	95.89	2.6	177.6	59.9	16906.6	0.0	0.9	0.017	0.00389	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Sep-19	24.0	73.7	96.51	2.6	180.2	71.2	16977.8	0.0	0.9	0.017	0.00389	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Sep-20	24.0	76.7	96.66	2.6	182.7	74.1	17051.9	0.0	0.9	0.017	0.00391	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Sep-21	24.0	77.8	96.58	2.7	185.4	75.1	17127.0	0.0	0.9	0.017	0.00376	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Sep-22	24.0	75.0	96.64	2.5	187.9	72.4	17199.4	0.0	0.9	0.017	0.00397	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Sep-23	24.0	71.9	96.21	2.7	190.6	69.1	17268.5	0.0	0.9	0.017	0.00368	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Sep-24	24.0	72.7	96.15	2.8	193.4	69.9	17338.5	0.0	0.9	0.017	0.00357	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Sep-25	24.0	72.5	96.75	2.4	195.8	70.2	17408.6	0.0	0.9	0.017	0.00424	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Sep-26	24.0	71.5	97.38	1.9	197.7	69.6	17478.3	0.0	1.0	0.017	0.00535	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Sep-27	24.0	71.2	96.91	2.2	199.9	69.0	17547.3	0.0	1.0	0.017	0.00455	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Sep-28	24.0	73.4	96.40	2.6	202.5	70.8	17618.0	0.0	1.0	0.017	0.00379	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Sep-29	24.0	74.3	96.69	2.5	205.0	71.8	17689.9	0.0	1.0	0.017	0.00407	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	75.7	96.63	2.6	207.5	73.1	17763.0	0.0	1.0	0.017	0.00392	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Oct-01	24.0	80.9	96.74	2.6	210.1	78.3	17841.2	0.0	1.0	0.017	0.00379	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Oct-02	24.0	80.3	97.30	2.2	212.3	78.1	17919.3	0.0	1.0	0.017	0.00461	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Oct-03	24.0	76.8	96.90	2.4	214.7	74.4	17993.8	0.0	1.0	0.017	0.0042	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Oct-04	24.0	74.8	96.67	2.5	217.2	72.3	18066.0	0.0	1.0	0.017	0.00402	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Oct-05	24.0	76.0	96.74	2.5	219.7	73.5	18139.5	0.0	1.0	0.017	0.00403	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Oct-06	24.0	74.8	96.44	2.7	222.3	72.2	18211.7	0.0	1.1	0.017	0.00752	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Oct-07	24.0	76.6	96.67	2.6	224.9	74.1	18285.8	0.0	1.1	0.017	0.00784	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Oct-08	24.0	78.3	96.62	2.7	227.5	75.7	18361.4	0.0	1.1	0.017	0.00755	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Oct-09	24.0	74.0	96.46	2.6	230.1	71.4	18432.8	0.0	1.1	0.017	0.00382	99.0	0.0	56-1200	165	77.75	17	0	0	0	250	200	
2010-Oct-10	24.0	66.9	96.52	2.3	232.5	64.6	18497.3	0.0	1.1	0.017	0.00429	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-11	24.0	67.2	96.64	2.3	234.7	65.0	18562.3	0.0	1.1	0.017	0.00442	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-12	24.0	69.4	96.70	2.3	237.0	67.1	18629.4	0.0	1.1	0.017	0.00437	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-13	24.0	68.0	96.63	2.3	239.3	65.8	18695.2	0.0	1.2	0.017	0.00437	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-14	24.0	69.7	96.74	2.3	241.6	67.4	18762.6	0.0	1.2	0.017	0.00441	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-15	24.0	68.3	96.71	2.3	243.8	66.0	18828.6	0.0	1.2	0.017	0.00444	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-16	24.0	68.4	96.58	2.3	246.2	66.1	18894.7	0.0	1.2	0.017	0.00427	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-17	24.0	71.0	96.48	2.5	248.7	68.5	18963.2	0.0	1.2	0.017	0.004	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-18	24.0	67.6	96.57	2.3	251.0	65.2	19028.4	0.0	1.2	0.017	0.00431	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-19	24.0	74.4	97.61	1.8	252.8	72.6	19101.0	0.0	1.2	0.017	0.00562	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-20	24.0	67.9	97.01	2.0	254.8	65.9	19166.9	0.0	1.2	0.017	0.00985	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-21	24.0	71.8	96.83	2.3	257.1	69.6	19236.5	0.0	1.2	0.017	0.00439	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-22	24.0	72.7	96.82	2.3	259.4	70.4	19306.8	0.0	1.3	0.017	0.00433	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-23	24.0	69.7	97.09	2.0	261.4	67.7	19374.5	0.0	1.3	0.017	0.00493	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-24	24.0	73.5	96.87	2.3	263.7	71.2	19445.7	0.0	1.3	0.017	0.00435	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-25	24.0	68.4	96.52	2.4	266.1	66.0	19511.7	0.0	1.3	0.017	0.0042	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-26	24.0	67.1	96.38	2.4	268.5	64.7	19576.3	0.0	1.3	0.017	0.00412	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-27	24.0	70.1	96.55	2.4	271.0	67.7	19644.0	0.0	1.3	0.017	0.00413	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-28	24.0	72.1	96.73	2.4	273.3	69.8	19713.8	0.0	1.3	0.017	0.00424	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-29	24.0	70.5	96.77	2.3	275.6	68.2	19782.0	0.0	1.3	0.017	0.00439	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-30	24.0	72.7	96.67	2.4	278.0	70.3	19852.3	0.0	1.3	0.017	0.00413	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Oct-31	24.0	65.3	96.46	2.3	280.3	63.0	19915.3	0.0	1.3	0.017	0.00433	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Nov-01	24.0	70.0	96.97	2.1	282.4	67.9	19983.2	0.0	1.4	0.017	0.00472	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Nov-02	24.0	69.5	96.69	2.3	284.7	67.2	20050.5	0.0	1.4	0.017	0.00435	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	71.9	96.68	2.4	287.1	69.5	20119.9	0.0	1.4	0.017	0.00418	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Nov-04	24.0	72.7	96.58	2.5	289.6	70.3	20190.2	0.0	1.4	0.017	0.00402	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Nov-05	24.0	71.8	96.76	2.3	292.0	69.5	20259.7	0.0	1.4	0.017	0.00429	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Nov-06	24.0	72.0	96.58	2.5	294.4	69.5	20329.2	0.0	1.4	0.017	0.00407	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Nov-07	24.0	72.6	96.79	2.3	296.7	70.3	20399.5	0.0	1.4	0.017	0.00429	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Nov-08	24.0	74.5	96.80	2.4	299.1	72.1	20471.6	0.0	1.4	0.017	0.0042	102.0	0.0	56-1200	145	78.29	18	0	0	0	250	200	
2010-Nov-09	24.0	67.4	96.53	2.3	301.5	65.1	20536.6	0.0	1.4	0.017	0.00855	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-10	24.0	71.7	96.67	2.4	303.8	69.3	20605.9	0.0	1.5	0.017	0.00837	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-11	24.0	74.2	96.63	2.5	306.3	71.7	20677.6	0.0	1.5	0.017	0.008	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-12	24.0	78.9	96.85	2.5	308.8	76.5	20754.1	0.0	1.5	0.017	0.00803	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-13	24.0	74.0	96.77	2.4	311.2	71.6	20825.6	0.0	1.5	0.017	0.00837	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-14	24.0	75.1	96.58	2.6	313.8	72.6	20898.2	0.0	1.5	0.017	0.00778	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-15	24.0	67.6	96.97	2.1	315.8	65.5	20963.7	0.0	1.6	0.017	0.00976	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-16	12.0	35.7	96.97	1.1	316.9	34.6	20998.3	0.0	1.6	0.017	0.00926	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-17	24.0	66.8	96.44	2.4	319.3	64.4	21062.7	0.0	1.6	0.017	0.0084	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-18	24.0	71.2	96.71	2.3	321.6	68.9	21131.6	0.0	1.6	0.017	0.00427	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-19	24.0	73.3	97.04	2.2	323.8	71.2	21202.8	0.0	1.6	0.017	0.00461	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-20	24.0	72.8	96.99	2.2	326.0	70.7	21273.4	0.0	1.6	0.017	0.00913	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-21	24.0	69.1	96.77	2.2	328.2	66.8	21340.2	0.0	1.7	0.017	0.00897	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-22	24.0	72.1	97.21	2.0	330.2	70.1	21410.3	0.0	1.7	0.017	0.00498	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-23	24.0	71.9	96.90	2.2	332.5	69.6	21480.0	0.0	1.7	0.017	0.00897	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-24	24.0	73.2	96.89	2.3	334.8	71.0	21550.9	0.0	1.7	0.017	0.00877	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-25	24.0	70.4	96.66	2.4	337.1	68.1	21619.0	0.0	1.7	0.017	0.00426	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-26	24.0	69.3	96.60	2.4	339.5	67.0	21685.9	0.0	1.7	0.017	0.00424	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-27	24.0	72.6	96.82	2.3	341.8	70.3	21756.2	0.0	1.7	0.017	0.00866	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-28	24.0	71.1	96.61	2.4	344.2	68.7	21824.9	0.0	1.8	0.017	0.00415	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-29	24.0	67.9	96.86	2.1	346.3	65.8	21890.7	0.0	1.8	0.017	0.00939	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Nov-30	24.0	69.7	97.13	2.0	348.3	67.7	21958.4	0.0	1.8	0.017	0.005	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Dec-01	24.0	64.6	96.47	2.3	350.6	62.3	22020.7	0.0	1.8	0.017	0.00877	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Dec-02	24.0	65.1	96.70	2.2	352.7	62.9	22083.6	0.0	1.8	0.017	0.0093	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Dec-03	24.0	69.1	96.82	2.2	354.9	66.9	22150.5	0.0	1.8	0.017	0.00909	102.0	0.0	56-1200	145	80.28	18	0	0	0	250	200	
2010-Dec-04	24.0	63.0	96.30	2.3	357.3	60.7	22211.2	0.0	1.9	0.017	0.00858	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500	
2010-Dec-05	24.0	63.0	96.32	2.3	359.6	60.7	22271.9	0.0	1.9	0.017	0.00431	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500	
2010-Dec-06	24.0	61.9	96.24	2.3	361.9	59.6	22331.5	0.0	1.9	0.017	0.00429	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500	

Well Level Crowsnest ASP Area 1 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-18-009-16W4/00 | 102041800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Dec-07	12.0	34.3	96.73	1.1	363.0	33.2	22364.7	0.0	1.9	0.017	0.00893	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-08	24.0	63.2	96.25	2.4	365.4	60.8	22425.4	0.0	1.9	0.017	0.00422	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-09	24.0	64.9	96.39	2.3	367.8	62.5	22488.0	0.0	1.9	0.017	0.00427	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-10	24.0	65.2	96.24	2.5	370.2	62.8	22550.7	0.0	1.9	0.017	0.00408	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-11	24.0	62.4	96.24	2.4	372.6	60.1	22610.8	0.0	1.9	0.017	0.00426	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-12	24.0	58.9	96.13	2.3	374.8	56.6	22667.4	0.0	1.9	0.017	0.00439	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-13	24.0	63.0	96.22	2.4	377.2	60.6	22728.0	0.0	2.0	0.017	0.0042	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-14	24.0	70.2	96.75	2.3	379.5	68.0	22795.9	0.0	2.0	0.017	0.00439	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-15	24.0	63.9	96.43	2.3	381.8	61.6	22857.5	0.0	2.0	0.017	0.00439	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-16	24.0	64.9	96.33	2.4	384.2	62.5	22920.0	0.0	2.0	0.017	0.0042	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-17	24.0	70.8	96.72	2.3	386.5	68.5	22988.5	0.0	2.0	0.017	0.00431	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-18	24.0	72.4	96.80	2.3	388.8	70.1	23058.6	0.0	2.0	0.017	0.00431	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-19	24.0	72.7	96.77	2.4	391.1	70.3	23128.9	0.0	2.0	0.017	0.00426	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-20	24.0	68.2	96.39	2.5	393.6	65.7	23194.6	0.0	2.0	0.017	0.00407	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-21	24.0	66.9	96.55	2.3	395.9	64.6	23259.2	0.0	2.0	0.017	0.00433	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-22	24.0	69.1	96.63	2.3	398.2	66.8	23326.0	0.0	2.0	0.017	0.00429	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-23	24.0	70.7	96.56	2.4	400.7	68.3	23394.3	0.0	2.1	0.017	0.00412	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-24	24.0	60.6	96.17	2.3	403.0	58.3	23452.6	0.0	2.1	0.017	0.00431	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-25	24.0	62.3	96.52	2.2	405.2	60.1	23512.7	0.0	2.1	0.017	0.00461	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-26	24.0	60.3	96.37	2.2	407.4	58.1	23570.8	0.0	2.1	0.017	0.00457	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-27	24.0	68.8	96.82	2.2	409.5	66.6	23637.4	0.0	2.1	0.017	0.00457	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-28	24.0	68.0	96.56	2.3	411.9	65.7	23703.1	0.0	2.1	0.017	0.00427	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-29	24.0	67.7	96.82	2.2	414.0	65.6	23768.6	0.0	2.1	0.017	0.00465	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-30	24.0	65.4	96.64	2.2	416.2	63.2	23831.9	0.0	2.1	0.017	0.00455	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
2010-Dec-31	24.0	67.4	96.96	2.1	418.3	65.4	23897.2	0.0	2.1	0.017	0.00976	98.0	0.0	56-1200	137	79.08	16	0	0	0	250	500		
Well Totals:	8413.0	24315.5		418.3		23897.2		2.1																
Well Avg.:		66.6	95.09	1.1		65.5		0.0		0.017	0.003426	99.3	0.0		152	75.69					250	369		

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Jan-01	24.0	1.2	61.67	0.5	0.5	0.7	0.7	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100		
2010-Jan-02	24.0	1.2	62.60	0.5	0.9	0.8	1.5	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100		
2010-Jan-03	24.0	1.2	63.33	0.4	1.4	0.8	2.3	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100		
2010-Jan-04	24.0	1.4	52.82	0.7	2.0	0.8	3.0	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100		
2010-Jan-05	24.0	1.2	66.38	0.4	2.4	0.8	3.8	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100		
2010-Jan-06	24.0	1.3	58.46	0.5	3.0	0.8	4.6	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100		
2010-Jan-07	24.0	1.2	62.90	0.5	3.4	0.8	5.3	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100		
2010-Jan-08	24.0	1.3	61.90	0.5	3.9	0.8	6.1	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100		
2010-Jan-09	24.0	1.3	65.65	0.5	4.4	0.9	7.0	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100		
2010-Jan-10	24.0	1.3	63.85	0.5	4.8	0.8	7.8	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100		
2010-Jan-11	24.0	1.2	62.07	0.4	5.3	0.7	8.5	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100		
2010-Jan-12	24.0	1.3	60.80	0.5	5.8	0.8	9.3	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100		
2010-Jan-13	24.0	1.2	60.98	0.5	6.2	0.8	10.0	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100		
2010-Jan-14	24.0	1.2	60.66	0.5	6.7	0.7	10.8	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100		
2010-Jan-15	24.0	1.2	62.71	0.4	7.2	0.7	11.5	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100		
2010-Jan-16	24.0	1.2	61.34	0.5	7.6	0.7	12.2	0.0	0.0	0.	0.	108.0	0.0	4-1200	104	29.33	10	0	0	0	1200	100		
2010-Jan-17	24.0	1.0	61.54	0.4	8.0	0.6	12.9	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600		
2010-Jan-18	24.0	1.0	61.76	0.4	8.4	0.6	13.5	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600		
2010-Jan-19	24.0	1.0	61.17	0.4	8.8	0.6	14.1	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600		
2010-Jan-20	24.0	1.0	62.14	0.4	9.2	0.6	14.8	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600		
2010-Jan-21	24.0	1.0	66.35	0.4	9.5	0.7	15.5	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600		
2010-Jan-22	24.0	0.9	64.84	0.3	9.9	0.6	16.1	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600		
2010-Jan-23	24.0	0.9	64.52	0.3	10.2	0.6	16.7	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600		
2010-Jan-24	24.0	1.0	62.50	0.4	10.6	0.7	17.3	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600		
2010-Jan-25	24.0	1.0	64.58	0.3	10.9	0.6	17.9	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600		
2010-Jan-26	24.0	1.0	63.54	0.4	11.3	0.6	18.5	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600		
2010-Jan-27	24.0	1.1	62.26	0.4	11.7	0.7	19.2	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600		
2010-Jan-28	24.0	1.2	60.87	0.5	12.1	0.7	19.9	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600		
2010-Jan-29	24.0	1.0	60.19	0.4	12.5	0.6	20.5	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600		
2010-Jan-30	24.0	1.1	61.61	0.4	13.0	0.7	21.2	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600		
2010-Jan-31	24.0	1.1	61.82	0.4	13.4	0.7	21.9	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600		
2010-Feb-01	24.0	1.1	61.11	0.4	13.8	0.7	22.6	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600		
2010-Feb-02	24.0	1.0	62.14	0.4	14.2	0.6	23.2	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600		
2010-Feb-03	24.0	1.0	61.76	0.4	14.6	0.6	23.8	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600		

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	1.1	62.04	0.4	15.0	0.7	24.5	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600	
2010-Feb-05	24.0	1.1	61.11	0.4	15.4	0.7	25.2	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600	
2010-Feb-06	24.0	1.1	64.76	0.4	15.8	0.7	25.8	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600	
2010-Feb-07	24.0	1.1	62.96	0.4	16.2	0.7	26.5	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600	
2010-Feb-08	24.0	1.0	62.50	0.4	16.6	0.7	27.2	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600	
2010-Feb-09	24.0	1.1	62.04	0.4	17.0	0.7	27.8	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600	
2010-Feb-10	24.0	1.1	62.04	0.4	17.4	0.7	28.5	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600	
2010-Feb-11	24.0	1.0	62.50	0.4	17.8	0.7	29.2	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600	
2010-Feb-12	24.0	1.1	61.68	0.4	18.2	0.7	29.8	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600	
2010-Feb-13	24.0	1.0	62.50	0.4	18.6	0.7	30.5	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600	
2010-Feb-14	24.0	1.1	61.68	0.4	19.0	0.7	31.1	0.0	0.0	0.	0.	115.0	0.0	4-1200	100	25.75	8	0	0	0	1200	600	
2010-Feb-15	24.0	1.5	80.14	0.3	19.3	1.2	32.3	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Feb-16	24.0	1.4	80.56	0.3	19.6	1.2	33.5	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Feb-17	24.0	1.4	80.42	0.3	19.8	1.2	34.6	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Feb-18	24.0	1.4	81.25	0.3	20.1	1.2	35.8	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Feb-19	24.0	1.5	80.54	0.3	20.4	1.2	37.0	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Feb-20	24.0	1.5	81.17	0.3	20.7	1.3	38.2	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Feb-21	24.0	1.4	80.56	0.3	21.0	1.2	39.4	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Feb-22	24.0	1.5	80.82	0.3	21.3	1.2	40.6	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Feb-23	24.0	1.5	80.95	0.3	21.5	1.2	41.8	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Feb-24	24.0	1.4	81.69	0.3	21.8	1.2	42.9	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Feb-25	24.0	1.3	83.21	0.2	22.0	1.1	44.0	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Feb-26	24.0	1.4	81.69	0.3	22.3	1.2	45.2	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Feb-27	24.0	1.4	80.56	0.3	22.6	1.2	46.3	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Feb-28	24.0	1.5	83.12	0.3	22.8	1.3	47.6	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Mar-01	24.0	1.6	81.37	0.3	23.1	1.3	48.9	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Mar-02	24.0	1.6	80.12	0.3	23.4	1.3	50.2	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Mar-03	24.0	1.6	81.76	0.3	23.7	1.3	51.5	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Mar-04	24.0	1.6	81.88	0.3	24.0	1.3	52.8	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Mar-05	24.0	1.6	81.25	0.3	24.3	1.3	54.1	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	34.50	7.5	0	0	0	1200	600	
2010-Mar-06	24.0	1.3	62.69	0.5	24.8	0.8	55.0	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-07	24.0	1.4	61.54	0.6	25.4	0.9	55.8	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-08	24.0	1.4	56.34	0.6	26.0	0.8	56.6	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-09	24.0	1.3	62.69	0.5	26.5	0.8	57.5	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	1.3	63.64	0.5	27.0	0.8	58.3	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-11	24.0	1.3	57.14	0.6	27.5	0.8	59.1	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-12	24.0	1.3	60.94	0.5	28.0	0.8	59.9	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-13	24.0	1.2	62.10	0.5	28.5	0.8	60.6	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-14	24.0	1.4	60.29	0.5	29.0	0.8	61.4	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-15	24.0	1.3	63.08	0.5	29.5	0.8	62.3	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-16	24.0	1.2	64.96	0.4	29.9	0.8	63.0	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-17	24.0	1.3	63.28	0.5	30.4	0.8	63.8	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-18	24.0	1.3	61.54	0.5	30.9	0.8	64.6	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-19	24.0	1.3	59.85	0.5	31.4	0.8	65.4	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-20	24.0	1.3	58.96	0.6	32.0	0.8	66.2	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-21	24.0	1.3	60.31	0.5	32.5	0.8	67.0	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-22	24.0	1.3	62.79	0.5	33.0	0.8	67.8	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-23	24.0	1.3	61.11	0.5	33.5	0.8	68.6	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-24	24.0	1.3	60.77	0.5	34.0	0.8	69.4	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-25	24.0	1.0	64.00	0.4	34.3	0.6	70.0	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-26	24.0	1.2	63.25	0.4	34.8	0.7	70.8	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-27	24.0	1.3	64.89	0.5	35.2	0.9	71.6	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-28	24.0	1.3	62.79	0.5	35.7	0.8	72.4	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-29	24.0	1.3	61.90	0.5	36.2	0.8	73.2	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-30	24.0	1.3	62.40	0.5	36.7	0.8	74.0	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Mar-31	24.0	1.3	63.20	0.5	37.1	0.8	74.8	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Apr-01	24.0	1.3	62.20	0.5	37.6	0.8	75.6	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Apr-02	24.0	1.3	59.84	0.5	38.1	0.8	76.3	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Apr-03	24.0	1.3	58.91	0.5	38.6	0.8	77.1	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Apr-04	24.0	1.2	59.32	0.5	39.1	0.7	77.8	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Apr-05	24.0	1.2	59.68	0.5	39.6	0.7	78.5	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Apr-06	24.0	1.2	61.29	0.5	40.1	0.8	79.3	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Apr-07	24.0	1.3	60.80	0.5	40.6	0.8	80.0	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Apr-08	24.0	1.2	62.10	0.5	41.1	0.8	80.8	0.0	0.0	0.	0.	106.0	0.0	4-1200	100	31.50	7.5	0	0	0	1200	175	
2010-Apr-09	24.0	1.1	84.21	0.2	41.2	1.0	81.8	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-10	24.0	1.3	86.15	0.2	41.4	1.1	82.9	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-11	24.0	1.2	84.75	0.2	41.6	1.0	83.9	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-12	24.0	1.4	86.03	0.2	41.8	1.2	85.1	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	1.4	86.76	0.2	42.0	1.2	86.2	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-14	18.0	0.9	86.05	0.1	42.1	0.7	87.0	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-15	24.0	1.2	85.34	0.2	42.3	1.0	88.0	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-16	24.0	1.2	85.34	0.2	42.4	1.0	89.0	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-17	24.0	1.2	87.29	0.2	42.6	1.0	90.0	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-18	24.0	1.1	84.91	0.2	42.7	0.9	90.9	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-19	24.0	1.3	84.13	0.2	42.9	1.1	91.9	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-20	24.0	1.3	87.69	0.2	43.1	1.1	93.1	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-21	24.0	1.2	85.83	0.2	43.3	1.0	94.1	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-22	24.0	1.2	87.10	0.2	43.4	1.1	95.2	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-23	24.0	1.2	85.83	0.2	43.6	1.0	96.2	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-24	14.0	0.7	84.29	0.1	43.7	0.6	96.8	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-25	16.0	0.8	85.19	0.1	43.8	0.7	97.5	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-26	24.0	1.3	87.12	0.2	44.0	1.2	98.7	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-27	24.0	1.3	86.26	0.2	44.2	1.1	99.8	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-28	24.0	1.3	87.69	0.2	44.3	1.1	100.9	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-29	24.0	1.4	88.11	0.2	44.5	1.3	102.2	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-Apr-30	24.0	1.3	87.88	0.2	44.7	1.2	103.3	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-May-01	24.0	1.4	86.86	0.2	44.8	1.2	104.5	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-May-02	24.0	1.2	85.83	0.2	45.0	1.0	105.6	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-May-03	24.0	1.3	88.81	0.2	45.2	1.2	106.8	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-May-04	24.0	1.3	86.15	0.2	45.3	1.1	107.9	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-May-05	24.0	1.3	85.71	0.2	45.5	1.1	109.0	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-May-06	24.0	1.2	85.37	0.2	45.7	1.1	110.0	0.0	0.0	0.	0.	54.0	0.0	4-1200	100	30.25	7.5	0	0	0	1200	100	
2010-May-07	24.0	1.7	87.57	0.2	45.9	1.5	111.5	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-08	24.0	1.7	86.83	0.2	46.1	1.5	112.9	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-09	24.0	1.7	88.02	0.2	46.3	1.5	114.4	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-10	24.0	1.8	88.59	0.2	46.5	1.6	116.0	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-11	24.0	1.8	88.70	0.2	46.8	1.6	117.6	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-12	24.0	1.8	88.40	0.2	47.0	1.6	119.2	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-13	24.0	1.9	89.25	0.2	47.2	1.7	120.9	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-14	24.0	1.9	89.36	0.2	47.4	1.7	122.5	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-15	24.0	1.9	89.18	0.2	47.6	1.7	124.3	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-16	24.0	1.9	90.16	0.2	47.8	1.7	126.0	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	1.6	90.63	0.2	47.9	1.5	127.5	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-18	24.0	1.5	91.95	0.1	48.0	1.4	128.8	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-19	24.0	1.1	89.29	0.1	48.1	1.0	129.8	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-20	24.0	1.7	89.35	0.2	48.3	1.5	131.3	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-21	24.0	1.7	88.37	0.2	48.5	1.5	132.9	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-22	24.0	1.8	89.01	0.2	48.7	1.6	134.5	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-23	24.0	1.9	89.30	0.2	48.9	1.7	136.2	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-24	24.0	1.8	89.01	0.2	49.1	1.6	137.8	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-25	24.0	1.8	89.14	0.2	49.3	1.6	139.3	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-26	24.0	1.8	88.33	0.2	49.5	1.6	140.9	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-27	24.0	1.8	89.71	0.2	49.7	1.6	142.5	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-28	24.0	1.8	88.95	0.2	49.9	1.6	144.1	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-29	24.0	1.8	88.95	0.2	50.1	1.6	145.7	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-30	24.0	1.9	89.01	0.2	50.3	1.7	147.4	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-May-31	24.0	1.9	90.27	0.2	50.5	1.7	149.1	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-Jun-01	24.0	1.8	88.83	0.2	50.7	1.6	150.7	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-Jun-02	24.0	1.8	90.11	0.2	50.9	1.6	152.3	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-Jun-03	24.0	1.9	89.78	0.2	51.1	1.7	154.0	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-Jun-04	24.0	1.8	89.67	0.2	51.3	1.7	155.6	0.0	0.0	0.	0.	103.0	0.0	4-1200	100	42.75	7	0	0	0	1200	50	
2010-Jun-05	24.0	1.9	89.58	0.2	51.5	1.7	157.4	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-06	24.0	1.9	89.73	0.2	51.7	1.7	159.0	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-07	24.0	1.9	90.32	0.2	51.8	1.7	160.7	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-08	24.0	1.9	89.73	0.2	52.0	1.7	162.4	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-09	24.0	1.9	89.64	0.2	52.2	1.7	164.1	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-10	24.0	1.8	90.16	0.2	52.4	1.7	165.7	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-11	24.0	1.8	90.11	0.2	52.6	1.6	167.4	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-12	24.0	1.8	90.16	0.2	52.8	1.7	169.0	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-13	24.0	1.8	88.76	0.2	53.0	1.6	170.6	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-14	24.0	1.5	92.21	0.1	53.1	1.4	172.0	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-15	24.0	1.7	89.66	0.2	53.3	1.6	173.6	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-16	24.0	1.8	89.67	0.2	53.5	1.7	175.2	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-17	24.0	1.7	89.22	0.2	53.6	1.5	176.7	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-18	24.0	1.7	88.82	0.2	53.8	1.5	178.2	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-19	24.0	1.8	88.57	0.2	54.0	1.6	179.8	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	1.8	87.85	0.2	54.2	1.6	181.4	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-21	24.0	1.8	90.71	0.2	54.4	1.7	183.0	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-22	24.0	1.9	90.86	0.2	54.6	1.7	184.7	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-23	24.0	1.9	89.30	0.2	54.8	1.7	186.4	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-24	24.0	2.0	89.55	0.2	55.0	1.8	188.2	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-25	24.0	2.0	89.60	0.2	55.2	1.8	190.0	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-26	24.0	2.0	89.85	0.2	55.4	1.8	191.8	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-27	24.0	2.2	87.96	0.3	55.7	1.9	193.7	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-28	24.0	2.2	89.50	0.2	55.9	2.0	195.6	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-29	24.0	2.2	89.50	0.2	56.1	2.0	197.6	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jun-30	24.0	2.1	88.94	0.2	56.4	1.9	199.4	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jul-01	24.0	2.1	90.38	0.2	56.6	1.9	201.3	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jul-02	24.0	2.1	90.05	0.2	56.8	1.9	203.2	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jul-03	24.0	2.2	89.91	0.2	57.0	2.0	205.2	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jul-04	15.0	1.6	90.51	0.2	57.1	1.4	206.6	0.0	0.0	0.	0.	88.0	0.0	4-1200	99	45.71	9	0	0	0	1200	50	
2010-Jul-05	24.0	2.8	90.22	0.3	57.4	2.5	209.1	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-06	24.0	2.7	90.00	0.3	57.7	2.4	211.5	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-07	24.0	2.8	91.04	0.3	57.9	2.5	214.1	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-08	24.0	2.8	90.11	0.3	58.2	2.6	216.6	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-09	24.0	2.8	89.72	0.3	58.5	2.5	219.2	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-10	24.0	2.8	89.93	0.3	58.8	2.5	221.7	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-11	24.0	2.7	89.43	0.3	59.1	2.4	224.0	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-12	24.0	2.8	90.68	0.3	59.3	2.5	226.6	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-13	24.0	2.7	89.30	0.3	59.6	2.4	229.0	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-14	24.0	2.6	89.31	0.3	59.9	2.3	231.3	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-15	24.0	2.7	89.42	0.3	60.2	2.5	233.8	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-16	24.0	2.8	89.82	0.3	60.5	2.5	236.2	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-17	24.0	2.7	90.07	0.3	60.7	2.5	238.7	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-18	24.0	2.7	91.14	0.2	61.0	2.5	241.2	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-19	24.0	2.7	90.04	0.3	61.2	2.4	243.6	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-20	24.0	2.8	90.00	0.3	61.5	2.5	246.1	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-21	24.0	2.8	90.61	0.3	61.8	2.5	248.6	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-22	24.0	2.5	89.52	0.3	62.0	2.2	250.8	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-23	24.0	2.7	90.41	0.3	62.3	2.5	253.3	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	2.7	90.51	0.3	62.6	2.5	255.8	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-25	24.0	2.5	89.33	0.3	62.8	2.3	258.0	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-26	24.0	2.6	89.88	0.3	63.1	2.3	260.3	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-27	24.0	2.5	91.27	0.2	63.3	2.3	262.6	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-28	24.0	2.4	91.25	0.2	63.5	2.2	264.8	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-29	24.0	2.6	90.00	0.3	63.8	2.3	267.2	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-30	24.0	2.5	89.56	0.3	64.0	2.2	269.4	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Jul-31	24.0	2.5	89.20	0.3	64.3	2.2	271.6	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Aug-01	24.0	2.7	89.81	0.3	64.6	2.4	274.0	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Aug-02	24.0	2.6	89.39	0.3	64.9	2.4	276.4	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Aug-03	24.0	2.7	89.81	0.3	65.1	2.4	278.8	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Aug-04	24.0	2.5	89.37	0.3	65.4	2.3	281.0	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Aug-05	24.0	2.5	89.37	0.3	65.7	2.3	283.3	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Aug-06	24.0	2.7	90.23	0.3	65.9	2.4	285.7	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Aug-07	24.0	2.7	90.11	0.3	66.2	2.5	288.2	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Aug-08	24.0	2.9	90.21	0.3	66.5	2.6	290.7	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Aug-09	24.0	2.7	91.21	0.2	66.7	2.5	293.2	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Aug-10	24.0	2.7	90.60	0.3	67.0	2.4	295.6	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Aug-11	24.0	2.7	90.74	0.3	67.2	2.5	298.1	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Aug-12	24.0	2.5	90.80	0.2	67.4	2.3	300.3	0.0	0.0	0.	0.	105.0	0.0	4-1200	99	58.33	9	0	0	0	1200	100	
2010-Aug-13	24.0	2.4	90.83	0.2	67.7	2.2	302.5	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Aug-14	24.0	2.4	90.64	0.2	67.9	2.1	304.7	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Aug-15	24.0	2.4	90.08	0.2	68.1	2.2	306.8	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Aug-16	24.0	2.4	90.53	0.2	68.3	2.2	309.0	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Aug-17	24.0	2.5	91.27	0.2	68.6	2.3	311.3	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Aug-18	24.0	2.5	90.36	0.2	68.8	2.3	313.6	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Aug-19	24.0	2.4	90.30	0.2	69.0	2.1	315.7	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Aug-20	24.0	2.4	90.42	0.2	69.3	2.2	317.9	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Aug-21	24.0	2.4	90.00	0.2	69.5	2.2	320.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Aug-22	24.0	2.4	90.72	0.2	69.7	2.2	322.2	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Aug-23	24.0	2.3	90.00	0.2	70.0	2.1	324.3	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Aug-24	24.0	2.4	91.63	0.2	70.2	2.2	326.5	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Aug-25	24.0	2.7	90.98	0.2	70.4	2.4	328.9	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Aug-26	24.0	2.1	88.94	0.2	70.6	1.9	330.7	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	2.2	89.14	0.2	70.9	2.0	332.7	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Aug-28	24.0	2.3	88.55	0.3	71.1	2.0	334.7	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Aug-29	24.0	2.3	89.43	0.2	71.4	2.0	336.8	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Aug-30	24.0	2.3	90.00	0.2	71.6	2.1	338.8	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Aug-31	24.0	2.2	88.48	0.3	71.8	1.9	340.7	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-01	24.0	2.3	87.11	0.3	72.1	2.0	342.7	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-02	24.0	2.2	88.58	0.3	72.4	1.9	344.6	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-03	24.0	2.2	90.18	0.2	72.6	2.0	346.7	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-04	24.0	2.0	88.83	0.2	72.8	1.8	348.4	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-05	24.0	1.9	86.91	0.3	73.1	1.7	350.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-06	24.0	1.9	86.63	0.3	73.3	1.6	351.7	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-07	24.0	2.1	87.98	0.3	73.6	1.8	353.5	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-08	24.0	2.1	88.57	0.2	73.8	1.9	355.4	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-09	24.0	2.0	89.95	0.2	74.0	1.8	357.2	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-10	24.0	1.9	87.50	0.2	74.3	1.7	358.9	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-11	24.0	2.0	87.44	0.3	74.5	1.7	360.6	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-12	24.0	2.1	87.98	0.3	74.8	1.8	362.4	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-13	24.0	2.1	88.32	0.3	75.0	1.9	364.3	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-14	24.0	2.0	89.80	0.2	75.2	1.8	366.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-15	24.0	2.0	87.62	0.3	75.5	1.8	367.8	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-16	24.0	2.2	88.18	0.3	75.7	1.9	369.8	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-17	24.0	1.9	86.98	0.3	76.0	1.7	371.5	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-18	24.0	1.9	85.95	0.3	76.2	1.6	373.0	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-19	24.0	2.2	87.91	0.3	76.5	1.9	374.9	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-20	24.0	2.2	88.34	0.3	76.8	2.0	376.9	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-21	24.0	2.3	88.44	0.3	77.0	2.0	378.9	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-22	24.0	2.2	88.48	0.3	77.3	1.9	380.8	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-23	24.0	2.1	87.20	0.3	77.5	1.8	382.7	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-24	24.0	2.1	86.92	0.3	77.8	1.9	384.5	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-25	24.0	2.1	88.57	0.2	78.1	1.9	386.4	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-26	24.0	2.0	90.69	0.2	78.2	1.9	388.2	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-27	24.0	2.1	89.27	0.2	78.5	1.8	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-28	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Sep-29	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-01	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-02	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-03	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-04	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-05	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-06	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-07	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-08	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-09	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-10	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-11	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-12	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-13	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-14	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-15	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-16	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-17	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-18	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-19	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-20	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-21	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-22	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-23	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-24	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-25	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-26	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-27	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-28	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-29	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-30	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Oct-31	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-01	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-02	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-04	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-05	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-06	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-07	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-08	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-09	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-10	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-11	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-12	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-13	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-14	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-15	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-16	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-17	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-18	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-19	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-20	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-21	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-22	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-23	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-24	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-25	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-26	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-27	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-28	.0	0.0	0.00	0.0	78.5	0.0	390.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-29	24.0	2.2	89.30	0.2	78.7	1.9	392.0	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Nov-30	24.0	2.2	90.00	0.2	78.9	2.0	394.0	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Dec-01	24.0	2.1	87.92	0.3	79.2	1.8	395.8	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Dec-02	24.0	2.1	88.46	0.2	79.4	1.8	397.6	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Dec-03	24.0	2.2	89.09	0.2	79.6	2.0	399.6	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Dec-04	24.0	2.2	88.89	0.2	79.9	1.9	401.5	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Dec-05	24.0	2.2	88.89	0.2	80.1	1.9	403.4	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Dec-06	24.0	2.1	88.68	0.2	80.4	1.9	405.3	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/01-18-009-16W4/00 | 100011800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	12.0	1.2	90.52	0.1	80.5	1.1	406.3	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Dec-08	24.0	2.2	88.89	0.2	80.7	1.9	408.3	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Dec-09	24.0	2.2	89.19	0.2	80.9	2.0	410.2	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Dec-10	24.0	2.2	88.79	0.3	81.2	2.0	412.2	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Dec-11	24.0	2.1	88.79	0.2	81.4	1.9	414.1	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Dec-12	24.0	2.0	88.61	0.2	81.7	1.8	415.9	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Dec-13	24.0	2.2	88.84	0.2	81.9	1.9	417.8	0.0	0.0	0.	0.	111.0	0.0	4-1200	100	52.25	8	0	0	0	1200	75	
2010-Dec-14	24.0	4.5	85.84	0.6	82.5	3.8	421.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2010-Dec-15	24.0	4.1	84.60	0.6	83.2	3.5	425.1	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2010-Dec-16	24.0	4.2	84.17	0.7	83.8	3.5	428.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2010-Dec-17	24.0	4.5	85.71	0.6	84.5	3.8	432.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2010-Dec-18	24.0	4.6	86.00	0.6	85.1	3.9	436.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2010-Dec-19	24.0	4.6	85.87	0.7	85.8	4.0	440.3	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2010-Dec-20	24.0	4.4	84.44	0.7	86.4	3.7	444.0	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2010-Dec-21	24.0	4.3	85.01	0.6	87.1	3.6	447.7	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2010-Dec-22	24.0	4.4	85.42	0.6	87.7	3.8	451.4	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2010-Dec-23	24.0	4.5	85.11	0.7	88.4	3.8	455.2	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2010-Dec-24	24.0	3.9	83.63	0.6	89.0	3.3	458.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2010-Dec-25	24.0	4.0	84.92	0.6	89.6	3.4	461.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2010-Dec-26	24.0	3.9	84.46	0.6	90.2	3.3	465.1	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2010-Dec-27	24.0	4.4	85.98	0.6	90.8	3.7	468.9	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2010-Dec-28	24.0	4.3	85.02	0.7	91.5	3.7	472.6	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2010-Dec-29	24.0	4.3	86.18	0.6	92.1	3.7	476.3	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2010-Dec-30	24.0	4.2	85.34	0.6	92.7	3.6	479.8	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
2010-Dec-31	24.0	4.2	86.56	0.6	93.3	3.7	483.5	0.0	0.0	0.	0.	104.0	0.0	4-1200	100	98.50	7	0	0	0	1200	400	
Well Totals:	7227.0	576.7		93.3		483.5		0.0															
Well Avg.:		1.6	67.39	0.3		1.3		0.0		0.	0.	102.6	0.0		100	46.23					1200	171	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	1.1	61.47	0.4	0.4	0.7	0.7	0.0	0.0	0.017	0.02381	97.0	921.5	10-1200	66	17.54	6	0	0	0	1000	450	
2010-Jan-02	24.0	1.1	62.50	0.4	0.8	0.7	1.4	0.0	0.0	0.017	0.02381	97.0	921.5	10-1200	66	17.54	6	0	0	0	1000	450	
2010-Jan-03	24.0	1.1	63.89	0.4	1.2	0.7	2.1	0.0	0.0	0.017	0.	97.0	921.5	10-1200	66	17.54	6	0	0	0	1000	450	
2010-Jan-04	24.0	1.3	53.13	0.6	1.8	0.7	2.7	0.0	0.0	0.017	0.01667	97.0	921.5	10-1200	66	17.54	6	0	0	0	1000	450	
2010-Jan-05	24.0	1.1	66.67	0.4	2.2	0.7	3.4	0.0	0.0	0.017	0.02857	97.0	921.5	10-1200	66	17.54	6	0	0	0	1000	450	
2010-Jan-06	24.0	1.2	58.97	0.5	2.7	0.7	4.1	0.0	0.1	0.017	0.02083	97.0	921.5	10-1200	66	17.54	6	0	0	0	1000	450	
2010-Jan-07	24.0	1.1	63.39	0.4	3.1	0.7	4.8	0.0	0.1	0.017	0.02439	97.0	921.5	10-1200	66	17.54	6	0	0	0	1000	450	
2010-Jan-08	24.0	1.1	62.28	0.4	3.5	0.7	5.6	0.0	0.1	0.017	0.02326	97.0	921.5	10-1200	66	17.54	6	0	0	0	1000	450	
2010-Jan-09	24.0	1.2	66.10	0.4	3.9	0.8	6.3	0.0	0.1	0.017	0.025	97.0	921.5	10-1200	66	17.54	6	0	0	0	1000	450	
2010-Jan-10	24.0	1.2	64.10	0.4	4.3	0.8	7.1	0.0	0.1	0.017	0.02381	97.0	921.5	10-1200	66	17.54	6	0	0	0	1000	450	
2010-Jan-11	24.0	1.0	62.50	0.4	4.7	0.7	7.7	0.0	0.1	0.017	0.02564	97.0	921.5	10-1200	66	17.54	6	0	0	0	1000	450	
2010-Jan-12	24.0	1.1	61.06	0.4	5.2	0.7	8.4	0.0	0.1	0.017	0.02273	97.0	921.5	10-1200	66	17.54	6	0	0	0	1000	450	
2010-Jan-13	24.0	1.1	65.14	0.4	5.5	0.7	9.1	0.0	0.1	0.017	0.02632	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Jan-14	24.0	1.1	64.81	0.4	5.9	0.7	9.8	0.0	0.1	0.017	0.02632	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Jan-15	24.0	1.1	66.67	0.4	6.3	0.7	10.5	0.0	0.1	0.017	0.02857	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Jan-16	24.0	1.1	65.71	0.4	6.6	0.7	11.2	0.0	0.2	0.017	0.02778	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Jan-17	24.0	1.1	65.14	0.4	7.0	0.7	11.9	0.0	0.2	0.017	0.02632	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Jan-18	24.0	1.1	65.42	0.4	7.4	0.7	12.6	0.0	0.2	0.017	0.02703	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Jan-19	24.0	1.1	64.81	0.4	7.8	0.7	13.3	0.0	0.2	0.017	0.02632	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Jan-20	24.0	1.1	65.74	0.4	8.1	0.7	14.0	0.0	0.2	0.017	0.02703	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Jan-21	24.0	1.1	69.72	0.3	8.5	0.8	14.8	0.0	0.2	0.017	0.0303	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Jan-22	24.0	1.0	68.04	0.3	8.8	0.7	15.5	0.0	0.2	0.017	0.03226	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Jan-23	24.0	1.0	68.37	0.3	9.1	0.7	16.1	0.0	0.2	0.017	0.03226	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Jan-24	24.0	1.1	66.06	0.4	9.4	0.7	16.9	0.0	0.2	0.017	0.02703	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Jan-25	24.0	1.0	68.32	0.3	9.8	0.7	17.5	0.0	0.2	0.017	0.03125	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Jan-26	24.0	1.0	66.34	0.3	10.1	0.7	18.2	0.0	0.3	0.017	0.02941	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Jan-27	24.0	1.1	65.77	0.4	10.5	0.7	18.9	0.0	0.3	0.017	0.02632	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Jan-28	24.0	1.2	64.71	0.4	10.9	0.8	19.7	0.0	0.3	0.017	0.02381	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Jan-29	24.0	1.1	63.89	0.4	11.3	0.7	20.4	0.0	0.3	0.017	0.02564	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Jan-30	24.0	1.2	65.25	0.4	11.7	0.8	21.2	0.0	0.3	0.017	0.02439	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Jan-31	24.0	1.2	65.52	0.4	12.1	0.8	21.9	0.0	0.3	0.017	0.025	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Feb-01	24.0	1.1	64.91	0.4	12.5	0.7	22.7	0.0	0.3	0.017	0.025	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Feb-02	24.0	1.1	65.74	0.4	12.9	0.7	23.4	0.0	0.3	0.017	0.02703	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Feb-03	24.0	1.1	65.09	0.4	13.2	0.7	24.1	0.0	0.3	0.017	0.02703	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	1.1	65.79	0.4	13.6	0.8	24.8	0.0	0.3	0.017	0.02564	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Feb-05	24.0	1.1	64.91	0.4	14.0	0.7	25.6	0.0	0.4	0.017	0.025	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Feb-06	24.0	1.1	68.18	0.4	14.4	0.8	26.3	0.0	0.4	0.017	0.02857	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Feb-07	24.0	1.1	66.67	0.4	14.8	0.8	27.1	0.0	0.4	0.017	0.02632	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Feb-08	24.0	1.1	66.06	0.4	15.1	0.7	27.8	0.0	0.4	0.017	0.02703	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Feb-09	24.0	1.1	65.79	0.4	15.5	0.8	28.5	0.0	0.4	0.017	0.02564	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Feb-10	24.0	1.1	65.79	0.4	15.9	0.8	29.3	0.0	0.4	0.017	0.02564	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Feb-11	24.0	1.1	66.06	0.4	16.3	0.7	30.0	0.0	0.4	0.017	0.02703	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Feb-12	24.0	1.1	65.18	0.4	16.7	0.7	30.7	0.0	0.4	0.017	0.02564	100.0	950.0	10-1200	66	17.22	9	0	0	0	1000	400	
2010-Feb-13	24.0	1.2	70.83	0.4	17.0	0.9	31.6	0.0	0.4	0.017	0.02857	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Feb-14	24.0	1.2	70.16	0.4	17.4	0.9	32.5	0.0	0.4	0.017	0.02703	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Feb-15	24.0	1.3	70.63	0.4	17.8	0.9	33.4	0.0	0.5	0.017	0.02703	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Feb-16	24.0	1.2	70.97	0.4	18.1	0.9	34.2	0.0	0.5	0.017	0.02778	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Feb-17	24.0	1.2	70.73	0.4	18.5	0.9	35.1	0.0	0.5	0.017	0.02778	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Feb-18	24.0	1.2	71.54	0.4	18.8	0.9	36.0	0.0	0.5	0.017	0.02857	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Feb-19	24.0	1.3	70.54	0.4	19.2	0.9	36.9	0.0	0.5	0.017	0.02632	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Feb-20	24.0	1.3	71.21	0.4	19.6	0.9	37.8	0.0	0.5	0.017	0.02632	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Feb-21	24.0	1.2	70.97	0.4	20.0	0.9	38.7	0.0	0.5	0.017	0.02778	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Feb-22	24.0	1.3	71.20	0.4	20.3	0.9	39.6	0.0	0.5	0.017	0.02778	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Feb-23	24.0	1.3	70.87	0.4	20.7	0.9	40.5	0.0	0.5	0.017	0.02703	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Feb-24	24.0	1.2	72.13	0.3	21.0	0.9	41.4	0.0	0.5	0.017	0	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Feb-25	24.0	1.1	74.55	0.3	21.3	0.8	42.2	0.0	0.5	0.017	0.03571	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Feb-26	24.0	1.2	71.90	0.3	21.6	0.9	43.1	0.0	0.6	0.017	0.02941	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Feb-27	24.0	1.2	71.31	0.4	22.0	0.9	43.9	0.0	0.6	0.017	0.02857	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Feb-28	24.0	1.3	73.85	0.3	22.3	1.0	44.9	0.0	0.6	0.017	0.02941	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Mar-01	24.0	1.4	71.74	0.4	22.7	1.0	45.9	0.0	0.6	0.017	0.02564	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Mar-02	24.0	1.4	70.29	0.4	23.1	1.0	46.9	0.0	0.6	0.017	0.02439	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Mar-03	24.0	1.4	72.59	0.4	23.5	1.0	47.8	0.0	0.6	0.017	0.02703	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Mar-04	24.0	1.4	72.79	0.4	23.9	1.0	48.8	0.0	0.6	0.017	0.02703	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Mar-05	24.0	1.4	71.53	0.4	24.3	1.0	49.8	0.0	0.6	0.017	0.02564	101.0	959.5	10-1200	34	36.84	6	0	0	0	1000	300	
2010-Mar-06	24.0	1.4	73.19	0.4	24.6	1.0	50.8	0.0	0.6	0.017	0.02703	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-07	24.0	1.5	72.60	0.4	25.0	1.1	51.9	0.0	0.6	0.017	0.025	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-08	24.0	1.4	67.86	0.5	25.5	1.0	52.8	0.0	0.7	0.017	0.02222	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-09	24.0	1.4	72.99	0.4	25.9	1.0	53.8	0.0	0.7	0.017	0.02703	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	1.4	74.07	0.4	26.2	1.0	54.8	0.0	0.7	0.017	0.02857	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-11	24.0	1.3	68.42	0.4	26.6	0.9	55.7	0.0	0.7	0.017	0.02381	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-12	24.0	1.3	72.09	0.4	27.0	0.9	56.7	0.0	0.7	0.017	0.02778	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-13	24.0	1.3	72.44	0.4	27.3	0.9	57.6	0.0	0.7	0.017	0.02857	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-14	24.0	1.4	71.01	0.4	27.7	1.0	58.6	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-15	24.0	1.3	73.68	0.4	28.1	1.0	59.6	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-16	24.0	1.2	75.21	0.3	28.4	0.9	60.5	0.0	0.7	0.017	0.03333	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-17	24.0	1.3	74.05	0.3	28.7	1.0	61.4	0.0	0.7	0.017	0.02941	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-18	24.0	1.3	71.97	0.4	29.1	1.0	62.4	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-19	24.0	1.3	70.90	0.4	29.5	1.0	63.3	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-20	24.0	1.4	69.63	0.4	29.9	0.9	64.3	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-21	24.0	1.3	71.21	0.4	30.3	0.9	65.2	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-22	24.0	1.3	73.48	0.4	30.6	1.0	66.2	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-23	24.0	1.3	71.88	0.4	31.0	0.9	67.1	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-24	24.0	1.3	71.76	0.4	31.4	0.9	68.0	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-25	24.0	1.0	74.51	0.3	31.6	0.8	68.8	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-26	24.0	1.2	73.55	0.3	31.9	0.9	69.7	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-27	24.0	1.4	74.81	0.3	32.3	1.0	70.7	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-28	24.0	1.3	73.48	0.4	32.6	1.0	71.7	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-29	24.0	1.3	72.66	0.4	33.0	0.9	72.6	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-30	24.0	1.3	72.66	0.4	33.3	0.9	73.5	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Mar-31	24.0	1.3	73.44	0.3	33.7	0.9	74.5	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Apr-01	24.0	1.3	72.87	0.4	34.0	0.9	75.4	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Apr-02	24.0	1.3	70.54	0.4	34.4	0.9	76.3	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Apr-03	24.0	1.3	70.00	0.4	34.8	0.9	77.2	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Apr-04	24.0	1.2	70.59	0.4	35.1	0.8	78.1	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Apr-05	24.0	1.3	70.40	0.4	35.5	0.9	79.0	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Apr-06	24.0	1.3	72.22	0.4	35.9	0.9	79.9	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Apr-07	24.0	1.3	71.65	0.4	36.2	0.9	80.8	0.0	0.7	0.017	0.	101.0	959.5	10-1200	34	39.63	6	0	0	0	1000	300	
2010-Apr-08	24.0	1.3	81.20	0.3	36.5	1.1	81.9	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-09	24.0	1.3	79.53	0.3	36.7	1.0	82.9	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-10	24.0	1.5	81.38	0.3	37.0	1.2	84.0	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-11	24.0	1.3	80.15	0.3	37.3	1.1	85.1	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-12	24.0	1.5	82.00	0.3	37.5	1.2	86.3	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	1.5	82.12	0.3	37.8	1.2	87.6	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-14	18.0	0.9	82.98	0.2	38.0	0.8	88.3	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-15	24.0	1.3	80.47	0.3	38.2	1.0	89.4	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-16	24.0	1.3	80.47	0.3	38.5	1.0	90.4	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-17	24.0	1.3	83.08	0.2	38.7	1.1	91.5	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-18	24.0	1.2	81.03	0.2	38.9	0.9	92.4	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-19	24.0	1.4	79.43	0.3	39.2	1.1	93.5	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-20	24.0	1.4	83.80	0.2	39.4	1.2	94.7	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-21	24.0	1.3	81.82	0.2	39.7	1.1	95.8	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-22	24.0	1.4	83.09	0.2	39.9	1.1	96.9	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-23	24.0	1.3	81.82	0.2	40.1	1.1	98.0	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-24	14.0	0.8	80.52	0.2	40.3	0.6	98.6	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-25	16.0	0.9	80.90	0.2	40.4	0.7	99.4	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-26	24.0	1.5	82.76	0.3	40.7	1.2	100.6	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-27	24.0	1.5	81.38	0.3	41.0	1.2	101.7	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-28	24.0	1.4	83.92	0.2	41.2	1.2	102.9	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-29	24.0	1.6	84.62	0.2	41.4	1.3	104.3	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-Apr-30	24.0	1.4	84.03	0.2	41.7	1.2	105.5	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-May-01	24.0	1.5	82.78	0.3	41.9	1.3	106.7	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-May-02	24.0	1.3	81.82	0.2	42.2	1.1	107.8	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-May-03	24.0	1.5	84.93	0.2	42.4	1.2	109.0	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-May-04	24.0	1.4	81.82	0.3	42.6	1.2	110.2	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-May-05	24.0	1.4	80.85	0.3	42.9	1.1	111.4	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-May-06	24.0	1.4	80.88	0.3	43.2	1.1	112.5	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-May-07	24.0	1.3	80.92	0.3	43.4	1.1	113.5	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-May-08	24.0	1.3	79.39	0.3	43.7	1.0	114.6	0.0	0.7	0.017	0.	103.0	978.5	10-1200	66	21.37	6	0	0	0	1000	300	
2010-May-09	24.0	1.3	80.31	0.3	43.9	1.0	115.6	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-10	24.0	1.4	81.29	0.3	44.2	1.1	116.7	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-11	24.0	1.3	81.34	0.3	44.5	1.1	117.8	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-12	24.0	1.4	81.02	0.3	44.7	1.1	118.9	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-13	24.0	1.4	82.14	0.3	45.0	1.2	120.1	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-14	24.0	1.4	82.98	0.2	45.2	1.2	121.2	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-15	24.0	1.5	81.63	0.3	45.5	1.2	122.4	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-16	24.0	1.4	83.33	0.2	45.7	1.2	123.6	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	1.2	84.87	0.2	45.9	1.0	124.6	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-18	24.0	1.1	86.36	0.2	46.0	1.0	125.6	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-19	24.0	0.9	82.35	0.2	46.2	0.7	126.3	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-20	24.0	1.3	82.03	0.2	46.4	1.1	127.3	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-21	24.0	1.3	80.77	0.3	46.7	1.1	128.4	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-22	24.0	1.4	81.75	0.3	46.9	1.1	129.5	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-23	24.0	1.4	82.27	0.3	47.2	1.2	130.7	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-24	24.0	1.4	81.75	0.3	47.4	1.1	131.8	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-25	24.0	1.3	81.82	0.2	47.7	1.1	132.9	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-26	24.0	1.4	80.88	0.3	47.9	1.1	134.0	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-27	24.0	1.3	83.21	0.2	48.1	1.1	135.1	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-28	24.0	1.4	81.75	0.3	48.4	1.1	136.2	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-29	24.0	1.4	82.35	0.2	48.6	1.1	137.3	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-30	24.0	1.4	81.94	0.3	48.9	1.2	138.5	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-May-31	24.0	1.4	84.06	0.2	49.1	1.2	139.6	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-Jun-01	24.0	1.4	81.48	0.3	49.4	1.1	140.7	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-Jun-02	24.0	1.4	83.82	0.2	49.6	1.1	141.9	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	20.73	7	0	0	0	1000	150	
2010-Jun-03	24.0	1.7	82.46	0.3	49.9	1.4	143.3	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-04	24.0	1.7	82.74	0.3	50.2	1.4	144.7	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-05	24.0	1.7	82.53	0.3	50.5	1.4	146.0	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-06	24.0	1.6	82.50	0.3	50.7	1.3	147.4	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-07	24.0	1.6	83.65	0.3	51.0	1.3	148.7	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-08	24.0	1.6	82.91	0.3	51.3	1.3	150.0	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-09	24.0	1.7	83.03	0.3	51.6	1.4	151.4	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-10	24.0	1.6	83.44	0.3	51.8	1.3	152.7	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-11	24.0	1.6	82.80	0.3	52.1	1.3	154.0	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-12	24.0	1.6	82.91	0.3	52.4	1.3	155.3	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-13	24.0	1.6	80.77	0.3	52.7	1.3	156.6	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-14	24.0	1.3	86.26	0.2	52.8	1.1	157.7	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-15	24.0	1.5	82.55	0.3	53.1	1.2	158.9	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-16	24.0	1.6	82.39	0.3	53.4	1.3	160.2	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-17	24.0	1.4	81.94	0.3	53.6	1.2	161.4	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-18	24.0	1.5	81.08	0.3	53.9	1.2	162.6	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-19	24.0	1.5	81.46	0.3	54.2	1.2	163.8	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	1.6	79.75	0.3	54.5	1.3	165.1	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-21	24.0	1.6	84.08	0.3	54.8	1.3	166.4	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-22	24.0	1.6	84.28	0.3	55.0	1.3	167.8	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-23	24.0	1.6	82.10	0.3	55.3	1.3	169.1	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-24	24.0	1.7	82.66	0.3	55.6	1.4	170.5	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-25	24.0	1.7	82.18	0.3	55.9	1.4	171.9	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-26	24.0	1.7	82.84	0.3	56.2	1.4	173.3	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-27	24.0	1.9	80.32	0.4	56.6	1.5	174.9	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-28	24.0	1.9	82.11	0.3	56.9	1.6	176.4	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-29	24.0	1.9	82.45	0.3	57.2	1.6	178.0	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jun-30	24.0	1.8	81.67	0.3	57.6	1.5	179.4	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jul-01	24.0	1.8	83.71	0.3	57.9	1.5	180.9	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jul-02	24.0	1.8	83.43	0.3	58.2	1.5	182.4	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jul-03	24.0	1.9	82.89	0.3	58.5	1.6	184.0	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jul-04	15.0	1.4	84.44	0.2	58.7	1.1	185.1	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jul-05	24.0	1.9	83.24	0.3	59.0	1.5	186.7	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jul-06	24.0	1.8	82.97	0.3	59.3	1.5	188.2	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jul-07	24.0	1.9	84.41	0.3	59.6	1.6	189.7	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jul-08	24.0	1.9	83.16	0.3	59.9	1.6	191.3	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jul-09	24.0	1.9	82.63	0.3	60.3	1.6	192.9	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jul-10	24.0	1.9	82.89	0.3	60.6	1.6	194.4	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jul-11	24.0	1.8	82.12	0.3	60.9	1.5	195.9	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jul-12	24.0	1.9	83.96	0.3	61.2	1.6	197.5	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jul-13	24.0	1.8	81.97	0.3	61.5	1.5	199.0	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jul-14	24.0	1.8	81.92	0.3	61.8	1.5	200.4	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jul-15	24.0	1.9	82.16	0.3	62.2	1.5	202.0	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jul-16	24.0	1.9	82.70	0.3	62.5	1.5	203.5	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jul-17	24.0	1.8	83.06	0.3	62.8	1.5	205.0	0.0	0.7	0.017	0.	99.0	940.5	10-1200	66	25.20	8	0	0	0	1000	150	
2010-Jul-18	24.0	2.8	77.34	0.6	63.4	2.2	207.2	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Jul-19	24.0	2.8	75.18	0.7	64.1	2.1	209.3	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Jul-20	24.0	2.9	74.91	0.7	64.9	2.2	211.5	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Jul-21	24.0	2.9	76.22	0.7	65.5	2.2	213.6	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Jul-22	24.0	2.6	74.23	0.7	66.2	1.9	215.6	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Jul-23	24.0	2.8	76.26	0.7	66.9	2.1	217.7	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	2.8	75.97	0.7	67.6	2.2	219.8	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Jul-25	24.0	2.6	74.24	0.7	68.2	2.0	221.8	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Jul-26	24.0	2.7	74.63	0.7	68.9	2.0	223.8	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Jul-27	24.0	2.6	77.73	0.6	69.5	2.0	225.8	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Jul-28	24.0	2.4	78.19	0.5	70.0	1.9	227.7	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Jul-29	24.0	2.7	74.91	0.7	70.7	2.0	229.7	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Jul-30	24.0	2.6	73.95	0.7	71.4	1.9	231.6	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Jul-31	24.0	2.6	73.38	0.7	72.1	1.9	233.6	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Aug-01	24.0	2.7	75.18	0.7	72.8	2.1	235.6	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Aug-02	24.0	2.8	74.01	0.7	73.5	2.1	237.7	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Aug-03	24.0	2.7	75.18	0.7	74.2	2.1	239.7	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Aug-04	24.0	2.7	74.06	0.7	74.8	2.0	241.7	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Aug-05	24.0	2.7	74.06	0.7	75.5	2.0	243.7	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Aug-06	24.0	2.8	75.64	0.7	76.2	2.1	245.8	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Aug-07	24.0	2.8	75.27	0.7	76.9	2.1	247.9	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Aug-08	24.0	3.0	75.34	0.7	77.6	2.2	250.1	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Aug-09	24.0	2.8	77.70	0.6	78.3	2.2	252.3	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Aug-10	24.0	2.7	76.84	0.6	78.9	2.1	254.4	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Aug-11	24.0	2.8	76.81	0.6	79.5	2.1	256.5	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Aug-12	24.0	2.6	76.95	0.6	80.1	2.0	258.5	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Aug-13	24.0	2.7	76.75	0.6	80.7	2.1	260.5	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Aug-14	24.0	2.7	76.69	0.6	81.4	2.0	262.6	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Aug-15	24.0	2.8	75.36	0.7	82.0	2.1	264.7	0.0	0.7	0.017	0.	100.0	950.0	10-1200	66	39.55	7	0	0	0	1000	250	
2010-Aug-16	24.0	1.5	74.15	0.4	82.4	1.1	265.8	0.0	0.7	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Aug-17	24.0	1.5	75.50	0.4	82.8	1.1	266.9	0.0	0.7	0.017	0.02703	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Aug-18	24.0	1.5	73.68	0.4	83.2	1.1	268.0	0.0	0.7	0.017	0.025	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Aug-19	24.0	1.5	73.10	0.4	83.6	1.1	269.1	0.0	0.8	0.017	0.02564	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Aug-20	24.0	1.5	73.79	0.4	84.0	1.1	270.1	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Aug-21	24.0	1.5	72.79	0.4	84.4	1.1	271.2	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Aug-22	24.0	1.4	73.61	0.4	84.7	1.1	272.3	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Aug-23	24.0	1.4	72.34	0.4	85.1	1.0	273.3	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Aug-24	24.0	1.4	76.06	0.3	85.5	1.1	274.4	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Aug-25	24.0	1.6	75.00	0.4	85.9	1.2	275.6	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Aug-26	24.0	1.3	70.23	0.4	86.3	0.9	276.5	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	1.4	70.29	0.4	86.7	1.0	277.5	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Aug-28	24.0	1.4	69.23	0.4	87.1	1.0	278.5	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Aug-29	24.0	1.4	71.13	0.4	87.5	1.0	279.5	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Aug-30	24.0	1.4	72.54	0.4	87.9	1.0	280.5	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Aug-31	24.0	1.4	69.34	0.4	88.3	1.0	281.4	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Sep-01	24.0	1.5	66.90	0.5	88.8	1.0	282.4	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Sep-02	24.0	1.4	69.57	0.4	89.2	1.0	283.4	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Sep-03	24.0	1.4	72.99	0.4	89.6	1.0	284.4	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Sep-04	24.0	1.2	69.35	0.4	90.0	0.9	285.2	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Sep-05	24.0	1.2	66.13	0.4	90.4	0.8	286.1	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Sep-06	24.0	1.2	65.57	0.4	90.8	0.8	286.9	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	21.21	7	0	0	0	1000	75	
2010-Sep-07	24.0	1.3	70.23	0.4	91.2	0.9	287.8	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-08	24.0	1.3	70.99	0.4	91.6	0.9	288.7	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-09	24.0	1.2	74.38	0.3	91.9	0.9	289.6	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-10	24.0	1.2	69.42	0.4	92.3	0.8	290.4	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-11	24.0	1.3	69.05	0.4	92.7	0.9	291.3	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-12	24.0	1.3	69.47	0.4	93.1	0.9	292.2	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-13	24.0	1.3	71.43	0.4	93.4	1.0	293.2	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-14	24.0	1.2	73.95	0.3	93.8	0.9	294.1	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-15	24.0	1.3	69.53	0.4	94.1	0.9	294.9	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-16	24.0	1.4	70.29	0.4	94.6	1.0	295.9	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-17	24.0	1.2	68.60	0.4	94.9	0.8	296.7	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-18	24.0	1.2	66.67	0.4	95.3	0.8	297.5	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-19	24.0	1.3	70.15	0.4	95.7	0.9	298.5	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-20	24.0	1.4	71.01	0.4	96.1	1.0	299.5	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-21	24.0	1.4	70.92	0.4	96.5	1.0	300.5	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-22	24.0	1.4	71.11	0.4	96.9	1.0	301.4	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-23	24.0	1.3	68.66	0.4	97.4	0.9	302.3	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-24	24.0	1.4	67.88	0.4	97.8	0.9	303.3	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-25	24.0	1.3	71.54	0.4	98.2	0.9	304.2	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-26	24.0	1.2	76.03	0.3	98.5	0.9	305.1	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-27	24.0	1.3	73.02	0.3	98.8	0.9	306.0	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-28	24.0	1.4	69.63	0.4	99.2	0.9	307.0	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Sep-29	24.0	1.3	71.43	0.4	99.6	1.0	307.9	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	1.4	70.80	0.4	100.0	1.0	308.9	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Oct-01	24.0	1.5	71.72	0.4	100.4	1.0	309.9	0.0	0.8	0.017	0.	96.0	912.0	10-1200	66	20.89	7	0	0	0	1000	50	
2010-Oct-02	24.0	1.5	70.86	0.4	100.8	1.1	311.0	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-03	24.0	1.5	68.00	0.5	101.3	1.0	312.0	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-04	24.0	1.5	66.00	0.5	101.8	1.0	313.0	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-05	24.0	1.5	66.89	0.5	102.3	1.0	314.0	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-06	24.0	1.5	64.71	0.5	102.9	1.0	315.0	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-07	24.0	1.5	66.23	0.5	103.4	1.0	316.0	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-08	24.0	1.6	65.82	0.5	103.9	1.0	317.1	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-09	24.0	1.5	64.90	0.5	104.5	1.0	318.1	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-10	24.0	1.5	64.94	0.5	105.0	1.0	319.1	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-11	24.0	1.5	66.01	0.5	105.5	1.0	320.1	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-12	24.0	1.6	66.24	0.5	106.0	1.0	321.1	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-13	24.0	1.6	65.81	0.5	106.6	1.0	322.1	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-14	24.0	1.6	66.67	0.5	107.1	1.0	323.2	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-15	24.0	1.5	66.23	0.5	107.6	1.0	324.2	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-16	24.0	1.6	65.38	0.5	108.2	1.0	325.2	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-17	24.0	1.6	65.03	0.6	108.7	1.1	326.3	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-18	24.0	1.5	65.58	0.5	109.3	1.0	327.3	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-19	24.0	1.5	73.20	0.4	109.7	1.1	328.4	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-20	24.0	1.5	68.46	0.5	110.1	1.0	329.4	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-21	24.0	1.6	67.50	0.5	110.7	1.1	330.5	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-22	24.0	1.6	67.28	0.5	111.2	1.1	331.6	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-23	24.0	1.5	69.08	0.5	111.7	1.1	332.6	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-24	24.0	1.6	67.48	0.5	112.2	1.1	333.7	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-25	24.0	1.6	64.97	0.6	112.7	1.0	334.8	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-26	24.0	1.6	64.10	0.6	113.3	1.0	335.8	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-27	24.0	1.6	65.22	0.6	113.9	1.1	336.8	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-28	24.0	1.6	66.67	0.5	114.4	1.1	337.9	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-29	24.0	1.6	67.09	0.5	114.9	1.1	339.0	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-30	24.0	1.7	66.06	0.6	115.5	1.1	340.0	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Oct-31	24.0	1.5	64.90	0.5	116.0	1.0	341.0	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Nov-01	24.0	1.5	68.18	0.5	116.5	1.1	342.1	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Nov-02	24.0	1.6	66.24	0.5	117.0	1.0	343.1	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	1.6	66.26	0.6	117.6	1.1	344.2	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Nov-04	24.0	1.7	65.66	0.6	118.1	1.1	345.3	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Nov-05	24.0	1.6	67.08	0.5	118.7	1.1	346.4	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Nov-06	24.0	1.7	65.45	0.6	119.2	1.1	347.4	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Nov-07	24.0	1.6	66.87	0.5	119.8	1.1	348.5	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Nov-08	24.0	1.7	67.07	0.6	120.3	1.1	349.7	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Nov-09	24.0	1.5	65.33	0.5	120.9	1.0	350.6	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Nov-10	24.0	1.6	66.46	0.5	121.4	1.1	351.7	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Nov-11	24.0	1.6	65.85	0.6	121.9	1.1	352.8	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Nov-12	24.0	1.7	67.25	0.6	122.5	1.2	353.9	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Nov-13	24.0	1.6	66.67	0.5	123.0	1.1	355.0	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Nov-14	24.0	1.7	65.87	0.6	123.6	1.1	356.1	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Nov-15	24.0	1.5	68.28	0.5	124.1	1.0	357.1	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Nov-16	12.0	0.8	67.95	0.3	124.3	0.5	357.6	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Nov-17	24.0	1.5	64.67	0.5	124.9	1.0	358.6	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	23.29	7	0	0	0	1000	50	
2010-Nov-18	24.0	1.8	66.11	0.6	125.5	1.2	359.8	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	
2010-Nov-19	24.0	1.8	68.72	0.6	126.0	1.2	361.0	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	
2010-Nov-20	24.0	1.8	68.16	0.6	126.6	1.2	362.2	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	
2010-Nov-21	24.0	1.7	66.67	0.6	127.2	1.2	363.4	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	
2010-Nov-22	24.0	1.7	69.94	0.5	127.7	1.2	364.6	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	
2010-Nov-23	24.0	1.8	67.60	0.6	128.3	1.2	365.8	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	
2010-Nov-24	24.0	1.8	67.58	0.6	128.9	1.2	367.0	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	
2010-Nov-25	24.0	1.8	65.92	0.6	129.5	1.2	368.2	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	
2010-Nov-26	24.0	1.8	65.54	0.6	130.1	1.2	369.4	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	
2010-Nov-27	24.0	1.8	67.03	0.6	130.7	1.2	370.6	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	
2010-Nov-28	24.0	1.8	65.75	0.6	131.3	1.2	371.8	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	
2010-Nov-29	24.0	1.7	67.46	0.6	131.9	1.1	372.9	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	
2010-Nov-30	24.0	1.7	69.23	0.5	132.4	1.2	374.1	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	
2010-Dec-01	24.0	1.7	64.67	0.6	133.0	1.1	375.2	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	
2010-Dec-02	24.0	1.7	66.06	0.6	133.5	1.1	376.3	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	
2010-Dec-03	24.0	1.7	67.05	0.6	134.1	1.2	377.4	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	
2010-Dec-04	24.0	1.7	67.06	0.6	134.7	1.1	378.6	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	
2010-Dec-05	24.0	1.7	67.06	0.6	135.2	1.1	379.7	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	
2010-Dec-06	24.0	1.7	66.27	0.6	135.8	1.1	380.8	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/02-18-009-16W4/00 | 102021800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes								GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps	HZ								FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-Dec-07	12.0	0.9	68.89	0.3	136.1	0.6	381.4	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200			
2010-Dec-08	24.0	1.7	66.28	0.6	136.6	1.1	382.6	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200			
2010-Dec-09	24.0	1.7	67.24	0.6	137.2	1.2	383.8	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200			
2010-Dec-10	24.0	1.8	66.29	0.6	137.8	1.2	384.9	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200			
2010-Dec-11	24.0	1.7	66.27	0.6	138.4	1.1	386.1	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200			
2010-Dec-12	24.0	1.6	65.84	0.6	138.9	1.1	387.1	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200			
2010-Dec-13	24.0	1.7	66.08	0.6	139.5	1.1	388.2	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200			
2010-Dec-14	24.0	1.8	69.78	0.6	140.1	1.3	389.5	0.0	0.8	0.017	0.	102.0	969.0	10-1200	66	26.79	7	0	0	0	1000	200			
2010-Dec-15	24.0	1.4	67.86	0.5	140.5	1.0	390.5	0.0	0.8	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300			
2010-Dec-16	24.0	1.4	67.36	0.5	141.0	1.0	391.4	0.0	0.8	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300			
2010-Dec-17	24.0	1.5	69.74	0.5	141.4	1.1	392.5	0.0	0.8	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300			
2010-Dec-18	24.0	1.5	70.13	0.5	141.9	1.1	393.6	0.0	0.8	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300			
2010-Dec-19	24.0	1.6	70.32	0.5	142.4	1.1	394.7	0.0	0.8	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300			
2010-Dec-20	24.0	1.5	67.55	0.5	142.9	1.0	395.7	0.0	0.8	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300			
2010-Dec-21	24.0	1.5	68.49	0.5	143.3	1.0	396.7	0.0	0.8	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300			
2010-Dec-22	24.0	1.5	69.13	0.5	143.8	1.0	397.7	0.0	0.8	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300			
2010-Dec-23	24.0	1.5	68.83	0.5	144.3	1.1	398.8	0.0	0.8	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300			
2010-Dec-24	24.0	1.4	66.18	0.5	144.7	0.9	399.7	0.0	0.8	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300			
2010-Dec-25	24.0	1.4	68.38	0.4	145.1	0.9	400.6	0.0	0.8	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300			
2010-Dec-26	24.0	1.3	67.67	0.4	145.6	0.9	401.5	0.0	0.8	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300			
2010-Dec-27	24.0	1.5	70.55	0.4	146.0	1.0	402.5	0.0	0.8	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300			
2010-Dec-28	24.0	1.5	68.71	0.5	146.5	1.0	403.5	0.0	0.8	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300			
2010-Dec-29	24.0	1.4	70.63	0.4	146.9	1.0	404.5	0.0	0.8	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300			
2010-Dec-30	24.0	1.4	69.50	0.4	147.3	1.0	405.5	0.0	0.8	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300			
2010-Dec-31	24.0	1.4	71.13	0.4	147.7	1.0	406.5	0.0	0.8	0.017	0.	99.0	940.5	10-1200	66	22.01	7	0	0	0	1000	300			
Well Totals:	8703.0	554.3		147.7		406.5		0.8																	
Well Avg.:		1.5	72.98	0.4		1.1		0.0		0.017	0.005487	100.3	953.0		61	25.94					1000	210			

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	46.3	100.00	0.0	0.0	46.3	46.3	0.0	0.0	0.016	0.	85.0	807.5 -1200(Slimho	242	34.33	30	0	0	0	1200	625		
2010-Jan-02	24.0	8.7	98.96	0.1	0.1	8.6	54.9	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-03	24.0	8.6	99.07	0.1	0.2	8.5	63.4	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-04	24.0	8.5	98.47	0.1	0.3	8.4	71.8	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-05	24.0	8.6	99.19	0.1	0.4	8.5	80.3	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-06	24.0	8.6	98.83	0.1	0.5	8.5	88.7	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-07	24.0	8.8	98.97	0.1	0.6	8.7	97.4	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-08	24.0	8.8	98.97	0.1	0.7	8.7	106.1	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-09	24.0	9.7	99.17	0.1	0.7	9.6	115.7	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-10	24.0	9.3	99.03	0.1	0.8	9.2	124.9	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-11	24.0	8.1	99.01	0.1	0.9	8.0	132.9	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-12	24.0	8.5	98.94	0.1	1.0	8.4	141.3	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-13	24.0	8.4	98.93	0.1	1.1	8.3	149.6	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-14	24.0	8.3	98.92	0.1	1.2	8.2	157.9	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-15	24.0	8.3	99.04	0.1	1.3	8.3	166.1	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-16	24.0	8.2	98.90	0.1	1.3	8.1	174.2	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-17	24.0	8.4	98.92	0.1	1.4	8.3	182.5	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-18	24.0	8.3	98.92	0.1	1.5	8.3	190.7	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-19	24.0	8.3	98.92	0.1	1.6	8.2	198.9	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-20	24.0	8.4	98.93	0.1	1.7	8.3	207.2	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-21	24.0	9.0	99.11	0.1	1.8	8.9	216.2	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-22	24.0	7.8	99.10	0.1	1.9	7.7	223.9	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-23	24.0	7.9	99.11	0.1	1.9	7.8	231.7	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-24	24.0	8.5	98.94	0.1	2.0	8.4	240.1	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-25	24.0	8.1	99.01	0.1	2.1	8.0	248.2	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-26	24.0	8.0	99.00	0.1	2.2	7.9	256.1	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-27	24.0	8.6	98.96	0.1	2.3	8.6	264.6	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-28	24.0	9.2	98.91	0.1	2.4	9.1	273.7	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-29	24.0	8.2	98.90	0.1	2.5	8.1	281.8	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-30	24.0	9.1	98.90	0.1	2.6	9.0	290.8	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Jan-31	24.0	9.0	98.88	0.1	2.7	8.9	299.6	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Feb-01	24.0	8.8	98.86	0.1	2.8	8.7	308.3	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Feb-02	24.0	8.5	98.94	0.1	2.8	8.4	316.6	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		
2010-Feb-03	24.0	8.2	98.91	0.1	2.9	8.2	324.8	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150		

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2010-Feb-04	24.0	8.8	98.98	0.1	3.0	8.7	333.5	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150				
2010-Feb-05	24.0	8.7	98.97	0.1	3.1	8.6	342.2	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150				
2010-Feb-06	24.0	8.9	99.10	0.1	3.2	8.8	351.0	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150				
2010-Feb-07	24.0	9.0	99.00	0.1	3.3	8.9	359.8	0.0	0.0	0.016	0.	80.0	760.0 -1200(Slimho	111	13.35	27	0	0	0	1200	150				
2010-Feb-08	24.0	17.4	100.00	0.0	3.3	17.4	377.3	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-09	24.0	17.9	100.00	0.0	3.3	17.9	395.2	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-10	24.0	17.9	100.00	0.0	3.3	17.9	413.1	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-11	24.0	17.3	100.00	0.0	3.3	17.3	430.3	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-12	24.0	17.5	100.00	0.0	3.3	17.5	447.8	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-13	24.0	17.3	100.00	0.0	3.3	17.3	465.1	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-14	24.0	17.6	100.00	0.0	3.3	17.6	482.7	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-15	24.0	17.9	100.00	0.0	3.3	17.9	500.6	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-16	24.0	17.8	100.00	0.0	3.3	17.8	518.4	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-17	24.0	17.6	100.00	0.0	3.3	17.6	535.9	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-18	24.0	17.8	100.00	0.0	3.3	17.8	553.7	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-19	24.0	18.4	100.00	0.0	3.3	18.4	572.1	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-20	24.0	19.1	100.00	0.0	3.3	19.1	591.2	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-21	24.0	17.8	100.00	0.0	3.3	17.8	609.0	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-22	24.0	18.0	100.00	0.0	3.3	18.0	627.0	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-23	24.0	18.2	100.00	0.0	3.3	18.2	645.2	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-24	24.0	17.8	100.00	0.0	3.3	17.8	663.0	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-25	24.0	16.6	100.00	0.0	3.3	16.6	679.6	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-26	24.0	17.7	100.00	0.0	3.3	17.7	697.3	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-27	24.0	17.7	100.00	0.0	3.3	17.7	715.0	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Feb-28	24.0	19.5	100.00	0.0	3.3	19.5	734.5	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Mar-01	24.0	20.0	100.00	0.0	3.3	20.0	754.5	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Mar-02	24.0	19.7	100.00	0.0	3.3	19.7	774.2	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Mar-03	24.0	19.9	100.00	0.0	3.3	19.9	794.2	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Mar-04	24.0	20.0	100.00	0.0	3.3	20.0	814.2	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Mar-05	24.0	19.8	100.00	0.0	3.3	19.8	834.0	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Mar-06	24.0	18.4	100.00	0.0	3.3	18.4	852.4	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Mar-07	24.0	19.3	100.00	0.0	3.3	19.3	871.7	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Mar-08	24.0	17.4	100.00	0.0	3.3	17.4	889.1	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				
2010-Mar-09	24.0	18.3	100.00	0.0	3.3	18.3	907.4	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750				

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	18.3	100.00	0.0	3.3	18.3	925.7	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	125	24.01	26	0	0	0	1200	750		
2010-Mar-11	24.0	20.6	97.67	0.5	3.8	20.1	945.8	0.0	0.0	0.016	0.02083	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-12	24.0	21.0	98.04	0.4	4.2	20.5	966.4	0.0	0.0	0.016	0.02439	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-13	24.0	20.6	98.10	0.4	4.6	20.2	986.6	0.0	0.0	0.016	0.02564	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-14	24.0	22.1	97.96	0.5	5.0	21.7	1008.2	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-15	24.0	22.0	98.18	0.4	5.4	21.6	1029.8	0.0	0.0	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-16	24.0	20.3	98.33	0.3	5.8	20.0	1049.8	0.0	0.0	0.016	0.02941	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-17	24.0	21.8	98.21	0.4	6.1	21.4	1071.1	0.0	0.1	0.016	0.02564	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-18	24.0	21.4	98.04	0.4	6.6	21.0	1092.1	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-19	24.0	21.3	97.88	0.5	7.0	20.8	1112.9	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-20	24.0	21.2	97.83	0.5	7.5	20.7	1133.6	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-21	24.0	21.2	97.92	0.4	7.9	20.7	1154.4	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-22	24.0	21.7	98.16	0.4	8.3	21.3	1175.7	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-23	24.0	20.8	98.03	0.4	8.7	20.4	1196.0	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-24	24.0	21.1	98.01	0.4	9.1	20.7	1216.8	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-25	24.0	17.0	98.24	0.3	9.4	16.7	1233.5	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-26	24.0	19.9	98.19	0.4	9.8	19.5	1253.0	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-27	24.0	22.7	98.28	0.4	10.2	22.3	1275.3	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-28	24.0	21.8	98.16	0.4	10.6	21.4	1296.6	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-29	24.0	21.0	98.09	0.4	11.0	20.6	1317.2	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-30	24.0	20.9	98.14	0.4	11.4	20.5	1337.7	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Mar-31	24.0	21.1	98.20	0.4	11.8	20.8	1358.5	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Apr-01	24.0	21.1	98.10	0.4	12.2	20.7	1379.1	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Apr-02	24.0	20.4	97.89	0.4	12.6	20.0	1399.1	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Apr-03	24.0	20.5	97.81	0.5	13.0	20.1	1419.2	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Apr-04	24.0	18.9	97.89	0.4	13.4	18.5	1437.7	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Apr-05	24.0	19.8	97.88	0.4	13.9	19.4	1457.1	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	130	28.39	27	0	0	0	1200	700		
2010-Apr-06	24.0	26.9	98.21	0.5	14.3	26.4	1483.5	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-07	24.0	26.8	98.17	0.5	14.8	26.3	1509.8	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-08	24.0	27.1	98.26	0.5	15.3	26.6	1536.4	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-09	24.0	25.3	98.07	0.5	15.8	24.8	1561.3	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-10	24.0	29.5	98.31	0.5	16.3	29.0	1590.3	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-11	24.0	26.5	98.11	0.5	16.8	26.0	1616.3	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-12	24.0	30.9	98.35	0.5	17.3	30.4	1646.7	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	31.2	98.40	0.5	17.8	30.7	1677.4	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-14	18.0	19.5	98.41	0.3	18.1	19.2	1696.6	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-15	24.0	26.0	98.19	0.5	18.6	25.5	1722.1	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-16	24.0	26.0	98.23	0.5	19.0	25.6	1747.7	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-17	24.0	27.2	98.49	0.4	19.5	26.8	1774.4	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-18	24.0	23.7	98.23	0.4	19.9	23.3	1797.7	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-19	24.0	28.1	98.08	0.5	20.4	27.6	1825.3	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-20	24.0	30.0	98.53	0.4	20.9	29.5	1854.8	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-21	24.0	27.1	98.30	0.5	21.3	26.7	1881.5	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-22	24.0	28.4	98.45	0.4	21.8	28.0	1909.4	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-23	24.0	27.0	98.34	0.5	22.2	26.6	1936.0	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-24	14.0	15.6	98.20	0.3	22.5	15.3	1951.3	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-25	16.0	18.0	98.17	0.3	22.8	17.7	1969.0	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-26	24.0	30.1	98.44	0.5	23.3	29.7	1998.6	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-27	24.0	29.6	98.31	0.5	23.8	29.1	2027.8	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-28	24.0	30.0	98.53	0.4	24.2	29.6	2057.3	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-29	24.0	33.2	98.61	0.5	24.7	32.7	2090.0	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-Apr-30	24.0	30.4	98.55	0.4	25.1	29.9	2120.0	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-May-01	24.0	31.3	98.46	0.5	25.6	30.8	2150.8	0.0	0.1	0.016	0.	90.0	855.0 -1200(Slimho	115	42.17	26	0	0	0	1200	700		
2010-May-02	24.0	28.3	98.31	0.5	26.1	27.9	2178.6	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-03	24.0	32.4	98.70	0.4	26.5	32.0	2210.6	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-04	24.0	30.7	98.31	0.5	27.0	30.2	2240.8	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-05	24.0	29.8	98.25	0.5	27.5	29.2	2270.0	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-06	24.0	28.7	98.19	0.5	28.1	28.2	2298.2	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-07	24.0	27.8	98.20	0.5	28.6	27.3	2325.6	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-08	24.0	27.4	98.10	0.5	29.1	26.9	2352.4	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-09	24.0	27.7	98.23	0.5	29.6	27.2	2379.6	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-10	24.0	30.6	98.37	0.5	30.1	30.1	2409.7	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-11	24.0	29.5	98.30	0.5	30.6	29.0	2438.7	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-12	24.0	30.1	98.34	0.5	31.1	29.6	2468.3	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-13	24.0	31.3	98.40	0.5	31.6	30.8	2499.1	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-14	24.0	31.7	98.48	0.5	32.1	31.2	2530.2	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-15	24.0	32.5	98.40	0.5	32.6	32.0	2562.3	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-16	24.0	32.6	98.56	0.5	33.0	32.1	2594.4	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	27.2	98.71	0.4	33.4	26.9	2621.3	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-18	24.0	25.7	98.87	0.3	33.7	25.4	2646.6	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-19	24.0	18.9	98.41	0.3	34.0	18.6	2665.2	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-20	24.0	28.5	98.42	0.5	34.4	28.0	2693.3	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-21	24.0	28.7	98.26	0.5	34.9	28.2	2721.4	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-22	24.0	30.5	98.43	0.5	35.4	30.0	2751.5	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-23	24.0	31.5	98.44	0.5	35.9	31.0	2782.5	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-24	24.0	30.5	98.43	0.5	36.4	30.0	2812.5	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-25	24.0	29.3	98.40	0.5	36.9	28.9	2841.4	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-26	24.0	30.0	98.33	0.5	37.4	29.5	2870.8	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-27	24.0	29.5	98.54	0.4	37.8	29.1	2899.9	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-28	24.0	30.3	98.41	0.5	38.3	29.8	2929.7	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-29	24.0	30.3	98.42	0.5	38.7	29.8	2959.6	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-30	24.0	32.0	98.44	0.5	39.2	31.5	2991.1	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-May-31	24.0	31.3	98.63	0.4	39.7	30.9	3022.0	0.0	0.1	0.016	0.	86.0	817.0 -1200(Slimho	115	43.93	27	0	0	0	1200	700		
2010-Jun-01	24.0	30.4	96.75	1.0	40.7	29.4	3051.4	0.0	0.1	0.016	0.0101	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-02	24.0	31.1	97.24	0.9	41.5	30.3	3081.7	0.0	0.1	0.016	0.01163	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-03	24.0	31.9	97.02	1.0	42.5	30.9	3112.6	0.0	0.1	0.016	0.01053	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-04	24.0	31.4	97.07	0.9	43.4	30.5	3143.1	0.0	0.1	0.016	0.01087	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-05	24.0	31.0	97.00	0.9	44.3	30.1	3173.1	0.0	0.1	0.016	0.01075	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-06	24.0	29.9	97.02	0.9	45.2	29.0	3202.1	0.0	0.1	0.016	0.01124	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-07	24.0	30.2	97.22	0.8	46.1	29.3	3231.4	0.0	0.1	0.016	0.01119	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-08	24.0	29.8	97.04	0.9	46.9	28.9	3260.3	0.0	0.1	0.016	0.01136	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-09	24.0	31.1	97.04	0.9	47.9	30.2	3290.5	0.0	0.1	0.016	0.01087	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-10	24.0	29.6	97.23	0.8	48.7	28.8	3319.3	0.0	0.2	0.016	0.0122	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-11	24.0	29.5	97.08	0.9	49.5	28.6	3347.9	0.0	0.2	0.016	0.01163	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-12	24.0	29.6	97.09	0.9	50.4	28.7	3376.6	0.0	0.2	0.016	0.01163	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-13	24.0	28.6	96.64	1.0	51.4	27.6	3404.2	0.0	0.2	0.016	0.01042	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-14	24.0	25.4	97.71	0.6	51.9	24.8	3429.0	0.0	0.2	0.016	0.01724	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-15	24.0	28.0	97.03	0.8	52.8	27.1	3456.2	0.0	0.2	0.016	0.01205	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-16	24.0	29.7	96.97	0.9	53.7	28.8	3484.9	0.0	0.2	0.016	0.01111	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-17	24.0	26.7	96.89	0.8	54.5	25.9	3510.8	0.0	0.2	0.016	0.01205	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-18	24.0	27.3	96.74	0.9	55.4	26.4	3537.2	0.0	0.2	0.016	0.	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-19	24.0	27.9	96.70	0.9	56.3	27.0	3564.2	0.0	0.2	0.016	0.	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	28.8	96.45	1.0	57.3	27.7	3591.9	0.0	0.2	0.016	0.	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-21	24.0	29.8	97.35	0.8	58.1	29.0	3620.9	0.0	0.2	0.016	0.	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-22	24.0	30.3	97.36	0.8	58.9	29.5	3650.4	0.0	0.2	0.016	0.	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-23	24.0	30.1	96.94	0.9	59.8	29.2	3679.6	0.0	0.2	0.016	0.01087	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-24	24.0	32.3	97.03	1.0	60.8	31.3	3710.9	0.0	0.2	0.016	0.01042	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-25	24.0	32.5	96.96	1.0	61.8	31.5	3742.5	0.0	0.3	0.016	0.0101	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-26	24.0	31.7	97.10	0.9	62.7	30.8	3773.3	0.0	0.3	0.016	0.01087	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-27	24.0	34.3	96.50	1.2	63.9	33.1	3806.4	0.0	0.3	0.016	0.00833	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-28	24.0	35.3	96.91	1.1	65.0	34.2	3840.6	0.0	0.3	0.016	0.00917	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-29	24.0	35.2	96.99	1.1	66.1	34.1	3874.7	0.0	0.3	0.016	0.	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jun-30	24.0	33.4	96.80	1.1	67.1	32.3	3907.0	0.0	0.3	0.016	0.00935	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jul-01	24.0	33.8	97.22	0.9	68.1	32.8	3939.8	0.0	0.3	0.016	0.	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jul-02	24.0	34.1	97.13	1.0	69.0	33.1	3972.9	0.0	0.3	0.016	0.	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jul-03	24.0	35.2	97.07	1.0	70.1	34.1	4007.1	0.0	0.3	0.016	0.	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jul-04	15.0	25.7	97.39	0.7	70.7	25.0	4032.1	0.0	0.3	0.016	0.	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jul-05	24.0	35.0	97.11	1.0	71.8	34.0	4066.1	0.0	0.3	0.016	0.	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jul-06	24.0	34.2	97.10	1.0	72.7	33.2	4099.3	0.0	0.3	0.016	0.0101	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jul-07	24.0	35.6	97.36	0.9	73.7	34.6	4133.9	0.0	0.3	0.016	0.01064	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jul-08	24.0	35.8	97.15	1.0	74.7	34.8	4168.7	0.0	0.3	0.016	0.0098	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jul-09	24.0	35.6	96.99	1.1	75.8	34.5	4203.2	0.0	0.3	0.016	0.00935	83.0	788.5 -1200(Slimho	125	41.06	25	0	0	0	1200	700		
2010-Jul-10	24.0	49.5	99.84	0.1	75.9	49.4	4252.6	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-11	24.0	46.7	99.83	0.1	75.9	46.6	4299.2	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-12	24.0	50.0	99.86	0.1	76.0	49.9	4349.1	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-13	24.0	47.8	99.83	0.1	76.1	47.7	4396.8	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-14	24.0	46.1	99.83	0.1	76.2	46.1	4442.9	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-15	24.0	48.3	99.83	0.1	76.2	48.2	4491.1	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-16	24.0	48.7	99.84	0.1	76.3	48.7	4539.8	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-17	24.0	48.4	99.83	0.1	76.4	48.3	4588.0	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-18	24.0	48.9	99.86	0.1	76.5	48.8	4636.8	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-19	24.0	48.2	99.83	0.1	76.5	48.1	4684.9	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-20	24.0	49.7	99.84	0.1	76.6	49.6	4734.5	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-21	24.0	49.5	99.84	0.1	76.7	49.5	4783.9	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-22	24.0	43.8	99.84	0.1	76.8	43.8	4827.7	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-23	24.0	48.3	99.86	0.1	76.8	48.3	4876.0	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	48.9	99.84	0.1	76.9	48.9	4924.8	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-25	24.0	44.7	99.82	0.1	77.0	44.6	4969.4	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-26	24.0	45.6	99.82	0.1	77.1	45.5	5014.9	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-27	24.0	45.4	99.87	0.1	77.1	45.3	5060.2	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-28	24.0	43.3	99.86	0.1	77.2	43.2	5103.4	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-29	24.0	46.1	99.83	0.1	77.3	46.1	5149.4	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-30	24.0	44.0	99.82	0.1	77.4	44.0	5193.4	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Jul-31	24.0	44.0	99.82	0.1	77.4	44.0	5237.4	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Aug-01	24.0	46.9	99.83	0.1	77.5	46.8	5284.2	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Aug-02	24.0	46.7	99.83	0.1	77.6	46.6	5330.8	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Aug-03	24.0	46.9	99.83	0.1	77.7	46.8	5377.6	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Aug-04	24.0	44.8	99.82	0.1	77.8	44.7	5422.3	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Aug-05	24.0	44.8	99.82	0.1	77.8	44.7	5467.1	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Aug-06	24.0	47.4	99.85	0.1	77.9	47.4	5514.4	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Aug-07	24.0	48.5	99.84	0.1	78.0	48.4	5562.9	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Aug-08	24.0	50.8	99.84	0.1	78.1	50.8	5613.6	0.0	0.3	0.016	0.	64.0	608.0 -1200(Slimho	130	55.07	20	0	0	0	1200	550		
2010-Aug-09	24.0	41.4	98.09	0.8	78.9	40.6	5654.2	0.0	0.3	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-10	24.0	40.0	97.97	0.8	79.7	39.2	5693.3	0.0	0.3	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-11	24.0	40.6	97.98	0.8	80.5	39.8	5733.2	0.0	0.3	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-12	24.0	37.7	98.01	0.8	81.2	36.9	5770.1	0.0	0.3	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-13	24.0	39.9	97.99	0.8	82.0	39.1	5809.2	0.0	0.3	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-14	24.0	39.1	97.98	0.8	82.8	38.3	5847.5	0.0	0.3	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-15	24.0	40.0	97.82	0.9	83.7	39.1	5886.6	0.0	0.3	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-16	24.0	40.4	97.92	0.8	84.5	39.6	5926.1	0.0	0.3	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-17	24.0	42.0	98.07	0.8	85.4	41.2	5967.3	0.0	0.3	0.016	0.01235	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-18	24.0	41.4	97.87	0.9	86.2	40.5	6007.8	0.0	0.4	0.016	0.01136	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-19	24.0	39.2	97.86	0.8	87.1	38.4	6046.2	0.0	0.4	0.016	0.0119	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-20	24.0	39.7	97.88	0.8	87.9	38.9	6085.1	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-21	24.0	39.7	97.81	0.9	88.8	38.9	6123.9	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-22	24.0	39.4	97.92	0.8	89.6	38.6	6162.5	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-23	24.0	38.0	97.76	0.9	90.5	37.2	6199.7	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-24	24.0	40.0	98.13	0.8	91.2	39.3	6239.0	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-25	24.0	44.3	98.01	0.9	92.1	43.4	6282.4	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-26	24.0	34.1	97.51	0.9	92.9	33.3	6315.7	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	36.2	97.54	0.9	93.8	35.3	6350.9	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-28	24.0	37.0	97.38	1.0	94.8	36.1	6387.0	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-29	24.0	37.4	97.60	0.9	95.7	36.5	6423.5	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-30	24.0	38.1	97.74	0.9	96.6	37.2	6460.8	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Aug-31	24.0	35.4	97.43	0.9	97.5	34.5	6495.2	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Sep-01	24.0	36.2	97.10	1.1	98.5	35.1	6530.3	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Sep-02	24.0	35.8	97.40	0.9	99.4	34.9	6565.2	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Sep-03	24.0	37.2	97.82	0.8	100.3	36.3	6601.6	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Sep-04	24.0	32.2	97.42	0.8	101.1	31.4	6632.9	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Sep-05	24.0	30.7	97.01	0.9	102.0	29.8	6662.8	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Sep-06	24.0	29.9	96.93	0.9	102.9	29.0	6691.8	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Sep-07	24.0	33.8	97.25	0.9	103.9	32.9	6724.6	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Sep-08	24.0	34.3	97.40	0.9	104.7	33.4	6758.0	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Sep-09	18.0	24.7	97.73	0.6	105.3	24.1	6782.2	0.0	0.4	0.016	0.	100.0	950.0 -1200(Slimho	135	44.91	27	0	0	0	1200	600		
2010-Sep-10	24.0	31.0	96.84	1.0	106.3	30.0	6812.2	0.0	0.4	0.016	0.0102	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-11	24.0	32.0	96.81	1.0	107.3	31.0	6843.1	0.0	0.4	0.016	0.0098	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-12	24.0	33.7	96.91	1.0	108.3	32.6	6875.8	0.0	0.4	0.016	0.00962	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-13	24.0	34.8	97.09	1.0	109.4	33.8	6909.5	0.0	0.4	0.016	0.0099	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-14	24.0	32.3	97.49	0.8	110.2	31.5	6941.0	0.0	0.4	0.016	0.01235	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-15	24.0	32.6	96.91	1.0	111.2	31.6	6972.6	0.0	0.4	0.016	0.0099	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-16	24.0	35.7	96.98	1.1	112.3	34.7	7007.3	0.0	0.4	0.016	0.00926	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-17	24.0	30.7	96.71	1.0	113.3	29.7	7037.0	0.0	0.4	0.016	0.0099	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-18	24.0	29.4	96.47	1.0	114.3	28.4	7065.4	0.0	0.5	0.016	0.00962	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-19	24.0	34.8	96.98	1.1	115.4	33.7	7099.1	0.0	0.5	0.016	0.00952	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-20	24.0	36.2	97.12	1.0	116.4	35.1	7134.3	0.0	0.5	0.016	0.00962	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-21	24.0	36.7	97.05	1.1	117.5	35.6	7169.8	0.0	0.5	0.016	0.00926	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-22	24.0	35.4	97.09	1.0	118.5	34.3	7204.2	0.0	0.5	0.016	0.00971	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-23	24.0	33.9	96.75	1.1	119.6	32.8	7236.9	0.0	0.5	0.016	0.00909	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-24	24.0	34.3	96.67	1.1	120.7	33.1	7270.1	0.0	0.5	0.016	0.00877	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-25	24.0	34.2	97.19	1.0	121.7	33.3	7303.3	0.0	0.5	0.016	0.01042	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-26	24.0	33.8	97.75	0.8	122.5	33.0	7336.3	0.0	0.5	0.016	0.01316	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-27	24.0	33.6	97.35	0.9	123.4	32.7	7369.0	0.0	0.5	0.016	0.01124	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-28	24.0	34.6	96.91	1.1	124.4	33.5	7402.5	0.0	0.6	0.016	0.00935	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Sep-29	24.0	35.0	97.14	1.0	125.4	34.0	7436.6	0.0	0.6	0.016	0.01	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	35.7	97.09	1.0	126.5	34.6	7471.2	0.0	0.6	0.016	0.00962	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Oct-01	24.0	38.2	97.20	1.1	127.5	37.1	7508.3	0.0	0.6	0.016	0.00935	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Oct-02	24.0	37.9	97.68	0.9	128.4	37.0	7545.3	0.0	0.6	0.016	0.01136	100.0	950.0 -1200(Slimho	135	44.80	27	0	0	0	1200	600		
2010-Oct-03	24.0	44.0	96.02	1.8	130.2	42.2	7587.5	0.0	0.6	0.016	0.00571	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-04	24.0	42.8	95.73	1.8	132.0	41.0	7628.5	0.0	0.6	0.016	0.00546	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-05	24.0	43.5	95.79	1.8	133.8	41.7	7670.2	0.0	0.6	0.016	0.00546	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-06	24.0	42.9	95.43	2.0	135.8	40.9	7711.1	0.0	0.6	0.016	0.0051	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-07	24.0	43.9	95.72	1.9	137.7	42.0	7753.2	0.0	0.6	0.016	0.00532	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-08	24.0	44.9	95.65	2.0	139.6	42.9	7796.1	0.0	0.7	0.016	0.00513	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-09	24.0	42.4	95.45	1.9	141.6	40.5	7836.5	0.0	0.7	0.016	0.00518	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-10	24.0	43.3	95.52	1.9	143.5	41.4	7877.9	0.0	0.7	0.016	0.00515	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-11	24.0	43.5	95.66	1.9	145.4	41.6	7919.6	0.0	0.7	0.016	0.00529	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-12	24.0	44.9	95.75	1.9	147.3	43.0	7962.6	0.0	0.7	0.016	0.00524	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-13	24.0	44.1	95.67	1.9	149.2	42.2	8004.8	0.0	0.7	0.016	0.00524	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-14	24.0	45.1	95.79	1.9	151.1	43.2	8048.0	0.0	0.7	0.016	0.00526	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-15	24.0	44.2	95.77	1.9	153.0	42.3	8090.3	0.0	0.7	0.016	0.00535	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-16	24.0	44.3	95.60	2.0	154.9	42.3	8132.7	0.0	0.7	0.016	0.00513	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-17	24.0	46.0	95.48	2.1	157.0	43.9	8176.6	0.0	0.7	0.016	0.00481	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-18	24.0	43.8	95.57	1.9	158.9	41.8	8218.4	0.0	0.8	0.016	0.00515	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-19	24.0	48.0	96.92	1.5	160.4	46.5	8264.9	0.0	0.8	0.016	0.00676	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-20	24.0	43.9	96.15	1.7	162.1	42.2	8307.2	0.0	0.8	0.016	0.00592	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-21	24.0	46.5	95.91	1.9	164.0	44.6	8351.8	0.0	0.8	0.016	0.00526	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-22	24.0	47.0	95.90	1.9	165.9	45.1	8396.9	0.0	0.8	0.016	0.00518	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-23	24.0	45.1	96.25	1.7	167.6	43.4	8440.3	0.0	0.8	0.016	0.00592	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-24	24.0	47.6	95.96	1.9	169.5	45.6	8485.9	0.0	0.8	0.016	0.00521	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-25	24.0	44.3	95.53	2.0	171.5	42.3	8528.2	0.0	0.8	0.016	0.00505	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-26	24.0	43.5	95.33	2.0	173.6	41.5	8569.7	0.0	0.8	0.016	0.00493	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-27	24.0	45.4	95.55	2.0	175.6	43.4	8613.1	0.0	0.8	0.016	0.00495	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-28	24.0	46.7	95.78	2.0	177.5	44.7	8657.8	0.0	0.9	0.016	0.00508	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-29	24.0	45.6	95.84	1.9	179.5	43.7	8701.5	0.0	0.9	0.016	0.00526	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-30	24.0	47.1	95.71	2.0	181.5	45.1	8746.6	0.0	0.9	0.016	0.00495	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Oct-31	24.0	42.3	95.44	1.9	183.4	40.4	8787.0	0.0	0.9	0.016	0.00518	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Nov-01	24.0	45.3	96.09	1.8	185.2	43.5	8830.5	0.0	0.9	0.016	0.00565	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		
2010-Nov-02	24.0	45.0	95.74	1.9	187.1	43.1	8873.6	0.0	0.9	0.016	0.00521	78.0	741.0 -1200(Slimho	150	49.02	27	0	0	0	1200	400		

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	37.1	95.72	1.6	188.7	35.6	8909.2	0.0	0.9	0.016	0.00629	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-04	24.0	37.6	95.59	1.7	190.3	35.9	8945.1	0.0	0.9	0.016	0.00602	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-05	24.0	37.1	95.82	1.6	191.9	35.6	8980.7	0.0	0.9	0.016	0.00645	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-06	24.0	37.2	95.59	1.6	193.5	35.6	9016.2	0.0	0.9	0.016	0.0061	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-07	24.0	37.5	95.87	1.6	195.1	36.0	9052.2	0.0	1.0	0.016	0.00645	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-08	24.0	38.5	95.87	1.6	196.7	36.9	9089.1	0.0	1.0	0.016	0.00629	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-09	24.0	34.0	95.53	1.5	198.2	32.5	9121.5	0.0	1.0	0.016	0.00658	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-10	24.0	36.1	95.71	1.6	199.7	34.6	9156.1	0.0	1.0	0.016	0.00645	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-11	24.0	37.4	95.64	1.6	201.4	35.8	9191.9	0.0	1.0	0.016	0.00613	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-12	24.0	39.8	95.93	1.6	203.0	38.2	9230.0	0.0	1.0	0.016	0.00617	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-13	24.0	37.3	95.84	1.6	204.5	35.7	9265.7	0.0	1.0	0.016	0.00645	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-14	24.0	37.9	95.59	1.7	206.2	36.2	9301.9	0.0	1.0	0.016	0.00599	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-15	24.0	34.0	96.09	1.3	207.5	32.7	9334.6	0.0	1.0	0.016	0.00752	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-16	12.0	18.0	96.10	0.7	208.2	17.3	9351.9	0.0	1.0	0.016	0.	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-17	24.0	33.7	95.43	1.5	209.8	32.1	9384.0	0.0	1.0	0.016	0.00649	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-18	24.0	35.9	95.76	1.5	211.3	34.4	9418.4	0.0	1.1	0.016	0.00658	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-19	24.0	36.9	96.18	1.4	212.7	35.5	9453.9	0.0	1.1	0.016	0.00709	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-20	24.0	36.7	96.13	1.4	214.1	35.3	9489.1	0.0	1.1	0.016	0.00704	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-21	24.0	34.8	95.86	1.4	215.6	33.3	9522.5	0.0	1.1	0.016	0.00694	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-22	24.0	36.3	96.39	1.3	216.9	35.0	9557.5	0.0	1.1	0.016	0.00763	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-23	24.0	36.2	95.99	1.5	218.3	34.8	9592.2	0.0	1.1	0.016	0.0069	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-24	24.0	36.9	95.99	1.5	219.8	35.4	9627.6	0.0	1.1	0.016	0.00676	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-25	24.0	35.5	95.69	1.5	221.3	34.0	9661.6	0.0	1.1	0.016	0.00654	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-26	24.0	35.0	95.62	1.5	222.9	33.4	9695.0	0.0	1.1	0.016	0.00654	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-27	24.0	36.6	95.90	1.5	224.4	35.1	9730.1	0.0	1.1	0.016	0.00667	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-28	24.0	35.8	95.65	1.6	225.9	34.3	9764.3	0.0	1.2	0.016	0.00641	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-29	24.0	34.2	95.96	1.4	227.3	32.8	9797.2	0.0	1.2	0.016	0.00725	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Nov-30	24.0	35.1	96.29	1.3	228.6	33.8	9830.9	0.0	1.2	0.016	0.00769	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Dec-01	24.0	32.6	95.45	1.5	230.1	31.1	9862.0	0.0	1.2	0.016	0.00676	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Dec-02	24.0	32.8	95.73	1.4	231.5	31.4	9893.4	0.0	1.2	0.016	0.00714	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Dec-03	24.0	34.8	95.89	1.4	232.9	33.4	9926.8	0.0	1.2	0.016	0.00699	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Dec-04	24.0	34.1	95.84	1.4	234.3	32.7	9959.5	0.0	1.2	0.016	0.00704	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Dec-05	24.0	34.1	95.87	1.4	235.8	32.7	9992.2	0.0	1.2	0.016	0.00709	78.0	741.0 -1200(Slimho	150	39.13	27	0	0	0	1200	400		
2010-Dec-06	24.0	24.3	95.76	1.0	236.8	23.3	10015.5	0.0	1.2	0.016	0.00971	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/06-18-009-16W4/00 | 100061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	12.0	13.5	96.28	0.5	237.3	13.0	10028.4	0.0	1.2	0.016	0.	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-08	24.0	24.8	95.80	1.0	238.3	23.7	10052.2	0.0	1.2	0.016	0.00962	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-09	24.0	25.5	95.95	1.0	239.4	24.4	10076.6	0.0	1.3	0.016	0.00971	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-10	24.0	25.6	95.78	1.1	240.4	24.5	10101.1	0.0	1.3	0.016	0.00926	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-11	24.0	24.5	95.76	1.0	241.5	23.5	10124.6	0.0	1.3	0.016	0.00962	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-12	24.0	23.1	95.67	1.0	242.5	22.1	10146.7	0.0	1.3	0.016	0.01	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-13	24.0	24.7	95.75	1.1	243.5	23.7	10170.4	0.0	1.3	0.016	0.00952	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-14	24.0	27.6	96.37	1.0	244.5	26.6	10196.9	0.0	1.3	0.016	0.01	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-15	24.0	25.1	96.01	1.0	245.5	24.1	10221.0	0.0	1.3	0.016	0.01	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-16	24.0	25.5	95.88	1.1	246.6	24.4	10245.4	0.0	1.3	0.016	0.00952	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-17	24.0	27.8	96.33	1.0	247.6	26.8	10272.1	0.0	1.3	0.016	0.0098	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-18	24.0	28.4	96.41	1.0	248.6	27.4	10299.5	0.0	1.3	0.016	0.0098	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-19	24.0	28.5	96.35	1.0	249.7	27.5	10327.0	0.0	1.4	0.016	0.00962	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-20	24.0	26.8	95.96	1.1	250.7	25.7	10352.7	0.0	1.4	0.016	0.00926	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-21	24.0	26.2	96.11	1.0	251.8	25.2	10377.9	0.0	1.4	0.016	0.0098	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-22	24.0	27.1	96.24	1.0	252.8	26.1	10404.0	0.0	1.4	0.016	0.0098	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-23	24.0	27.7	96.14	1.1	253.8	26.7	10430.6	0.0	1.4	0.016	0.00935	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-24	24.0	23.8	95.71	1.0	254.9	22.8	10453.4	0.0	1.4	0.016	0.0098	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-25	24.0	24.4	96.11	1.0	255.8	23.5	10476.9	0.0	1.4	0.016	0.01053	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-26	24.0	23.7	95.90	1.0	256.8	22.7	10499.6	0.0	1.4	0.016	0.01031	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-27	24.0	27.0	96.41	1.0	257.8	26.0	10525.6	0.0	1.4	0.016	0.01031	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-28	24.0	26.7	96.14	1.0	258.8	25.7	10551.2	0.0	1.4	0.016	0.00971	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-29	24.0	26.6	96.42	1.0	259.7	25.6	10576.9	0.0	1.5	0.016	0.01053	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-30	24.0	25.7	96.22	1.0	260.7	24.7	10601.6	0.0	1.5	0.016	0.01031	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
2010-Dec-31	24.0	26.4	96.59	0.9	261.6	25.5	10627.1	0.0	1.5	0.016	0.01111	98.0	931.0 -1200(Slimho	150	28.36	27	0	0	0	1200	10		
Well Totals:	8697.0	10888.7		261.6		10627.1		1.5															
Well Avg.:		29.8	97.77	0.7		29.1		0.0		0.016	0.00363	85.7	814.4		131	37.52				1200	519		

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	46.2	97.08	1.4	1.4	44.9	44.9	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2010-Jan-02	24.0	48.4	97.23	1.3	2.7	47.1	92.0	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2010-Jan-03	24.0	47.8	97.37	1.3	4.0	46.6	138.5	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2010-Jan-04	24.0	47.8	95.92	2.0	5.9	45.8	184.4	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2010-Jan-05	24.0	47.9	97.62	1.1	7.0	46.8	231.2	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2010-Jan-06	24.0	48.1	96.73	1.6	8.6	46.5	277.7	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2010-Jan-07	24.0	49.0	97.29	1.3	9.9	47.7	325.3	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2010-Jan-08	24.0	49.1	97.15	1.4	11.3	47.7	373.1	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2010-Jan-09	24.0	53.8	97.60	1.3	12.6	52.5	425.6	0.0	0.0	0.	0.	80.0	0.0	200TP1200	253	46.84	22	0	0	0	1100	10	
2010-Jan-10	24.0	51.8	98.88	0.6	13.2	51.2	476.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-11	24.0	45.1	98.78	0.6	13.8	44.5	521.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-12	24.0	47.6	98.72	0.6	14.4	46.9	568.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-13	24.0	46.7	98.72	0.6	15.0	46.1	614.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-14	24.0	46.4	98.73	0.6	15.6	45.8	660.1	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-15	24.0	46.4	98.81	0.6	16.1	45.8	705.9	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-16	24.0	45.4	98.75	0.6	16.7	44.9	750.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-17	24.0	46.6	98.73	0.6	17.3	46.0	796.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-18	24.0	46.4	98.75	0.6	17.9	45.9	842.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-19	24.0	46.2	98.70	0.6	18.5	45.6	888.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-20	24.0	46.8	98.74	0.6	19.0	46.2	934.5	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-21	24.0	50.3	98.95	0.5	19.6	49.7	984.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-22	24.0	43.3	98.87	0.5	20.1	42.8	1027.1	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-23	24.0	44.0	98.89	0.5	20.6	43.6	1070.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-24	24.0	47.5	98.76	0.6	21.1	46.9	1117.5	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-25	24.0	45.2	98.87	0.5	21.7	44.7	1162.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-26	24.0	44.5	98.81	0.5	22.2	43.9	1206.1	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-27	24.0	48.1	98.75	0.6	22.8	47.5	1253.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-28	24.0	51.1	98.69	0.7	23.5	50.4	1304.0	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-29	24.0	45.5	98.66	0.6	24.1	44.9	1348.9	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-30	24.0	50.6	98.74	0.6	24.7	50.0	1398.9	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Jan-31	24.0	49.9	98.72	0.6	25.3	49.3	1448.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Feb-01	24.0	48.7	98.71	0.6	26.0	48.1	1496.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Feb-02	24.0	47.1	98.75	0.6	26.6	46.5	1542.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Feb-03	24.0	45.9	98.71	0.6	27.2	45.3	1588.1	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	49.2	98.76	0.6	27.8	48.6	1636.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Feb-05	24.0	48.7	98.71	0.6	28.4	48.1	1684.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Feb-06	24.0	49.5	98.89	0.6	28.9	48.9	1733.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	47.00	25	0	0	0	1100	0	
2010-Feb-07	24.0	37.4	98.80	0.5	29.4	36.9	1770.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-08	24.0	35.8	98.77	0.4	29.8	35.4	1805.9	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-09	24.0	36.9	98.75	0.5	30.3	36.4	1842.4	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-10	24.0	36.8	98.75	0.5	30.8	36.4	1878.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-11	24.0	35.5	98.76	0.4	31.2	35.0	1913.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-12	24.0	36.0	98.72	0.5	31.7	35.5	1949.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-13	24.0	35.6	98.76	0.4	32.1	35.2	1984.4	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-14	24.0	36.1	98.73	0.5	32.6	35.6	2020.1	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-15	24.0	36.9	98.73	0.5	33.0	36.4	2056.5	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-16	24.0	36.5	98.77	0.5	33.5	36.1	2092.5	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-17	24.0	36.1	98.75	0.5	33.9	35.7	2128.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-18	24.0	36.7	98.80	0.4	34.4	36.2	2164.4	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-19	24.0	37.8	98.76	0.5	34.8	37.3	2201.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-20	24.0	39.3	98.80	0.5	35.3	38.8	2240.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-21	24.0	36.5	98.77	0.5	35.8	36.1	2276.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-22	24.0	37.1	98.76	0.5	36.2	36.6	2313.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-23	24.0	37.5	98.77	0.5	36.7	37.0	2350.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-24	24.0	36.6	98.85	0.4	37.1	36.1	2386.4	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-25	24.0	34.1	98.97	0.4	37.4	33.8	2420.1	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-26	24.0	36.4	98.85	0.4	37.9	36.0	2456.1	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-27	24.0	36.4	98.79	0.4	38.3	36.0	2492.1	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Feb-28	24.0	40.0	98.95	0.4	38.7	39.6	2531.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-01	24.0	41.1	98.81	0.5	39.2	40.6	2572.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-02	24.0	40.6	98.74	0.5	39.7	40.0	2612.4	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-03	24.0	41.0	98.85	0.5	40.2	40.5	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-04	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-05	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-06	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-07	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-08	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-09	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-11	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-12	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-13	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-14	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-15	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-16	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-17	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-18	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-19	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-20	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-21	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-22	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-23	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-24	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-25	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-26	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-27	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-28	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-29	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-30	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Mar-31	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-01	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-02	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-03	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-04	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-05	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-06	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-07	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-08	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-09	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-10	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-11	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-12	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-14	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-15	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-16	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-17	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-18	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-19	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-20	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-21	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-22	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-23	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-24	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-25	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-26	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-27	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-28	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-29	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Apr-30	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-01	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-02	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-03	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-04	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-05	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-06	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-07	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-08	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-09	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-10	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-11	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-12	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-13	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-14	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-15	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-16	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-18	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-19	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-20	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-21	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-22	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-23	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-24	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-25	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-26	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-27	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-28	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-29	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-30	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-May-31	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-01	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-02	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-03	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-04	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-05	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-06	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-07	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-08	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-09	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-10	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-11	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-12	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-13	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-14	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-15	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-16	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-17	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-18	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-19	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-21	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-22	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-23	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-24	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-25	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-26	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-27	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-28	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-29	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jun-30	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-01	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-02	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-03	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-04	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-05	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-06	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-07	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-08	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-09	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-10	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-11	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-12	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-13	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-14	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-15	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-16	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-17	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-18	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-19	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-20	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-21	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-22	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-23	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-25	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-26	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-27	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-28	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-29	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-30	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Jul-31	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-01	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-02	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-03	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-04	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-05	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-06	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-07	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-08	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-09	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-10	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-11	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-12	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-13	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-14	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-15	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-16	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-17	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-18	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-19	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-20	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-21	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-22	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-23	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-24	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-25	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-26	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-28	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-29	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-30	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Aug-31	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-01	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-02	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-03	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-04	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-05	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-06	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-07	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-08	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-09	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-10	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-11	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-12	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-13	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-14	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-15	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-16	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-17	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-18	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-19	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-20	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-21	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-22	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-23	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-24	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-25	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-26	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-27	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-28	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Sep-29	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Oct-01	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Oct-02	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Oct-03	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Oct-04	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Oct-05	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Oct-06	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Oct-07	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Oct-08	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Oct-09	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
2010-Oct-10	.0	0.0	0.00	0.0	40.2	0.0	2652.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	251	35.17	27	0	0	0	1100	0	
Well Totals:	1488.0	2693.0		40.2		2652.8		0.0															
Well Avg.:		9.5	21.59	0.1		9.4		0.0		0.	0.	84.8	0.0		251	36.71					1100	0	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	58.4	91.23	5.1	5.1	53.2	53.2	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	90.82	20	0	0	0	700	600	
2010-Jan-02	24.0	60.7	91.14	5.4	10.5	55.3	108.6	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	90.45	20	0	0	0	700	600	
2010-Jan-03	24.0	59.7	91.56	5.0	15.5	54.7	163.3	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	90.45	20	0	0	0	700	600	
2010-Jan-04	24.0	61.7	87.33	7.8	23.4	53.8	217.1	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	90.45	20	0	0	0	700	600	
2010-Jan-05	24.0	59.5	92.35	4.6	27.9	54.9	272.0	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	90.45	20	0	0	0	700	600	
2010-Jan-06	24.0	60.9	89.70	6.3	34.2	54.6	326.7	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	90.45	20	0	0	0	700	600	
2010-Jan-07	24.0	61.3	91.33	5.3	39.5	56.0	382.7	0.0	0.0	0.	0.	104.0	0.0	200TP1200	165	90.45	20	0	0	0	700	600	
2010-Jan-08	24.0	58.0	89.48	6.1	45.6	51.9	434.5	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-09	24.0	62.7	91.03	5.6	51.2	57.1	491.6	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-10	24.0	60.8	90.35	5.9	57.1	54.9	546.6	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-11	24.0	53.3	89.62	5.5	62.6	47.8	594.3	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-12	24.0	56.5	89.14	6.1	68.8	50.4	644.7	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-13	24.0	55.6	89.06	6.1	74.8	49.5	694.2	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-14	24.0	55.2	89.12	6.0	80.8	49.2	743.3	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-15	24.0	54.8	89.83	5.6	86.4	49.2	792.6	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-16	24.0	53.9	89.28	5.8	92.2	48.2	840.7	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-17	24.0	55.4	89.20	6.0	98.2	49.4	890.1	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-18	24.0	55.1	89.34	5.9	104.0	49.2	939.4	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-19	24.0	55.0	88.97	6.1	110.1	49.0	988.3	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-20	24.0	55.5	89.32	5.9	116.0	49.6	1037.9	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-21	24.0	58.7	90.94	5.3	121.4	53.4	1091.3	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-22	24.0	50.9	90.35	4.9	126.3	46.0	1137.2	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-23	24.0	51.7	90.44	4.9	131.2	46.8	1184.0	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-24	24.0	56.3	89.41	6.0	137.2	50.3	1234.3	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-25	24.0	53.1	90.32	5.1	142.3	48.0	1282.3	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-26	24.0	52.5	89.81	5.4	147.7	47.2	1329.4	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-27	24.0	57.1	89.36	6.1	153.7	51.0	1380.4	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-28	24.0	60.9	88.88	6.8	160.5	54.1	1434.5	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-29	24.0	54.4	88.63	6.2	166.7	48.2	1482.7	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-30	24.0	60.1	89.25	6.5	173.1	53.7	1536.4	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Jan-31	24.0	59.3	89.17	6.4	179.6	52.9	1589.3	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-01	24.0	58.0	88.95	6.4	186.0	51.6	1640.9	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-02	24.0	55.9	89.40	5.9	191.9	49.9	1690.8	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-03	24.0	54.6	89.13	5.9	197.8	48.6	1739.4	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	58.3	89.45	6.2	204.0	52.2	1791.6	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-05	24.0	57.9	89.05	6.3	210.3	51.6	1843.2	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-06	24.0	58.1	90.44	5.6	215.9	52.5	1895.7	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-07	24.0	59.0	89.77	6.0	221.9	52.9	1948.6	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-08	24.0	56.6	89.61	5.9	227.8	50.7	1999.4	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-09	24.0	58.5	89.40	6.2	234.0	52.3	2051.6	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-10	24.0	58.4	89.38	6.2	240.2	52.2	2103.8	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-11	24.0	56.2	89.42	6.0	246.1	50.3	2154.1	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-12	24.0	57.1	89.20	6.2	252.3	50.9	2205.0	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-13	24.0	56.4	89.43	6.0	258.2	50.4	2255.4	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-14	24.0	57.3	89.28	6.1	264.4	51.1	2306.6	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-15	24.0	58.5	89.29	6.3	270.7	52.3	2358.8	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-16	24.0	57.8	89.47	6.1	276.7	51.7	2410.6	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-17	24.0	57.3	89.33	6.1	282.9	51.2	2461.7	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-18	24.0	57.9	89.80	5.9	288.8	52.0	2513.7	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-19	24.0	59.9	89.40	6.4	295.1	53.5	2567.2	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	72.02	21	0	0	0	700	200	
2010-Feb-20	24.0	56.6	89.73	5.8	300.9	50.7	2618.0	0.0	0.0	0.	0.	101.0	0.0	200TP1200	195	65.66	21	0	0	0	700	200	
2010-Feb-21	24.0	47.7	89.46	5.0	305.9	42.7	2660.7	0.0	0.0	0.	0.	192.0	0.0	200TP1200	195	59.46	21	0	0	0	700	200	
2010-Feb-22	24.0	48.4	89.55	5.1	311.0	43.4	2704.0	0.0	0.0	0.	0.	192.0	0.0	200TP1200	195	59.46	21	0	0	0	700	200	
2010-Feb-23	24.0	48.9	89.64	5.1	316.1	43.9	2747.9	0.0	0.0	0.	0.	192.0	0.0	200TP1200	195	59.46	21	0	0	0	700	200	
2010-Feb-24	24.0	47.5	90.12	4.7	320.8	42.8	2790.7	0.0	0.0	0.	0.	192.0	0.0	200TP1200	195	59.46	21	0	0	0	700	200	
2010-Feb-25	24.0	43.9	91.11	3.9	324.7	40.0	2830.7	0.0	0.0	0.	0.	192.0	0.0	200TP1200	195	59.46	21	0	0	0	700	200	
2010-Feb-26	24.0	47.3	90.04	4.7	329.4	42.6	2873.3	0.0	0.0	0.	0.	192.0	0.0	200TP1200	195	59.46	21	0	0	0	700	200	
2010-Feb-27	24.0	47.5	89.67	4.9	334.3	42.6	2915.9	0.0	0.0	0.	0.	192.0	0.0	200TP1200	195	59.46	21	0	0	0	700	200	
2010-Feb-28	24.0	51.6	90.88	4.7	339.0	46.9	2962.8	0.0	0.0	0.	0.	192.0	0.0	200TP1200	195	59.46	21	0	0	0	700	200	
2010-Mar-01	24.0	53.5	89.90	5.4	344.4	48.1	3010.9	0.0	0.0	0.	0.	192.0	0.0	200TP1200	195	59.46	21	0	0	0	700	200	
2010-Mar-02	24.0	56.9	90.26	5.5	349.9	51.3	3062.3	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-03	24.0	56.9	91.16	5.0	355.0	51.9	3114.2	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-04	24.0	57.1	91.18	5.0	360.0	52.1	3166.3	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-05	24.0	56.8	90.74	5.3	365.3	51.6	3217.8	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-06	24.0	53.0	90.62	5.0	370.2	48.0	3265.9	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-07	24.0	55.8	90.23	5.5	375.7	50.3	3316.2	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-08	24.0	51.4	88.07	6.1	381.8	45.2	3361.4	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-09	24.0	52.7	90.61	5.0	386.8	47.8	3409.2	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	52.4	90.97	4.7	391.5	47.6	3456.8	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-11	24.0	49.2	88.41	5.7	397.2	43.5	3500.3	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-12	24.0	49.3	90.00	4.9	402.1	44.4	3544.7	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-13	24.0	48.3	90.31	4.7	406.8	43.6	3588.3	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-14	24.0	52.2	89.69	5.4	412.2	46.8	3635.1	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-15	24.0	51.3	90.71	4.8	417.0	46.6	3681.7	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-16	24.0	47.2	91.40	4.1	421.0	43.2	3724.8	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-17	24.0	50.8	90.87	4.6	425.7	46.2	3771.0	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-18	24.0	50.3	90.05	5.0	430.7	45.3	3816.3	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-19	24.0	50.3	89.48	5.3	436.0	45.0	3861.3	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-20	24.0	50.3	89.06	5.5	441.5	44.8	3906.1	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-21	24.0	50.0	89.64	5.2	446.6	44.8	3950.9	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-22	24.0	50.8	90.66	4.8	451.4	46.1	3997.0	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-23	24.0	48.8	90.11	4.8	456.2	44.0	4041.0	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-24	24.0	49.8	89.92	5.0	461.2	44.8	4085.7	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-25	24.0	39.7	91.05	3.6	464.8	36.1	4121.9	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-26	24.0	46.4	90.78	4.3	469.1	42.1	4164.0	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-27	24.0	52.8	91.31	4.6	473.7	48.2	4212.2	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-28	24.0	50.9	90.65	4.8	478.4	46.1	4258.3	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-29	24.0	49.1	90.39	4.7	483.1	44.4	4302.8	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-30	24.0	49.1	90.46	4.7	487.8	44.4	4347.1	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Mar-31	24.0	49.4	90.77	4.6	492.4	44.8	4392.0	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Apr-01	24.0	49.4	90.42	4.7	497.1	44.6	4436.6	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Apr-02	24.0	48.3	89.48	5.1	502.2	43.2	4479.8	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Apr-03	24.0	48.7	89.10	5.3	507.5	43.4	4523.2	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Apr-04	24.0	44.8	89.38	4.8	512.3	40.1	4563.3	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Apr-05	24.0	46.8	89.37	5.0	517.2	41.9	4605.1	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Apr-06	24.0	48.1	90.09	4.8	522.0	43.3	4648.5	0.0	0.0	0.	0.	92.0	0.0	200TP1200	195	63.64	24	0	0	0	700	275	
2010-Apr-07	24.0	48.2	91.38	4.2	526.2	44.0	4692.5	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-08	24.0	48.4	91.85	4.0	530.1	44.5	4737.0	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-09	24.0	45.7	90.92	4.2	534.3	41.6	4778.5	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-10	24.0	52.8	91.99	4.2	538.5	48.6	4827.1	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-11	24.0	47.7	91.21	4.2	542.7	43.5	4870.6	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-12	24.0	55.1	92.22	4.3	547.0	50.8	4921.4	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	55.5	92.40	4.2	551.2	51.3	4972.7	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-14	18.0	34.7	92.57	2.6	553.8	32.1	5004.9	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-15	24.0	46.6	91.57	3.9	557.7	42.7	5047.6	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-16	24.0	46.7	91.58	3.9	561.6	42.7	5090.3	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-17	24.0	48.3	92.75	3.5	565.1	44.8	5135.0	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-18	24.0	42.6	91.61	3.6	568.7	39.0	5174.0	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-19	24.0	50.7	91.00	4.6	573.3	46.1	5220.2	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-20	24.0	53.1	92.97	3.7	577.0	49.4	5269.5	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-21	24.0	48.4	92.01	3.9	580.9	44.6	5314.1	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-22	24.0	50.5	92.69	3.7	584.6	46.8	5360.8	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-23	24.0	48.3	92.11	3.8	588.4	44.5	5405.3	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-24	14.0	27.9	91.58	2.4	590.7	25.6	5430.9	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-25	16.0	32.3	91.40	2.8	593.5	29.6	5460.4	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-26	24.0	53.6	92.65	3.9	597.4	49.6	5510.1	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-27	24.0	53.0	92.00	4.2	601.7	48.8	5558.8	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-28	24.0	53.1	93.05	3.7	605.4	49.4	5608.3	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-29	24.0	58.6	93.43	3.9	609.2	54.7	5663.0	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-Apr-30	24.0	53.8	93.05	3.7	613.0	50.1	5713.1	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-May-01	24.0	55.6	92.69	4.1	617.0	51.5	5764.5	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-May-02	24.0	48.6	91.98	3.9	620.9	44.7	5809.3	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-May-03	24.0	54.8	93.74	3.4	624.3	51.3	5860.6	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-May-04	24.0	52.7	92.07	4.2	628.5	48.5	5909.1	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-May-05	24.0	51.2	91.70	4.3	632.8	47.0	5956.1	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-May-06	24.0	49.5	91.53	4.2	637.0	45.3	6001.4	0.0	0.0	0.	0.	105.0	0.0	200TP1200	130	95.66	20	0	0	0	700	300	
2010-May-07	24.0	42.6	92.54	3.2	640.1	39.4	6040.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-08	24.0	42.1	92.09	3.3	643.5	38.8	6079.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-09	24.0	42.4	92.62	3.1	646.6	39.3	6118.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-10	24.0	46.7	93.14	3.2	649.8	43.5	6162.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-11	24.0	45.0	92.98	3.2	653.0	41.9	6204.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-12	24.0	45.9	93.04	3.2	656.2	42.7	6246.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-13	24.0	47.6	93.34	3.2	659.3	44.4	6291.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-14	24.0	48.1	93.65	3.1	662.4	45.0	6336.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-15	24.0	49.5	93.32	3.3	665.7	46.2	6382.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-16	24.0	49.4	93.95	3.0	668.7	46.4	6428.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	41.0	94.52	2.3	670.9	38.8	6467.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-18	24.0	38.5	95.21	1.8	672.8	36.6	6504.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-19	24.0	28.7	93.32	1.9	674.7	26.8	6531.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-20	24.0	43.3	93.42	2.9	677.5	40.5	6571.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-21	24.0	43.8	92.77	3.2	680.7	40.7	6612.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-22	24.0	46.4	93.39	3.1	683.8	43.4	6655.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-23	24.0	47.9	93.52	3.1	686.9	44.8	6700.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-24	24.0	46.4	93.35	3.1	690.0	43.4	6743.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-25	24.0	44.6	93.30	3.0	693.0	41.6	6785.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-26	24.0	45.7	92.98	3.2	696.2	42.5	6827.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	135	81.92	20	0	0	0	700	400	
2010-May-27	24.0	51.4	97.08	1.5	697.7	49.9	6877.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	89.98	19	0	0	0	700	400	
2010-May-28	24.0	52.7	96.79	1.7	699.4	51.0	6928.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	89.98	19	0	0	0	700	400	
2010-May-29	24.0	52.8	96.84	1.7	701.0	51.1	6979.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	89.98	19	0	0	0	700	400	
2010-May-30	24.0	55.8	96.86	1.8	702.8	54.1	7034.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	89.98	19	0	0	0	700	400	
2010-May-31	24.0	54.5	97.25	1.5	704.3	53.0	7086.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	89.98	19	0	0	0	700	400	
2010-Jun-01	24.0	52.3	96.73	1.7	706.0	50.6	7137.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	89.98	19	0	0	0	700	400	
2010-Jun-02	24.0	53.5	97.23	1.5	707.5	52.0	7189.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	89.98	19	0	0	0	700	400	
2010-Jun-03	24.0	54.7	97.00	1.6	709.1	53.1	7242.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	89.98	19	0	0	0	700	400	
2010-Jun-04	24.0	53.9	97.03	1.6	710.7	52.3	7294.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	89.98	19	0	0	0	700	400	
2010-Jun-05	24.0	53.2	96.99	1.6	712.3	51.6	7346.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	89.98	19	0	0	0	700	400	
2010-Jun-06	24.0	51.3	97.00	1.5	713.9	49.8	7396.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	89.98	19	0	0	0	700	400	
2010-Jun-07	24.0	57.6	94.53	3.2	717.0	54.4	7450.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-08	24.0	56.9	94.17	3.3	720.3	53.6	7504.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-09	24.0	59.4	94.21	3.4	723.8	56.0	7560.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-10	24.0	56.5	94.53	3.1	726.9	53.4	7613.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-11	24.0	56.3	94.26	3.2	730.1	53.1	7666.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-12	24.0	56.5	94.27	3.2	733.3	53.3	7720.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-13	24.0	54.8	93.45	3.6	736.9	51.2	7771.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-14	24.0	48.2	95.44	2.2	739.1	46.0	7817.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-15	24.0	53.4	94.18	3.1	742.2	50.3	7867.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-16	24.0	56.7	94.01	3.4	745.6	53.3	7920.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-17	24.0	51.1	93.92	3.1	748.7	48.0	7968.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-18	24.0	52.3	93.58	3.4	752.1	49.0	8017.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-19	24.0	53.5	93.55	3.5	755.5	50.0	8067.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	55.3	93.09	3.8	759.4	51.4	8119.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-21	24.0	56.8	94.77	3.0	762.3	53.8	8173.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-22	24.0	57.7	94.82	3.0	765.3	54.7	8227.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-23	24.0	57.6	93.98	3.5	768.8	54.1	8281.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-24	24.0	61.7	94.14	3.6	772.4	58.1	8340.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-25	24.0	62.2	94.02	3.7	776.1	58.5	8398.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-26	24.0	60.6	94.29	3.5	779.6	57.1	8455.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-27	24.0	65.9	93.13	4.5	784.1	61.4	8517.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-28	24.0	67.6	93.92	4.1	788.2	63.5	8580.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-29	24.0	67.2	94.09	4.0	792.2	63.2	8643.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jun-30	24.0	64.0	93.72	4.0	796.2	60.0	8703.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jul-01	24.0	64.4	94.49	3.6	799.8	60.9	8764.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jul-02	24.0	65.1	94.36	3.7	803.4	61.4	8825.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jul-03	24.0	67.2	94.22	3.9	807.3	63.3	8889.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jul-04	15.0	49.0	94.81	2.5	809.9	46.4	8935.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jul-05	24.0	66.8	94.31	3.8	813.7	63.0	8998.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	100.69	19	0	0	0	700	400	
2010-Jul-06	24.0	64.6	95.96	2.6	816.3	62.0	9060.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-07	24.0	67.2	96.32	2.5	818.7	64.7	9125.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-08	24.0	67.7	96.03	2.7	821.4	65.1	9190.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-09	24.0	67.3	95.79	2.8	824.3	64.4	9254.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-10	24.0	66.6	95.92	2.7	827.0	63.9	9318.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-11	24.0	63.1	95.64	2.8	829.7	60.3	9379.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-12	24.0	67.1	96.23	2.5	832.3	64.6	9443.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-13	24.0	64.5	95.63	2.8	835.1	61.7	9505.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-14	24.0	62.4	95.57	2.8	837.8	59.6	9565.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-15	24.0	65.2	95.72	2.8	840.6	62.4	9627.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-16	24.0	65.7	95.84	2.7	843.4	63.0	9690.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-17	24.0	65.1	95.90	2.7	846.0	62.5	9752.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-18	24.0	65.5	96.38	2.4	848.4	63.1	9815.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-19	24.0	64.9	95.93	2.6	851.0	62.2	9878.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-20	24.0	66.9	95.88	2.8	853.8	64.2	9942.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-21	24.0	66.6	96.15	2.6	856.4	64.0	10006.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-22	24.0	59.2	95.71	2.5	858.9	56.6	10062.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-23	24.0	64.9	96.16	2.5	861.4	62.4	10125.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	65.8	96.09	2.6	864.0	63.2	10188.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-25	24.0	60.3	95.72	2.6	866.5	57.7	10246.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-26	24.0	61.4	95.81	2.6	869.1	58.8	10305.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-27	24.0	60.8	96.45	2.2	871.3	58.6	10363.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-28	24.0	57.9	96.55	2.0	873.3	55.9	10419.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-29	24.0	62.2	95.87	2.6	875.8	59.6	10479.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-30	24.0	59.5	95.69	2.6	878.4	56.9	10536.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Jul-31	24.0	59.5	95.55	2.7	881.1	56.9	10593.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Aug-01	24.0	63.2	95.92	2.6	883.6	60.6	10653.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Aug-02	24.0	63.0	95.70	2.7	886.3	60.3	10713.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Aug-03	24.0	63.2	95.92	2.6	888.9	60.6	10774.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Aug-04	24.0	60.4	95.70	2.6	891.5	57.8	10832.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Aug-05	24.0	60.5	95.69	2.6	894.1	57.9	10890.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Aug-06	24.0	63.8	96.02	2.5	896.7	61.3	10951.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Aug-07	24.0	65.3	95.96	2.6	899.3	62.7	11014.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Aug-08	24.0	68.4	95.95	2.8	902.1	65.7	11079.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Aug-09	24.0	65.9	96.44	2.4	904.4	63.6	11143.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Aug-10	24.0	63.8	96.27	2.4	906.8	61.4	11204.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	140	99.29	20	0	0	0	700	100	
2010-Aug-11	24.0	47.5	96.25	1.8	908.6	45.7	11250.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-12	24.0	44.0	96.28	1.6	910.2	42.4	11292.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-13	24.0	46.6	96.26	1.7	912.0	44.8	11337.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-14	24.0	45.7	96.23	1.7	913.7	44.0	11381.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-15	24.0	46.8	95.96	1.9	915.6	44.9	11426.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-16	24.0	47.2	96.12	1.8	917.4	45.4	11471.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-17	24.0	49.1	96.39	1.8	919.2	47.3	11519.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-18	24.0	48.4	96.07	1.9	921.1	46.5	11565.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-19	24.0	45.9	96.01	1.8	922.9	44.0	11609.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-20	24.0	46.4	96.08	1.8	924.7	44.6	11654.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-21	24.0	46.5	95.93	1.9	926.6	44.6	11698.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-22	24.0	46.1	96.11	1.8	928.4	44.3	11743.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-23	24.0	44.5	95.84	1.9	930.3	42.7	11785.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-24	24.0	46.7	96.49	1.6	931.9	45.1	11830.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-25	24.0	51.8	96.33	1.9	933.8	49.9	11880.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-26	24.0	40.0	95.38	1.9	935.7	38.2	11918.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	42.4	95.43	1.9	937.6	40.5	11959.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-28	24.0	43.5	95.15	2.1	939.7	41.4	12000.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-29	24.0	43.9	95.56	2.0	941.7	41.9	12042.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-30	24.0	44.6	95.81	1.9	943.5	42.7	12085.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Aug-31	24.0	41.5	95.23	2.0	945.5	39.5	12124.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Sep-01	24.0	42.6	94.62	2.3	947.8	40.3	12165.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Sep-02	24.0	42.1	95.20	2.0	949.8	40.0	12205.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	120	84.82	19	0	0	0	700	350	
2010-Sep-03	24.0	46.5	93.06	3.2	953.0	43.3	12248.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-04	24.0	40.7	91.92	3.3	956.3	37.4	12285.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-05	24.0	39.2	90.64	3.7	960.0	35.5	12321.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-06	24.0	38.2	90.45	3.7	963.7	34.6	12356.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-07	24.0	42.9	91.39	3.7	967.3	39.2	12395.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-08	24.0	43.3	91.83	3.5	970.9	39.8	12435.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-09	18.0	31.0	92.83	2.2	973.1	28.8	12463.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-10	24.0	39.4	91.13	3.5	976.6	35.9	12499.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-11	24.0	40.8	91.03	3.7	980.3	37.1	12536.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-12	24.0	42.8	91.29	3.7	984.0	39.1	12575.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-13	24.0	44.1	91.80	3.6	987.6	40.4	12616.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-14	24.0	40.7	92.84	2.9	990.5	37.7	12654.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-15	24.0	41.5	91.28	3.6	994.1	37.9	12692.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-16	24.0	45.4	91.49	3.9	998.0	41.5	12733.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-17	24.0	39.2	90.80	3.6	1001.6	35.6	12769.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-18	24.0	37.8	90.10	3.7	1005.3	34.0	12803.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-19	24.0	44.2	91.51	3.8	1009.1	40.4	12843.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-20	24.0	45.8	91.84	3.7	1012.8	42.1	12885.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-21	24.0	46.5	91.68	3.9	1016.7	42.6	12928.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-22	24.0	44.8	91.79	3.7	1020.4	41.1	12969.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-23	24.0	43.2	90.84	4.0	1024.3	39.3	13008.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-24	24.0	43.8	90.66	4.1	1028.4	39.7	13048.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-25	24.0	43.3	92.05	3.4	1031.9	39.8	13088.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-26	24.0	42.3	93.54	2.7	1034.6	39.5	13127.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-27	24.0	42.4	92.43	3.2	1037.8	39.2	13166.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-28	24.0	44.0	91.28	3.8	1041.7	40.2	13207.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Sep-29	24.0	44.4	91.91	3.6	1045.2	40.8	13247.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	45.2	91.77	3.7	1049.0	41.5	13289.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Oct-01	24.0	48.3	92.03	3.9	1052.8	44.4	13333.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Oct-02	24.0	47.5	93.33	3.2	1056.0	44.3	13378.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Oct-03	24.0	45.7	92.41	3.5	1059.5	42.3	13420.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	130	84.42	20	0	0	0	700	350	
2010-Oct-04	24.0	43.3	94.96	2.2	1061.6	41.1	13461.5	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-05	24.0	43.9	95.06	2.2	1063.8	41.8	13503.2	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-06	24.0	43.3	94.62	2.3	1066.1	41.0	13544.2	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-07	24.0	44.3	94.97	2.2	1068.4	42.1	13586.3	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-08	24.0	45.3	94.88	2.3	1070.7	43.0	13629.3	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-09	24.0	42.9	94.63	2.3	1073.0	40.6	13669.9	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-10	24.0	43.8	94.72	2.3	1075.3	41.5	13711.3	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-11	24.0	44.0	94.90	2.2	1077.5	41.7	13753.1	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-12	24.0	45.4	95.00	2.3	1079.8	43.1	13796.2	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-13	24.0	44.5	94.90	2.3	1082.1	42.2	13838.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-14	24.0	45.6	95.06	2.3	1084.3	43.3	13881.7	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-15	24.0	44.6	95.00	2.2	1086.6	42.4	13924.1	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-16	24.0	44.7	94.81	2.3	1088.9	42.4	13966.5	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-17	24.0	46.5	94.68	2.5	1091.3	44.0	14010.5	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-18	24.0	44.2	94.80	2.3	1093.6	41.9	14052.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-19	24.0	48.4	96.36	1.8	1095.4	46.6	14099.0	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-20	24.0	44.3	95.47	2.0	1097.4	42.3	14141.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-21	24.0	46.9	95.18	2.3	1099.7	44.7	14186.0	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-22	24.0	47.5	95.18	2.3	1102.0	45.2	14231.2	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-23	24.0	45.5	95.58	2.0	1104.0	43.5	14274.7	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-24	24.0	48.0	95.25	2.3	1106.3	45.7	14320.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-25	24.0	44.8	94.73	2.4	1108.6	42.4	14362.8	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-26	24.0	43.9	94.52	2.4	1111.0	41.5	14404.3	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-27	24.0	45.9	94.77	2.4	1113.4	43.5	14447.8	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-28	24.0	47.1	95.04	2.3	1115.8	44.8	14492.6	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-29	24.0	46.1	95.09	2.3	1118.0	43.8	14536.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-30	24.0	47.6	94.95	2.4	1120.4	45.2	14581.5	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Oct-31	24.0	42.8	94.64	2.3	1122.7	40.5	14622.0	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-01	24.0	45.7	95.38	2.1	1124.8	43.6	14665.6	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-02	24.0	45.5	94.98	2.3	1127.1	43.2	14708.8	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	47.0	94.96	2.4	1129.5	44.6	14753.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-04	24.0	47.6	94.83	2.5	1131.9	45.1	14798.5	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-05	24.0	47.0	95.08	2.3	1134.2	44.6	14843.2	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-06	24.0	47.1	94.82	2.4	1136.7	44.6	14887.8	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-07	24.0	47.4	95.13	2.3	1139.0	45.1	14932.9	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-08	24.0	48.7	95.15	2.4	1141.4	46.3	14979.2	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-09	24.0	43.0	94.75	2.3	1143.6	40.8	15020.0	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-10	24.0	45.7	94.95	2.3	1145.9	43.4	15063.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-11	24.0	47.3	94.89	2.4	1148.3	44.9	15108.3	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-12	24.0	50.3	95.21	2.4	1150.8	47.9	15156.2	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-13	24.0	47.1	95.10	2.3	1153.1	44.8	15201.0	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-14	24.0	47.9	94.83	2.5	1155.5	45.5	15246.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-15	24.0	43.0	95.42	2.0	1157.5	41.0	15287.5	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-16	12.0	22.7	95.38	1.1	1158.6	21.7	15309.1	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-17	24.0	42.6	94.63	2.3	1160.9	40.3	15349.5	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-18	24.0	45.4	95.02	2.3	1163.1	43.1	15392.6	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-19	24.0	46.7	95.52	2.1	1165.2	44.6	15437.2	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-20	24.0	46.4	95.45	2.1	1167.3	44.3	15481.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-21	24.0	44.0	95.11	2.2	1169.5	41.9	15523.3	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-22	24.0	45.8	95.77	1.9	1171.4	43.9	15567.2	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-23	24.0	45.8	95.30	2.2	1173.6	43.6	15610.8	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-24	24.0	46.6	95.28	2.2	1175.8	44.4	15655.2	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-25	24.0	44.9	94.94	2.3	1178.0	42.6	15697.9	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-26	24.0	44.2	94.84	2.3	1180.3	41.9	15739.8	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-27	24.0	46.3	95.18	2.2	1182.5	44.0	15783.8	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-28	24.0	45.4	94.88	2.3	1184.9	43.0	15826.9	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-29	24.0	43.2	95.26	2.1	1186.9	41.2	15868.0	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Nov-30	24.0	44.3	95.65	1.9	1188.8	42.4	15910.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Dec-01	24.0	41.2	94.66	2.2	1191.0	39.0	15949.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Dec-02	24.0	41.5	94.99	2.1	1193.1	39.4	15988.8	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Dec-03	24.0	44.0	95.19	2.1	1195.2	41.9	16030.8	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Dec-04	24.0	43.1	95.11	2.1	1197.3	41.0	16071.8	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Dec-05	24.0	43.2	95.14	2.1	1199.4	41.1	16112.9	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	
2010-Dec-06	24.0	42.4	95.03	2.1	1201.5	40.3	16153.2	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/06-18-009-16W4/00 | 104061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Dec-07	12.0	23.5	95.69	1.0	1202.6	22.4	16175.6	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400		
2010-Dec-08	24.0	43.3	95.03	2.2	1204.7	41.1	16216.7	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400		
2010-Dec-09	24.0	44.4	95.23	2.1	1206.8	42.3	16259.0	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400		
2010-Dec-10	24.0	44.7	95.03	2.2	1209.0	42.5	16301.5	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400		
2010-Dec-11	24.0	42.8	95.02	2.1	1211.2	40.6	16342.2	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400		
2010-Dec-12	24.0	40.3	94.89	2.1	1213.2	38.3	16380.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400		
2010-Dec-13	24.0	43.2	94.99	2.2	1215.4	41.0	16421.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400		
2010-Dec-14	24.0	48.0	95.71	2.1	1217.5	46.0	16467.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400		
2010-Dec-15	24.0	43.7	95.29	2.1	1219.5	41.7	16509.1	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400		
2010-Dec-16	24.0	44.5	95.16	2.2	1221.7	42.3	16551.4	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400		
2010-Dec-17	24.0	48.4	95.66	2.1	1223.8	46.3	16597.7	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400		
2010-Dec-18	24.0	49.5	95.76	2.1	1225.9	47.4	16645.1	0.0	0.0	0.	0.	103.0	0.0	200TP1200	120	88.44	24	0	0	0	700	400		
2010-Dec-19	24.0	49.1	96.11	1.9	1227.8	47.2	16692.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700		
2010-Dec-20	24.0	46.1	95.66	2.0	1229.8	44.1	16736.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700		
2010-Dec-21	24.0	45.2	95.86	1.9	1231.6	43.3	16779.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700		
2010-Dec-22	24.0	46.7	95.95	1.9	1233.5	44.8	16824.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700		
2010-Dec-23	24.0	47.8	95.88	2.0	1235.5	45.8	16870.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700		
2010-Dec-24	24.0	41.0	95.41	1.9	1237.4	39.1	16909.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700		
2010-Dec-25	24.0	42.1	95.82	1.8	1239.1	40.4	16949.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700		
2010-Dec-26	24.0	40.8	95.63	1.8	1240.9	39.0	16988.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700		
2010-Dec-27	24.0	46.5	96.17	1.8	1242.7	44.7	17033.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700		
2010-Dec-28	24.0	46.0	95.87	1.9	1244.6	44.1	17077.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700		
2010-Dec-29	24.0	45.7	96.20	1.7	1246.3	44.0	17121.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700		
2010-Dec-30	24.0	44.2	95.97	1.8	1248.1	42.4	17164.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700		
2010-Dec-31	24.0	45.5	96.33	1.7	1249.8	43.9	17208.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	110	95.22	23	0	0	0	700	700		
Well Totals:	8697.0	18457.8		1249.8		17208.0		0.0																
Well Avg.:		50.6	93.25	3.4		47.1		0.0		0.	0.	102.7	0.0		145	85.32					700	328		

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/06-18-009-16W4/00 | 105061800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Dec-17	24.0	22.5	99.91	0.0	0.0	22.5	22.5	0.0	0.0	0.	0.	93.0	0.0	22-1200	170	51.23	18	0	0	0	0	0	0	
2010-Dec-18	24.0	23.1	99.91	0.0	0.0	23.0	45.5	0.0	0.0	0.	0.	93.0	0.0	22-1200	170	51.23	18	0	0	0	0	0	0	
2010-Dec-19	24.0	23.1	99.91	0.0	0.1	23.1	68.7	0.0	0.0	0.	0.	93.0	0.0	22-1200	170	51.23	18	0	0	0	0	0	0	
2010-Dec-20	24.0	21.6	99.91	0.0	0.1	21.6	90.3	0.0	0.0	0.	0.	93.0	0.0	22-1200	170	51.23	18	0	0	0	0	0	0	
2010-Dec-21	24.0	21.2	99.91	0.0	0.1	21.2	111.5	0.0	0.0	0.	0.	93.0	0.0	22-1200	170	51.23	18	0	0	0	0	0	0	
2010-Dec-22	24.0	22.0	99.91	0.0	0.1	22.0	133.4	0.0	0.0	0.	0.	93.0	0.0	22-1200	170	51.23	18	0	0	0	0	0	0	
2010-Dec-23	24.0	22.5	99.91	0.0	0.1	22.4	155.9	0.0	0.0	0.	0.	93.0	0.0	22-1200	170	51.23	18	0	0	0	0	0	0	
2010-Dec-24	24.0	19.2	99.90	0.0	0.2	19.2	175.0	0.0	0.0	0.	0.	93.0	0.0	22-1200	170	51.23	18	0	0	0	0	0	0	
2010-Dec-25	24.0	19.8	99.90	0.0	0.2	19.8	194.8	0.0	0.0	0.	0.	93.0	0.0	22-1200	170	51.23	18	0	0	0	0	0	0	
2010-Dec-26	24.0	19.1	99.90	0.0	0.2	19.1	213.9	0.0	0.0	0.	0.	93.0	0.0	22-1200	170	51.23	18	0	0	0	0	0	0	
2010-Dec-27	24.0	21.9	99.91	0.0	0.2	21.9	235.8	0.0	0.0	0.	0.	93.0	0.0	22-1200	170	51.23	18	0	0	0	0	0	0	
2010-Dec-28	24.0	21.6	99.91	0.0	0.2	21.6	257.3	0.0	0.0	0.	0.	93.0	0.0	22-1200	170	51.23	18	0	0	0	0	0	0	
2010-Dec-29	24.0	21.6	99.91	0.0	0.3	21.6	278.9	0.0	0.0	0.	0.	93.0	0.0	22-1200	170	51.23	18	0	0	0	0	0	0	
2010-Dec-30	24.0	20.8	99.90	0.0	0.3	20.8	299.7	0.0	0.0	0.	0.	93.0	0.0	22-1200	170	51.23	18	0	0	0	0	0	0	
2010-Dec-31	24.0	32.1	88.28	3.8	4.0	28.3	328.0	0.0	0.0	0.	0.	95.0	0.0	22-1200	170	79.39	18	0	0	0	700	150		
Well Totals:	360.0	332.0		4.0		328.0		0.0																
Well Avg.:		22.1	99.13	0.3		21.9		0.0		0.	0.	93.1	0.0		170	53.11					47	10		

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	43.3	98.06	0.8	0.8	42.5	42.5	0.0	0.0	0.022	0.0119	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-02	24.0	45.5	98.15	0.8	1.7	44.6	87.1	0.0	0.0	0.022	0.02381	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-03	24.0	44.9	98.24	0.8	2.5	44.1	131.2	0.0	0.0	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-04	24.0	44.6	97.27	1.2	3.7	43.4	174.6	0.0	0.1	0.022	0.01639	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-05	24.0	45.0	98.42	0.7	4.4	44.3	218.9	0.0	0.1	0.022	0.02817	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-06	24.0	45.0	97.82	1.0	5.4	44.0	262.9	0.0	0.1	0.022	0.02041	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-07	24.0	46.0	98.20	0.8	6.2	45.2	308.1	0.0	0.1	0.022	0.0241	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-08	24.0	46.1	98.09	0.9	7.1	45.2	353.3	0.0	0.1	0.022	0.01136	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-09	24.0	50.6	98.40	0.8	7.9	49.8	403.0	0.0	0.1	0.022	0.01235	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-10	24.0	48.7	98.28	0.8	8.7	47.9	450.9	0.0	0.1	0.022	0.0119	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-11	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-12	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-13	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-14	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-15	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-16	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-17	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-18	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-19	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-20	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-21	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-22	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-23	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-24	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-25	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-26	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-27	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-28	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-29	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-30	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Jan-31	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Feb-01	.0	0.0	0.00	0.0	8.7	0.0	450.9	0.0	0.1	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Feb-02	24.0	44.4	98.08	0.9	9.6	43.5	494.4	0.0	0.2	0.022	0.01176	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Feb-03	24.0	43.2	98.03	0.9	10.4	42.4	536.7	0.0	0.2	0.022	0.01176	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	.0	0.0	0.00	0.0	10.4	0.0	536.7	0.0	0.2	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Feb-05	.0	0.0	0.00	0.0	10.4	0.0	536.7	0.0	0.2	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Feb-06	.0	0.0	0.00	0.0	10.4	0.0	536.7	0.0	0.2	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Feb-07	.0	0.0	0.00	0.0	10.4	0.0	536.7	0.0	0.2	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Feb-08	.0	0.0	0.00	0.0	10.4	0.0	536.7	0.0	0.2	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Feb-09	.0	0.0	0.00	0.0	10.4	0.0	536.7	0.0	0.2	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Feb-10	.0	0.0	0.00	0.0	10.4	0.0	536.7	0.0	0.2	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Feb-11	.0	0.0	0.00	0.0	10.4	0.0	536.7	0.0	0.2	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Feb-12	.0	0.0	0.00	0.0	10.4	0.0	536.7	0.0	0.2	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Feb-13	.0	0.0	0.00	0.0	10.4	0.0	536.7	0.0	0.2	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Feb-14	.0	0.0	0.00	0.0	10.4	0.0	536.7	0.0	0.2	0.022	0.	98.0	0.0	200TP1200	104	106.82	17	0	0	0	1200	500	
2010-Feb-15	24.0	1.7	90.06	0.2	10.6	1.5	538.3	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Feb-16	24.0	1.7	90.48	0.2	10.8	1.5	539.8	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Feb-17	24.0	1.7	90.36	0.2	10.9	1.5	541.3	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Feb-18	24.0	1.7	90.53	0.2	11.1	1.5	542.8	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Feb-19	24.0	1.7	90.23	0.2	11.3	1.6	544.4	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Feb-20	24.0	1.8	90.61	0.2	11.4	1.6	546.0	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Feb-21	24.0	1.7	90.48	0.2	11.6	1.5	547.6	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Feb-22	24.0	1.7	90.59	0.2	11.8	1.5	549.1	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Feb-23	24.0	1.7	90.70	0.2	11.9	1.6	550.7	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Feb-24	24.0	1.7	91.02	0.2	12.1	1.5	552.2	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Feb-25	24.0	1.5	92.21	0.1	12.2	1.4	553.6	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Feb-26	24.0	1.7	91.02	0.2	12.3	1.5	555.1	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Feb-27	24.0	1.7	90.48	0.2	12.5	1.5	556.6	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Feb-28	24.0	1.8	91.76	0.2	12.6	1.7	558.3	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Mar-01	24.0	1.9	90.96	0.2	12.8	1.7	560.0	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Mar-02	24.0	1.9	90.37	0.2	13.0	1.7	561.7	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Mar-03	24.0	1.9	90.96	0.2	13.2	1.7	563.4	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Mar-04	24.0	1.9	90.96	0.2	13.3	1.7	565.1	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Mar-05	24.0	1.9	90.91	0.2	13.5	1.7	566.8	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Mar-06	24.0	1.7	90.80	0.2	13.7	1.6	568.4	0.0	0.2	0.022	0.	57.0	0.0	200TP1200	60	6.80	12	0	0	0	1200	500	
2010-Mar-07	24.0	2.6	100.00	0.0	13.7	2.6	571.0	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-08	24.0	2.3	100.00	0.0	13.7	2.3	573.3	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-09	24.0	2.5	100.00	0.0	13.7	2.5	575.8	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	2.5	100.00	0.0	13.7	2.5	578.2	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-11	24.0	2.2	100.00	0.0	13.7	2.2	580.5	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-12	24.0	2.3	100.00	0.0	13.7	2.3	582.8	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-13	24.0	2.2	100.00	0.0	13.7	2.2	585.0	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-14	24.0	2.4	100.00	0.0	13.7	2.4	587.4	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-15	24.0	2.4	100.00	0.0	13.7	2.4	589.8	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-16	24.0	2.2	100.00	0.0	13.7	2.2	592.0	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-17	24.0	2.4	100.00	0.0	13.7	2.4	594.4	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-18	24.0	2.3	100.00	0.0	13.7	2.3	596.7	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-19	24.0	2.3	100.00	0.0	13.7	2.3	599.0	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-20	24.0	2.3	100.00	0.0	13.7	2.3	601.3	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-21	24.0	2.3	100.00	0.0	13.7	2.3	603.6	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-22	24.0	2.4	100.00	0.0	13.7	2.4	606.0	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-23	24.0	2.3	100.00	0.0	13.7	2.3	608.2	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-24	24.0	2.3	100.00	0.0	13.7	2.3	610.5	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-25	24.0	1.9	100.00	0.0	13.7	1.9	612.4	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-26	24.0	2.2	100.00	0.0	13.7	2.2	614.6	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-27	24.0	2.5	100.00	0.0	13.7	2.5	617.0	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-28	24.0	2.4	100.00	0.0	13.7	2.4	619.4	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-29	24.0	2.3	100.00	0.0	13.7	2.3	621.7	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-30	24.0	2.3	100.00	0.0	13.7	2.3	624.0	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Mar-31	24.0	2.3	100.00	0.0	13.7	2.3	626.3	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Apr-01	24.0	2.3	100.00	0.0	13.7	2.3	628.6	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Apr-02	24.0	2.2	100.00	0.0	13.7	2.2	630.8	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Apr-03	24.0	2.2	100.00	0.0	13.7	2.2	633.0	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Apr-04	24.0	2.1	100.00	0.0	13.7	2.1	635.1	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Apr-05	24.0	2.2	100.00	0.0	13.7	2.2	637.2	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Apr-06	24.0	2.2	100.00	0.0	13.7	2.2	639.5	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Apr-07	24.0	2.2	100.00	0.0	13.7	2.2	641.7	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Apr-08	24.0	2.2	100.00	0.0	13.7	2.2	643.9	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Apr-09	24.0	2.1	100.00	0.0	13.7	2.1	646.0	0.0	0.2	0.022	0.	81.0	0.0	200TP1200	6366	0.09	15	0	0	0	1200	500	
2010-Apr-10	24.0	19.4	97.21	0.5	14.2	18.8	664.8	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-11	24.0	17.4	96.89	0.5	14.7	16.9	681.7	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-12	24.0	20.3	97.29	0.6	15.3	19.7	701.4	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	20.4	97.36	0.5	15.8	19.9	721.3	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-14	18.0	12.8	97.42	0.3	16.2	12.5	733.8	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-15	24.0	17.1	97.07	0.5	16.7	16.6	750.3	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-16	24.0	17.1	97.07	0.5	17.2	16.6	766.9	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-17	24.0	17.8	97.47	0.5	17.6	17.4	784.2	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-18	24.0	15.6	97.05	0.5	18.1	15.1	799.3	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-19	24.0	18.5	96.86	0.6	18.7	17.9	817.2	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-20	24.0	19.6	97.55	0.5	19.1	19.1	836.3	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-21	24.0	17.8	97.19	0.5	19.6	17.3	853.6	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-22	24.0	18.6	97.47	0.5	20.1	18.1	871.7	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-23	24.0	17.7	97.24	0.5	20.6	17.2	889.0	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-24	14.0	10.2	97.06	0.3	20.9	9.9	898.9	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-25	16.0	11.8	97.04	0.4	21.2	11.5	910.3	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-26	24.0	19.7	97.47	0.5	21.7	19.2	929.6	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-27	24.0	19.4	97.22	0.5	22.3	18.9	948.5	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-28	24.0	19.6	97.61	0.5	22.8	19.2	967.6	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-29	24.0	21.7	97.74	0.5	23.2	21.2	988.8	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-Apr-30	24.0	19.9	97.59	0.5	23.7	19.4	1008.2	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-May-01	24.0	20.5	97.46	0.5	24.2	20.0	1028.2	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-May-02	24.0	17.8	97.20	0.5	24.7	17.3	1045.5	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-May-03	24.0	20.3	97.84	0.4	25.2	19.9	1065.4	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-May-04	24.0	19.4	97.21	0.5	25.7	18.8	1084.2	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-May-05	24.0	18.7	97.12	0.5	26.3	18.2	1102.4	0.0	0.2	0.022	0.	90.0	0.0	200TP1200	100	45.46	19	0	0	0	1200	500	
2010-May-06	24.0	9.0	96.31	0.3	26.6	8.6	1111.1	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-07	24.0	8.7	96.31	0.3	26.9	8.4	1119.4	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-08	24.0	8.6	96.02	0.3	27.3	8.2	1127.6	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-09	24.0	8.6	96.30	0.3	27.6	8.3	1135.9	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-10	24.0	9.5	96.64	0.3	27.9	9.2	1145.1	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-11	24.0	9.2	96.51	0.3	28.2	8.9	1154.0	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-12	24.0	9.4	96.58	0.3	28.5	9.0	1163.0	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-13	24.0	9.7	96.71	0.3	28.9	9.4	1172.4	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-14	24.0	9.8	96.85	0.3	29.2	9.5	1182.0	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-15	24.0	10.1	96.64	0.3	29.5	9.8	1191.8	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-16	24.0	10.1	97.04	0.3	29.8	9.8	1201.6	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	8.4	97.27	0.2	30.0	8.2	1209.8	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-18	24.0	7.9	97.61	0.2	30.2	7.8	1217.5	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-19	24.0	5.9	96.60	0.2	30.4	5.7	1223.2	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-20	24.0	8.9	96.73	0.3	30.7	8.6	1231.8	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-21	24.0	8.9	96.42	0.3	31.0	8.6	1240.4	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-22	24.0	9.5	96.73	0.3	31.3	9.2	1249.6	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-23	24.0	9.8	96.83	0.3	31.7	9.5	1259.1	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-24	24.0	9.5	96.73	0.3	32.0	9.2	1268.2	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-25	24.0	9.1	96.71	0.3	32.3	8.8	1277.1	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-26	24.0	9.3	96.47	0.3	32.6	9.0	1286.1	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-27	24.0	9.2	96.95	0.3	32.9	8.9	1295.0	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-28	24.0	9.4	96.71	0.3	33.2	9.1	1304.1	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-29	24.0	9.4	96.71	0.3	33.5	9.1	1313.2	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-30	24.0	10.0	96.79	0.3	33.8	9.6	1322.8	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-May-31	24.0	9.7	97.12	0.3	34.1	9.4	1332.3	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-01	24.0	9.3	96.57	0.3	34.4	9.0	1341.3	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-02	24.0	9.6	97.07	0.3	34.7	9.3	1350.6	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-03	24.0	9.8	96.93	0.3	35.0	9.5	1360.0	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-04	24.0	9.6	96.88	0.3	35.3	9.3	1369.4	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-05	24.0	9.5	96.85	0.3	35.6	9.2	1378.6	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-06	24.0	9.2	96.83	0.3	35.9	8.9	1387.4	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-07	24.0	9.3	97.08	0.3	36.1	9.0	1396.4	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-08	24.0	9.1	96.93	0.3	36.4	8.9	1405.3	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-09	24.0	9.5	96.96	0.3	36.7	9.3	1414.5	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-10	24.0	9.1	97.14	0.3	37.0	8.8	1423.4	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-11	24.0	9.1	96.91	0.3	37.3	8.8	1432.1	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-12	24.0	9.1	96.92	0.3	37.5	8.8	1440.9	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-13	24.0	8.8	96.47	0.3	37.9	8.5	1449.4	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-14	24.0	7.8	97.56	0.2	38.0	7.6	1457.0	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-15	24.0	8.6	96.97	0.3	38.3	8.3	1465.3	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-16	24.0	9.1	96.81	0.3	38.6	8.8	1474.1	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-17	24.0	8.2	96.83	0.3	38.8	7.9	1482.0	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-18	24.0	8.4	96.54	0.3	39.1	8.1	1490.1	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-19	24.0	8.6	96.61	0.3	39.4	8.3	1498.4	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	8.8	96.26	0.3	39.8	8.5	1506.9	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-21	24.0	9.1	97.26	0.3	40.0	8.9	1515.8	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-22	24.0	9.3	97.20	0.3	40.3	9.0	1524.8	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-23	24.0	9.2	96.75	0.3	40.6	8.9	1533.8	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-24	24.0	9.9	96.87	0.3	40.9	9.6	1543.4	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-25	24.0	10.0	96.79	0.3	41.2	9.7	1553.0	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-26	24.0	9.7	97.02	0.3	41.5	9.4	1562.5	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-27	24.0	10.5	96.30	0.4	41.9	10.1	1572.6	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-28	24.0	10.8	96.77	0.4	42.2	10.5	1583.1	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-29	24.0	10.8	96.85	0.3	42.6	10.5	1593.5	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jun-30	24.0	10.2	96.68	0.3	42.9	9.9	1603.4	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jul-01	24.0	10.4	97.10	0.3	43.2	10.1	1613.5	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jul-02	24.0	10.5	97.04	0.3	43.5	10.2	1623.6	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jul-03	24.0	10.8	96.94	0.3	43.8	10.5	1634.1	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jul-04	15.0	7.9	97.21	0.2	44.1	7.7	1641.8	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jul-05	24.0	10.7	97.02	0.3	44.4	10.4	1652.2	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jul-06	24.0	10.5	96.95	0.3	44.7	10.2	1662.3	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jul-07	24.0	10.9	97.25	0.3	45.0	10.6	1672.9	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jul-08	24.0	11.0	97.00	0.3	45.3	10.7	1683.6	0.0	0.2	0.022	0.	60.0	0.0	200TP1200	102	22.06	14	0	0	0	1200	250	
2010-Jul-09	24.0	28.6	96.61	1.0	46.3	27.7	1711.3	0.0	0.2	0.022	0.01031	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-10	24.0	28.3	96.72	0.9	47.2	27.4	1738.7	0.0	0.2	0.022	0.01075	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-11	24.0	26.8	96.50	0.9	48.2	25.9	1764.6	0.0	0.2	0.022	0.01064	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-12	24.0	28.6	96.96	0.9	49.0	27.7	1792.3	0.0	0.2	0.022	0.01149	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-13	24.0	27.4	96.50	1.0	50.0	26.5	1818.8	0.0	0.2	0.022	0.01042	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-14	24.0	26.5	96.45	0.9	50.9	25.6	1844.3	0.0	0.2	0.022	0.	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-15	24.0	27.7	96.57	1.0	51.9	26.8	1871.1	0.0	0.2	0.022	0.01053	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-16	24.0	27.9	96.67	0.9	52.8	27.0	1898.1	0.0	0.2	0.022	0.01075	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-17	24.0	27.7	96.72	0.9	53.7	26.8	1924.9	0.0	0.2	0.022	0.	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-18	24.0	27.9	97.10	0.8	54.5	27.1	1952.0	0.0	0.2	0.022	0.	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-19	24.0	27.6	96.74	0.9	55.4	26.7	1978.7	0.0	0.2	0.022	0.	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-20	24.0	28.5	96.70	0.9	56.4	27.5	2006.2	0.0	0.2	0.022	0.	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-21	24.0	28.3	96.89	0.9	57.3	27.5	2033.7	0.0	0.2	0.022	0.	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-22	24.0	25.2	96.54	0.9	58.1	24.3	2058.0	0.0	0.2	0.022	0.	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-23	24.0	27.6	96.92	0.9	59.0	26.8	2084.7	0.0	0.2	0.022	0.	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	28.0	96.86	0.9	59.9	27.1	2111.9	0.0	0.2	0.022	0.	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-25	24.0	25.6	96.57	0.9	60.7	24.7	2136.6	0.0	0.2	0.022	0.	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-26	24.0	26.1	96.63	0.9	61.6	25.2	2161.8	0.0	0.2	0.022	0.	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-27	24.0	25.9	97.14	0.7	62.4	25.2	2187.0	0.0	0.2	0.022	0.	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-28	24.0	24.7	97.24	0.7	63.0	24.0	2211.0	0.0	0.2	0.022	0.	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-29	24.0	26.5	96.67	0.9	63.9	25.6	2236.6	0.0	0.2	0.022	0.01136	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-30	24.0	25.3	96.56	0.9	64.8	24.4	2261.0	0.0	0.3	0.022	0.01149	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Jul-31	24.0	25.3	96.40	0.9	65.7	24.4	2285.4	0.0	0.3	0.022	0.01099	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Aug-01	24.0	26.9	96.73	0.9	66.6	26.0	2311.4	0.0	0.3	0.022	0.01136	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Aug-02	24.0	26.8	96.53	0.9	67.5	25.9	2337.2	0.0	0.3	0.022	0.01075	70.0	0.0	200TP1200	140	42.16	15	0	0	0	1200	400	
2010-Aug-03	24.0	25.8	96.74	0.8	68.4	24.9	2362.1	0.0	0.3	0.022	0.0119	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-04	24.0	24.6	96.55	0.9	69.2	23.8	2385.9	0.0	0.3	0.022	0.01176	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-05	24.0	24.7	96.55	0.9	70.1	23.8	2409.7	0.0	0.3	0.022	0.01176	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-06	24.0	26.0	96.81	0.8	70.9	25.2	2434.9	0.0	0.3	0.022	0.01205	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-07	24.0	26.6	96.77	0.9	71.7	25.8	2460.7	0.0	0.3	0.022	0.01163	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-08	24.0	27.9	96.74	0.9	72.7	27.0	2487.6	0.0	0.3	0.022	0.01099	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-09	24.0	26.9	97.14	0.8	73.4	26.1	2513.8	0.0	0.4	0.022	0.01299	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-10	24.0	26.0	97.00	0.8	74.2	25.2	2539.0	0.0	0.4	0.022	0.01282	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-11	24.0	26.4	97.01	0.8	75.0	25.7	2564.7	0.0	0.4	0.022	0.01266	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-12	24.0	24.5	97.02	0.7	75.7	23.8	2588.5	0.0	0.4	0.022	0.0137	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-13	24.0	25.9	97.03	0.8	76.5	25.2	2613.6	0.0	0.4	0.022	0.01299	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-14	24.0	25.5	96.97	0.8	77.3	24.7	2638.3	0.0	0.4	0.022	0.01299	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-15	24.0	26.0	96.77	0.8	78.1	25.2	2663.5	0.0	0.4	0.022	0.0119	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-16	24.0	26.3	96.92	0.8	78.9	25.5	2689.0	0.0	0.4	0.022	0.01235	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-17	24.0	27.3	97.11	0.8	79.7	26.6	2715.5	0.0	0.4	0.022	0.01266	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-18	24.0	26.9	96.84	0.9	80.6	26.1	2741.6	0.0	0.4	0.022	0.01176	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-19	24.0	25.5	96.79	0.8	81.4	24.7	2766.3	0.0	0.5	0.022	0.0122	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-20	24.0	25.9	96.87	0.8	82.2	25.1	2791.4	0.0	0.5	0.022	0.01235	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-21	24.0	25.9	96.75	0.8	83.0	25.0	2816.4	0.0	0.5	0.022	0.0119	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-22	24.0	25.7	96.88	0.8	83.8	24.9	2841.3	0.0	0.5	0.022	0.0125	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-23	24.0	24.8	96.69	0.8	84.6	24.0	2865.2	0.0	0.5	0.022	0.0122	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-24	24.0	26.0	97.20	0.7	85.4	25.3	2890.5	0.0	0.5	0.022	0.0137	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-25	24.0	28.8	97.05	0.9	86.2	28.0	2918.5	0.0	0.5	0.022	0.01176	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-26	24.0	22.2	96.31	0.8	87.0	21.4	2939.9	0.0	0.5	0.022	0.0122	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	23.6	96.36	0.9	87.9	22.7	2962.7	0.0	0.5	0.022	0.01163	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-28	24.0	24.2	96.11	0.9	88.8	23.2	2985.9	0.0	0.5	0.022	0.01064	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-29	24.0	24.4	96.43	0.9	89.7	23.5	3009.4	0.0	0.6	0.022	0.01149	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-30	24.0	24.8	96.66	0.8	90.5	24.0	3033.4	0.0	0.6	0.022	0.01205	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Aug-31	24.0	23.1	96.19	0.9	91.4	22.2	3055.6	0.0	0.6	0.022	0.01136	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Sep-01	24.0	23.6	95.68	1.0	92.4	22.6	3078.2	0.0	0.6	0.022	0.0098	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Sep-02	24.0	23.4	96.15	0.9	93.3	22.5	3100.7	0.0	0.6	0.022	0.01111	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Sep-03	24.0	24.2	96.74	0.8	94.1	23.4	3124.1	0.0	0.6	0.022	0.01266	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Sep-04	24.0	21.0	96.20	0.8	94.9	20.2	3144.4	0.0	0.6	0.022	0.0125	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Sep-05	24.0	20.1	95.57	0.9	95.8	19.2	3163.6	0.0	0.6	0.022	0.01124	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Sep-06	24.0	19.6	95.45	0.9	96.7	18.7	3182.3	0.0	0.6	0.022	0.	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Sep-07	24.0	22.1	95.92	0.9	97.6	21.2	3203.4	0.0	0.6	0.022	0.01111	83.0	0.0	200TP1200	140	40.40	16	0	0	0	1200	400	
2010-Sep-08	24.0	19.5	96.21	0.7	98.4	18.8	3222.2	0.0	0.6	0.022	0.01351	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-09	24.0	18.7	96.69	0.6	99.0	18.1	3240.3	0.0	0.7	0.022	0.01613	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-10	24.0	17.7	95.82	0.7	99.7	17.0	3257.3	0.0	0.7	0.022	0.01351	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-11	24.0	18.3	95.79	0.8	100.5	17.5	3274.8	0.0	0.7	0.022	0.01299	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-12	24.0	19.2	95.94	0.8	101.3	18.5	3293.2	0.0	0.7	0.022	0.01282	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-13	24.0	19.8	96.17	0.8	102.0	19.1	3312.3	0.0	0.7	0.022	0.01316	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-14	24.0	18.4	96.69	0.6	102.6	17.8	3330.1	0.0	0.7	0.022	0.01639	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-15	24.0	18.6	95.92	0.8	103.4	17.9	3348.0	0.0	0.7	0.022	0.01316	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-16	24.0	20.4	96.03	0.8	104.2	19.6	3367.6	0.0	0.7	0.022	0.01235	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-17	24.0	17.6	95.67	0.8	105.0	16.8	3384.4	0.0	0.7	0.022	0.01316	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-18	24.0	16.8	95.31	0.8	105.8	16.1	3400.4	0.0	0.7	0.022	0.01266	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-19	24.0	19.9	96.02	0.8	106.5	19.1	3419.5	0.0	0.8	0.022	0.01266	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-20	24.0	20.6	96.17	0.8	107.3	19.9	3439.3	0.0	0.8	0.022	0.01266	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-21	24.0	20.9	96.13	0.8	108.2	20.1	3459.5	0.0	0.8	0.022	0.01235	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-22	24.0	20.2	96.18	0.8	108.9	19.4	3478.9	0.0	0.8	0.022	0.01299	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-23	24.0	19.4	95.71	0.8	109.7	18.5	3497.4	0.0	0.8	0.022	0.01205	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-24	24.0	19.6	95.61	0.9	110.6	18.7	3516.1	0.0	0.8	0.022	0.01163	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-25	24.0	19.5	96.31	0.7	111.3	18.8	3534.9	0.0	0.8	0.022	0.01389	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-26	24.0	19.2	97.03	0.6	111.9	18.7	3553.6	0.0	0.8	0.022	0.01754	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-27	24.0	19.2	96.50	0.7	112.6	18.5	3572.0	0.0	0.8	0.022	0.01493	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-28	24.0	19.8	95.90	0.8	113.4	19.0	3591.0	0.0	0.8	0.022	0.01235	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Sep-29	24.0	20.0	96.20	0.8	114.1	19.2	3610.2	0.0	0.9	0.022	0.01316	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	20.4	96.17	0.8	114.9	19.6	3629.8	0.0	0.9	0.022	0.01282	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Oct-01	24.0	21.8	96.28	0.8	115.7	21.0	3650.8	0.0	0.9	0.022	0.01235	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Oct-02	24.0	21.6	96.90	0.7	116.4	20.9	3671.7	0.0	0.9	0.022	0.01493	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Oct-03	24.0	20.7	96.47	0.7	117.1	19.9	3691.6	0.0	0.9	0.022	0.0137	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Oct-04	24.0	20.1	96.22	0.8	117.9	19.4	3711.0	0.0	0.9	0.022	0.01316	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Oct-05	24.0	20.4	96.28	0.8	118.7	19.7	3730.7	0.0	0.9	0.022	0.01316	80.0	0.0	200TP1200	140	35.24	17	0	0	0	1200	300	
2010-Oct-06	24.0	19.7	97.16	0.6	119.2	19.2	3749.8	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-07	24.0	20.2	97.33	0.5	119.8	19.7	3769.5	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-08	24.0	20.7	97.29	0.6	120.3	20.1	3789.6	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-09	24.0	19.5	97.18	0.6	120.9	19.0	3808.5	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-10	24.0	19.9	97.19	0.6	121.4	19.4	3827.9	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-11	24.0	20.0	97.30	0.5	122.0	19.5	3847.4	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-12	24.0	20.7	97.34	0.6	122.5	20.1	3867.5	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-13	24.0	20.3	97.29	0.6	123.1	19.7	3887.3	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-14	24.0	20.8	97.40	0.5	123.6	20.2	3907.5	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-15	24.0	20.4	97.35	0.5	124.1	19.8	3927.3	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-16	24.0	20.4	97.25	0.6	124.7	19.8	3947.2	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-17	24.0	21.2	97.16	0.6	125.3	20.6	3967.7	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-18	24.0	20.1	97.22	0.6	125.9	19.6	3987.3	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-19	24.0	22.2	98.11	0.4	126.3	21.8	4009.1	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-20	24.0	20.3	97.63	0.5	126.8	19.8	4028.8	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-21	24.0	21.4	97.48	0.5	127.3	20.9	4049.7	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-22	24.0	21.7	97.46	0.6	127.9	21.1	4070.8	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-23	24.0	20.8	97.64	0.5	128.3	20.3	4091.1	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-24	24.0	21.9	97.49	0.6	128.9	21.4	4112.5	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-25	24.0	20.4	97.20	0.6	129.5	19.8	4132.3	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-26	24.0	20.0	97.10	0.6	130.0	19.4	4151.7	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-27	24.0	20.9	97.22	0.6	130.6	20.3	4172.0	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-28	24.0	21.5	97.39	0.6	131.2	20.9	4192.9	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-29	24.0	21.0	97.43	0.5	131.7	20.5	4213.4	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-30	24.0	21.7	97.32	0.6	132.3	21.1	4234.5	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Oct-31	24.0	19.5	97.17	0.6	132.9	18.9	4253.4	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Nov-01	24.0	20.9	97.56	0.5	133.4	20.4	4273.8	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Nov-02	24.0	20.7	97.35	0.6	133.9	20.2	4294.0	0.0	0.9	0.022	0	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	21.4	97.34	0.6	134.5	20.9	4314.8	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	140	34.51	16	0	0	0	1200	400	
2010-Nov-04	24.0	21.9	97.26	0.6	135.1	21.3	4336.1	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-05	24.0	21.6	97.36	0.6	135.7	21.1	4357.2	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-06	24.0	21.6	97.23	0.6	136.3	21.0	4378.2	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-07	24.0	21.9	97.39	0.6	136.8	21.3	4399.5	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-08	24.0	22.4	97.41	0.6	137.4	21.8	4421.3	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-09	24.0	19.8	97.22	0.6	138.0	19.2	4440.5	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-10	24.0	21.0	97.29	0.6	138.5	20.5	4461.0	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-11	24.0	21.8	97.29	0.6	139.1	21.2	4482.2	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-12	24.0	23.2	97.45	0.6	139.7	22.6	4504.8	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-13	24.0	21.7	97.37	0.6	140.3	21.1	4525.9	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-14	24.0	22.0	97.23	0.6	140.9	21.4	4547.3	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-15	24.0	19.8	97.58	0.5	141.4	19.4	4566.7	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-16	12.0	10.5	97.52	0.3	141.6	10.2	4576.9	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-17	24.0	19.6	97.14	0.6	142.2	19.0	4595.9	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-18	24.0	20.9	97.32	0.6	142.7	20.3	4616.3	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-19	24.0	21.5	97.63	0.5	143.3	21.0	4637.3	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-20	24.0	21.4	97.57	0.5	143.8	20.9	4658.1	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-21	24.0	20.3	97.39	0.5	144.3	19.7	4677.9	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-22	24.0	21.2	97.73	0.5	144.8	20.7	4698.6	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-23	24.0	21.1	97.49	0.5	145.3	20.6	4719.2	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-24	24.0	21.5	97.49	0.5	145.9	21.0	4740.1	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-25	24.0	20.7	97.29	0.6	146.4	20.1	4760.2	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-26	24.0	20.3	97.25	0.6	147.0	19.8	4780.0	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-27	24.0	21.3	97.42	0.6	147.5	20.8	4800.8	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-28	24.0	20.9	97.27	0.6	148.1	20.3	4821.0	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-29	24.0	19.9	97.49	0.5	148.6	19.4	4840.5	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Nov-30	24.0	20.5	97.70	0.5	149.1	20.0	4860.5	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Dec-01	24.0	18.9	97.15	0.5	149.6	18.4	4878.9	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Dec-02	24.0	19.1	97.33	0.5	150.1	18.6	4897.4	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Dec-03	24.0	20.3	97.44	0.5	150.6	19.8	4917.2	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Dec-04	24.0	19.9	97.38	0.5	151.2	19.4	4936.6	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Dec-05	24.0	19.9	97.43	0.5	151.7	19.4	4955.9	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Dec-06	24.0	19.5	97.34	0.5	152.2	19.0	4974.9	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/07-18-009-16W4/00 | 102071800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	12.0	10.8	97.69	0.3	152.4	10.6	4985.5	0.0	0.9	0.022	0.	75.0	0.0	200TP1200	235	20.76	16	0	0	0	1200	400	
2010-Dec-08	24.0	19.8	97.17	0.6	153.0	19.2	5004.8	0.0	0.9	0.022	0.	5.0	0.0	200TP1200	235	20.64	25	0	0	0	1200	400	
2010-Dec-09	24.0	20.4	97.30	0.6	153.5	19.8	5024.6	0.0	0.9	0.022	0.	5.0	0.0	200TP1200	235	20.64	25	0	0	0	1200	400	
2010-Dec-10	24.0	20.5	97.17	0.6	154.1	19.9	5044.4	0.0	0.9	0.022	0.	5.0	0.0	200TP1200	235	20.64	25	0	0	0	1200	400	
2010-Dec-11	24.0	19.6	97.19	0.6	154.7	19.0	5063.5	0.0	0.9	0.022	0.	5.0	0.0	200TP1200	235	20.64	25	0	0	0	1200	400	
2010-Dec-12	24.0	18.4	97.13	0.5	155.2	17.9	5081.4	0.0	0.9	0.022	0.	5.0	0.0	200TP1200	235	20.64	25	0	0	0	1200	400	
2010-Dec-13	24.0	19.7	97.16	0.6	155.8	19.2	5100.5	0.0	0.9	0.022	0.	5.0	0.0	200TP1200	235	20.64	25	0	0	0	1200	400	
2010-Dec-14	24.0	22.1	97.60	0.5	156.3	21.5	5122.1	0.0	0.9	0.022	0.	5.0	0.0	200TP1200	235	20.64	25	0	0	0	1200	400	
2010-Dec-15	24.0	20.0	97.35	0.5	156.8	19.5	5141.6	0.0	0.9	0.022	0.	5.0	0.0	200TP1200	235	20.64	25	0	0	0	1200	400	
2010-Dec-16	24.0	20.4	97.25	0.6	157.4	19.8	5161.4	0.0	0.9	0.022	0.	5.0	0.0	200TP1200	235	20.64	25	0	0	0	1200	400	
2010-Dec-17	24.0	22.2	97.57	0.5	157.9	21.7	5183.0	0.0	0.9	0.022	0.	5.0	0.0	200TP1200	235	20.64	25	0	0	0	1200	400	
2010-Dec-18	24.0	22.7	97.58	0.6	158.5	22.2	5205.2	0.0	0.9	0.022	0.	5.0	0.0	200TP1200	235	20.64	25	0	0	0	1200	400	
2010-Dec-19	24.0	22.8	97.59	0.6	159.0	22.3	5227.5	0.0	0.9	0.022	0.	5.0	0.0	200TP1200	235	20.64	25	0	0	0	1200	400	
2010-Dec-20	24.0	21.4	97.29	0.6	159.6	20.8	5248.3	0.0	0.9	0.022	0.	5.0	0.0	200TP1200	235	20.64	25	0	0	0	1200	400	
2010-Dec-21	24.0	21.0	97.43	0.5	160.1	20.4	5268.7	0.0	0.9	0.022	0.	5.0	0.0	200TP1200	235	20.64	25	0	0	0	1200	400	
2010-Dec-22	24.0	21.7	97.47	0.6	160.7	21.2	5289.9	0.0	0.9	0.022	0.	5.0	0.0	200TP1200	235	20.64	25	0	0	0	1200	400	
2010-Dec-23	24.0	22.2	97.43	0.6	161.3	21.6	5311.5	0.0	0.9	0.022	0.	5.0	0.0	200TP1200	235	20.64	25	0	0	0	1200	400	
2010-Dec-24	24.0	13.2	95.00	0.7	161.9	12.5	5324.0	0.0	0.9	0.022	0.01515	0.0	0.0	200TP1200	345	9.78	31	0	0	0	1200	400	
2010-Dec-25	24.0	13.6	95.43	0.6	162.5	12.9	5337.0	0.0	0.9	0.022	0.01613	0.0	0.0	200TP1200	345	9.78	31	0	0	0	1200	400	
2010-Dec-26	24.0	13.1	95.27	0.6	163.2	12.5	5349.5	0.0	0.9	0.022	0.01613	0.0	0.0	200TP1200	345	9.78	31	0	0	0	1200	400	
2010-Dec-27	24.0	15.0	95.85	0.6	163.8	14.3	5363.8	0.0	1.0	0.022	0.01613	0.0	0.0	200TP1200	345	9.78	31	0	0	0	1200	400	
2010-Dec-28	24.0	14.8	95.47	0.7	164.5	14.1	5377.9	0.0	1.0	0.022	0.01493	0.0	0.0	200TP1200	345	9.78	31	0	0	0	1200	400	
2010-Dec-29	24.0	14.7	95.85	0.6	165.1	14.1	5392.0	0.0	1.0	0.022	0.01639	0.0	0.0	200TP1200	345	9.78	31	0	0	0	1200	400	
2010-Dec-30	24.0	14.2	95.64	0.6	165.7	13.6	5405.7	0.0	1.0	0.022	0.01613	0.0	0.0	200TP1200	345	9.78	31	0	0	0	1200	400	
2010-Dec-31	24.0	14.6	96.04	0.6	166.3	14.1	5419.7	0.0	1.0	0.022	0.01724	0.0	0.0	200TP1200	345	9.78	31	0	0	0	1200	400	
Well Totals:	7911.0	5586.0		166.3		5419.7		1.0															
Well Avg.:		15.3	88.12	0.5		14.8		0.0		0.022	0.003399	72.0	0.0		719	36.03					1200	400	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	63.7	98.05	1.2	1.2	62.5	62.5	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2010-Jan-02	24.0	66.8	98.14	1.2	2.5	65.5	128.0	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2010-Jan-03	24.0	65.9	98.24	1.2	3.6	64.8	192.8	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2010-Jan-04	24.0	65.6	97.26	1.8	5.4	63.8	256.6	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2010-Jan-05	24.0	66.1	98.41	1.1	6.5	65.1	321.6	0.0	0.0	0.	0.	81.0	0.0	300TP1200	185	57.65	28	0	0	0	1150	550	
2010-Jan-06	24.0	59.2	97.28	1.6	8.1	57.5	379.2	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-07	24.0	60.4	97.73	1.4	9.5	59.0	438.2	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-08	24.0	60.5	97.62	1.4	10.9	59.0	497.2	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-09	24.0	66.3	98.00	1.3	12.2	65.0	562.2	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-10	24.0	63.9	97.83	1.4	13.6	62.5	624.8	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-11	24.0	55.7	97.66	1.3	14.9	54.4	679.1	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-12	24.0	58.8	97.53	1.5	16.4	57.4	736.5	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-13	24.0	57.8	97.51	1.4	17.8	56.4	792.8	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-14	24.0	57.4	97.52	1.4	19.2	56.0	848.8	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-15	24.0	57.3	97.71	1.3	20.6	56.0	904.8	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-16	24.0	56.2	97.58	1.4	21.9	54.8	959.6	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-17	24.0	57.7	97.55	1.4	23.3	56.3	1015.9	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-18	24.0	57.4	97.60	1.4	24.7	56.0	1071.9	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-19	24.0	57.2	97.50	1.4	26.1	55.7	1127.6	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-20	24.0	57.9	97.58	1.4	27.5	56.5	1184.1	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-21	24.0	62.0	97.97	1.3	28.8	60.8	1244.9	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-22	24.0	53.5	97.83	1.2	30.0	52.3	1297.2	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-23	24.0	54.4	97.85	1.2	31.1	53.2	1350.4	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-24	24.0	58.7	97.60	1.4	32.5	57.3	1407.7	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-25	24.0	55.8	97.83	1.2	33.7	54.6	1462.3	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-26	24.0	55.0	97.71	1.3	35.0	53.7	1516.0	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-27	24.0	59.5	97.60	1.4	36.4	58.1	1574.0	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-28	24.0	63.2	97.47	1.6	38.0	61.6	1635.6	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-29	24.0	56.3	97.41	1.5	39.5	54.9	1690.5	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-30	24.0	62.6	97.57	1.5	41.0	61.1	1751.6	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Jan-31	24.0	61.7	97.54	1.5	42.5	60.2	1811.8	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Feb-01	24.0	60.3	97.49	1.5	44.0	58.7	1870.5	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Feb-02	24.0	58.3	97.60	1.4	45.4	56.9	1927.4	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	
2010-Feb-03	24.0	56.8	97.53	1.4	46.8	55.4	1982.7	0.0	0.0	0.	0.	89.0	0.0	300TP1200	185	51.53	32	0	0	0	1150	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	34.8	96.64	1.2	48.0	33.7	2016.4	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-05	24.0	34.5	96.52	1.2	49.2	33.3	2049.6	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-06	24.0	34.9	96.99	1.1	50.3	33.9	2083.5	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-07	24.0	35.3	96.74	1.2	51.4	34.2	2117.7	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-08	24.0	33.9	96.69	1.1	52.5	32.7	2150.4	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-09	24.0	34.9	96.62	1.2	53.7	33.7	2184.2	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-10	24.0	34.8	96.61	1.2	54.9	33.7	2217.8	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-11	24.0	33.6	96.63	1.1	56.0	32.4	2250.2	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-12	24.0	34.0	96.56	1.2	57.2	32.9	2283.1	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-13	24.0	33.7	96.64	1.1	58.3	32.5	2315.7	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-14	24.0	34.2	96.57	1.2	59.5	33.0	2348.6	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-15	24.0	34.9	96.59	1.2	60.7	33.7	2382.4	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-16	24.0	34.5	96.64	1.2	61.8	33.4	2415.7	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-17	24.0	34.2	96.61	1.2	63.0	33.0	2448.8	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-18	24.0	34.7	96.77	1.1	64.1	33.5	2482.3	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-19	24.0	35.8	96.64	1.2	65.3	34.6	2516.8	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-20	24.0	37.1	96.74	1.2	66.5	35.9	2552.7	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-21	24.0	34.5	96.64	1.2	67.7	33.4	2586.1	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-22	24.0	35.1	96.69	1.2	68.8	33.9	2620.0	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-23	24.0	35.4	96.70	1.2	70.0	34.3	2654.3	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-24	24.0	34.5	96.87	1.1	71.1	33.4	2687.7	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-25	24.0	32.2	97.20	0.9	72.0	31.3	2719.0	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-26	24.0	34.4	96.86	1.1	73.1	33.3	2752.2	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-27	24.0	34.4	96.72	1.1	74.2	33.3	2785.5	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Feb-28	24.0	37.8	97.14	1.1	75.3	36.7	2822.2	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Mar-01	24.0	38.9	96.78	1.3	76.5	37.6	2859.8	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Mar-02	24.0	38.4	96.59	1.3	77.8	37.1	2896.9	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Mar-03	24.0	38.7	96.92	1.2	79.0	37.5	2934.4	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Mar-04	24.0	38.8	96.93	1.2	80.2	37.6	2972.0	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Mar-05	24.0	38.5	96.78	1.2	81.5	37.2	3009.2	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Mar-06	24.0	35.9	96.74	1.2	82.6	34.7	3043.9	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Mar-07	24.0	37.6	96.57	1.3	83.9	36.3	3080.2	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Mar-08	24.0	34.1	95.75	1.5	85.4	32.7	3112.9	0.0	0.0	0.	0.	83.0	0.0	300TP1200	146	37.40	28	0	0	0	1150	200	
2010-Mar-09	24.0	53.6	96.92	1.7	87.0	51.9	3164.8	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	53.4	97.06	1.6	88.6	51.8	3216.6	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-11	24.0	49.2	96.15	1.9	90.5	47.3	3263.8	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-12	24.0	49.9	96.71	1.6	92.1	48.2	3312.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-13	24.0	49.0	96.81	1.6	93.7	47.4	3359.5	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-14	24.0	52.7	96.60	1.8	95.5	50.9	3410.4	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-15	24.0	52.2	96.95	1.6	97.1	50.6	3461.0	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-16	24.0	48.3	97.20	1.4	98.4	46.9	3507.9	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-17	24.0	51.7	97.02	1.5	100.0	50.2	3558.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-18	24.0	50.9	96.72	1.7	101.6	49.3	3607.4	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-19	24.0	50.7	96.53	1.8	103.4	48.9	3656.3	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-20	24.0	50.5	96.38	1.8	105.2	48.7	3704.9	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-21	24.0	50.4	96.59	1.7	106.9	48.7	3753.6	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-22	24.0	51.7	96.94	1.6	108.5	50.1	3803.8	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-23	24.0	49.4	96.74	1.6	110.1	47.8	3851.6	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-24	24.0	50.3	96.68	1.7	111.8	48.7	3900.2	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-25	24.0	40.5	97.08	1.2	113.0	39.3	3939.5	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-26	24.0	47.2	96.99	1.4	114.4	45.8	3985.3	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-27	24.0	53.9	97.16	1.5	115.9	52.4	4037.7	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-28	24.0	51.7	96.95	1.6	117.5	50.2	4087.8	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-29	24.0	49.9	96.85	1.6	119.1	48.3	4136.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-30	24.0	49.8	96.87	1.6	120.6	48.3	4184.4	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Mar-31	24.0	50.3	96.98	1.5	122.2	48.8	4233.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Apr-01	24.0	50.1	96.87	1.6	123.7	48.5	4281.7	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Apr-02	24.0	48.7	96.53	1.7	125.4	47.0	4328.6	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Apr-03	24.0	49.0	96.38	1.8	127.2	47.2	4375.8	0.0	0.0	0.	0.	91.0	0.0	300TP1200	190	43.17	27	0	0	0	1150	200	
2010-Apr-04	24.0	43.1	98.19	0.8	128.0	42.3	4418.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-05	24.0	45.1	98.18	0.8	128.8	44.2	4462.4	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-06	24.0	46.6	98.33	0.8	129.6	45.8	4508.2	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-07	24.0	46.4	98.28	0.8	130.4	45.6	4553.8	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-08	24.0	46.9	98.38	0.8	131.1	46.1	4599.9	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-09	24.0	43.9	98.18	0.8	131.9	43.1	4643.0	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-10	24.0	51.2	98.40	0.8	132.8	50.4	4693.4	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-11	24.0	45.9	98.23	0.8	133.6	45.1	4738.4	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-12	24.0	53.6	98.45	0.8	134.4	52.7	4791.2	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	54.0	98.48	0.8	135.2	53.2	4844.4	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-14	18.0	33.8	98.52	0.5	135.7	33.3	4877.7	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-15	24.0	45.0	98.31	0.8	136.5	44.3	4922.0	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-16	24.0	45.1	98.31	0.8	137.2	44.3	4966.3	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-17	24.0	47.1	98.56	0.7	137.9	46.4	5012.7	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-18	24.0	41.1	98.32	0.7	138.6	40.4	5053.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-19	24.0	48.7	98.19	0.9	139.5	47.8	5100.9	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-20	24.0	51.9	98.61	0.7	140.2	51.2	5152.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-21	24.0	47.0	98.40	0.8	141.0	46.2	5198.3	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-22	24.0	49.2	98.56	0.7	141.7	48.5	5246.8	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-23	24.0	46.9	98.42	0.7	142.4	46.1	5293.0	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-24	14.0	27.0	98.30	0.5	142.9	26.5	5319.5	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-25	16.0	31.2	98.30	0.5	143.4	30.7	5350.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-26	24.0	52.2	98.54	0.8	144.2	51.5	5401.6	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-27	24.0	51.4	98.40	0.8	145.0	50.6	5452.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-28	24.0	52.0	98.63	0.7	145.7	51.3	5503.4	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-29	24.0	57.5	98.71	0.7	146.4	56.7	5560.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-Apr-30	24.0	52.7	98.63	0.7	147.1	51.9	5612.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-May-01	24.0	54.2	98.56	0.8	147.9	53.4	5665.5	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-May-02	24.0	47.1	98.41	0.8	148.7	46.4	5711.9	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-May-03	24.0	53.9	98.78	0.7	149.3	53.2	5765.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-May-04	24.0	51.1	98.42	0.8	150.1	50.3	5815.4	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-May-05	24.0	49.5	98.34	0.8	151.0	48.7	5864.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-May-06	24.0	47.8	98.30	0.8	151.8	47.0	5911.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-May-07	24.0	46.3	98.31	0.8	152.6	45.5	5956.6	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-May-08	24.0	45.6	98.20	0.8	153.4	44.7	6001.3	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-May-09	24.0	46.1	98.33	0.8	154.1	45.3	6046.6	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-May-10	24.0	50.9	98.45	0.8	154.9	50.1	6096.7	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-May-11	24.0	49.1	98.41	0.8	155.7	48.3	6145.0	0.0	0.0	0.	0.	91.0	0.0	300TP1200	200	39.22	28	0	0	0	1150	220	
2010-May-12	24.0	25.1	97.69	0.6	156.3	24.5	6169.6	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-May-13	24.0	26.1	97.78	0.6	156.9	25.6	6195.1	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-May-14	24.0	26.4	97.92	0.6	157.4	25.9	6221.0	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-May-15	24.0	27.2	97.79	0.6	158.0	26.6	6247.6	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-May-16	24.0	27.2	98.02	0.5	158.6	26.7	6274.3	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	22.7	98.20	0.4	159.0	22.3	6296.6	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-May-18	24.0	21.4	98.46	0.3	159.3	21.1	6317.6	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-May-19	24.0	15.8	97.78	0.4	159.7	15.4	6333.0	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-May-20	24.0	23.8	97.81	0.5	160.2	23.3	6356.3	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-May-21	24.0	24.0	97.58	0.6	160.8	23.4	6379.7	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-May-22	24.0	25.5	97.80	0.6	161.3	24.9	6404.6	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-May-23	24.0	26.3	97.87	0.6	161.9	25.8	6430.4	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-May-24	24.0	25.5	97.80	0.6	162.4	24.9	6455.3	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-May-25	24.0	24.5	97.80	0.5	163.0	24.0	6479.3	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-May-26	24.0	25.0	97.68	0.6	163.6	24.5	6503.7	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-May-27	24.0	24.7	97.97	0.5	164.1	24.2	6527.9	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-May-28	24.0	25.3	97.78	0.6	164.6	24.7	6552.6	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-May-29	24.0	25.3	97.83	0.6	165.2	24.8	6577.4	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-May-30	24.0	26.8	97.83	0.6	165.7	26.2	6603.5	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-May-31	24.0	26.2	98.09	0.5	166.2	25.7	6629.2	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-Jun-01	24.0	25.1	97.73	0.6	166.8	24.5	6653.7	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-Jun-02	24.0	25.7	98.09	0.5	167.3	25.2	6678.9	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-Jun-03	24.0	26.3	97.94	0.5	167.8	25.7	6704.6	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-Jun-04	24.0	25.9	97.95	0.5	168.4	25.4	6730.0	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-Jun-05	24.0	25.5	97.92	0.5	168.9	25.0	6755.0	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-Jun-06	24.0	24.6	97.93	0.5	169.4	24.1	6779.1	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-Jun-07	24.0	24.9	98.07	0.5	169.9	24.4	6803.5	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-Jun-08	24.0	24.6	97.92	0.5	170.4	24.1	6827.5	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-Jun-09	24.0	25.6	97.97	0.5	170.9	25.1	6852.6	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-Jun-10	24.0	24.4	98.08	0.5	171.4	24.0	6876.6	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-Jun-11	24.0	24.3	97.98	0.5	171.9	23.8	6900.4	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-Jun-12	24.0	24.4	97.99	0.5	172.4	23.9	6924.3	0.0	0.0	0.	0.	92.0	0.0	300TP1200	138	28.56	24	0	0	0	1150	220	
2010-Jun-13	24.0	30.4	97.20	0.9	173.2	29.5	6953.8	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	
2010-Jun-14	24.0	27.0	98.08	0.5	173.7	26.5	6980.4	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	
2010-Jun-15	24.0	29.7	97.51	0.7	174.5	29.0	7009.4	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	
2010-Jun-16	24.0	31.6	97.43	0.8	175.3	30.8	7040.1	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	
2010-Jun-17	24.0	28.4	97.40	0.7	176.0	27.7	7067.8	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	
2010-Jun-18	24.0	29.0	97.24	0.8	176.8	28.2	7096.0	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	
2010-Jun-19	24.0	29.7	97.24	0.8	177.7	28.8	7124.9	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	30.6	97.02	0.9	178.6	29.7	7154.5	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	
2010-Jun-21	24.0	31.7	97.76	0.7	179.3	31.0	7185.5	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	
2010-Jun-22	24.0	32.3	97.80	0.7	180.0	31.5	7217.1	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	
2010-Jun-23	24.0	32.0	97.44	0.8	180.8	31.2	7248.3	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	
2010-Jun-24	24.0	34.4	97.50	0.9	181.7	33.5	7281.8	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	
2010-Jun-25	24.0	34.6	97.46	0.9	182.5	33.7	7315.5	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	
2010-Jun-26	24.0	33.8	97.57	0.8	183.4	32.9	7348.4	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	
2010-Jun-27	24.0	36.5	97.04	1.1	184.4	35.4	7383.8	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	
2010-Jun-28	24.0	37.6	97.39	1.0	185.4	36.6	7420.4	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	
2010-Jun-29	24.0	37.4	97.49	0.9	186.4	36.5	7456.9	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	
2010-Jun-30	24.0	35.5	97.30	1.0	187.3	34.6	7491.4	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	
2010-Jul-01	24.0	36.0	97.66	0.8	188.2	35.1	7526.6	0.0	0.0	0.	0.	70.0	0.0	300TP1200	138	36.90	23	0	0	0	1150	200	
2010-Jul-02	24.0	35.3	97.62	0.8	189.0	34.5	7561.0	0.0	0.0	0.	0.	70.0	0.0	300TP1200	137	36.18	23	0	0	0	1150	50	
2010-Jul-03	24.0	36.4	97.56	0.9	189.9	35.5	7596.6	0.0	0.0	0.	0.	70.0	0.0	300TP1200	137	36.18	23	0	0	0	1150	50	
2010-Jul-04	15.0	26.7	97.79	0.6	190.5	26.1	7622.6	0.0	0.0	0.	0.	70.0	0.0	300TP1200	137	36.18	23	0	0	0	1150	50	
2010-Jul-05	24.0	36.2	97.60	0.9	191.4	35.4	7658.0	0.0	0.0	0.	0.	70.0	0.0	300TP1200	137	36.18	23	0	0	0	1150	50	
2010-Jul-06	24.0	35.4	97.60	0.9	192.2	34.6	7692.5	0.0	0.0	0.	0.	70.0	0.0	300TP1200	137	36.18	23	0	0	0	1150	50	
2010-Jul-07	24.0	36.9	97.80	0.8	193.0	36.1	7728.6	0.0	0.0	0.	0.	70.0	0.0	300TP1200	137	36.18	23	0	0	0	1150	50	
2010-Jul-08	24.0	37.1	97.63	0.9	193.9	36.3	7764.8	0.0	0.0	0.	0.	70.0	0.0	300TP1200	137	36.18	23	0	0	0	1150	50	
2010-Jul-09	24.0	36.8	97.48	0.9	194.8	35.9	7800.8	0.0	0.0	0.	0.	70.0	0.0	300TP1200	137	36.18	23	0	0	0	1150	50	
2010-Jul-10	24.0	36.5	97.56	0.9	195.7	35.6	7836.4	0.0	0.0	0.	0.	70.0	0.0	300TP1200	137	36.18	23	0	0	0	1150	50	
2010-Jul-11	24.0	34.5	97.39	0.9	196.6	33.6	7870.0	0.0	0.0	0.	0.	70.0	0.0	300TP1200	137	36.18	23	0	0	0	1150	50	
2010-Jul-12	24.0	45.4	98.50	0.7	197.3	44.7	7914.7	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Jul-13	24.0	43.5	98.25	0.8	198.1	42.7	7957.4	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Jul-14	24.0	42.0	98.24	0.7	198.8	41.2	7998.6	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Jul-15	24.0	43.9	98.29	0.8	199.5	43.2	8041.8	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Jul-16	24.0	44.3	98.35	0.7	200.3	43.6	8085.3	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Jul-17	24.0	44.0	98.36	0.7	201.0	43.2	8128.6	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Jul-18	24.0	44.3	98.56	0.6	201.6	43.7	8172.2	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Jul-19	24.0	43.8	98.38	0.7	202.3	43.1	8215.3	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Jul-20	24.0	45.1	98.36	0.7	203.1	44.4	8259.7	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Jul-21	24.0	45.0	98.47	0.7	203.8	44.3	8304.0	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Jul-22	24.0	39.9	98.29	0.7	204.5	39.2	8343.1	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Jul-23	24.0	43.9	98.47	0.7	205.1	43.2	8386.3	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	44.4	98.45	0.7	205.8	43.7	8430.1	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Jul-25	24.0	40.6	98.30	0.7	206.5	39.9	8470.0	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Jul-26	24.0	41.4	98.33	0.7	207.2	40.7	8510.7	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Jul-27	24.0	41.2	98.59	0.6	207.8	40.6	8551.2	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Jul-28	24.0	39.2	98.62	0.5	208.3	38.7	8589.9	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Jul-29	24.0	41.9	98.35	0.7	209.0	41.2	8631.2	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Jul-30	24.0	40.1	98.28	0.7	209.7	39.4	8670.5	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Jul-31	24.0	40.1	98.23	0.7	210.4	39.4	8709.9	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Aug-01	24.0	42.6	98.38	0.7	211.1	41.9	8751.8	0.0	0.0	0.	0.	70.0	0.0	300TP1200	160	38.07	24	0	0	0	1150	150	
2010-Aug-02	24.0	38.7	98.12	0.7	211.8	38.0	8789.8	0.0	0.0	0.	0.	80.0	0.0	300TP1200	160	34.74	25	0	0	0	1150	150	
2010-Aug-03	24.0	38.9	98.23	0.7	212.5	38.2	8828.0	0.0	0.0	0.	0.	80.0	0.0	300TP1200	160	34.74	25	0	0	0	1150	150	
2010-Aug-04	24.0	37.2	98.12	0.7	213.2	36.5	8864.5	0.0	0.0	0.	0.	80.0	0.0	300TP1200	160	34.74	25	0	0	0	1150	150	
2010-Aug-05	24.0	37.2	98.12	0.7	213.9	36.5	8900.9	0.0	0.0	0.	0.	80.0	0.0	300TP1200	160	34.74	25	0	0	0	1150	150	
2010-Aug-06	24.0	39.3	98.27	0.7	214.6	38.6	8939.5	0.0	0.0	0.	0.	80.0	0.0	300TP1200	160	34.74	25	0	0	0	1150	150	
2010-Aug-07	24.0	39.5	97.59	1.0	215.5	38.5	8978.1	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-08	24.0	41.4	97.58	1.0	216.5	40.4	9018.4	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-09	24.0	39.9	97.87	0.9	217.4	39.1	9057.5	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-10	24.0	38.6	97.77	0.9	218.3	37.7	9095.3	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-11	24.0	39.2	97.78	0.9	219.1	38.4	9133.6	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-12	24.0	36.4	97.80	0.8	219.9	35.6	9169.2	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-13	24.0	38.5	97.79	0.9	220.8	37.6	9206.9	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-14	24.0	37.8	97.77	0.8	221.6	36.9	9243.8	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-15	24.0	38.6	97.59	0.9	222.5	37.7	9281.5	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-16	24.0	39.0	97.69	0.9	223.4	38.1	9319.6	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-17	24.0	40.6	97.86	0.9	224.3	39.7	9359.3	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-18	24.0	39.9	97.67	0.9	225.2	39.0	9398.3	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-19	24.0	37.9	97.62	0.9	226.1	37.0	9435.3	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-20	24.0	38.4	97.68	0.9	227.0	37.5	9472.8	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-21	24.0	38.4	97.58	0.9	228.0	37.4	9510.2	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-22	24.0	38.1	97.69	0.9	228.8	37.2	9547.4	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-23	24.0	36.7	97.55	0.9	229.7	35.8	9583.2	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-24	24.0	38.7	97.93	0.8	230.5	37.9	9621.1	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-25	24.0	42.8	97.83	0.9	231.5	41.9	9663.0	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-26	24.0	33.0	97.24	0.9	232.4	32.0	9695.0	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	35.0	97.28	1.0	233.3	34.0	9729.0	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-28	24.0	35.8	97.09	1.0	234.4	34.7	9763.8	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-29	24.0	36.2	97.35	1.0	235.3	35.2	9799.0	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-30	24.0	36.8	97.50	0.9	236.3	35.9	9834.8	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Aug-31	24.0	34.2	97.16	1.0	237.2	33.2	9868.1	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Sep-01	24.0	34.9	96.79	1.1	238.3	33.8	9901.9	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Sep-02	24.0	34.6	97.14	1.0	239.3	33.6	9935.5	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Sep-03	24.0	35.9	97.60	0.9	240.2	35.0	9970.5	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Sep-04	24.0	31.1	97.17	0.9	241.1	30.3	10000.8	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Sep-05	24.0	29.7	96.70	1.0	242.1	28.7	10029.5	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Sep-06	24.0	28.9	96.61	1.0	243.0	28.0	10057.4	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Sep-07	24.0	32.7	96.97	1.0	244.0	31.7	10089.1	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Sep-08	24.0	33.1	97.13	1.0	245.0	32.2	10121.3	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Sep-09	24.0	31.8	97.52	0.8	245.8	31.0	10152.3	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Sep-10	24.0	30.0	96.87	0.9	246.7	29.1	10181.4	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Sep-11	24.0	31.0	96.84	1.0	247.7	30.0	10211.4	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Sep-12	24.0	32.6	96.93	1.0	248.7	31.6	10243.0	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Sep-13	24.0	33.7	97.12	1.0	249.7	32.7	10275.7	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Sep-14	24.0	31.3	97.51	0.8	250.4	30.5	10306.2	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Sep-15	24.0	31.6	96.93	1.0	251.4	30.7	10336.9	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Sep-16	24.0	34.6	97.02	1.0	252.4	33.6	10370.5	0.0	0.0	0.	0.	85.0	0.0	300TP1200	159	34.39	26	0	0	0	1150	125	
2010-Sep-17	24.0	28.8	96.84	0.9	253.3	27.9	10398.4	0.0	0.0	0.	0.	80.0	0.0	300TP1200	160	33.09	26	0	0	0	1150	50	
2010-Sep-18	24.0	27.6	96.60	0.9	254.3	26.7	10425.0	0.0	0.0	0.	0.	80.0	0.0	300TP1200	160	33.09	26	0	0	0	1150	50	
2010-Sep-19	24.0	32.6	97.12	0.9	255.2	31.7	10456.7	0.0	0.0	0.	0.	80.0	0.0	300TP1200	160	33.09	26	0	0	0	1150	50	
2010-Sep-20	24.0	33.9	97.23	0.9	256.2	33.0	10489.7	0.0	0.0	0.	0.	80.0	0.0	300TP1200	160	33.09	26	0	0	0	1150	50	
2010-Sep-21	24.0	34.4	97.18	1.0	257.1	33.4	10523.1	0.0	0.0	0.	0.	80.0	0.0	300TP1200	160	33.09	26	0	0	0	1150	50	
2010-Sep-22	24.0	33.2	97.22	0.9	258.1	32.2	10555.3	0.0	0.0	0.	0.	80.0	0.0	300TP1200	160	33.09	26	0	0	0	1150	50	
2010-Sep-23	24.0	31.8	96.85	1.0	259.1	30.8	10586.1	0.0	0.0	0.	0.	80.0	0.0	300TP1200	160	33.09	26	0	0	0	1150	50	
2010-Sep-24	24.0	32.2	96.80	1.0	260.1	31.1	10617.2	0.0	0.0	0.	0.	80.0	0.0	300TP1200	160	33.09	26	0	0	0	1150	50	
2010-Sep-25	24.0	32.1	97.29	0.9	261.0	31.2	10648.4	0.0	0.0	0.	0.	80.0	0.0	300TP1200	160	33.09	26	0	0	0	1150	50	
2010-Sep-26	24.0	31.7	97.82	0.7	261.6	31.0	10679.4	0.0	0.0	0.	0.	80.0	0.0	300TP1200	160	33.09	26	0	0	0	1150	50	
2010-Sep-27	24.0	31.5	97.43	0.8	262.5	30.7	10710.1	0.0	0.0	0.	0.	80.0	0.0	300TP1200	160	33.09	26	0	0	0	1150	50	
2010-Sep-28	24.0	32.5	97.01	1.0	263.4	31.5	10741.6	0.0	0.0	0.	0.	80.0	0.0	300TP1200	160	33.09	26	0	0	0	1150	50	
2010-Sep-29	24.0	32.9	97.26	0.9	264.3	32.0	10773.6	0.0	0.0	0.	0.	80.0	0.0	300TP1200	160	33.09	26	0	0	0	1150	50	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	32.8	97.50	0.8	265.1	32.0	10805.6	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-01	24.0	35.1	97.58	0.9	266.0	34.3	10839.8	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-02	24.0	34.9	97.99	0.7	266.7	34.2	10874.0	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-03	24.0	33.4	97.69	0.8	267.5	32.6	10906.6	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-04	24.0	32.5	97.53	0.8	268.3	31.7	10938.2	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-05	24.0	33.0	97.57	0.8	269.1	32.2	10970.4	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-06	24.0	32.4	97.35	0.9	269.9	31.6	11002.0	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-07	24.0	33.3	97.53	0.8	270.7	32.4	11034.4	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-08	24.0	34.0	97.50	0.9	271.6	33.1	11067.5	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-09	24.0	32.1	97.35	0.9	272.4	31.2	11098.8	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-10	24.0	32.8	97.41	0.9	273.3	31.9	11130.7	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-11	24.0	33.0	97.48	0.8	274.1	32.1	11162.8	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-12	24.0	34.0	97.56	0.8	275.0	33.2	11196.1	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-13	24.0	33.4	97.51	0.8	275.8	32.5	11228.6	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-14	24.0	34.2	97.57	0.8	276.6	33.4	11261.9	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-15	24.0	33.5	97.55	0.8	277.4	32.7	11294.6	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-16	24.0	33.5	97.46	0.9	278.3	32.7	11327.3	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-17	24.0	34.8	97.39	0.9	279.2	33.9	11361.2	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-18	24.0	33.1	97.43	0.9	280.0	32.3	11393.4	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-19	24.0	36.6	98.22	0.7	280.7	35.9	11429.3	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-20	24.0	33.3	97.78	0.7	281.4	32.6	11461.9	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-21	24.0	35.2	97.64	0.8	282.3	34.4	11496.4	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-22	24.0	35.6	97.64	0.8	283.1	34.8	11531.2	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-23	24.0	34.2	97.84	0.7	283.8	33.5	11564.6	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-24	24.0	36.1	97.67	0.8	284.7	35.2	11599.9	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-25	24.0	33.5	97.40	0.9	285.6	32.7	11632.5	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-26	24.0	32.9	97.29	0.9	286.4	32.0	11664.5	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-27	24.0	34.4	97.44	0.9	287.3	33.5	11698.0	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-28	24.0	35.4	97.57	0.9	288.2	34.5	11732.5	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-29	24.0	34.6	97.60	0.8	289.0	33.7	11766.2	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-30	24.0	35.7	97.53	0.9	289.9	34.8	11801.0	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Oct-31	24.0	32.0	97.38	0.8	290.7	31.2	11832.2	0.0	0.0	0.	0.	85.0	0.0	300TP1200	160	32.46	26	0	0	0	1150	50	
2010-Nov-01	24.0	32.1	97.73	0.7	291.5	31.4	11863.5	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-02	24.0	31.8	97.52	0.8	292.3	31.1	11894.6	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	32.9	97.51	0.8	293.1	32.1	11926.7	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-04	24.0	33.3	97.45	0.9	293.9	32.4	11959.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-05	24.0	32.9	97.57	0.8	294.7	32.1	11991.2	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-06	24.0	32.9	97.45	0.8	295.6	32.1	12023.3	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-07	24.0	33.2	97.59	0.8	296.4	32.4	12055.8	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-08	24.0	34.1	97.60	0.8	297.2	33.3	12089.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-09	24.0	30.1	97.41	0.8	298.0	29.3	12118.4	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-10	24.0	32.0	97.50	0.8	298.8	31.2	12149.6	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-11	24.0	33.1	97.49	0.8	299.6	32.3	12181.8	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-12	24.0	35.3	97.65	0.8	300.4	34.4	12216.3	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-13	24.0	33.0	97.58	0.8	301.2	32.2	12248.5	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-14	24.0	33.5	97.44	0.9	302.1	32.7	12281.2	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-15	24.0	30.2	97.75	0.7	302.8	29.5	12310.7	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-16	12.0	15.9	97.74	0.4	303.1	15.6	12326.3	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-17	24.0	29.8	97.35	0.8	303.9	29.0	12355.3	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-18	24.0	31.8	97.55	0.8	304.7	31.0	12386.3	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-19	24.0	32.8	97.80	0.7	305.4	32.0	12418.3	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-20	24.0	32.5	97.76	0.7	306.1	31.8	12450.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-21	24.0	30.8	97.60	0.7	306.9	30.1	12480.2	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-22	24.0	32.2	97.92	0.7	307.6	31.6	12511.8	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-23	24.0	32.1	97.69	0.7	308.3	31.4	12543.2	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-24	24.0	32.7	97.68	0.8	309.1	32.0	12575.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-25	24.0	31.4	97.52	0.8	309.8	30.7	12605.8	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-26	24.0	31.0	97.45	0.8	310.6	30.2	12635.9	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-27	24.0	32.4	97.63	0.8	311.4	31.7	12667.6	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-28	24.0	31.7	97.48	0.8	312.2	30.9	12698.5	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-29	24.0	30.3	97.66	0.7	312.9	29.6	12728.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Nov-30	24.0	31.2	97.85	0.7	313.6	30.5	12758.6	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Dec-01	24.0	28.8	97.36	0.8	314.3	28.0	12786.7	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Dec-02	24.0	29.1	97.52	0.7	315.1	28.3	12815.0	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Dec-03	24.0	30.9	97.64	0.7	315.8	30.1	12845.1	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Dec-04	24.0	30.2	97.59	0.7	316.5	29.5	12874.6	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Dec-05	24.0	30.3	97.62	0.7	317.2	29.5	12904.2	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Dec-06	24.0	29.7	97.54	0.7	318.0	29.0	12933.2	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/10-18-009-16W4/00 | 100101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	12.0	16.5	97.88	0.4	318.3	16.1	12949.3	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Dec-08	24.0	30.3	97.56	0.7	319.1	29.6	12978.9	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Dec-09	24.0	31.1	97.66	0.7	319.8	30.4	13009.3	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Dec-10	24.0	31.3	97.54	0.8	320.6	30.5	13039.8	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Dec-11	24.0	30.0	97.53	0.7	321.3	29.2	13069.0	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Dec-12	24.0	28.2	97.48	0.7	322.0	27.5	13096.5	0.0	0.0	0.	0.	91.0	0.0	300TP1200	160	30.30	29	0	0	0	1150	50	
2010-Dec-13	24.0	31.9	96.68	1.1	323.1	30.8	13127.4	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2010-Dec-14	24.0	35.6	97.16	1.0	324.1	34.6	13162.0	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2010-Dec-15	24.0	32.3	96.88	1.0	325.1	31.3	13193.3	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2010-Dec-16	24.0	32.9	96.78	1.1	326.1	31.8	13225.1	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2010-Dec-17	24.0	35.9	97.13	1.0	327.2	34.9	13260.0	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2010-Dec-18	24.0	36.7	97.19	1.0	328.2	35.7	13295.6	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2010-Dec-19	24.0	36.8	97.18	1.0	329.2	35.8	13331.4	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2010-Dec-20	24.0	34.6	96.82	1.1	330.3	33.5	13364.9	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2010-Dec-21	24.0	33.9	96.99	1.0	331.4	32.9	13397.7	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2010-Dec-22	24.0	35.0	97.06	1.0	332.4	34.0	13431.7	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2010-Dec-23	24.0	35.8	96.99	1.1	333.5	34.8	13466.5	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2010-Dec-24	24.0	30.7	96.64	1.0	334.5	29.7	13496.1	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2010-Dec-25	24.0	31.6	96.96	1.0	335.5	30.6	13526.7	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2010-Dec-26	24.0	30.5	96.79	1.0	336.4	29.6	13556.3	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2010-Dec-27	24.0	34.9	97.19	1.0	337.4	33.9	13590.2	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2010-Dec-28	24.0	34.5	96.98	1.0	338.5	33.4	13623.6	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2010-Dec-29	24.0	34.3	97.20	1.0	339.4	33.4	13657.0	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2010-Dec-30	24.0	33.2	97.04	1.0	340.4	32.2	13689.2	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
2010-Dec-31	24.0	34.2	97.34	0.9	341.3	33.3	13722.4	0.0	0.0	0.	0.	95.0	0.0	300TP1200	160	32.00	29	0	0	0	1150	50	
Well Totals:	8703.0	14063.7		341.3		13722.4		0.0															
Well Avg.:		38.5	97.55	0.9		37.6		0.0		0.	0.	85.7	0.0		164	36.55					1150	149	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	51.9	99.90	0.1	0.1	51.9	51.9	0.0	0.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400	
2010-Jan-02	24.0	54.5	99.91	0.1	0.1	54.5	106.4	0.0	0.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400	
2010-Jan-03	24.0	53.9	99.91	0.1	0.2	53.8	160.2	0.0	0.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400	
2010-Jan-04	24.0	53.1	99.87	0.1	0.2	53.0	213.2	0.0	0.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400	
2010-Jan-05	24.0	54.1	99.93	0.0	0.3	54.1	267.3	0.0	0.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400	
2010-Jan-06	24.0	53.8	99.89	0.1	0.3	53.8	321.0	0.0	0.0	0.033	0.	77.0	0.0	56-1200	229	40.67	22	0	0	0	1100	400	
2010-Jan-07	24.0	43.4	99.82	0.1	0.4	43.3	364.3	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-08	24.0	43.4	99.82	0.1	0.5	43.3	407.7	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-09	24.0	47.8	99.85	0.1	0.6	47.7	455.4	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-10	24.0	46.0	99.83	0.1	0.6	45.9	501.3	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-11	24.0	40.0	99.82	0.1	0.7	39.9	541.2	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-12	24.0	42.2	99.81	0.1	0.8	42.1	583.3	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-13	24.0	41.4	99.81	0.1	0.9	41.4	624.6	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-14	24.0	41.2	99.81	0.1	0.9	41.1	665.7	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-15	24.0	41.2	99.83	0.1	1.0	41.1	706.8	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-16	24.0	40.3	99.80	0.1	1.1	40.2	747.0	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-17	24.0	41.4	99.81	0.1	1.2	41.3	788.3	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-18	24.0	41.2	99.81	0.1	1.3	41.1	829.4	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-19	24.0	41.0	99.80	0.1	1.3	40.9	870.3	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-20	24.0	41.5	99.81	0.1	1.4	41.4	911.8	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-21	24.0	44.7	99.84	0.1	1.5	44.6	956.4	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-22	24.0	38.5	99.84	0.1	1.5	38.4	994.8	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-23	24.0	39.1	99.82	0.1	1.6	39.1	1033.8	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-24	24.0	42.1	99.81	0.1	1.7	42.0	1075.9	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-25	24.0	40.1	99.83	0.1	1.8	40.1	1115.9	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-26	24.0	39.5	99.82	0.1	1.8	39.4	1155.3	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-27	24.0	42.7	99.81	0.1	1.9	42.6	1197.9	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-28	24.0	45.3	99.80	0.1	2.0	45.2	1243.1	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-29	24.0	40.3	99.80	0.1	2.1	40.3	1283.4	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-30	24.0	44.9	99.80	0.1	2.2	44.8	1328.2	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Jan-31	24.0	44.3	99.82	0.1	2.3	44.2	1372.4	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Feb-01	24.0	43.2	99.81	0.1	2.3	43.1	1415.5	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Feb-02	24.0	41.8	99.81	0.1	2.4	41.7	1457.3	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Feb-03	24.0	40.7	99.80	0.1	2.5	40.6	1497.9	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	43.7	99.82	0.1	2.6	43.6	1541.5	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Feb-05	24.0	43.2	99.81	0.1	2.7	43.1	1584.6	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Feb-06	24.0	44.0	99.84	0.1	2.7	43.9	1628.4	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Feb-07	24.0	44.3	99.82	0.1	2.8	44.2	1672.7	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Feb-08	24.0	42.5	99.81	0.1	2.9	42.4	1715.1	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Feb-09	24.0	43.8	99.82	0.1	3.0	43.7	1758.7	0.0	0.0	0.033	0.	36.0	0.0	56-1200	228	32.12	23	0	0	0	1100	400	
2010-Feb-10	24.0	43.7	99.52	0.2	3.2	43.4	1802.2	0.0	0.0	0.033	0.04762	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Feb-11	24.0	42.1	99.50	0.2	3.4	41.9	1844.0	0.0	0.0	0.033	0.04762	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Feb-12	24.0	42.6	99.51	0.2	3.6	42.4	1886.5	0.0	0.0	0.033	0.04762	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Feb-13	24.0	42.2	99.50	0.2	3.8	42.0	1928.5	0.0	0.0	0.033	0.04762	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Feb-14	24.0	42.8	99.51	0.2	4.0	42.6	1971.0	0.0	0.1	0.033	0.04762	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Feb-15	24.0	43.7	99.50	0.2	4.2	43.5	2014.6	0.0	0.1	0.033	0.04545	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Feb-16	24.0	43.3	99.51	0.2	4.4	43.1	2057.6	0.0	0.1	0.033	0.04762	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Feb-17	24.0	42.8	99.51	0.2	4.7	42.6	2100.3	0.0	0.1	0.033	0.04762	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Feb-18	24.0	43.5	99.54	0.2	4.9	43.3	2143.5	0.0	0.1	0.033	0.05	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Feb-19	24.0	44.8	99.51	0.2	5.1	44.6	2188.1	0.0	0.1	0.033	0.04545	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Feb-20	24.0	46.6	99.53	0.2	5.3	46.3	2234.5	0.0	0.1	0.033	0.04545	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Feb-21	24.0	43.3	99.51	0.2	5.5	43.1	2277.5	0.0	0.1	0.033	0.04762	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Feb-22	24.0	44.0	99.52	0.2	5.7	43.7	2321.3	0.0	0.1	0.033	0.04762	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Feb-23	24.0	44.5	99.53	0.2	5.9	44.2	2365.5	0.0	0.1	0.033	0.04762	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Feb-24	24.0	43.4	99.54	0.2	6.1	43.2	2408.7	0.0	0.1	0.033	0.	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Feb-25	24.0	40.5	99.60	0.2	6.3	40.3	2449.0	0.0	0.2	0.033	0.0625	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Feb-26	24.0	43.2	99.54	0.2	6.5	43.0	2492.0	0.0	0.2	0.033	0.05	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Feb-27	24.0	43.2	99.51	0.2	6.7	43.0	2535.0	0.0	0.2	0.033	0.04762	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Feb-28	24.0	47.5	99.58	0.2	6.9	47.3	2582.3	0.0	0.2	0.033	0.05	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Mar-01	24.0	48.8	99.53	0.2	7.1	48.6	2630.8	0.0	0.2	0.033	0.04348	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Mar-02	24.0	48.1	99.50	0.2	7.4	47.8	2678.7	0.0	0.2	0.033	0.04167	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Mar-03	24.0	48.6	99.55	0.2	7.6	48.4	2727.1	0.0	0.2	0.033	0.04545	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Mar-04	24.0	48.8	99.55	0.2	7.8	48.5	2775.6	0.0	0.2	0.033	0.04545	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Mar-05	24.0	48.3	99.52	0.2	8.0	48.1	2823.6	0.0	0.2	0.033	0.04348	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Mar-06	24.0	45.0	99.53	0.2	8.2	44.8	2868.4	0.0	0.2	0.033	0.04762	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Mar-07	24.0	47.1	99.51	0.2	8.5	46.9	2915.3	0.0	0.3	0.033	0.04348	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Mar-08	24.0	42.4	99.39	0.3	8.7	42.2	2957.4	0.0	0.3	0.033	0.03846	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Mar-09	24.0	44.7	99.53	0.2	8.9	44.5	3001.9	0.0	0.3	0.033	0.04762	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	44.6	99.55	0.2	9.1	44.4	3046.3	0.0	0.3	0.033	0.05	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Mar-11	24.0	40.8	99.39	0.3	9.4	40.5	3086.9	0.0	0.3	0.033	0.04	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Mar-12	24.0	41.6	99.49	0.2	9.6	41.4	3128.2	0.0	0.3	0.033	0.04762	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Mar-13	24.0	40.9	99.51	0.2	9.8	40.7	3168.9	0.0	0.3	0.033	0.05	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Mar-14	24.0	43.9	99.48	0.2	10.0	43.6	3212.5	0.0	0.3	0.033	0.	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Mar-15	24.0	43.6	99.52	0.2	10.2	43.4	3255.9	0.0	0.3	0.033	0.	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Mar-16	24.0	40.4	99.55	0.2	10.4	40.2	3296.1	0.0	0.3	0.033	0.05556	86.0	0.0	56-1200	228	32.12	27	0	0	0	1100	275	
2010-Mar-17	24.0	53.5	99.81	0.1	10.5	53.4	3349.5	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Mar-18	24.0	52.5	99.81	0.1	10.6	52.4	3401.8	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Mar-19	24.0	52.1	99.79	0.1	10.7	52.0	3453.8	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Mar-20	24.0	51.9	99.79	0.1	10.8	51.7	3505.5	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Mar-21	24.0	51.9	99.79	0.1	11.0	51.8	3557.3	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Mar-22	24.0	53.4	99.81	0.1	11.1	53.3	3610.5	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Mar-23	24.0	50.9	99.80	0.1	11.2	50.8	3661.4	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Mar-24	24.0	51.8	99.81	0.1	11.3	51.7	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Mar-25	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Mar-26	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Mar-27	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Mar-28	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Mar-29	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Mar-30	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Mar-31	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-01	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-02	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-03	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-04	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-05	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-06	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-07	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-08	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-09	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-10	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-11	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-12	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-14	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-15	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-16	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-17	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-18	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-19	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-20	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-21	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-22	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-23	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-24	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-25	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-26	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-27	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-28	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-29	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-Apr-30	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-May-01	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-May-02	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-May-03	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-May-04	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-May-05	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-May-06	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-May-07	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-May-08	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-May-09	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-May-10	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-May-11	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	87.0	0.0	56-1200	228	39.69	24	0	0	0	1100	300	
2010-May-12	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-May-13	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-May-14	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-May-15	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-May-16	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-May-18	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-May-19	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-May-20	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-May-21	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-May-22	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-May-23	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-May-24	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-May-25	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-May-26	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-May-27	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-May-28	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-May-29	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-May-30	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-May-31	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-01	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-02	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-03	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-04	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-05	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-06	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-07	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-08	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-09	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-10	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-11	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-12	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-13	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-14	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-15	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-16	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-17	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-18	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-19	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-21	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-22	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-23	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-24	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-25	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-26	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-27	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-28	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-29	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jun-30	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-01	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-02	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-03	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-04	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-05	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-06	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-07	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-08	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-09	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-10	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-11	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-12	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-13	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-14	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-15	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-16	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-17	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-18	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-19	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-20	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-21	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-22	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-23	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-25	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-26	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-27	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-28	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-29	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-30	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Jul-31	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-01	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-02	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-03	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-04	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-05	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-06	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-07	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-08	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-09	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-10	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-11	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-12	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-13	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-14	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-15	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-16	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-17	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-18	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-19	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-20	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-21	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-22	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-23	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-24	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-25	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-26	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-28	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-29	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-30	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Aug-31	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-01	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-02	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-03	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-04	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-05	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-06	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-07	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-08	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-09	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-10	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-11	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-12	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-13	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-14	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-15	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-16	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-17	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-18	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-19	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-20	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-21	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-22	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-23	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-24	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-25	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-26	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-27	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-28	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Sep-29	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-01	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-02	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-03	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-04	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-05	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-06	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-07	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-08	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-09	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-10	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-11	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-12	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-13	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-14	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-15	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-16	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-17	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-18	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-19	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-20	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-21	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-22	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-23	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-24	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-25	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-26	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-27	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-28	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-29	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-30	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Oct-31	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-01	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-02	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-04	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-05	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-06	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-07	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-08	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-09	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-10	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-11	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-12	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-13	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-14	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-15	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-16	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-17	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-18	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-19	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-20	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-21	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-22	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-23	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-24	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-25	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-26	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-27	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-28	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-29	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Nov-30	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-01	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-02	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-03	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-04	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-05	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-06	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/10-18-009-16W4/00 | 102101800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-08	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-09	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-10	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-11	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-12	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-13	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-14	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-15	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-16	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-17	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-18	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-19	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-20	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-21	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-22	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-23	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-24	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-25	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-26	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-27	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-28	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-29	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-30	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
2010-Dec-31	.0	0.0	0.00	0.0	11.3	0.0	3713.1	0.0	0.3	0.033	0.	92.0	0.0	56-1200	138	65.58	24	0	0	0	1100	300	
Well Totals:	1992.0	3724.3		11.3		3713.1		0.3															
Well Avg.:		10.2	22.67	0.0		10.2		0.0		0.033	0.004144	85.2	0.0		170	54.87					1100	309	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	12.1	98.76	0.2	0.2	11.9	11.9	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-02	24.0	12.6	98.81	0.2	0.3	12.5	24.4	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-03	24.0	12.5	98.88	0.1	0.4	12.3	36.7	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-04	24.0	12.4	98.30	0.2	0.7	12.2	48.9	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-05	24.0	12.5	99.04	0.1	0.8	12.4	61.3	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-06	24.0	12.5	98.64	0.2	0.9	12.3	73.6	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-07	24.0	12.8	98.91	0.1	1.1	12.7	86.3	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-08	24.0	12.8	98.83	0.2	1.2	12.7	98.9	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-09	24.0	14.1	99.00	0.1	1.4	13.9	112.8	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-10	24.0	13.6	98.89	0.2	1.5	13.4	126.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-11	24.0	11.8	98.81	0.1	1.7	11.7	137.9	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-12	24.0	12.4	98.79	0.2	1.8	12.3	150.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-13	24.0	12.2	98.77	0.2	2.0	12.1	162.3	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-14	24.0	12.1	98.76	0.2	2.1	12.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-15	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-16	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-17	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-18	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-19	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-20	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-21	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-22	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-23	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-24	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-25	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-26	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-27	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-28	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-29	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-30	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jan-31	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-01	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-02	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-03	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-05	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-06	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-07	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-08	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-09	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-10	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-11	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-12	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-13	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-14	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-15	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-16	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-17	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-18	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-19	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-20	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-21	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-22	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-23	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-24	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-25	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-26	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-27	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Feb-28	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-01	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-02	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-03	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-04	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-05	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-06	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-07	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-08	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-09	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-11	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-12	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-13	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-14	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-15	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-16	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-17	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-18	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-19	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-20	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-21	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-22	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-23	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-24	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-25	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-26	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-27	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-28	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-29	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-30	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Mar-31	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-01	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-02	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-03	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-04	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-05	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-06	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-07	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-08	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-09	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-10	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-11	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-12	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-14	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-15	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-16	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-17	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-18	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-19	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-20	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-21	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-22	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-23	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-24	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-25	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-26	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-27	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-28	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-29	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Apr-30	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-01	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-02	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-03	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-04	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-05	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-06	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-07	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-08	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-09	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-10	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-11	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-12	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-13	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-14	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-15	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-16	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-18	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-19	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-20	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-21	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-22	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-23	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-24	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-25	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-26	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-27	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-28	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-29	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-30	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-May-31	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-01	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-02	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-03	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-04	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-05	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-06	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-07	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-08	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-09	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-10	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-11	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-12	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-13	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-14	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-15	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-16	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-17	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-18	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-19	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-21	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-22	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-23	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-24	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-25	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-26	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-27	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-28	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-29	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jun-30	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-01	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-02	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-03	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-04	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-05	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-06	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-07	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-08	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-09	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-10	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-11	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-12	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-13	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-14	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-15	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-16	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-17	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-18	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-19	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-20	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-21	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-22	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-23	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-25	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-26	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-27	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-28	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-29	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-30	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Jul-31	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-01	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-02	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-03	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-04	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-05	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-06	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-07	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-08	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-09	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-10	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-11	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-12	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-13	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-14	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-15	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-16	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-17	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-18	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-19	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-20	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-21	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-22	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-23	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-24	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-25	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-26	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-28	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-29	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-30	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Aug-31	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-01	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-02	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-03	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-04	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-05	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-06	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-07	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-08	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-09	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-10	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-11	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-12	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-13	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-14	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-15	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-16	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-17	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-18	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-19	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-20	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-21	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-22	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-23	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-24	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-25	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-26	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-27	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-28	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Sep-29	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-01	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-02	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-03	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-04	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-05	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-06	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-07	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-08	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-09	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-10	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-11	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-12	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-13	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-14	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-15	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-16	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-17	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-18	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-19	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-20	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-21	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-22	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-23	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-24	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-25	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-26	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-27	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-28	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-29	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-30	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Oct-31	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-01	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-02	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-04	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-05	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-06	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-07	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-08	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-09	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-10	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-11	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-12	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-13	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-14	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-15	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-16	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-17	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-18	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-19	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-20	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-21	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-22	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-23	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-24	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-25	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-26	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-27	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-28	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-29	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Nov-30	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-01	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-02	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-03	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-04	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-05	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-06	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/11-18-009-16W4/00 | 100111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-08	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-09	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-10	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-11	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-12	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-13	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-14	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-15	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-16	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-17	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-18	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-19	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-20	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-21	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-22	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-23	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-24	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-25	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-26	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-27	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-28	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-29	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-30	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
2010-Dec-31	.0	0.0	0.00	0.0	2.1	0.0	174.2	0.0	0.0	0.027	0.	80.0	760.0	200TP1200	126	24.50	24	0	0	0	1100	200	
Well Totals:	336.0	176.4		2.1		174.2		0.0															
Well Avg.:		0.5	3.79	0.0		0.5		0.0		0.027	0.	80.0	760.0		126	24.50					1100	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	33.2	100.00	0.0	0.0	33.2	33.2	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2010-Jan-02	24.0	34.9	100.00	0.0	0.0	34.9	68.1	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2010-Jan-03	24.0	34.5	100.00	0.0	0.0	34.5	102.6	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2010-Jan-04	24.0	33.9	100.00	0.0	0.0	33.9	136.5	0.0	0.0	0.	0.	42.0	0.0	200TP1200	230	37.01	19	0	0	0	1000	200	
2010-Jan-05	24.0	43.9	100.00	0.0	0.0	43.9	180.4	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-06	24.0	43.7	100.00	0.0	0.0	43.7	224.1	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-07	24.0	44.8	100.00	0.0	0.0	44.8	268.9	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-08	24.0	44.8	100.00	0.0	0.0	44.8	313.7	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-09	24.0	49.3	100.00	0.0	0.0	49.3	363.0	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-10	24.0	47.5	100.00	0.0	0.0	47.5	410.5	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-11	24.0	41.3	100.00	0.0	0.0	41.3	451.7	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-12	24.0	43.5	100.00	0.0	0.0	43.5	495.2	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-13	24.0	42.8	100.00	0.0	0.0	42.8	538.0	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-14	24.0	42.5	100.00	0.0	0.0	42.5	580.5	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-15	24.0	42.5	100.00	0.0	0.0	42.5	623.0	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-16	24.0	41.6	100.00	0.0	0.0	41.6	664.6	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-17	24.0	42.7	100.00	0.0	0.0	42.7	707.3	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-18	24.0	42.5	100.00	0.0	0.0	42.5	749.8	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-19	24.0	42.3	100.00	0.0	0.0	42.3	792.1	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-20	24.0	42.9	100.00	0.0	0.0	42.9	834.9	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-21	24.0	46.1	100.00	0.0	0.0	46.1	881.0	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-22	24.0	39.7	100.00	0.0	0.0	39.7	920.7	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-23	24.0	40.4	100.00	0.0	0.0	40.4	961.1	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-24	24.0	43.5	100.00	0.0	0.0	43.5	1004.6	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-25	24.0	41.4	100.00	0.0	0.0	41.4	1046.0	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-26	24.0	40.7	100.00	0.0	0.0	40.7	1086.7	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-27	24.0	44.1	100.00	0.0	0.0	44.1	1130.8	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-28	24.0	46.8	100.00	0.0	0.0	46.8	1177.5	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-29	24.0	41.6	100.00	0.0	0.0	41.6	1219.2	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-30	24.0	46.4	100.00	0.0	0.0	46.4	1265.5	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Jan-31	24.0	45.7	100.00	0.0	0.0	45.7	1311.2	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Feb-01	24.0	44.6	100.00	0.0	0.0	44.6	1355.8	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Feb-02	24.0	43.1	100.00	0.0	0.0	43.1	1398.9	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Feb-03	24.0	42.0	100.00	0.0	0.0	42.0	1440.9	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	45.1	100.00	0.0	0.0	45.1	1486.0	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Feb-05	24.0	44.6	100.00	0.0	0.0	44.6	1530.5	0.0	0.0	0.	0.	40.0	0.0	200TP1200	259	41.68	21	0	0	0	1000	200	
2010-Feb-06	24.0	36.9	99.84	0.1	0.1	36.8	1567.3	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-07	24.0	37.2	99.81	0.1	0.1	37.1	1604.4	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-08	24.0	35.6	99.80	0.1	0.2	35.6	1640.0	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-09	24.0	36.7	99.81	0.1	0.3	36.6	1676.6	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-10	24.0	36.6	99.81	0.1	0.3	36.6	1713.2	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-11	24.0	35.3	99.80	0.1	0.4	35.2	1748.4	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-12	24.0	35.8	99.80	0.1	0.5	35.7	1784.1	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-13	24.0	35.4	99.80	0.1	0.6	35.3	1819.4	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-14	24.0	35.9	99.81	0.1	0.6	35.8	1855.2	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-15	24.0	36.7	99.81	0.1	0.7	36.6	1891.9	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-16	24.0	36.3	99.81	0.1	0.8	36.3	1928.1	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-17	24.0	35.9	99.81	0.1	0.8	35.9	1964.0	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-18	24.0	36.5	99.81	0.1	0.9	36.4	2000.4	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-19	24.0	37.6	99.81	0.1	1.0	37.5	2037.9	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-20	24.0	39.1	99.82	0.1	1.0	39.0	2076.9	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-21	24.0	36.3	99.81	0.1	1.1	36.3	2113.1	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-22	24.0	36.9	99.81	0.1	1.2	36.8	2150.0	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-23	24.0	37.3	99.81	0.1	1.3	37.2	2187.2	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-24	24.0	36.4	99.81	0.1	1.3	36.3	2223.5	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-25	24.0	34.0	99.85	0.1	1.4	33.9	2257.4	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-26	24.0	36.2	99.81	0.1	1.4	36.1	2293.6	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-27	24.0	36.2	99.81	0.1	1.5	36.2	2329.7	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Feb-28	24.0	39.9	99.82	0.1	1.6	39.8	2369.6	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Mar-01	24.0	40.9	99.80	0.1	1.7	40.9	2410.4	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Mar-02	24.0	40.3	99.80	0.1	1.7	40.3	2450.7	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Mar-03	24.0	40.8	99.83	0.1	1.8	40.7	2491.4	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Mar-04	24.0	40.9	99.83	0.1	1.9	40.8	2532.2	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Mar-05	24.0	40.5	99.80	0.1	2.0	40.4	2572.6	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Mar-06	24.0	37.7	99.81	0.1	2.0	37.7	2610.3	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Mar-07	24.0	39.5	99.80	0.1	2.1	39.5	2649.7	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Mar-08	24.0	35.6	99.75	0.1	2.2	35.5	2685.2	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	
2010-Mar-09	24.0	37.5	99.81	0.1	2.3	37.5	2722.7	0.0	0.0	0.	0.	73.0	0.0	200TP1200	259	33.88	23	0	0	0	1000	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	52.1	99.90	0.1	2.3	52.1	2774.7	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-11	24.0	47.6	99.87	0.1	2.4	47.5	2822.2	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-12	24.0	48.5	99.90	0.1	2.4	48.5	2870.7	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-13	24.0	47.7	99.90	0.1	2.5	47.7	2918.3	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-14	24.0	51.2	99.88	0.1	2.5	51.1	2969.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-15	24.0	50.9	99.90	0.1	2.6	50.9	3020.4	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-16	24.0	47.2	99.92	0.0	2.6	47.2	3067.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-17	24.0	50.5	99.90	0.1	2.7	50.5	3118.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-18	24.0	49.6	99.90	0.1	2.7	49.5	3167.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-19	24.0	49.2	99.90	0.1	2.8	49.1	3216.6	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-20	24.0	49.0	99.88	0.1	2.8	48.9	3265.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-21	24.0	49.0	99.90	0.1	2.9	48.9	3314.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-22	24.0	50.4	99.90	0.1	2.9	50.4	3364.8	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-23	24.0	48.1	99.90	0.1	3.0	48.1	3412.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-24	24.0	49.0	99.90	0.1	3.0	48.9	3461.8	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-25	24.0	39.5	99.90	0.0	3.1	39.5	3501.3	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-26	24.0	46.1	99.91	0.0	3.1	46.0	3547.3	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-27	24.0	52.7	99.91	0.1	3.2	52.7	3600.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-28	24.0	50.5	99.90	0.1	3.2	50.4	3650.4	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-29	24.0	48.6	99.90	0.1	3.3	48.5	3698.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-30	24.0	48.5	99.90	0.1	3.3	48.5	3747.4	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Mar-31	24.0	49.0	99.90	0.1	3.4	49.0	3796.4	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Apr-01	24.0	48.8	99.90	0.1	3.4	48.8	3845.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Apr-02	24.0	47.3	99.89	0.1	3.5	47.2	3892.3	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Apr-03	24.0	47.5	99.89	0.1	3.5	47.4	3939.8	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Apr-04	24.0	43.8	99.89	0.1	3.6	43.8	3983.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	261	46.80	20	0	0	0	1000	200	
2010-Apr-05	24.0	23.8	99.92	0.0	3.6	23.7	4007.3	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-06	24.0	24.6	99.92	0.0	3.6	24.6	4031.8	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-07	24.0	24.5	99.92	0.0	3.6	24.5	4056.3	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-08	24.0	24.8	99.92	0.0	3.7	24.8	4081.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-09	24.0	23.2	99.91	0.0	3.7	23.1	4104.2	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-10	24.0	27.1	99.93	0.0	3.7	27.0	4131.3	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-11	24.0	24.2	99.92	0.0	3.7	24.2	4155.4	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-12	24.0	28.3	99.93	0.0	3.7	28.3	4183.7	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	28.6	99.93	0.0	3.8	28.6	4212.3	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-14	18.0	17.9	99.94	0.0	3.8	17.9	4230.2	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-15	24.0	23.8	99.92	0.0	3.8	23.8	4254.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-16	24.0	23.8	99.92	0.0	3.8	23.8	4277.7	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-17	24.0	24.9	99.92	0.0	3.8	24.9	4302.7	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-18	24.0	21.7	99.91	0.0	3.8	21.7	4324.4	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-19	24.0	25.7	99.92	0.0	3.9	25.7	4350.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-20	24.0	27.5	99.93	0.0	3.9	27.5	4377.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-21	24.0	24.8	99.92	0.0	3.9	24.8	4402.3	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-22	24.0	26.1	99.92	0.0	3.9	26.0	4428.3	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-23	24.0	24.8	99.92	0.0	3.9	24.8	4453.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-24	14.0	14.2	99.93	0.0	4.0	14.2	4467.3	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-25	16.0	16.5	99.94	0.0	4.0	16.5	4483.8	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-26	24.0	27.6	99.93	0.0	4.0	27.6	4511.4	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-27	24.0	27.2	99.93	0.0	4.0	27.1	4538.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-28	24.0	27.5	99.93	0.0	4.0	27.5	4566.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-29	24.0	30.5	99.93	0.0	4.0	30.5	4596.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Apr-30	24.0	27.9	99.93	0.0	4.1	27.9	4624.4	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-01	24.0	28.7	99.93	0.0	4.1	28.7	4653.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-02	24.0	24.9	99.92	0.0	4.1	24.9	4677.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-03	24.0	28.6	99.93	0.0	4.1	28.6	4706.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-04	24.0	27.0	99.93	0.0	4.1	27.0	4733.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-05	.0	0.0	0.00	0.0	4.1	0.0	4733.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-06	.0	0.0	0.00	0.0	4.1	0.0	4733.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-07	24.0	24.4	99.92	0.0	4.2	24.4	4757.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-08	24.0	24.0	99.92	0.0	4.2	24.0	4781.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-09	24.0	24.4	99.92	0.0	4.2	24.3	4806.3	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-10	24.0	26.9	99.93	0.0	4.2	26.9	4833.2	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-11	24.0	25.9	99.92	0.0	4.2	25.9	4859.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-12	24.0	26.4	99.92	0.0	4.3	26.4	4885.5	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-13	24.0	27.5	99.93	0.0	4.3	27.5	4913.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-14	24.0	27.9	99.93	0.0	4.3	27.9	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-15	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-16	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-18	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-19	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-20	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-21	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-22	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-23	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-24	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-25	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-26	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-27	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-28	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-29	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-30	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-May-31	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-01	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-02	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-03	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-04	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-05	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-06	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-07	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-08	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-09	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-10	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-11	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-12	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-13	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-14	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-15	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-16	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-17	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-18	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-19	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-21	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-22	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-23	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-24	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-25	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-26	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-27	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-28	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-29	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jun-30	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-01	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-02	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-03	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-04	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-05	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-06	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-07	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-08	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-09	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-10	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-11	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-12	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-13	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-14	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-15	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-16	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-17	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-18	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-19	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-20	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-21	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-22	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-23	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-25	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-26	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-27	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-28	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-29	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-30	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Jul-31	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-01	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-02	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-03	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-04	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-05	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-06	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-07	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-08	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-09	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-10	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-11	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-12	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-13	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-14	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-15	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-16	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-17	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-18	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-19	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-20	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-21	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-22	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-23	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-24	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-25	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-26	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-28	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-29	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-30	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Aug-31	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-01	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-02	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-03	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-04	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-05	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-06	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-07	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-08	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-09	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-10	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-11	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-12	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-13	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-14	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-15	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-16	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-17	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-18	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-19	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-20	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-21	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-22	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-23	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-24	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-25	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-26	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-27	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-28	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Sep-29	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-01	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-02	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-03	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-04	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-05	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-06	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-07	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-08	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-09	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-10	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-11	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-12	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-13	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-14	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-15	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-16	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-17	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-18	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-19	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-20	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-21	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-22	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-23	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-24	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-25	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-26	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-27	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-28	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-29	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-30	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Oct-31	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-01	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-02	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-04	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-05	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-06	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-07	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-08	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-09	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-10	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-11	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-12	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-13	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-14	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-15	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-16	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-17	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-18	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-19	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-20	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-21	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-22	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-23	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-24	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-25	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-26	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-27	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-28	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-29	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Nov-30	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-01	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-02	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-03	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-04	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-05	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-06	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-18-009-16W4/00 | 102111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-08	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-09	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-10	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-11	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-12	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-13	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-14	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-15	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-16	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-17	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-18	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-19	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-20	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-21	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-22	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-23	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-24	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-25	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-26	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-27	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-28	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-29	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-30	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
2010-Dec-31	.0	0.0	0.00	0.0	4.3	0.0	4940.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	163	38.89	17	0	0	0	1000	200	
Well Totals:	3144.0	4945.2		4.3		4940.9		0.0															
Well Avg.:		13.5	36.13	0.0		13.5		0.0		0.	0.	64.9	0.0		188	39.24					1000	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	99.3	99.42	0.6	0.6	98.7	98.7	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-02	24.0	104.2	99.44	0.6	1.2	103.6	202.3	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-03	24.0	102.9	99.48	0.5	1.7	102.4	304.7	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-04	24.0	101.7	99.17	0.8	2.5	100.8	405.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-05	24.0	103.4	99.53	0.5	3.0	102.9	508.4	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-06	24.0	103.0	99.34	0.7	3.7	102.3	610.7	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-07	24.0	105.5	99.46	0.6	4.3	104.9	715.6	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-08	24.0	105.5	99.43	0.6	4.9	104.9	820.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-09	24.0	116.1	99.52	0.6	5.4	115.6	936.1	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-10	24.0	111.7	99.48	0.6	6.0	111.2	1047.2	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-11	24.0	97.2	99.43	0.6	6.6	96.7	1143.9	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-12	24.0	102.6	99.41	0.6	7.2	102.0	1245.8	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-13	24.0	100.8	99.40	0.6	7.8	100.2	1346.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-14	24.0	100.1	99.41	0.6	8.4	99.5	1445.4	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-15	24.0	100.1	99.45	0.6	8.9	99.6	1545.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-16	24.0	98.0	99.42	0.6	9.5	97.5	1642.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-17	24.0	100.6	99.41	0.6	10.1	100.0	1742.4	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-18	24.0	100.2	99.42	0.6	10.7	99.6	1842.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-19	24.0	99.7	99.40	0.6	11.3	99.1	1941.1	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-20	24.0	101.0	99.42	0.6	11.9	100.4	2041.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-21	24.0	108.5	99.51	0.5	12.4	108.0	2149.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-22	24.0	93.5	99.48	0.5	12.9	93.0	2242.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-23	24.0	95.1	99.48	0.5	13.4	94.6	2337.1	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-24	24.0	102.4	99.42	0.6	14.0	101.8	2438.9	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-25	24.0	97.5	99.48	0.5	14.5	97.0	2535.9	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-26	24.0	96.0	99.45	0.5	15.0	95.4	2631.3	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-27	24.0	103.8	99.42	0.6	15.6	103.2	2734.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-28	24.0	110.2	99.39	0.7	16.3	109.5	2844.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-29	24.0	98.1	99.38	0.6	16.9	97.5	2941.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-30	24.0	109.2	99.41	0.6	17.5	108.6	3050.1	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Jan-31	24.0	107.7	99.41	0.6	18.2	107.0	3157.1	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Feb-01	24.0	105.0	99.40	0.6	18.8	104.4	3261.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Feb-02	24.0	101.7	99.42	0.6	19.4	101.1	3362.6	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Feb-03	24.0	99.0	99.40	0.6	20.0	98.4	3461.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	106.2	99.43	0.6	20.6	105.6	3566.6	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Feb-05	24.0	105.0	99.40	0.6	21.2	104.4	3670.9	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Feb-06	24.0	106.8	99.49	0.6	21.8	106.3	3777.2	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Feb-07	24.0	107.7	99.44	0.6	22.4	107.1	3884.3	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Feb-08	24.0	103.2	99.44	0.6	22.9	102.6	3987.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Feb-09	24.0	106.4	99.43	0.6	23.5	105.8	4092.8	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Feb-10	24.0	106.2	99.43	0.6	24.2	105.6	4198.3	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Feb-11	24.0	102.3	99.42	0.6	24.7	101.7	4300.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Feb-12	24.0	103.7	99.41	0.6	25.4	103.1	4403.1	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Feb-13	24.0	102.6	99.43	0.6	25.9	102.0	4505.1	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Feb-14	24.0	104.1	99.41	0.6	26.6	103.5	4608.6	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Feb-15	24.0	106.4	99.42	0.6	27.2	105.7	4714.3	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Feb-16	24.0	105.3	99.43	0.6	27.8	104.7	4819.0	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Feb-17	24.0	104.1	99.42	0.6	28.4	103.5	4922.5	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Feb-18	24.0	105.7	99.45	0.6	29.0	105.2	5027.7	0.0	0.0	0.	0.	12.0	114.0	400TP1200	263	47.40	39	0	0	0	1100	25	
2010-Feb-19	24.0	72.9	98.56	1.1	30.0	71.8	5099.5	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Feb-20	24.0	75.7	98.61	1.1	31.1	74.6	5174.1	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Feb-21	24.0	70.4	98.56	1.0	32.1	69.4	5243.5	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Feb-22	24.0	71.4	98.59	1.0	33.1	70.4	5313.9	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Feb-23	24.0	72.2	98.60	1.0	34.1	71.2	5385.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Feb-24	24.0	70.5	98.67	0.9	35.0	69.5	5454.7	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Feb-25	24.0	65.7	98.81	0.8	35.8	65.0	5519.6	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Feb-26	24.0	70.1	98.66	0.9	36.7	69.2	5588.8	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Feb-27	24.0	70.2	98.60	1.0	37.7	69.2	5658.0	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Feb-28	24.0	77.2	98.78	0.9	38.7	76.2	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-01	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-02	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-03	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-04	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-05	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-06	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-07	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-08	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-09	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-11	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-12	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-13	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-14	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-15	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-16	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-17	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-18	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-19	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-20	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-21	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-22	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-23	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-24	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	400TP1200	153	54.49	60	0	0	0	1100	0	
2010-Mar-25	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	56-1200	153	77.85	60	0	0	0	1100	0	
2010-Mar-26	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	56-1200	153	77.85	60	0	0	0	1100	0	
2010-Mar-27	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	56-1200	153	77.85	60	0	0	0	1100	0	
2010-Mar-28	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	56-1200	153	77.85	60	0	0	0	1100	0	
2010-Mar-29	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	56-1200	153	77.85	60	0	0	0	1100	0	
2010-Mar-30	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	56-1200	153	77.85	60	0	0	0	1100	0	
2010-Mar-31	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	56-1200	153	77.85	60	0	0	0	1100	0	
2010-Apr-01	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	56-1200	153	77.85	60	0	0	0	1100	0	
2010-Apr-02	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	56-1200	153	77.85	60	0	0	0	1100	0	
2010-Apr-03	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	56-1200	153	77.85	60	0	0	0	1100	0	
2010-Apr-04	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	56-1200	153	77.85	60	0	0	0	1100	0	
2010-Apr-05	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	56-1200	153	77.85	60	0	0	0	1100	0	
2010-Apr-06	.0	0.0	0.00	0.0	38.7	0.0	5734.2	0.0	0.0	0.	0.	100.0	950.0	56-1200	153	77.85	60	0	0	0	1100	0	
2010-Apr-07	24.0	65.8	98.48	1.0	39.7	64.8	5799.0	0.0	0.0	0.	0.	100.0	950.0	56-1200	134	88.89	36	0	0	0	1100	0	
2010-Apr-08	24.0	66.5	98.57	1.0	40.6	65.5	5864.5	0.0	0.0	0.	0.	100.0	950.0	56-1200	134	88.89	36	0	0	0	1100	0	
2010-Apr-09	24.0	62.2	98.39	1.0	41.6	61.2	5925.7	0.0	0.0	0.	0.	100.0	950.0	56-1200	134	88.89	36	0	0	0	1100	0	
2010-Apr-10	24.0	72.6	98.59	1.0	42.6	71.6	5997.3	0.0	0.0	0.	0.	100.0	950.0	56-1200	134	88.89	36	0	0	0	1100	0	
2010-Apr-11	24.0	58.4	98.34	1.0	43.6	57.4	6054.7	0.0	0.0	0.	0.	89.0	845.5	56-1200	175	61.09	35	0	0	0	1100	0	
2010-Apr-12	24.0	68.1	98.55	1.0	44.6	67.1	6121.8	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	68.7	98.57	1.0	45.6	67.8	6189.6	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-Apr-14	18.0	43.0	98.61	0.6	46.2	42.4	6232.0	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-Apr-15	24.0	57.3	98.41	0.9	47.1	56.4	6288.4	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-Apr-16	24.0	57.3	98.41	0.9	48.0	56.4	6344.8	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-Apr-17	24.0	59.9	98.65	0.8	48.8	59.1	6403.9	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-Apr-18	24.0	52.3	98.41	0.8	49.6	51.5	6455.4	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-Apr-19	24.0	62.0	98.29	1.1	50.7	60.9	6516.3	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-Apr-20	24.0	66.0	98.70	0.9	51.5	65.2	6581.5	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-Apr-21	24.0	59.8	98.49	0.9	52.4	58.9	6640.4	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-Apr-22	24.0	62.6	98.63	0.9	53.3	61.8	6702.1	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-Apr-23	24.0	59.6	98.52	0.9	54.2	58.7	6760.8	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-Apr-24	14.0	34.3	98.43	0.5	54.7	33.8	6794.6	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-Apr-25	16.0	39.7	98.39	0.6	55.4	39.0	6833.6	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-Apr-26	24.0	66.5	98.63	0.9	56.3	65.5	6899.2	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-Apr-27	24.0	65.4	98.50	1.0	57.3	64.4	6963.5	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-Apr-28	24.0	66.1	98.71	0.9	58.1	65.3	7028.8	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-Apr-29	24.0	73.1	98.78	0.9	59.0	72.2	7101.1	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-Apr-30	24.0	67.0	98.70	0.9	59.9	66.1	7167.2	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-May-01	24.0	68.9	98.64	0.9	60.8	68.0	7235.2	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-May-02	24.0	60.0	98.50	0.9	61.7	59.1	7294.3	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-May-03	24.0	68.6	98.83	0.8	62.5	67.8	7362.0	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-May-04	24.0	65.1	98.51	1.0	63.5	64.1	7426.1	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-May-05	24.0	63.0	98.44	1.0	64.5	62.0	7488.1	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-May-06	24.0	60.8	98.40	1.0	65.4	59.8	7547.9	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-May-07	24.0	58.9	98.40	0.9	66.4	57.9	7605.9	0.0	0.0	0.	0.	89.0	845.5	56-1200	164	65.19	35	0	0	0	1100	0	
2010-May-08	24.0	46.5	98.30	0.8	67.2	45.7	7651.6	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-09	24.0	47.1	98.43	0.7	67.9	46.4	7698.0	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-10	24.0	52.0	98.54	0.8	68.7	51.3	7749.2	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-11	24.0	50.1	98.50	0.8	69.4	49.4	7798.6	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-12	24.0	51.1	98.51	0.8	70.2	50.3	7848.9	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-13	24.0	53.2	98.59	0.8	70.9	52.4	7901.3	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-14	24.0	53.8	98.66	0.7	71.6	53.1	7954.4	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-15	24.0	55.3	98.57	0.8	72.4	54.5	8008.9	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-16	24.0	55.4	98.72	0.7	73.1	54.7	8063.6	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	46.3	98.85	0.5	73.7	45.8	8109.4	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-18	24.0	43.6	99.01	0.4	74.1	43.2	8152.6	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-19	24.0	32.1	98.57	0.5	74.6	31.6	8184.2	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-20	24.0	48.4	98.60	0.7	75.2	47.7	8232.0	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-21	24.0	48.7	98.46	0.8	76.0	48.0	8279.9	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-22	24.0	51.9	98.59	0.7	76.7	51.2	8331.1	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-23	24.0	53.5	98.64	0.7	77.5	52.8	8383.9	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-24	24.0	51.9	98.59	0.7	78.2	51.1	8435.0	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-25	24.0	49.8	98.58	0.7	78.9	49.1	8484.1	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-26	24.0	50.9	98.51	0.8	79.7	50.2	8534.3	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-27	24.0	50.2	98.71	0.7	80.3	49.6	8583.8	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-28	24.0	51.4	98.58	0.7	81.0	50.7	8634.5	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-29	24.0	51.5	98.60	0.7	81.8	50.8	8685.4	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-30	24.0	54.5	98.60	0.8	82.5	53.7	8739.1	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-May-31	24.0	53.3	98.78	0.7	83.2	52.6	8791.7	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-Jun-01	24.0	51.0	98.55	0.7	83.9	50.2	8841.9	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-Jun-02	24.0	52.3	98.78	0.6	84.5	51.7	8893.6	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-Jun-03	24.0	53.5	98.67	0.7	85.3	52.8	8946.4	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-Jun-04	24.0	52.7	98.69	0.7	85.9	52.0	8998.4	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-Jun-05	24.0	52.0	98.67	0.7	86.6	51.3	9049.7	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-Jun-06	24.0	50.1	98.66	0.7	87.3	49.4	9099.1	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-Jun-07	24.0	50.7	98.76	0.6	87.9	50.1	9149.2	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-Jun-08	24.0	50.0	98.68	0.7	88.6	49.3	9198.5	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-Jun-09	24.0	52.2	98.70	0.7	89.3	51.5	9250.0	0.0	0.0	0.	0.	88.0	836.0	56-1200	160	53.65	35	0	0	0	1100	0	
2010-Jun-10	24.0	69.1	98.84	0.8	90.1	68.3	9318.3	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-11	24.0	68.7	98.78	0.8	90.9	67.9	9386.2	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-12	24.0	69.0	98.78	0.8	91.8	68.1	9454.3	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-13	24.0	66.4	98.60	0.9	92.7	65.5	9519.8	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-14	24.0	59.4	99.04	0.6	93.3	58.8	9578.7	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-15	24.0	65.1	98.77	0.8	94.1	64.3	9643.0	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-16	24.0	69.1	98.73	0.9	94.9	68.2	9711.2	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-17	24.0	62.2	98.71	0.8	95.7	61.4	9772.6	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-18	24.0	63.5	98.63	0.9	96.6	62.6	9835.2	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-19	24.0	64.9	98.63	0.9	97.5	64.0	9899.2	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	66.8	98.52	1.0	98.5	65.8	9964.9	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-21	24.0	69.6	98.89	0.8	99.3	68.8	10033.7	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-22	24.0	70.8	98.91	0.8	100.0	70.0	10103.7	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-23	24.0	70.1	98.72	0.9	100.9	69.2	10173.0	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-24	24.0	75.3	98.75	0.9	101.9	74.3	10247.3	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-25	24.0	75.8	98.73	1.0	102.8	74.8	10322.1	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-26	24.0	74.0	98.80	0.9	103.7	73.1	10395.2	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-27	24.0	79.7	98.53	1.2	104.9	78.5	10473.7	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-28	24.0	82.2	98.71	1.1	105.9	81.2	10554.8	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-29	24.0	81.9	98.74	1.0	107.0	80.9	10635.7	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jun-30	24.0	77.7	98.66	1.0	108.0	76.7	10712.4	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jul-01	24.0	78.8	98.83	0.9	108.9	77.9	10790.3	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jul-02	24.0	79.5	98.81	1.0	109.9	78.6	10868.8	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jul-03	24.0	81.9	98.78	1.0	110.9	80.9	10949.8	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jul-04	15.0	60.0	98.90	0.7	111.5	59.4	11009.1	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jul-05	24.0	81.6	98.80	1.0	112.5	80.6	11089.7	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jul-06	24.0	79.7	98.80	1.0	113.5	78.8	11168.5	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jul-07	24.0	83.0	98.90	0.9	114.4	82.1	11250.6	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jul-08	24.0	83.6	98.82	1.0	115.4	82.6	11333.2	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jul-09	24.0	82.9	98.74	1.0	116.4	81.8	11415.0	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jul-10	24.0	82.1	98.78	1.0	117.4	81.1	11496.1	0.0	0.0	0.	0.	88.0	836.0	56-1200	163	73.10	40	0	0	0	1100	50	
2010-Jul-11	24.0	53.6	98.26	0.9	118.4	52.7	11548.8	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-12	24.0	57.3	98.50	0.9	119.2	56.4	11605.2	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-13	24.0	54.8	98.27	1.0	120.2	53.9	11659.1	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-14	24.0	53.0	98.24	0.9	121.1	52.0	11711.1	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-15	24.0	55.4	98.30	0.9	122.0	54.5	11765.5	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-16	24.0	55.9	98.35	0.9	123.0	55.0	11820.5	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-17	24.0	55.4	98.38	0.9	123.9	54.5	11875.0	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-18	24.0	55.9	98.57	0.8	124.7	55.1	11930.1	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-19	24.0	55.2	98.39	0.9	125.5	54.3	11984.4	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-20	24.0	56.9	98.37	0.9	126.5	56.0	12040.4	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-21	24.0	56.7	98.47	0.9	127.3	55.9	12096.3	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-22	24.0	50.3	98.29	0.9	128.2	49.4	12145.7	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-23	24.0	55.3	98.48	0.8	129.0	54.5	12200.2	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	56.1	98.45	0.9	129.9	55.2	12255.4	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-25	24.0	51.2	98.30	0.9	130.8	50.3	12305.7	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-26	24.0	52.2	98.33	0.9	131.7	51.4	12357.1	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-27	24.0	51.9	98.59	0.7	132.4	51.2	12408.3	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-28	24.0	49.5	98.63	0.7	133.1	48.8	12457.1	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-29	24.0	52.9	98.36	0.9	133.9	52.0	12509.1	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-30	24.0	50.5	98.30	0.9	134.8	49.7	12558.8	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Jul-31	24.0	50.6	98.22	0.9	135.7	49.7	12608.4	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Aug-01	24.0	53.8	98.38	0.9	136.6	52.9	12661.3	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Aug-02	24.0	53.6	98.28	0.9	137.5	52.6	12713.9	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Aug-03	24.0	53.8	98.38	0.9	138.4	52.9	12766.8	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Aug-04	24.0	51.4	98.29	0.9	139.2	50.5	12817.3	0.0	0.0	0.	0.	67.0	636.5	56-1200	180	45.74	34	0	0	0	1100	500	
2010-Aug-05	24.0	50.1	98.28	0.9	140.1	49.2	12866.5	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-06	24.0	52.9	98.41	0.8	140.9	52.1	12918.6	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-07	24.0	54.1	98.39	0.9	141.8	53.2	12971.9	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-08	24.0	56.7	98.38	0.9	142.7	55.8	13027.7	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-09	24.0	54.8	98.58	0.8	143.5	54.0	13081.7	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-10	24.0	53.0	98.51	0.8	144.3	52.2	13133.9	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-11	24.0	53.8	98.51	0.8	145.1	53.0	13186.9	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-12	24.0	50.0	98.52	0.7	145.8	49.2	13236.1	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-13	24.0	52.8	98.52	0.8	146.6	52.0	13288.2	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-14	24.0	51.8	98.49	0.8	147.4	51.0	13339.2	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-15	24.0	53.0	98.40	0.9	148.2	52.1	13391.3	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-16	24.0	53.5	98.47	0.8	149.1	52.7	13444.0	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-17	24.0	55.7	98.56	0.8	149.9	54.9	13498.9	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-18	24.0	54.8	98.43	0.9	150.7	53.9	13552.8	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-19	24.0	52.0	98.40	0.8	151.6	51.1	13603.9	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-20	24.0	52.6	98.44	0.8	152.4	51.8	13655.7	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-21	24.0	52.6	98.38	0.9	153.2	51.8	13707.5	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-22	24.0	52.2	98.45	0.8	154.0	51.4	13758.9	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-23	24.0	50.4	98.35	0.8	154.9	49.5	13808.4	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-24	24.0	53.1	98.61	0.7	155.6	52.3	13860.7	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-25	24.0	58.7	98.54	0.9	156.5	57.9	13918.6	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-26	24.0	45.1	98.16	0.8	157.3	44.3	13962.9	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	47.9	98.18	0.9	158.2	47.0	14009.9	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-28	24.0	49.0	98.06	1.0	159.1	48.0	14057.9	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-29	24.0	49.5	98.22	0.9	160.0	48.7	14106.6	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-30	24.0	50.5	98.33	0.8	160.8	49.6	14156.2	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Aug-31	24.0	46.8	98.10	0.9	161.7	45.9	14202.1	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Sep-01	24.0	47.8	97.84	1.0	162.8	46.8	14248.9	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Sep-02	24.0	47.4	98.08	0.9	163.7	46.5	14295.3	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Sep-03	24.0	49.2	98.39	0.8	164.5	48.4	14343.8	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Sep-04	24.0	42.6	98.10	0.8	165.3	41.8	14385.6	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Sep-05	24.0	40.6	97.78	0.9	166.2	39.7	14425.3	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Sep-06	24.0	39.5	97.72	0.9	167.1	38.6	14463.9	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Sep-07	24.0	44.7	97.96	0.9	168.0	43.8	14507.7	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Sep-08	24.0	45.4	98.08	0.9	168.8	44.5	14552.2	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Sep-09	18.0	32.7	98.32	0.6	169.4	32.2	14584.3	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Sep-10	24.0	41.0	97.90	0.9	170.3	40.2	14624.5	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Sep-11	24.0	42.4	97.88	0.9	171.2	41.5	14666.0	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Sep-12	24.0	44.6	97.94	0.9	172.1	43.7	14709.7	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Sep-13	24.0	46.1	98.07	0.9	173.0	45.2	14754.9	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Sep-14	24.0	42.9	98.34	0.7	173.7	42.2	14797.1	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Sep-15	24.0	43.3	97.94	0.9	174.6	42.4	14839.5	0.0	0.0	0.	0.	69.0	655.5	56-1200	180	44.54	35	0	0	0	1100	50	
2010-Sep-16	24.0	53.6	98.21	1.0	175.5	52.7	14892.1	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Sep-17	24.0	46.1	98.05	0.9	176.4	45.2	14937.3	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Sep-18	24.0	44.1	97.89	0.9	177.4	43.2	14980.5	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Sep-19	24.0	52.2	98.22	0.9	178.3	51.2	15031.7	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Sep-20	24.0	54.3	98.29	0.9	179.2	53.3	15085.1	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Sep-21	24.0	55.0	98.26	1.0	180.2	54.1	15139.1	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Sep-22	24.0	53.1	98.28	0.9	181.1	52.1	15191.3	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Sep-23	24.0	50.8	98.07	1.0	182.1	49.8	15241.0	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Sep-24	24.0	51.4	98.01	1.0	183.1	50.4	15291.4	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Sep-25	24.0	51.4	98.33	0.9	183.9	50.5	15341.9	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Sep-26	24.0	50.8	98.66	0.7	184.6	50.1	15392.0	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Sep-27	24.0	50.5	98.41	0.8	185.4	49.7	15441.7	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Sep-28	24.0	51.9	98.15	1.0	186.4	51.0	15492.6	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Sep-29	24.0	52.6	98.31	0.9	187.3	51.7	15544.3	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	53.6	98.28	0.9	188.2	52.6	15597.0	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Oct-01	24.0	57.3	98.32	1.0	189.2	56.3	15653.3	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Oct-02	24.0	57.0	98.61	0.8	189.9	56.2	15709.5	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Oct-03	24.0	54.4	98.42	0.9	190.8	53.6	15763.1	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Oct-04	24.0	52.9	98.30	0.9	191.7	52.0	15815.1	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Oct-05	24.0	53.8	98.33	0.9	192.6	52.9	15868.0	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Oct-06	24.0	52.9	98.17	1.0	193.6	51.9	15920.0	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Oct-07	24.0	54.3	98.30	0.9	194.5	53.3	15973.3	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Oct-08	24.0	55.4	98.27	1.0	195.5	54.5	16027.8	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Oct-09	24.0	52.3	98.18	1.0	196.4	51.4	16079.1	0.0	0.0	0.	0.	83.0	788.5	56-1200	178	50.98	36	0	0	0	1100	300	
2010-Oct-10	24.0	50.6	98.50	0.8	197.2	49.8	16129.0	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-11	24.0	50.9	98.56	0.7	197.9	50.1	16179.1	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-12	24.0	52.6	98.59	0.7	198.6	51.8	16230.9	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-13	24.0	51.5	98.56	0.7	199.4	50.8	16281.7	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-14	24.0	52.8	98.60	0.7	200.1	52.1	16333.7	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-15	24.0	51.7	98.59	0.7	200.8	51.0	16384.7	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-16	24.0	51.8	98.53	0.8	201.6	51.0	16435.7	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-17	24.0	53.7	98.49	0.8	202.4	52.9	16488.6	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-18	24.0	51.1	98.53	0.8	203.2	50.4	16539.0	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-19	24.0	56.6	98.98	0.6	203.7	56.0	16595.0	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-20	24.0	51.5	98.72	0.7	204.4	50.9	16645.9	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-21	24.0	54.4	98.64	0.7	205.1	53.7	16699.6	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-22	24.0	55.1	98.64	0.8	205.9	54.3	16753.9	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-23	24.0	52.9	98.75	0.7	206.6	52.3	16806.1	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-24	24.0	55.7	98.65	0.8	207.3	55.0	16861.1	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-25	24.0	51.7	98.51	0.8	208.1	51.0	16912.0	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-26	24.0	50.7	98.44	0.8	208.9	49.9	16961.9	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-27	24.0	53.0	98.51	0.8	209.7	52.3	17014.2	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-28	24.0	54.6	98.59	0.8	210.4	53.9	17068.0	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-29	24.0	53.4	98.61	0.7	211.2	52.7	17120.7	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-30	24.0	55.1	98.57	0.8	212.0	54.3	17175.0	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Oct-31	24.0	49.4	98.48	0.8	212.7	48.6	17223.6	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Nov-01	24.0	53.1	98.70	0.7	213.4	52.4	17276.0	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Nov-02	24.0	52.7	98.58	0.8	214.1	51.9	17327.9	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	54.4	98.58	0.8	214.9	53.6	17381.6	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Nov-04	24.0	55.0	98.53	0.8	215.7	54.2	17435.8	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Nov-05	24.0	54.4	98.60	0.8	216.5	53.7	17489.5	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Nov-06	24.0	54.4	98.53	0.8	217.3	53.6	17543.1	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Nov-07	24.0	55.0	98.62	0.8	218.0	54.2	17597.3	0.0	0.0	0.	0.	79.0	750.5	56-1200	175	49.06	15	0	0	0	1100	300	
2010-Nov-08	24.0	63.4	98.90	0.7	218.7	62.7	17660.0	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-09	24.0	55.8	98.80	0.7	219.4	55.1	17715.1	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-10	24.0	59.4	98.86	0.7	220.1	58.7	17773.8	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-11	24.0	61.5	98.84	0.7	220.8	60.8	17834.6	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-12	24.0	65.5	98.92	0.7	221.5	64.8	17899.4	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-13	24.0	61.3	98.89	0.7	222.2	60.7	17960.0	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-14	24.0	62.2	98.83	0.7	222.9	61.5	18021.5	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-15	24.0	56.1	98.97	0.6	223.5	55.5	18077.0	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-16	12.0	29.6	98.95	0.3	223.8	29.3	18106.4	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-17	24.0	55.3	98.77	0.7	224.5	54.6	18160.9	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-18	24.0	59.0	98.87	0.7	225.2	58.4	18219.3	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-19	24.0	60.9	98.98	0.6	225.8	60.3	18279.6	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-20	24.0	60.5	98.98	0.6	226.4	59.9	18339.5	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-21	24.0	57.3	98.90	0.6	227.0	56.6	18396.1	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-22	24.0	60.0	99.05	0.6	227.6	59.4	18455.5	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-23	24.0	59.7	98.93	0.6	228.2	59.0	18514.5	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-24	24.0	60.8	98.93	0.7	228.9	60.1	18574.6	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-25	24.0	58.4	98.85	0.7	229.6	57.7	18632.3	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-26	24.0	57.4	98.83	0.7	230.2	56.8	18689.1	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-27	24.0	60.2	98.90	0.7	230.9	59.6	18748.6	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-28	24.0	58.9	98.83	0.7	231.6	58.2	18806.9	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-29	24.0	56.3	98.92	0.6	232.2	55.7	18862.6	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Nov-30	24.0	57.9	99.02	0.6	232.8	57.4	18920.0	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Dec-01	24.0	53.4	98.78	0.7	233.4	52.8	18972.7	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Dec-02	24.0	53.9	98.87	0.6	234.0	53.3	19026.1	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Dec-03	24.0	57.4	98.90	0.6	234.7	56.7	19082.8	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Dec-04	24.0	56.1	98.90	0.6	235.3	55.5	19138.3	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Dec-05	24.0	56.2	98.90	0.6	235.9	55.6	19193.9	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Dec-06	24.0	55.2	98.88	0.6	236.5	54.6	19248.4	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-18-009-16W4/00 | 103111800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	12.0	30.7	99.02	0.3	236.8	30.4	19278.8	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Dec-08	24.0	56.3	98.88	0.6	237.4	55.6	19334.4	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Dec-09	24.0	57.9	98.91	0.6	238.1	57.2	19391.6	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Dec-10	24.0	58.1	98.86	0.7	238.7	57.5	19449.1	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Dec-11	24.0	55.6	98.87	0.6	239.4	55.0	19504.1	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.44	41	0	0	0	1100	600	
2010-Dec-12	24.0	52.2	98.85	0.6	240.0	51.6	19555.7	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-13	24.0	55.9	98.87	0.6	240.6	55.2	19610.9	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-14	24.0	62.6	99.04	0.6	241.2	62.0	19672.9	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-15	24.0	56.7	98.94	0.6	241.8	56.1	19729.0	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-16	24.0	57.7	98.91	0.6	242.4	57.0	19786.0	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-17	24.0	63.0	99.03	0.6	243.0	62.4	19848.5	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-18	24.0	64.5	99.05	0.6	243.6	63.9	19912.3	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-19	24.0	64.8	99.04	0.6	244.3	64.1	19976.5	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-20	24.0	60.6	98.93	0.7	244.9	59.9	20036.4	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-21	24.0	59.5	98.97	0.6	245.5	58.9	20095.3	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-22	24.0	61.5	99.01	0.6	246.1	60.9	20156.2	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-23	24.0	62.9	98.98	0.6	246.8	62.3	20218.4	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-24	24.0	53.7	98.86	0.6	247.4	53.1	20271.5	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-25	24.0	55.4	98.97	0.6	248.0	54.8	20326.4	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-26	24.0	53.5	98.92	0.6	248.5	53.0	20379.3	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-27	24.0	61.3	99.05	0.6	249.1	60.7	20440.0	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-28	24.0	60.5	98.98	0.6	249.7	59.9	20499.9	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-29	24.0	60.3	99.06	0.6	250.3	59.8	20559.7	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-30	24.0	58.2	99.00	0.6	250.9	57.7	20617.3	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
2010-Dec-31	24.0	60.1	99.10	0.5	251.4	59.6	20676.9	0.0	0.0	0.	0.	100.0	950.0	56-1200	177	54.22	39	0	0	0	1100	550	
Well Totals:	7809.0	20928.3		251.4		20676.9		0.0															
Well Avg.:		57.3	88.70	0.7		56.6		0.0		0.	0.	76.7	728.2		182	54.61					1100	177	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	11.1	95.12	0.5	0.5	10.5	10.5	0.0	0.0	0.	0.	53.0	0.0	300TP1200	248	7.47	18	0	0	0	1100	150	
2010-Jan-02	24.0	11.6	95.34	0.5	1.1	11.0	21.6	0.0	0.0	0.	0.	53.0	0.0	300TP1200	248	7.47	18	0	0	0	1100	150	
2010-Jan-03	24.0	11.4	95.53	0.5	1.6	10.9	32.5	0.0	0.0	0.	0.	53.0	0.0	300TP1200	248	7.47	18	0	0	0	1100	150	
2010-Jan-04	24.0	11.5	93.15	0.8	2.4	10.7	43.2	0.0	0.0	0.	0.	53.0	0.0	300TP1200	248	7.47	18	0	0	0	1100	150	
2010-Jan-05	24.0	11.4	95.97	0.5	2.8	11.0	54.2	0.0	0.0	0.	0.	53.0	0.0	300TP1200	248	7.47	18	0	0	0	1100	150	
2010-Jan-06	24.0	11.5	94.53	0.6	3.5	10.9	65.1	0.0	0.0	0.	0.	53.0	0.0	300TP1200	248	7.47	18	0	0	0	1100	150	
2010-Jan-07	24.0	11.7	95.39	0.5	4.0	11.2	76.2	0.0	0.0	0.	0.	53.0	0.0	300TP1200	248	7.47	18	0	0	0	1100	150	
2010-Jan-08	24.0	11.7	95.23	0.6	4.6	11.2	87.4	0.0	0.0	0.	0.	53.0	0.0	300TP1200	248	7.47	18	0	0	0	1100	150	
2010-Jan-09	24.0	12.8	95.95	0.5	5.1	12.3	99.7	0.0	0.0	0.	0.	53.0	0.0	300TP1200	248	7.47	18	0	0	0	1100	150	
2010-Jan-10	24.0	12.4	95.64	0.5	5.6	11.8	111.6	0.0	0.0	0.	0.	53.0	0.0	300TP1200	248	7.47	18	0	0	0	1100	150	
2010-Jan-11	24.0	10.8	95.28	0.5	6.1	10.3	121.9	0.0	0.0	0.	0.	53.0	0.0	300TP1200	248	7.47	18	0	0	0	1100	150	
2010-Jan-12	24.0	4.7	96.15	0.2	6.3	4.5	126.4	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-13	24.0	4.6	96.10	0.2	6.5	4.4	130.8	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-14	24.0	4.6	96.06	0.2	6.7	4.4	135.2	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-15	24.0	4.6	96.28	0.2	6.9	4.4	139.6	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-16	24.0	4.5	96.21	0.2	7.0	4.3	143.9	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-17	24.0	4.6	96.09	0.2	7.2	4.4	148.3	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-18	24.0	4.6	96.28	0.2	7.4	4.4	152.7	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-19	24.0	4.6	96.05	0.2	7.6	4.4	157.1	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-20	24.0	4.6	96.10	0.2	7.7	4.4	161.5	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-21	24.0	4.9	96.75	0.2	7.9	4.8	166.3	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-22	24.0	4.3	96.48	0.2	8.0	4.1	170.4	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-23	24.0	4.3	96.54	0.2	8.2	4.2	174.6	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-24	24.0	4.7	96.15	0.2	8.4	4.5	179.1	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-25	24.0	4.4	96.62	0.2	8.5	4.3	183.4	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-26	24.0	4.4	96.35	0.2	8.7	4.2	187.6	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-27	24.0	4.7	96.20	0.2	8.9	4.6	192.2	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-28	24.0	5.0	96.03	0.2	9.1	4.8	197.0	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-29	24.0	4.5	95.99	0.2	9.2	4.3	201.3	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-30	24.0	5.0	96.19	0.2	9.4	4.8	206.1	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Jan-31	24.0	4.9	96.14	0.2	9.6	4.7	210.8	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Feb-01	24.0	4.8	96.04	0.2	9.8	4.6	215.4	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Feb-02	24.0	4.7	96.13	0.2	10.0	4.5	219.9	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Feb-03	24.0	4.5	96.03	0.2	10.2	4.4	224.3	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	4.8	96.28	0.2	10.4	4.7	228.9	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Feb-05	24.0	4.8	96.04	0.2	10.5	4.6	233.5	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Feb-06	24.0	4.9	96.71	0.2	10.7	4.7	238.2	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Feb-07	24.0	4.9	96.33	0.2	10.9	4.7	243.0	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Feb-08	24.0	4.7	96.39	0.2	11.1	4.5	247.5	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Feb-09	24.0	4.9	96.29	0.2	11.2	4.7	252.2	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Feb-10	24.0	4.8	96.28	0.2	11.4	4.7	256.8	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Feb-11	24.0	4.7	96.15	0.2	11.6	4.5	261.3	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Feb-12	24.0	4.7	96.19	0.2	11.8	4.6	265.9	0.0	0.0	0.	0.	72.0	0.0	300TP1200	346	2.20	30	0	0	0	1100	200	
2010-Feb-13	24.0	4.7	96.16	0.2	12.0	4.5	270.4	0.0	0.0	0.	0.	72.0	0.0	60TP1300	346	9.98	30	0	0	0	1100	200	
2010-Feb-14	24.0	4.8	96.21	0.2	12.1	4.6	275.0	0.0	0.0	0.	0.	72.0	0.0	60TP1300	346	9.98	30	0	0	0	1100	200	
2010-Feb-15	24.0	6.3	96.06	0.3	12.4	6.1	281.0	0.0	0.0	0.	0.	73.0	0.0	60TP1300	151	29.85	14	0	0	0	1100	200	
2010-Feb-16	24.0	6.3	96.17	0.2	12.6	6.0	287.1	0.0	0.0	0.	0.	73.0	0.0	60TP1300	151	29.85	14	0	0	0	1100	200	
2010-Feb-17	24.0	8.6	97.10	0.3	12.9	8.4	295.4	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Feb-18	24.0	8.7	97.25	0.2	13.1	8.5	303.9	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Feb-19	24.0	9.0	97.11	0.3	13.4	8.7	312.7	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Feb-20	24.0	9.4	97.22	0.3	13.6	9.1	321.7	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Feb-21	24.0	8.7	97.13	0.3	13.9	8.5	330.2	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Feb-22	24.0	8.8	97.17	0.3	14.1	8.6	338.8	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Feb-23	24.0	8.9	97.20	0.3	14.4	8.7	347.4	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Feb-24	24.0	8.7	97.35	0.2	14.6	8.5	355.9	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Feb-25	24.0	8.1	97.53	0.2	14.8	7.9	363.8	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Feb-26	24.0	8.7	97.23	0.2	15.1	8.4	372.2	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Feb-27	24.0	8.7	97.12	0.3	15.3	8.4	380.7	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Feb-28	24.0	9.5	97.48	0.2	15.5	9.3	389.9	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-01	24.0	9.8	97.24	0.3	15.8	9.5	399.5	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-02	24.0	9.7	97.10	0.3	16.1	9.4	408.8	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-03	24.0	9.7	97.33	0.3	16.4	9.5	418.3	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-04	24.0	9.8	97.34	0.3	16.6	9.5	427.8	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-05	24.0	9.7	97.21	0.3	16.9	9.4	437.3	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-06	24.0	9.0	97.12	0.3	17.1	8.8	446.0	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-07	24.0	9.5	97.04	0.3	17.4	9.2	455.2	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-08	24.0	8.6	96.39	0.3	17.7	8.3	463.5	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-09	24.0	9.0	97.22	0.3	18.0	8.7	472.2	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	9.0	97.32	0.2	18.2	8.7	480.9	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-11	24.0	8.2	96.48	0.3	18.5	7.9	488.9	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-12	24.0	8.4	97.01	0.3	18.8	8.1	497.0	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-13	24.0	8.2	97.08	0.2	19.0	8.0	505.0	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-14	24.0	8.8	96.83	0.3	19.3	8.6	513.5	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-15	24.0	8.8	97.26	0.2	19.5	8.5	522.0	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-16	24.0	8.1	97.41	0.2	19.7	7.9	529.9	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-17	24.0	8.7	97.24	0.2	20.0	8.4	538.4	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-18	24.0	8.5	96.96	0.3	20.2	8.3	546.6	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-19	24.0	8.5	96.82	0.3	20.5	8.2	554.9	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-20	24.0	8.5	96.69	0.3	20.8	8.2	563.0	0.0	0.0	0.	0.	69.0	0.0	60TP1300	172	36.34	14	0	0	0	1100	200	
2010-Mar-21	24.0	13.4	94.83	0.7	21.5	12.7	575.7	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	57.36	15	0	0	0	1100	120	
2010-Mar-22	24.0	13.7	95.38	0.6	22.1	13.0	588.7	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	57.36	15	0	0	0	1100	120	
2010-Mar-23	24.0	13.1	95.10	0.6	22.7	12.4	601.1	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	57.36	15	0	0	0	1100	120	
2010-Mar-24	24.0	13.3	94.97	0.7	23.4	12.7	613.8	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	57.36	15	0	0	0	1100	120	
2010-Mar-25	24.0	10.7	95.60	0.5	23.9	10.2	624.0	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	57.36	15	0	0	0	1100	120	
2010-Mar-26	24.0	12.5	95.43	0.6	24.5	11.9	635.9	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	57.36	15	0	0	0	1100	120	
2010-Mar-27	24.0	14.2	95.71	0.6	25.1	13.6	649.5	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	57.36	15	0	0	0	1100	120	
2010-Mar-28	24.0	13.7	95.32	0.6	25.7	13.0	662.6	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	57.36	15	0	0	0	1100	120	
2010-Mar-29	24.0	13.2	95.22	0.6	26.3	12.6	675.1	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	57.36	15	0	0	0	1100	120	
2010-Mar-30	24.0	13.2	95.29	0.6	27.0	12.5	687.6	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	57.36	15	0	0	0	1100	120	
2010-Mar-31	24.0	13.3	95.41	0.6	27.6	12.7	700.3	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	57.36	15	0	0	0	1100	120	
2010-Apr-01	24.0	13.2	95.24	0.6	28.2	12.6	712.9	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	57.36	15	0	0	0	1100	120	
2010-Apr-02	24.0	12.9	94.72	0.7	28.9	12.2	725.1	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	57.36	15	0	0	0	1100	120	
2010-Apr-03	24.0	13.0	94.53	0.7	29.6	12.3	737.4	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	57.36	15	0	0	0	1100	120	
2010-Apr-04	24.0	12.0	94.65	0.6	30.2	11.3	748.7	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	57.36	15	0	0	0	1100	120	
2010-Apr-05	24.0	12.5	94.72	0.7	30.9	11.8	760.5	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	57.36	15	0	0	0	1100	120	
2010-Apr-06	24.0	12.9	95.03	0.6	31.5	12.2	772.8	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	57.36	15	0	0	0	1100	120	
2010-Apr-07	24.0	13.6	97.27	0.4	31.9	13.2	786.0	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-08	24.0	13.7	97.44	0.4	32.2	13.3	799.3	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-09	24.0	12.8	97.12	0.4	32.6	12.5	811.8	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-10	24.0	15.0	97.46	0.4	33.0	14.6	826.4	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-11	24.0	13.4	97.24	0.4	33.4	13.0	839.4	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-12	24.0	15.6	97.57	0.4	33.7	15.3	854.6	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	15.8	97.59	0.4	34.1	15.4	870.0	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-14	18.0	9.9	97.67	0.2	34.4	9.6	879.7	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-15	24.0	13.2	97.34	0.4	34.7	12.8	892.5	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-16	24.0	13.2	97.34	0.4	35.1	12.8	905.3	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-17	24.0	13.7	97.74	0.3	35.4	13.4	918.7	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-18	24.0	12.0	97.34	0.3	35.7	11.7	930.4	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-19	24.0	14.2	97.12	0.4	36.1	13.8	944.3	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-20	24.0	15.1	97.82	0.3	36.4	14.8	959.1	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-21	24.0	13.7	97.45	0.4	36.8	13.4	972.4	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-22	24.0	14.4	97.70	0.3	37.1	14.0	986.5	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-23	24.0	13.7	97.51	0.3	37.4	13.3	999.8	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-24	14.0	7.9	97.34	0.2	37.7	7.7	1007.5	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-25	16.0	9.1	97.26	0.3	37.9	8.9	1016.3	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-26	24.0	15.2	97.70	0.4	38.3	14.9	1031.2	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-27	24.0	15.0	97.47	0.4	38.6	14.6	1045.8	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-28	24.0	15.2	97.82	0.3	39.0	14.8	1060.7	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-29	24.0	16.8	97.97	0.3	39.3	16.4	1077.1	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-Apr-30	24.0	15.4	97.85	0.3	39.6	15.0	1092.1	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-May-01	24.0	15.8	97.72	0.4	40.0	15.4	1107.5	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-May-02	24.0	13.8	97.46	0.4	40.3	13.4	1121.0	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-May-03	24.0	15.7	98.03	0.3	40.7	15.4	1136.4	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-May-04	24.0	14.9	97.52	0.4	41.0	14.6	1150.9	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-May-05	24.0	14.5	97.37	0.4	41.4	14.1	1165.0	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-May-06	24.0	14.0	97.35	0.4	41.8	13.6	1178.6	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-May-07	24.0	13.5	97.34	0.4	42.1	13.2	1191.7	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-May-08	24.0	13.3	97.15	0.4	42.5	12.9	1204.7	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-May-09	24.0	13.5	97.33	0.4	42.9	13.1	1217.8	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-May-10	24.0	14.9	97.58	0.4	43.2	14.5	1232.3	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-May-11	24.0	14.3	97.49	0.4	43.6	14.0	1246.2	0.0	0.0	0.	0.	81.0	0.0	60TP1300	172	60.57	15	0	0	0	1100	120	
2010-May-12	24.0	16.3	97.54	0.4	44.0	15.9	1262.1	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-May-13	24.0	16.9	97.64	0.4	44.4	16.5	1278.6	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-May-14	24.0	17.1	97.78	0.4	44.8	16.7	1295.4	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-May-15	24.0	17.6	97.61	0.4	45.2	17.2	1312.6	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-May-16	24.0	17.6	97.84	0.4	45.6	17.3	1329.8	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	14.7	98.10	0.3	45.9	14.4	1344.2	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-May-18	24.0	13.8	98.34	0.2	46.1	13.6	1357.8	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-May-19	24.0	10.2	97.65	0.2	46.3	10.0	1367.8	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-May-20	24.0	15.4	97.66	0.4	46.7	15.1	1382.9	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-May-21	24.0	15.5	97.42	0.4	47.1	15.1	1398.0	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-May-22	24.0	16.5	97.64	0.4	47.5	16.1	1414.1	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-May-23	24.0	17.0	97.71	0.4	47.9	16.7	1430.7	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-May-24	24.0	16.5	97.64	0.4	48.3	16.1	1446.9	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-May-25	24.0	15.9	97.60	0.4	48.6	15.5	1462.3	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-May-26	24.0	16.2	97.47	0.4	49.0	15.8	1478.2	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-May-27	24.0	16.0	97.81	0.4	49.4	15.6	1493.8	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-May-28	24.0	16.4	97.62	0.4	49.8	16.0	1509.8	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-May-29	24.0	16.4	97.62	0.4	50.2	16.0	1525.8	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-May-30	24.0	17.3	97.69	0.4	50.6	16.9	1542.7	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-May-31	24.0	16.9	97.99	0.3	50.9	16.6	1559.3	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-Jun-01	24.0	16.2	97.60	0.4	51.3	15.8	1575.2	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-Jun-02	24.0	16.6	97.96	0.3	51.6	16.3	1591.4	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-Jun-03	24.0	17.0	97.77	0.4	52.0	16.6	1608.1	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-Jun-04	24.0	16.8	97.79	0.4	52.4	16.4	1624.5	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-Jun-05	24.0	16.5	97.76	0.4	52.8	16.2	1640.6	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-Jun-06	24.0	15.9	97.80	0.4	53.1	15.6	1656.2	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-Jun-07	24.0	16.1	97.95	0.3	53.4	15.8	1672.0	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-Jun-08	24.0	15.9	97.80	0.4	53.8	15.6	1687.5	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-Jun-09	24.0	16.6	97.83	0.4	54.2	16.2	1703.8	0.0	0.0	0.	0.	80.0	0.0	60TP1300	172	67.49	15	0	0	0	1100	500	
2010-Jun-10	24.0	17.7	96.33	0.7	54.8	17.1	1720.9	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-11	24.0	17.6	96.14	0.7	55.5	17.0	1737.8	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-12	24.0	17.7	96.16	0.7	56.2	17.0	1754.8	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-13	24.0	17.1	95.62	0.8	56.9	16.4	1771.2	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-14	24.0	15.2	96.97	0.5	57.4	14.7	1785.9	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-15	24.0	16.7	96.11	0.7	58.0	16.1	1802.0	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-16	24.0	17.8	96.00	0.7	58.7	17.0	1819.0	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-17	24.0	16.0	95.93	0.7	59.4	15.3	1834.3	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-18	24.0	16.3	95.72	0.7	60.1	15.6	1850.0	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-19	24.0	16.7	95.69	0.7	60.8	16.0	1866.0	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	17.2	95.36	0.8	61.6	16.4	1882.4	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-21	24.0	17.8	96.52	0.6	62.2	17.2	1899.6	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-22	24.0	18.1	96.52	0.6	62.9	17.5	1917.1	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-23	24.0	18.0	95.95	0.7	63.6	17.3	1934.4	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-24	24.0	19.3	96.07	0.8	64.3	18.6	1952.9	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-25	24.0	19.5	95.99	0.8	65.1	18.7	1971.6	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-26	24.0	19.0	96.20	0.7	65.8	18.3	1989.9	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-27	24.0	20.6	95.38	1.0	66.8	19.6	2009.5	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-28	24.0	21.1	95.93	0.9	67.7	20.3	2029.7	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-29	24.0	21.0	96.06	0.8	68.5	20.2	2049.9	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jun-30	24.0	20.0	95.80	0.8	69.3	19.2	2069.1	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jul-01	24.0	20.2	96.33	0.7	70.1	19.5	2088.6	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jul-02	24.0	20.4	96.22	0.8	70.8	19.6	2108.2	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jul-03	24.0	21.0	96.15	0.8	71.6	20.2	2128.4	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jul-04	15.0	15.4	96.49	0.5	72.2	14.8	2143.2	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jul-05	24.0	20.9	96.18	0.8	73.0	20.1	2163.4	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jul-06	24.0	20.5	96.19	0.8	73.8	19.7	2183.0	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jul-07	24.0	21.3	96.52	0.7	74.5	20.5	2203.5	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jul-08	24.0	21.4	96.27	0.8	75.3	20.6	2224.2	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jul-09	24.0	21.3	96.05	0.8	76.1	20.4	2244.6	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jul-10	24.0	21.1	96.16	0.8	77.0	20.3	2264.9	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jul-11	24.0	20.0	95.89	0.8	77.8	19.1	2284.0	0.0	0.0	0.	0.	80.0	0.0	60TP1300	173	75.44	14	0	0	0	1100	500	
2010-Jul-12	24.0	27.7	96.96	0.8	78.6	26.8	2310.8	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Jul-13	24.0	26.6	96.50	0.9	79.5	25.6	2336.5	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Jul-14	24.0	25.7	96.45	0.9	80.5	24.8	2361.2	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Jul-15	24.0	26.8	96.57	0.9	81.4	25.9	2387.1	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Jul-16	24.0	27.1	96.67	0.9	82.3	26.2	2413.3	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Jul-17	24.0	26.8	96.72	0.9	83.2	26.0	2439.2	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Jul-18	24.0	27.0	97.11	0.8	83.9	26.2	2465.4	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Jul-19	24.0	26.7	96.74	0.9	84.8	25.8	2491.3	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Jul-20	24.0	27.6	96.70	0.9	85.7	26.6	2517.9	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Jul-21	24.0	27.4	96.90	0.9	86.6	26.6	2544.5	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Jul-22	24.0	24.4	96.55	0.8	87.4	23.5	2568.0	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Jul-23	24.0	26.8	96.90	0.8	88.2	25.9	2593.9	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	27.1	96.86	0.9	89.1	26.3	2620.2	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Jul-25	24.0	24.8	96.57	0.9	89.9	24.0	2644.2	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Jul-26	24.0	25.3	96.64	0.9	90.8	24.4	2668.6	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Jul-27	24.0	25.1	97.17	0.7	91.5	24.4	2692.9	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Jul-28	24.0	23.9	97.24	0.7	92.1	23.2	2716.2	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Jul-29	24.0	25.6	96.68	0.9	93.0	24.8	2740.9	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Jul-30	24.0	24.5	96.53	0.9	93.8	23.6	2764.5	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Jul-31	24.0	24.5	96.41	0.9	94.7	23.6	2788.1	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Aug-01	24.0	26.0	96.73	0.9	95.6	25.2	2813.3	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Aug-02	24.0	25.9	96.53	0.9	96.5	25.0	2838.4	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Aug-03	24.0	26.0	96.73	0.9	97.3	25.2	2863.5	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Aug-04	24.0	24.9	96.54	0.9	98.2	24.0	2887.5	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Aug-05	24.0	24.9	96.55	0.9	99.0	24.0	2911.6	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Aug-06	24.0	26.3	96.80	0.8	99.9	25.5	2937.0	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Aug-07	24.0	26.9	96.76	0.9	100.8	26.0	2963.1	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Aug-08	24.0	28.2	96.74	0.9	101.7	27.3	2990.3	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Aug-09	24.0	27.2	97.13	0.8	102.5	26.4	3016.7	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Aug-10	24.0	26.3	96.99	0.8	103.2	25.5	3042.2	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Aug-11	24.0	26.7	97.01	0.8	104.0	25.9	3068.1	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Aug-12	24.0	24.8	97.01	0.7	104.8	24.1	3092.2	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Aug-13	24.0	26.2	97.02	0.8	105.6	25.4	3117.6	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Aug-14	24.0	25.7	96.97	0.8	106.3	24.9	3142.5	0.0	0.0	0.	0.	72.0	0.0	60TP1300	210	80.81	15	0	0	0	1100	450	
2010-Aug-15	24.0	21.7	96.77	0.7	107.0	21.0	3163.5	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Aug-16	24.0	21.9	96.89	0.7	107.7	21.2	3184.7	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Aug-17	24.0	22.7	97.14	0.7	108.4	22.1	3206.8	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Aug-18	24.0	22.4	96.87	0.7	109.1	21.7	3228.5	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Aug-19	24.0	21.2	96.80	0.7	109.8	20.6	3249.0	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Aug-20	24.0	21.5	96.88	0.7	110.4	20.8	3269.9	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Aug-21	24.0	21.5	96.75	0.7	111.1	20.8	3290.7	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Aug-22	24.0	21.3	96.91	0.7	111.8	20.7	3311.4	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Aug-23	24.0	20.6	96.70	0.7	112.5	19.9	3331.3	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Aug-24	24.0	21.7	97.18	0.6	113.1	21.0	3352.3	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Aug-25	24.0	24.0	97.08	0.7	113.8	23.3	3375.6	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Aug-26	24.0	18.5	96.32	0.7	114.5	17.8	3393.4	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	19.6	96.33	0.7	115.2	18.9	3412.3	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Aug-28	24.0	20.1	96.12	0.8	116.0	19.3	3431.6	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Aug-29	24.0	20.3	96.45	0.7	116.7	19.6	3451.2	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Aug-30	24.0	20.7	96.66	0.7	117.4	20.0	3471.2	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Aug-31	24.0	19.2	96.20	0.7	118.1	18.5	3489.7	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-01	24.0	19.7	95.68	0.9	119.0	18.8	3508.5	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-02	24.0	19.4	96.14	0.8	119.7	18.7	3527.2	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-03	24.0	20.1	96.77	0.7	120.4	19.5	3546.6	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-04	24.0	17.5	96.17	0.7	121.0	16.8	3563.4	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-05	24.0	16.7	95.57	0.7	121.8	16.0	3579.4	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-06	24.0	16.3	95.45	0.7	122.5	15.5	3595.0	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-07	24.0	18.4	95.92	0.8	123.3	17.6	3612.6	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-08	24.0	18.6	96.13	0.7	124.0	17.9	3630.5	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-09	24.0	17.9	96.64	0.6	124.6	17.3	3647.7	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-10	24.0	16.9	95.79	0.7	125.3	16.2	3663.9	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-11	24.0	17.4	95.75	0.7	126.0	16.7	3680.6	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-12	24.0	18.3	95.91	0.8	126.8	17.6	3698.1	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-13	24.0	18.9	96.14	0.7	127.5	18.2	3716.3	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-14	24.0	17.6	96.64	0.6	128.1	17.0	3733.3	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-15	24.0	17.8	95.89	0.7	128.8	17.0	3750.3	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-16	24.0	19.5	95.99	0.8	129.6	18.7	3769.0	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-17	24.0	16.8	95.64	0.7	130.3	16.0	3785.0	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-18	24.0	16.1	95.27	0.8	131.1	15.3	3800.3	0.0	0.0	0.	0.	75.0	0.0	60TP1300	209	66.84	14	0	0	0	1100	300	
2010-Sep-19	24.0	17.0	95.01	0.9	131.9	16.2	3816.5	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Sep-20	24.0	17.7	95.20	0.9	132.8	16.9	3833.4	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Sep-21	24.0	18.0	95.10	0.9	133.7	17.1	3850.5	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Sep-22	24.0	17.3	95.21	0.8	134.5	16.5	3866.9	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Sep-23	24.0	16.6	94.59	0.9	135.4	15.7	3882.7	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Sep-24	24.0	16.8	94.48	0.9	136.3	15.9	3898.6	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Sep-25	24.0	16.7	95.34	0.8	137.1	16.0	3914.5	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Sep-26	24.0	16.5	96.23	0.6	137.7	15.8	3930.4	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Sep-27	24.0	16.4	95.55	0.7	138.5	15.7	3946.1	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Sep-28	24.0	17.0	94.87	0.9	139.3	16.1	3962.2	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Sep-29	24.0	17.1	95.27	0.8	140.1	16.3	3978.5	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	17.5	95.19	0.8	141.0	16.6	3995.1	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Oct-01	24.0	18.7	95.34	0.9	141.8	17.8	4012.9	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Oct-02	24.0	18.5	96.10	0.7	142.6	17.8	4030.7	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Oct-03	24.0	17.7	95.54	0.8	143.4	16.9	4047.6	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Oct-04	24.0	17.3	95.25	0.8	144.2	16.4	4064.1	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Oct-05	24.0	17.5	95.32	0.8	145.0	16.7	4080.8	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Oct-06	24.0	17.3	94.91	0.9	145.9	16.4	4097.2	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Oct-07	24.0	17.7	95.25	0.8	146.7	16.9	4114.0	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Oct-08	24.0	18.1	95.14	0.9	147.6	17.2	4131.2	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Oct-09	24.0	17.1	94.91	0.9	148.5	16.2	4147.5	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Oct-10	24.0	17.5	95.02	0.9	149.3	16.6	4164.1	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Oct-11	24.0	17.6	95.16	0.9	150.2	16.7	4180.8	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Oct-12	24.0	18.1	95.25	0.9	151.0	17.3	4198.0	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Oct-13	24.0	17.8	95.21	0.9	151.9	16.9	4214.9	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Oct-14	24.0	18.2	95.33	0.9	152.7	17.3	4232.3	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Oct-15	24.0	17.8	95.29	0.8	153.6	17.0	4249.2	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Oct-16	24.0	17.9	95.13	0.9	154.5	17.0	4266.2	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Oct-17	24.0	18.5	94.98	0.9	155.4	17.6	4283.8	0.0	0.0	0.	0.	83.0	0.0	60TP1300	209	60.17	15	0	0	0	1100	400	
2010-Oct-18	24.0	20.4	95.48	0.9	156.3	19.5	4303.3	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Oct-19	24.0	22.3	96.87	0.7	157.0	21.6	4324.9	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Oct-20	24.0	20.4	96.09	0.8	157.8	19.6	4344.6	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Oct-21	24.0	21.6	95.84	0.9	158.7	20.7	4365.3	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Oct-22	24.0	21.9	95.80	0.9	159.6	21.0	4386.3	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Oct-23	24.0	21.0	96.14	0.8	160.4	20.2	4406.4	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Oct-24	24.0	22.1	95.89	0.9	161.3	21.2	4427.7	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Oct-25	24.0	20.6	95.44	0.9	162.3	19.7	4447.3	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Oct-26	24.0	20.2	95.26	1.0	163.2	19.3	4466.6	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Oct-27	24.0	21.1	95.46	1.0	164.2	20.2	4486.8	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Oct-28	24.0	21.7	95.68	0.9	165.1	20.8	4507.6	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Oct-29	24.0	21.2	95.76	0.9	166.0	20.3	4527.9	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Oct-30	24.0	21.9	95.62	1.0	167.0	21.0	4548.9	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Oct-31	24.0	19.7	95.33	0.9	167.9	18.8	4567.7	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Nov-01	24.0	21.1	96.02	0.8	168.8	20.3	4587.9	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Nov-02	24.0	21.0	95.66	0.9	169.7	20.1	4608.0	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	21.7	95.62	1.0	170.6	20.7	4628.7	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Nov-04	24.0	21.9	95.49	1.0	171.6	20.9	4649.6	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Nov-05	24.0	21.6	95.75	0.9	172.5	20.7	4670.4	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Nov-06	24.0	21.7	95.48	1.0	173.5	20.7	4691.1	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Nov-07	24.0	21.9	95.79	0.9	174.4	21.0	4712.0	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Nov-08	24.0	22.4	95.81	0.9	175.4	21.5	4733.5	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Nov-09	24.0	19.8	95.46	0.9	176.3	18.9	4752.5	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Nov-10	24.0	21.1	95.63	0.9	177.2	20.1	4772.6	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Nov-11	24.0	21.8	95.55	1.0	178.2	20.8	4793.4	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Nov-12	24.0	23.2	95.86	1.0	179.1	22.2	4815.7	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Nov-13	24.0	21.7	95.77	0.9	180.0	20.8	4836.5	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Nov-14	24.0	22.1	95.52	1.0	181.0	21.1	4857.6	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Nov-15	24.0	19.8	96.02	0.8	181.8	19.1	4876.6	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Nov-16	24.0	21.0	95.99	0.8	182.7	20.1	4896.7	0.0	0.0	0.	0.	82.0	0.0	60TP1300	210	69.16	15	0	0	0	1100	350	
2010-Nov-17	24.0	15.9	94.92	0.8	183.5	15.1	4911.9	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Nov-18	24.0	17.0	95.29	0.8	184.3	16.2	4928.0	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Nov-19	24.0	17.5	95.76	0.7	185.0	16.7	4944.7	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Nov-20	24.0	17.3	95.67	0.8	185.8	16.6	4961.3	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Nov-21	24.0	16.5	95.38	0.8	186.5	15.7	4977.0	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Nov-22	24.0	17.1	95.97	0.7	187.2	16.5	4993.5	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Nov-23	24.0	17.1	95.56	0.8	188.0	16.4	5009.8	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Nov-24	24.0	17.4	95.53	0.8	188.8	16.7	5026.5	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Nov-25	24.0	16.8	95.23	0.8	189.6	16.0	5042.5	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Nov-26	24.0	16.5	95.10	0.8	190.4	15.7	5058.2	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Nov-27	24.0	17.3	95.43	0.8	191.2	16.5	5074.7	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Nov-28	24.0	17.0	95.16	0.8	192.0	16.1	5090.8	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Nov-29	24.0	16.2	95.49	0.7	192.7	15.4	5106.3	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Nov-30	24.0	16.6	95.90	0.7	193.4	15.9	5122.2	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Dec-01	24.0	15.4	94.94	0.8	194.2	14.6	5136.8	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Dec-02	24.0	15.5	95.23	0.7	194.9	14.8	5151.5	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Dec-03	24.0	16.5	95.44	0.8	195.7	15.7	5167.3	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Dec-04	24.0	16.1	95.35	0.8	196.4	15.4	5182.6	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Dec-05	24.0	16.1	95.42	0.7	197.1	15.4	5198.0	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	
2010-Dec-06	24.0	15.9	95.27	0.8	197.9	15.1	5213.1	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-18-009-16W4/00 | 102141800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Dec-07	24.0	17.5	95.90	0.7	198.6	16.8	5230.0	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600		
2010-Dec-08	24.0	16.2	95.30	0.8	199.4	15.4	5245.4	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600		
2010-Dec-09	24.0	16.6	95.48	0.8	200.1	15.9	5261.2	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600		
2010-Dec-10	24.0	16.7	95.27	0.8	200.9	15.9	5277.2	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600		
2010-Dec-11	24.0	16.0	95.25	0.8	201.7	15.2	5292.4	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600		
2010-Dec-12	24.0	15.1	95.16	0.7	202.4	14.4	5306.7	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600		
2010-Dec-13	24.0	16.1	95.29	0.8	203.2	15.4	5322.1	0.0	0.0	0.	0.	91.0	0.0	60TP1300	210	56.10	15	0	0	0	1100	600		
2010-Dec-14	24.0	17.3	95.94	0.7	203.9	16.6	5338.7	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600		
2010-Dec-15	24.0	15.7	95.54	0.7	204.6	15.0	5353.7	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600		
2010-Dec-16	24.0	16.0	95.43	0.7	205.3	15.2	5368.9	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600		
2010-Dec-17	24.0	17.4	95.92	0.7	206.0	16.7	5385.6	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600		
2010-Dec-18	24.0	17.8	95.95	0.7	206.7	17.1	5402.7	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600		
2010-Dec-19	24.0	17.9	95.91	0.7	207.5	17.1	5419.8	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600		
2010-Dec-20	24.0	16.8	95.47	0.8	208.2	16.0	5435.8	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600		
2010-Dec-21	24.0	16.4	95.68	0.7	208.9	15.7	5451.5	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600		
2010-Dec-22	24.0	17.0	95.76	0.7	209.6	16.3	5467.8	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600		
2010-Dec-23	24.0	17.4	95.69	0.8	210.4	16.6	5484.5	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600		
2010-Dec-24	24.0	14.9	95.17	0.7	211.1	14.2	5498.7	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600		
2010-Dec-25	24.0	15.3	95.63	0.7	211.8	14.7	5513.3	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600		
2010-Dec-26	24.0	14.8	95.41	0.7	212.5	14.2	5527.5	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600		
2010-Dec-27	24.0	16.9	95.98	0.7	213.1	16.2	5543.7	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600		
2010-Dec-28	24.0	16.7	95.69	0.7	213.9	16.0	5559.7	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600		
2010-Dec-29	24.0	16.6	96.03	0.7	214.5	16.0	5575.7	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600		
2010-Dec-30	24.0	16.1	95.77	0.7	215.2	15.4	5591.1	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600		
2010-Dec-31	24.0	16.6	96.19	0.6	215.8	15.9	5607.0	0.0	0.0	0.	0.	92.0	0.0	60TP1300	209	54.15	15	0	0	0	1100	600		
Well Totals:	8727.0	5822.8		215.8		5607.0		0.0																
Well Avg.:		16.0	96.31	0.6		15.4		0.0		0.	0.	78.2	0.0		208	55.50					1100	348		

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes								GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps	HZ								FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-Jan-01	24.0	29.2	96.88	0.9	0.9	28.3	28.3	0.2	0.2	0.251	0.18681	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50			
2010-Jan-02	24.0	30.6	97.02	0.9	1.8	29.7	57.9	0.2	0.4	0.251	0.21978	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50			
2010-Jan-03	24.0	30.2	97.18	0.9	2.7	29.3	87.2	0.1	0.4	0.251	0.05882	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50			
2010-Jan-04	24.0	30.2	95.63	1.3	4.0	28.9	116.1	0.2	0.6	0.251	0.14394	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50			
2010-Jan-05	24.0	30.2	97.45	0.8	4.8	29.5	145.6	0.2	0.8	0.251	0.24675	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50			
2010-Jan-06	24.0	30.3	96.51	1.1	5.8	29.3	174.8	0.2	1.0	0.251	0.16981	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50			
2010-Jan-07	24.0	30.9	97.09	0.9	6.7	30.0	204.9	0.2	1.2	0.251	0.24444	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50			
2010-Jan-08	24.0	31.0	96.93	1.0	7.7	30.0	234.9	0.2	1.4	0.251	0.16842	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50			
2010-Jan-09	24.0	34.0	97.44	0.9	8.5	33.1	268.0	0.2	1.5	0.251	0.1954	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50			
2010-Jan-10	24.0	32.7	97.22	0.9	9.5	31.8	299.8	0.1	1.7	0.251	0.15385	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50			
2010-Jan-11	24.0	28.5	96.99	0.9	10.3	27.7	327.5	0.2	1.8	0.251	0.19767	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50			
2010-Jan-12	24.0	30.1	96.85	1.0	11.3	29.2	356.7	0.2	2.0	0.251	0.15789	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50			
2010-Jan-13	24.0	29.6	96.83	0.9	12.2	28.7	385.3	0.2	2.1	0.251	0.15957	99.0	0.0	200TP1200	150	49.86	26	0	0	0	1000	50			
2010-Jan-14	24.0	22.2	96.08	0.9	13.1	21.3	406.6	0.1	2.3	0.251	0.16092	105.0	0.0	200TP1200	150	37.62	28	0	0	0	1000	50			
2010-Jan-15	24.0	22.1	96.34	0.8	13.9	21.3	428.0	0.1	2.4	0.251	0.17284	105.0	0.0	200TP1200	150	37.62	28	0	0	0	1000	50			
2010-Jan-16	24.0	21.7	96.13	0.8	14.7	20.9	448.9	0.1	2.6	0.251	0.16667	105.0	0.0	200TP1200	150	37.62	28	0	0	0	1000	50			
2010-Jan-17	24.0	22.3	96.10	0.9	15.6	21.4	470.3	0.1	2.7	0.251	0.16092	105.0	0.0	200TP1200	150	37.62	28	0	0	0	1000	50			
2010-Jan-18	24.0	22.2	96.17	0.9	16.4	21.3	491.6	0.2	2.9	0.251	0.17647	105.0	0.0	200TP1200	150	37.62	28	0	0	0	1000	50			
2010-Jan-19	24.0	20.4	94.70	1.1	17.5	19.3	510.9	0.2	3.1	0.251	0.19444	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0			
2010-Jan-20	24.0	20.6	94.85	1.1	18.6	19.5	530.4	0.2	3.3	0.251	0.19811	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0			
2010-Jan-21	24.0	22.0	95.67	1.0	19.5	21.0	551.4	0.2	3.5	0.251	0.23158	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0			
2010-Jan-22	24.0	19.0	95.41	0.9	20.4	18.1	569.5	0.2	3.7	0.251	0.26437	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0			
2010-Jan-23	24.0	19.3	95.44	0.9	21.3	18.4	587.9	0.2	3.9	0.251	0.25	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0			
2010-Jan-24	24.0	20.9	94.92	1.1	22.3	19.8	607.8	0.2	4.1	0.251	0.16981	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0			
2010-Jan-25	24.0	19.8	95.35	0.9	23.3	18.9	626.6	0.2	4.3	0.251	0.18478	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0			
2010-Jan-26	24.0	19.5	95.13	1.0	24.2	18.6	645.2	0.2	4.5	0.251	0.16842	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0			
2010-Jan-27	24.0	21.2	94.90	1.1	25.3	20.1	665.3	0.2	4.6	0.251	0.14815	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0			
2010-Jan-28	24.0	22.5	94.63	1.2	26.5	21.3	686.6	0.2	4.8	0.251	0.14876	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0			
2010-Jan-29	24.0	20.1	94.52	1.1	27.6	19.0	705.6	0.2	5.0	0.251	0.15455	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0			
2010-Jan-30	24.0	22.3	94.84	1.2	28.8	21.1	726.7	0.2	5.2	0.251	0.17391	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0			
2010-Jan-31	24.0	22.0	94.81	1.1	29.9	20.8	747.5	0.2	5.4	0.251	0.19298	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0			
2010-Feb-01	24.0	21.5	94.69	1.1	31.0	20.3	767.8	0.2	5.6	0.251	0.17544	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0			
2010-Feb-02	24.0	20.7	94.93	1.1	32.1	19.7	787.5	0.2	5.8	0.251	0.1619	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0			
2010-Feb-03	24.0	20.2	94.75	1.1	33.1	19.1	806.7	0.2	5.9	0.251	0.16038	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0			

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	21.6	94.92	1.1	34.2	20.5	827.2	0.2	6.1	0.251	0.17273	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0	
2010-Feb-05	24.0	21.4	94.73	1.1	35.4	20.3	847.5	0.2	6.3	0.251	0.15929	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0	
2010-Feb-06	24.0	21.7	95.43	1.0	36.4	20.7	868.2	0.2	6.5	0.251	0.16162	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0	
2010-Feb-07	24.0	21.9	95.07	1.1	37.4	20.8	889.0	0.2	6.6	0.251	0.16667	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0	
2010-Feb-08	24.0	21.0	95.00	1.1	38.5	20.0	909.0	0.2	6.8	0.251	0.17143	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0	
2010-Feb-09	24.0	21.7	94.93	1.1	39.6	20.6	929.6	0.2	7.0	0.251	0.17273	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0	
2010-Feb-10	24.0	21.6	94.92	1.1	40.7	20.5	950.1	0.2	7.2	0.251	0.15455	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0	
2010-Feb-11	24.0	20.9	94.92	1.1	41.8	19.8	969.9	0.2	7.3	0.251	0.16038	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0	
2010-Feb-12	24.0	21.2	94.80	1.1	42.9	20.1	990.0	0.2	7.5	0.251	0.15455	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0	
2010-Feb-13	24.0	20.9	94.93	1.1	43.9	19.9	1009.8	0.2	7.7	0.251	0.18868	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0	
2010-Feb-14	24.0	21.2	94.82	1.1	45.0	20.1	1030.0	0.2	7.9	0.251	0.16364	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0	
2010-Feb-15	24.0	21.7	94.84	1.1	46.1	20.6	1050.5	0.2	8.1	0.251	0.16964	105.0	0.0	200TP1200	150	34.64	26	0	0	0	1000	0	
2010-Feb-16	24.0	19.1	94.93	1.0	47.1	18.2	1068.7	0.2	8.3	0.251	0.20619	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Feb-17	24.0	18.9	94.88	1.0	48.1	18.0	1086.7	0.2	8.5	0.251	0.19588	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Feb-18	24.0	19.2	95.15	0.9	49.0	18.3	1104.9	0.2	8.6	0.251	0.1828	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Feb-19	24.0	19.8	94.90	1.0	50.0	18.8	1123.7	0.2	8.8	0.251	0.16832	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Feb-20	24.0	20.6	95.09	1.0	51.0	19.5	1143.3	0.2	9.0	0.251	0.16832	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Feb-21	24.0	19.1	94.93	1.0	52.0	18.2	1161.4	0.2	9.1	0.251	0.16495	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Feb-22	24.0	19.4	95.00	1.0	53.0	18.4	1179.9	0.2	9.3	0.251	0.16495	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Feb-23	24.0	19.6	95.06	1.0	53.9	18.7	1198.5	0.2	9.5	0.251	0.16495	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Feb-24	24.0	19.1	95.29	0.9	54.8	18.2	1216.7	0.0	9.5	0.251	0.02222	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Feb-25	24.0	17.8	95.77	0.8	55.6	17.0	1233.7	0.2	9.7	0.251	0.26667	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Feb-26	24.0	19.0	95.27	0.9	56.5	18.1	1251.8	0.2	9.9	0.251	0.2	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Feb-27	24.0	19.1	95.07	0.9	57.4	18.1	1269.9	0.2	10.0	0.251	0.18085	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Feb-28	24.0	20.9	95.64	0.9	58.3	20.0	1289.9	0.2	10.2	0.251	0.1978	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Mar-01	24.0	21.5	95.17	1.0	59.4	20.5	1310.4	0.2	10.4	0.251	0.16346	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Mar-02	24.0	21.3	94.87	1.1	60.5	20.2	1330.5	0.2	10.6	0.251	0.15596	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Mar-03	24.0	21.4	95.37	1.0	61.5	20.4	1350.9	0.2	10.7	0.251	0.17172	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Mar-04	24.0	21.5	95.38	1.0	62.4	20.5	1371.4	0.2	10.9	0.251	0.16162	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Mar-05	24.0	21.3	95.12	1.0	63.5	20.3	1391.6	0.2	11.0	0.251	0.15385	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Mar-06	24.0	19.9	95.06	1.0	64.5	18.9	1410.5	0.1	11.2	0.251	0.13265	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Mar-07	24.0	20.8	94.86	1.1	65.5	19.8	1430.3	0.1	11.3	0.251	0.13084	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Mar-08	24.0	19.0	93.62	1.2	66.7	17.8	1448.0	0.1	11.5	0.251	0.1157	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Mar-09	24.0	19.7	95.04	1.0	67.7	18.8	1466.8	0.2	11.6	0.251	0.15306	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	19.7	95.27	0.9	68.7	18.7	1485.5	0.2	11.8	0.251	0.16129	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Mar-11	24.0	18.2	93.85	1.1	69.8	17.1	1502.6	0.2	11.9	0.251	0.13393	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Mar-12	24.0	18.4	94.73	1.0	70.7	17.4	1520.0	0.1	12.0	0.251	0.12371	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Mar-13	24.0	18.1	94.91	0.9	71.7	17.1	1537.2	0.1	12.1	0.251	0.13043	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Mar-14	24.0	19.5	94.55	1.1	72.7	18.4	1555.6	0.1	12.3	0.251	0.11321	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Mar-15	24.0	19.2	95.11	0.9	73.7	18.3	1573.9	0.1	12.4	0.251	0.11702	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Mar-16	24.0	17.8	95.50	0.8	74.5	17.0	1590.8	0.2	12.5	0.251	0.1875	105.0	0.0	200TP1200	110	42.12	27	0	0	0	1000	0	
2010-Mar-17	24.0	18.3	94.54	1.0	75.5	17.3	1608.1	0.1	12.7	0.251	0.14	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Mar-18	24.0	18.1	94.02	1.1	76.5	17.0	1625.1	0.1	12.8	0.251	0.11111	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Mar-19	24.0	18.0	93.66	1.1	77.7	16.9	1642.0	0.1	12.9	0.251	0.10526	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Mar-20	24.0	18.0	93.38	1.2	78.9	16.8	1658.7	0.1	13.0	0.251	0.10084	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Mar-21	24.0	17.9	93.74	1.1	80.0	16.8	1675.5	0.1	13.1	0.251	0.10714	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Mar-22	24.0	18.3	94.42	1.0	81.0	17.3	1692.8	0.1	13.3	0.251	0.11765	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Mar-23	24.0	17.5	94.06	1.0	82.1	16.5	1709.3	0.1	13.4	0.251	0.11538	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Mar-24	24.0	17.9	93.95	1.1	83.1	16.8	1726.0	0.1	13.5	0.251	0.12037	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Mar-25	24.0	14.3	94.62	0.8	83.9	13.5	1739.6	0.1	13.6	0.251	0.15584	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Mar-26	24.0	16.7	94.49	0.9	84.8	15.8	1755.3	0.1	13.8	0.251	0.13043	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Mar-27	24.0	19.1	94.80	1.0	85.8	18.1	1773.4	0.1	13.9	0.251	0.11111	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Mar-28	24.0	18.3	94.37	1.0	86.8	17.3	1790.7	0.1	14.0	0.251	0.1165	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Mar-29	24.0	17.7	94.22	1.0	87.9	16.6	1807.3	0.1	14.1	0.251	0.11765	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Mar-30	24.0	17.6	94.27	1.0	88.9	16.6	1824.0	0.1	14.2	0.251	0.11881	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Mar-31	24.0	17.8	94.49	1.0	89.9	16.8	1840.8	0.1	14.3	0.251	0.12245	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Apr-01	24.0	17.7	94.25	1.0	90.9	16.7	1857.5	0.1	14.5	0.251	0.11765	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Apr-02	24.0	17.3	93.69	1.1	92.0	16.2	1873.7	0.1	14.6	0.251	0.11009	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Apr-03	24.0	17.4	93.45	1.1	93.1	16.3	1889.9	0.1	14.7	0.251	0.11404	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Apr-04	24.0	16.0	93.57	1.0	94.1	15.0	1904.9	0.1	14.8	0.251	0.09709	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Apr-05	24.0	16.8	93.61	1.1	95.2	15.7	1920.6	0.1	14.9	0.251	0.08411	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Apr-06	24.0	17.3	94.03	1.0	96.2	16.2	1936.8	0.1	15.0	0.251	0.09709	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Apr-07	24.0	17.2	93.90	1.1	97.3	16.2	1953.0	0.1	15.1	0.251	0.09524	78.0	0.0	200TP1200	111	40.11	26	0	0	0	1000	0	
2010-Apr-08	24.0	21.0	93.53	1.4	98.6	19.7	1972.7	0.1	15.2	0.251	0.09559	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-09	24.0	19.8	92.82	1.4	100.1	18.4	1991.0	0.1	15.4	0.251	0.09155	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-10	24.0	22.9	93.67	1.5	101.5	21.5	2012.5	0.1	15.5	0.251	0.08966	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-11	24.0	20.7	93.03	1.4	103.0	19.2	2031.7	0.1	15.6	0.251	0.09028	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-12	24.0	23.9	93.86	1.5	104.4	22.5	2054.1	0.1	15.7	0.251	0.08163	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	24.1	93.99	1.5	105.9	22.7	2076.8	0.1	15.9	0.251	0.08276	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-14	18.0	15.1	94.10	0.9	106.8	14.2	2091.0	0.1	16.0	0.251	0.1236	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-15	24.0	20.2	93.32	1.4	108.1	18.9	2109.9	0.1	16.1	0.251	0.08148	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-16	24.0	20.2	93.33	1.4	109.5	18.9	2128.8	0.1	16.2	0.251	0.08148	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-17	24.0	21.0	94.28	1.2	110.7	19.8	2148.5	0.1	16.3	0.251	0.08333	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-18	24.0	18.5	93.34	1.2	111.9	17.2	2165.8	0.1	16.4	0.251	0.09756	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-19	24.0	21.9	92.89	1.6	113.5	20.4	2186.1	0.1	16.5	0.251	0.07051	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-20	24.0	23.1	94.46	1.3	114.7	21.8	2208.0	0.1	16.6	0.251	0.09375	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-21	24.0	21.0	93.67	1.3	116.1	19.7	2227.6	0.1	16.8	0.251	0.09023	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-22	24.0	21.9	94.21	1.3	117.3	20.7	2248.3	0.1	16.9	0.251	0.09449	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-23	24.0	21.0	93.75	1.3	118.6	19.7	2268.0	0.1	17.0	0.251	0.10687	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-24	14.0	12.1	93.31	0.8	119.5	11.3	2279.3	0.1	17.1	0.251	0.06173	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-25	16.0	14.0	93.15	1.0	120.4	13.1	2292.3	0.1	17.1	0.251	0.07292	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-26	24.0	23.3	94.20	1.4	121.8	21.9	2314.2	0.1	17.2	0.251	0.06667	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-27	24.0	23.0	93.69	1.5	123.2	21.5	2335.8	0.0	17.2	0.251	0.0069	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-28	24.0	23.1	94.55	1.3	124.5	21.8	2357.6	0.1	17.4	0.251	0.09524	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-29	24.0	25.5	94.82	1.3	125.8	24.2	2381.8	0.1	17.5	0.251	0.08333	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-Apr-30	24.0	23.4	94.53	1.3	127.1	22.1	2403.9	0.1	17.6	0.251	0.08594	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-May-01	24.0	24.1	94.24	1.4	128.5	22.8	2426.7	0.1	17.7	0.251	0.08633	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-May-02	24.0	21.1	93.65	1.3	129.8	19.8	2446.4	0.1	17.8	0.251	0.08955	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-May-03	24.0	23.9	95.05	1.2	131.0	22.7	2469.1	0.1	18.0	0.251	0.11864	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-May-04	24.0	22.9	93.71	1.4	132.4	21.4	2490.6	0.1	18.1	0.251	0.09028	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-May-05	24.0	22.2	93.42	1.5	133.9	20.7	2511.3	0.1	18.2	0.251	0.08219	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-May-06	24.0	21.5	93.29	1.4	135.3	20.0	2531.3	0.1	18.3	0.251	0.09028	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-May-07	24.0	20.8	93.31	1.4	136.7	19.4	2550.7	0.1	18.5	0.251	0.08633	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-May-08	24.0	20.5	92.88	1.5	138.2	19.1	2569.7	0.1	18.6	0.251	0.08219	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-May-09	24.0	20.7	93.38	1.4	139.5	19.3	2589.1	0.1	18.7	0.251	0.10219	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-May-10	24.0	22.8	93.85	1.4	140.9	21.4	2610.4	0.1	18.8	0.251	0.08571	80.0	0.0	200TP1200	111	48.56	26	0	0	0	1000	0	
2010-May-11	24.0	20.1	93.77	1.3	142.2	18.8	2629.2	0.1	19.0	0.251	0.088	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-12	24.0	20.4	93.79	1.3	143.5	19.2	2648.4	0.1	19.1	0.251	0.08661	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-13	24.0	21.2	94.06	1.3	144.7	20.0	2668.4	0.1	19.2	0.251	0.0873	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-14	24.0	21.4	94.35	1.2	145.9	20.2	2688.6	0.1	19.3	0.251	0.09091	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-15	24.0	22.1	94.02	1.3	147.3	20.8	2709.3	0.1	19.4	0.251	0.08333	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-16	24.0	22.0	94.60	1.2	148.4	20.9	2730.2	0.1	19.5	0.251	0.09244	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	18.3	95.14	0.9	149.3	17.4	2747.6	0.0	19.5	0.251	0.01124	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-18	24.0	17.2	95.75	0.7	150.1	16.5	2764.1	0.1	19.6	0.251	0.12329	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-19	24.0	12.8	94.07	0.8	150.8	12.1	2776.1	0.1	19.7	0.251	0.15789	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-20	24.0	19.3	94.15	1.1	151.9	18.2	2794.3	0.1	19.8	0.251	0.0885	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-21	24.0	19.5	93.55	1.3	153.2	18.3	2812.6	0.1	19.9	0.251	0.07937	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-22	24.0	20.7	94.11	1.2	154.4	19.5	2832.1	0.1	20.0	0.251	0.07377	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-23	24.0	21.4	94.24	1.2	155.7	20.1	2852.2	0.1	20.1	0.251	0.08943	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-24	24.0	20.7	94.06	1.2	156.9	19.5	2871.7	0.1	20.2	0.251	0.0813	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-25	24.0	19.9	94.02	1.2	158.1	18.7	2890.4	0.1	20.3	0.251	0.09244	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-26	24.0	20.4	93.72	1.3	159.4	19.1	2909.5	0.1	20.4	0.251	0.07813	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-27	24.0	20.0	94.54	1.1	160.4	18.9	2928.4	0.1	20.5	0.251	0.09174	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-28	24.0	20.6	94.01	1.2	161.7	19.3	2947.7	0.1	20.6	0.251	0.0813	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-29	24.0	20.6	94.12	1.2	162.9	19.4	2967.0	0.1	20.7	0.251	0.08264	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-30	24.0	21.7	94.16	1.3	164.2	20.5	2987.5	0.1	20.8	0.251	0.07874	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-May-31	24.0	21.1	94.89	1.1	165.2	20.1	3007.6	0.1	20.9	0.251	0.09259	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-Jun-01	24.0	20.4	93.92	1.2	166.5	19.1	3026.7	0.1	21.0	0.251	0.08065	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-Jun-02	24.0	20.8	94.80	1.1	167.6	19.7	3046.4	0.1	21.1	0.251	0.09259	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-Jun-03	24.0	21.3	94.41	1.2	168.7	20.1	3066.5	0.1	21.2	0.251	0.07563	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-Jun-04	24.0	21.0	94.47	1.2	169.9	19.8	3086.3	0.1	21.3	0.251	0.08621	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-Jun-05	24.0	20.7	94.40	1.2	171.1	19.5	3105.8	0.1	21.4	0.251	0.07759	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-Jun-06	24.0	20.0	94.39	1.1	172.2	18.8	3124.7	0.1	21.5	0.251	0.08036	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-Jun-07	24.0	20.1	94.78	1.1	173.2	19.1	3143.7	0.1	21.6	0.251	0.08571	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-Jun-08	24.0	19.9	94.42	1.1	174.4	18.8	3162.5	0.1	21.7	0.251	0.08108	99.0	0.0	200TP1200	111	44.38	26	0	0	0	1000	50	
2010-Jun-09	24.0	26.6	97.52	0.7	175.0	25.9	3188.5	0.1	21.7	0.251	0.09091	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50	
2010-Jun-10	24.0	25.3	97.67	0.6	175.6	24.8	3213.2	0.1	21.8	0.251	0.10169	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50	
2010-Jun-11	24.0	25.2	97.54	0.6	176.2	24.6	3237.8	0.1	21.9	0.251	0.09677	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50	
2010-Jun-12	24.0	25.3	97.55	0.6	176.8	24.7	3262.5	0.1	21.9	0.251	0.09677	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50	
2010-Jun-13	24.0	24.4	97.17	0.7	177.5	23.7	3286.2	0.1	22.0	0.251	0.07246	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50	
2010-Jun-14	24.0	21.7	98.07	0.4	178.0	21.3	3307.5	0.1	22.0	0.251	0.11905	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50	
2010-Jun-15	24.0	23.9	97.53	0.6	178.5	23.3	3330.8	0.1	22.1	0.251	0.08475	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50	
2010-Jun-16	24.0	25.4	97.44	0.7	179.2	24.7	3355.5	0.1	22.1	0.251	0.07692	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50	
2010-Jun-17	24.0	22.8	97.42	0.6	179.8	22.2	3377.7	0.1	22.2	0.251	0.08475	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50	
2010-Jun-18	24.0	23.3	97.26	0.6	180.4	22.7	3400.4	0.1	22.2	0.251	0.07813	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50	
2010-Jun-19	24.0	23.8	97.23	0.7	181.1	23.2	3423.6	0.0	22.3	0.251	0.06061	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes								GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps	HZ								FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-Jun-20	24.0	24.6	97.03	0.7	181.8	23.8	3447.4	0.1	22.3	0.251	0.06849	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jun-21	24.0	25.5	97.76	0.6	182.4	24.9	3472.3	0.1	22.4	0.251	0.08772	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jun-22	24.0	25.9	97.80	0.6	182.9	25.4	3497.7	0.1	22.4	0.251	0.08772	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jun-23	24.0	25.7	97.44	0.7	183.6	25.1	3522.8	0.1	22.5	0.251	0.07576	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jun-24	24.0	27.6	97.50	0.7	184.3	26.9	3549.7	0.1	22.5	0.251	0.07246	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jun-25	24.0	27.8	97.45	0.7	185.0	27.1	3576.8	0.1	22.6	0.251	0.07042	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jun-26	24.0	27.1	97.57	0.7	185.7	26.5	3603.3	0.1	22.6	0.251	0.07576	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jun-27	24.0	29.3	97.03	0.9	186.5	28.4	3631.7	0.1	22.7	0.251	0.05747	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jun-28	24.0	30.2	97.38	0.8	187.3	29.4	3661.1	0.1	22.7	0.251	0.06329	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jun-29	24.0	30.1	97.47	0.8	188.1	29.3	3690.4	0.1	22.8	0.251	0.06579	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jun-30	24.0	28.6	97.30	0.8	188.9	27.8	3718.2	0.1	22.8	0.251	0.06494	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jul-01	24.0	28.9	97.65	0.7	189.5	28.2	3746.4	0.1	22.9	0.251	0.07353	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jul-02	24.0	29.2	97.60	0.7	190.2	28.5	3774.9	0.1	22.9	0.251	0.07143	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jul-03	24.0	30.1	97.54	0.7	191.0	29.3	3804.2	0.1	23.0	0.251	0.06757	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jul-04	15.0	22.0	97.82	0.5	191.5	21.5	3825.7	0.1	23.0	0.251	0.10417	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jul-05	24.0	29.9	97.56	0.7	192.2	29.2	3854.9	0.1	23.1	0.251	0.06849	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jul-06	24.0	29.2	97.57	0.7	192.9	28.5	3883.4	0.1	23.1	0.251	0.07042	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jul-07	24.0	30.4	97.80	0.7	193.6	29.8	3913.1	0.1	23.2	0.251	0.07463	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jul-08	24.0	30.7	97.62	0.7	194.3	29.9	3943.1	0.1	23.2	0.251	0.06849	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jul-09	24.0	30.4	97.47	0.8	195.1	29.6	3972.7	0.1	23.3	0.251	0.06494	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jul-10	24.0	30.1	97.54	0.7	195.8	29.4	4002.1	0.1	23.3	0.251	0.06757	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jul-11	24.0	28.5	97.37	0.8	196.6	27.8	4029.8	0.1	23.4	0.251	0.06667	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jul-12	24.0	30.4	97.73	0.7	197.2	29.7	4059.5	0.1	23.4	0.251	0.07246	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jul-13	24.0	29.2	97.36	0.8	198.0	28.4	4087.9	0.1	23.5	0.251	0.06494	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jul-14	24.0	28.2	97.34	0.8	198.8	27.4	4115.3	0.0	23.5	0.251	0.	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jul-15	24.0	29.5	97.42	0.8	199.5	28.7	4144.0	0.1	23.5	0.251	0.06579	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jul-16	24.0	29.7	97.51	0.7	200.3	29.0	4173.0	0.1	23.6	0.251	0.06757	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jul-17	24.0	29.5	97.52	0.7	201.0	28.7	4201.7	0.0	23.6	0.251	0.05479	99.0	0.0	200TP1200	111	56.42	25	0	0	0	1000	50			
2010-Jul-18	24.0	30.5	97.84	0.7	201.7	29.8	4231.5	0.0	23.6	0.251	0.06061	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100			
2010-Jul-19	24.0	30.2	97.55	0.7	202.4	29.4	4261.0	0.0	23.7	0.251	0.05405	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100			
2010-Jul-20	24.0	31.1	97.52	0.8	203.2	30.3	4291.3	0.0	23.7	0.251	0.05195	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100			
2010-Jul-21	24.0	31.0	97.67	0.7	203.9	30.2	4321.5	0.0	23.8	0.251	0.05556	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100			
2010-Jul-22	24.0	27.5	97.42	0.7	204.6	26.8	4348.3	0.0	23.8	0.251	0.05634	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100			
2010-Jul-23	24.0	30.2	97.68	0.7	205.3	29.5	4377.8	0.0	23.8	0.251	0.05714	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100			

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	30.6	97.65	0.7	206.0	29.9	4407.7	0.0	23.9	0.251	0.05556	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Jul-25	24.0	28.0	97.43	0.7	206.7	27.3	4434.9	0.0	23.9	0.251	0.05556	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Jul-26	24.0	28.5	97.48	0.7	207.5	27.8	4462.7	0.1	24.0	0.251	0.06944	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Jul-27	24.0	28.3	97.88	0.6	208.1	27.7	4490.5	0.0	24.0	0.251	0.06667	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Jul-28	24.0	27.0	97.93	0.6	208.6	26.4	4516.9	0.0	24.1	0.251	0.07143	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Jul-29	24.0	28.9	97.51	0.7	209.3	28.2	4545.1	0.1	24.1	0.251	0.08333	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Jul-30	24.0	27.6	97.43	0.7	210.0	26.9	4572.0	0.1	24.2	0.251	0.07042	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Jul-31	24.0	27.6	97.32	0.7	210.8	26.9	4598.8	0.1	24.2	0.251	0.06757	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Aug-01	24.0	29.4	97.55	0.7	211.5	28.6	4627.5	0.1	24.3	0.251	0.06944	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Aug-02	24.0	29.3	97.40	0.8	212.3	28.5	4656.0	0.1	24.3	0.251	0.07895	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Aug-03	24.0	29.4	97.55	0.7	213.0	28.6	4684.6	0.1	24.4	0.251	0.09722	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Aug-04	24.0	28.1	97.40	0.7	213.7	27.3	4712.0	0.1	24.4	0.251	0.06849	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Aug-05	24.0	28.1	97.40	0.7	214.4	27.4	4739.3	0.1	24.5	0.251	0.06849	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Aug-06	24.0	29.7	97.61	0.7	215.2	29.0	4768.3	0.1	24.5	0.251	0.07042	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Aug-07	24.0	30.4	97.56	0.7	215.9	29.6	4797.9	0.1	24.6	0.251	0.06757	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Aug-08	24.0	31.8	97.58	0.8	216.7	31.0	4828.9	0.1	24.6	0.251	0.06494	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Aug-09	24.0	30.7	97.85	0.7	217.3	30.1	4859.0	0.1	24.7	0.251	0.07576	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Aug-10	24.0	29.7	97.74	0.7	218.0	29.0	4888.0	0.1	24.7	0.251	0.07463	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Aug-11	24.0	30.2	97.78	0.7	218.7	29.5	4917.5	0.1	24.8	0.251	0.07463	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Aug-12	24.0	28.0	97.78	0.6	219.3	27.4	4944.9	0.1	24.8	0.251	0.08065	100.0	0.0	200TP1200	111	57.99	25	0	0	0	1000	100	
2010-Aug-13	24.0	20.5	97.81	0.5	219.7	20.1	4964.9	0.1	24.9	0.251	0.11111	100.0	0.0	200TP1200	111	40.20	25	0	0	0	1000	100	
2010-Aug-14	24.0	20.1	97.76	0.5	220.2	19.7	4984.6	0.1	24.9	0.251	0.11111	100.0	0.0	200TP1200	111	40.20	25	0	0	0	1000	100	
2010-Aug-15	24.0	20.6	97.62	0.5	220.7	20.1	5004.7	0.1	25.0	0.251	0.10204	100.0	0.0	200TP1200	111	40.20	25	0	0	0	1000	100	
2010-Aug-16	24.0	20.8	97.69	0.5	221.2	20.3	5025.0	0.1	25.0	0.251	0.10417	100.0	0.0	200TP1200	111	40.20	25	0	0	0	1000	100	
2010-Aug-17	24.0	21.6	97.87	0.5	221.6	21.2	5046.2	0.1	25.1	0.251	0.17391	100.0	0.0	200TP1200	111	40.20	25	0	0	0	1000	100	
2010-Aug-18	24.0	21.3	97.70	0.5	222.1	20.8	5067.0	0.1	25.2	0.251	0.14286	100.0	0.0	200TP1200	111	40.20	25	0	0	0	1000	100	
2010-Aug-19	24.0	20.2	97.62	0.5	222.6	19.7	5086.7	0.1	25.3	0.251	0.14583	100.0	0.0	200TP1200	111	40.20	25	0	0	0	1000	100	
2010-Aug-20	24.0	20.4	97.70	0.5	223.1	20.0	5106.7	0.1	25.3	0.251	0.10638	100.0	0.0	200TP1200	111	40.20	25	0	0	0	1000	100	
2010-Aug-21	24.0	20.5	97.60	0.5	223.5	20.0	5126.6	0.1	25.4	0.251	0.10204	100.0	0.0	200TP1200	111	40.20	25	0	0	0	1000	100	
2010-Aug-22	24.0	20.3	97.68	0.5	224.0	19.8	5146.5	0.1	25.4	0.251	0.10638	100.0	0.0	200TP1200	111	40.20	25	0	0	0	1000	100	
2010-Aug-23	24.0	19.6	97.55	0.5	224.5	19.1	5165.6	0.1	25.5	0.251	0.10417	100.0	0.0	200TP1200	111	40.20	25	0	0	0	1000	100	
2010-Aug-24	24.0	20.6	97.91	0.4	224.9	20.2	5185.8	0.1	25.5	0.251	0.11628	100.0	0.0	200TP1200	111	40.20	25	0	0	0	1000	100	
2010-Aug-25	24.0	22.8	97.85	0.5	225.4	22.3	5208.1	0.1	25.6	0.251	0.10204	100.0	0.0	200TP1200	111	40.20	25	0	0	0	1000	100	
2010-Aug-26	24.0	17.6	97.27	0.5	225.9	17.1	5225.2	0.1	25.6	0.251	0.10417	100.0	0.0	200TP1200	111	40.20	25	0	0	0	1000	100	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	18.6	97.32	0.5	226.4	18.1	5243.3	0.1	25.7	0.251	0.1	100.0	0.0	200TP1200	111	40.20	25	0	0	0	1000	100	
2010-Aug-28	24.0	19.1	97.12	0.6	226.9	18.5	5261.8	0.1	25.7	0.251	0.09091	100.0	0.0	200TP1200	111	40.20	25	0	0	0	1000	100	
2010-Aug-29	24.0	19.3	97.35	0.5	227.5	18.8	5280.6	0.0	25.8	0.251	0.07843	100.0	0.0	200TP1200	111	40.20	25	0	0	0	1000	100	
2010-Aug-30	24.0	19.6	97.50	0.5	227.9	19.1	5299.7	0.1	25.8	0.251	0.10204	100.0	0.0	200TP1200	111	40.20	25	0	0	0	1000	100	
2010-Aug-31	24.0	18.2	97.20	0.5	228.5	17.7	5317.4	0.0	25.8	0.251	0.07843	100.0	0.0	16-1200	111	98.48	25	0	0	0	1000	100	
2010-Sep-01	24.0	18.6	96.83	0.6	229.0	18.0	5335.4	0.0	25.9	0.251	0.0678	100.0	0.0	16-1200	111	98.48	25	0	0	0	1000	100	
2010-Sep-02	24.0	18.5	97.13	0.5	229.6	17.9	5353.4	0.0	25.9	0.251	0.07547	100.0	0.0	16-1200	111	98.48	25	0	0	0	1000	100	
2010-Sep-03	24.0	19.1	97.60	0.5	230.0	18.7	5372.0	0.0	26.0	0.251	0.08696	100.0	0.0	16-1200	111	98.48	25	0	0	0	1000	100	
2010-Sep-04	24.0	16.6	97.17	0.5	230.5	16.1	5388.2	0.0	26.0	0.251	0.08511	100.0	0.0	16-1200	111	98.48	25	0	0	0	1000	100	
2010-Sep-05	24.0	15.8	96.72	0.5	231.0	15.3	5403.5	0.0	26.0	0.251	0.07692	100.0	0.0	16-1200	111	98.48	25	0	0	0	1000	100	
2010-Sep-06	24.0	15.4	96.63	0.5	231.5	14.9	5418.4	0.0	26.0	0.251	0.	100.0	0.0	16-1200	111	98.48	25	0	0	0	1000	100	
2010-Sep-07	24.0	17.4	97.01	0.5	232.1	16.9	5435.3	0.0	26.1	0.251	0.07692	100.0	0.0	16-1200	111	98.48	25	0	0	0	1000	100	
2010-Sep-08	24.0	17.7	97.17	0.5	232.6	17.2	5452.4	0.0	26.1	0.251	0.08	100.0	0.0	16-1200	111	98.48	25	0	0	0	1000	100	
2010-Sep-09	24.0	17.0	97.52	0.4	233.0	16.5	5469.0	0.0	26.2	0.251	0.09524	100.0	0.0	16-1200	111	98.48	25	0	0	0	1000	100	
2010-Sep-10	24.0	16.0	96.87	0.5	233.5	15.5	5484.4	0.0	26.2	0.251	0.08	100.0	0.0	16-1200	111	98.48	25	0	0	0	1000	100	
2010-Sep-11	24.0	16.5	96.85	0.5	234.0	16.0	5500.4	0.0	26.2	0.251	0.07692	100.0	0.0	16-1200	111	98.48	25	0	0	0	1000	100	
2010-Sep-12	24.0	17.4	96.95	0.5	234.5	16.9	5517.3	0.0	26.3	0.251	0.07547	100.0	0.0	16-1200	111	98.48	25	0	0	0	1000	100	
2010-Sep-13	24.0	18.0	97.16	0.5	235.0	17.4	5534.7	0.0	26.3	0.251	0.07843	100.0	0.0	16-1200	111	98.48	25	0	0	0	1000	100	
2010-Sep-14	24.0	16.7	97.54	0.4	235.5	16.3	5551.0	0.0	26.4	0.251	0.09756	100.0	0.0	16-1200	111	98.48	25	0	0	0	1000	100	
2010-Sep-15	24.0	15.9	97.79	0.4	235.8	15.5	5566.5	0.0	26.4	0.251	0.08571	100.0	0.0	16-1200	111	92.62	25	0	0	0	1000	50	
2010-Sep-16	24.0	17.4	97.87	0.4	236.2	17.0	5583.5	0.0	26.4	0.251	0.08108	100.0	0.0	16-1200	111	92.62	25	0	0	0	1000	50	
2010-Sep-17	24.0	14.9	97.65	0.4	236.5	14.6	5598.1	0.0	26.5	0.251	0.08571	100.0	0.0	16-1200	111	92.62	25	0	0	0	1000	50	
2010-Sep-18	24.0	14.3	97.48	0.4	236.9	13.9	5612.0	0.0	26.5	0.251	0.08333	100.0	0.0	16-1200	111	92.62	25	0	0	0	1000	50	
2010-Sep-19	24.0	16.9	97.87	0.4	237.2	16.5	5628.5	0.0	26.5	0.251	0.08333	100.0	0.0	16-1200	111	92.62	25	0	0	0	1000	50	
2010-Sep-20	24.0	17.6	97.95	0.4	237.6	17.2	5645.7	0.0	26.5	0.251	0.08333	100.0	0.0	16-1200	111	92.62	25	0	0	0	1000	50	
2010-Sep-21	24.0	17.8	97.92	0.4	238.0	17.4	5663.2	0.0	26.6	0.251	0.08108	100.0	0.0	16-1200	111	92.62	25	0	0	0	1000	50	
2010-Sep-22	24.0	17.2	97.96	0.4	238.3	16.8	5680.0	0.0	26.6	0.251	0.08571	100.0	0.0	16-1200	111	92.62	25	0	0	0	1000	50	
2010-Sep-23	24.0	16.4	97.69	0.4	238.7	16.1	5696.0	0.0	26.6	0.251	0.07895	100.0	0.0	16-1200	111	92.62	25	0	0	0	1000	50	
2010-Sep-24	24.0	16.6	97.65	0.4	239.1	16.2	5712.3	0.0	26.7	0.251	0.07692	100.0	0.0	16-1200	111	92.62	25	0	0	0	1000	50	
2010-Sep-25	24.0	16.3	94.40	0.9	240.0	15.4	5727.6	0.1	26.7	0.251	0.08791	100.0	0.0	16-1200	111	90.88	25	0	0	0	1000	0	
2010-Sep-26	24.0	16.0	95.49	0.7	240.7	15.2	5742.9	0.1	26.8	0.251	0.11111	100.0	0.0	16-1200	111	90.88	25	0	0	0	1000	0	
2010-Sep-27	24.0	15.9	94.67	0.9	241.6	15.1	5758.0	0.1	26.9	0.251	0.09412	100.0	0.0	16-1200	111	90.88	25	0	0	0	1000	0	
2010-Sep-28	24.0	16.5	93.82	1.0	242.6	15.5	5773.5	0.1	27.0	0.251	0.08824	100.0	0.0	16-1200	111	90.88	25	0	0	0	1000	0	
2010-Sep-29	24.0	16.7	94.30	1.0	243.5	15.7	5789.2	0.1	27.1	0.251	0.09474	100.0	0.0	16-1200	111	90.88	25	0	0	0	1000	0	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	17.0	94.23	1.0	244.5	16.0	5805.2	0.1	27.2	0.251	0.09184	100.0	0.0	16-1200	111	90.88	25	0	0	0	1000	0	
2010-Oct-01	24.0	18.2	94.38	1.0	245.5	17.1	5822.3	0.1	27.3	0.251	0.08824	100.0	0.0	16-1200	111	90.88	25	0	0	0	1000	0	
2010-Oct-02	24.0	17.9	95.32	0.8	246.4	17.1	5839.4	0.1	27.4	0.251	0.10714	100.0	0.0	16-1200	111	90.88	25	0	0	0	1000	0	
2010-Oct-03	24.0	17.2	94.65	0.9	247.3	16.3	5855.7	0.1	27.4	0.251	0.09783	100.0	0.0	16-1200	111	90.88	25	0	0	0	1000	0	
2010-Oct-04	24.0	16.8	94.28	1.0	248.3	15.8	5871.5	0.1	27.5	0.251	0.09375	100.0	0.0	16-1200	111	90.88	25	0	0	0	1000	0	
2010-Oct-05	24.0	17.0	94.37	1.0	249.2	16.1	5887.6	0.1	27.6	0.251	0.09375	100.0	0.0	16-1200	111	90.88	25	0	0	0	1000	0	
2010-Oct-06	24.0	16.8	93.88	1.0	250.3	15.8	5903.4	0.1	27.7	0.251	0.08738	100.0	0.0	16-1200	111	90.88	25	0	0	0	1000	0	
2010-Oct-07	24.0	17.2	94.24	1.0	251.2	16.2	5919.6	0.1	27.8	0.251	0.09091	100.0	0.0	16-1200	111	90.88	25	0	0	0	1000	0	
2010-Oct-08	24.0	17.6	94.20	1.0	252.3	16.6	5936.1	0.1	27.9	0.251	0.08824	100.0	0.0	16-1200	111	90.88	25	0	0	0	1000	0	
2010-Oct-09	24.0	16.6	93.92	1.0	253.3	15.6	5951.7	0.1	28.0	0.251	0.06931	100.0	0.0	16-1200	111	90.88	25	0	0	0	1000	0	
2010-Oct-10	24.0	17.8	95.01	0.9	254.2	17.0	5968.7	0.1	28.0	0.251	0.06742	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-11	24.0	17.9	95.15	0.9	255.0	17.1	5985.8	0.1	28.1	0.251	0.08046	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-12	24.0	18.5	95.25	0.9	255.9	17.6	6003.4	0.1	28.2	0.251	0.07955	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-13	24.0	18.1	95.15	0.9	256.8	17.3	6020.6	0.1	28.2	0.251	0.07955	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-14	24.0	18.6	95.32	0.9	257.7	17.7	6038.4	0.1	28.3	0.251	0.08046	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-15	24.0	18.2	95.27	0.9	258.5	17.3	6055.7	0.1	28.4	0.251	0.0814	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-16	24.0	18.2	95.12	0.9	259.4	17.3	6073.0	0.1	28.4	0.251	0.07865	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-17	24.0	19.0	94.93	1.0	260.4	18.0	6091.0	0.1	28.5	0.251	0.07292	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-18	24.0	18.0	95.06	0.9	261.3	17.1	6108.2	0.1	28.6	0.251	0.07865	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-19	24.0	19.7	96.56	0.7	261.9	19.1	6127.2	0.1	28.6	0.251	0.08824	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-20	24.0	18.1	95.69	0.8	262.7	17.3	6144.5	0.1	28.7	0.251	0.11538	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-21	24.0	19.1	95.45	0.9	263.6	18.3	6162.8	0.1	28.8	0.251	0.08046	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-22	24.0	19.4	95.45	0.9	264.5	18.5	6181.2	0.1	28.9	0.251	0.09091	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-23	24.0	18.6	95.80	0.8	265.3	17.8	6199.0	0.1	29.0	0.251	0.08974	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-24	24.0	19.6	95.50	0.9	266.1	18.7	6217.7	0.1	29.0	0.251	0.09091	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-25	24.0	18.2	95.01	0.9	267.0	17.3	6235.0	0.1	29.1	0.251	0.08791	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-26	24.0	17.9	94.81	0.9	268.0	17.0	6252.0	0.1	29.2	0.251	0.07527	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-27	24.0	18.7	95.03	0.9	268.9	17.8	6269.8	0.1	29.3	0.251	0.07527	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-28	24.0	19.2	95.32	0.9	269.8	18.3	6288.1	0.1	29.3	0.251	0.07778	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-29	24.0	18.8	95.37	0.9	270.7	17.9	6306.0	0.1	29.4	0.251	0.08046	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-30	24.0	19.4	95.21	0.9	271.6	18.5	6324.5	0.1	29.5	0.251	0.08602	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Oct-31	24.0	17.4	94.90	0.9	272.5	16.6	6341.0	0.1	29.5	0.251	0.07865	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Nov-01	24.0	18.6	95.65	0.8	273.3	17.8	6358.9	0.1	29.6	0.251	0.08642	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Nov-02	24.0	18.5	95.25	0.9	274.2	17.7	6376.5	0.1	29.7	0.251	0.07955	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	19.2	95.25	0.9	275.1	18.3	6394.8	0.1	29.8	0.251	0.07692	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Nov-04	24.0	19.4	95.10	1.0	276.0	18.5	6413.2	0.1	29.8	0.251	0.07368	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Nov-05	24.0	19.1	95.35	0.9	276.9	18.3	6431.5	0.1	29.9	0.251	0.07865	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Nov-06	24.0	19.2	95.10	0.9	277.9	18.3	6449.7	0.1	30.0	0.251	0.07447	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Nov-07	24.0	19.3	95.40	0.9	278.8	18.5	6468.2	0.1	30.0	0.251	0.07865	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Nov-08	24.0	19.9	95.42	0.9	279.7	18.9	6487.1	0.1	30.1	0.251	0.07692	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Nov-09	24.0	17.5	95.04	0.9	280.5	16.7	6503.8	0.1	30.2	0.251	0.09195	100.0	0.0	16-1200	111	95.50	25	0	0	0	1000	0	
2010-Nov-10	24.0	19.5	95.22	0.9	281.5	18.5	6522.3	0.1	30.3	0.251	0.09677	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-11	24.0	20.2	95.14	1.0	282.5	19.2	6541.5	0.1	30.4	0.251	0.09184	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-12	24.0	21.4	95.47	1.0	283.4	20.4	6561.9	0.1	30.5	0.251	0.09278	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-13	24.0	20.1	95.37	0.9	284.4	19.1	6581.0	0.1	30.5	0.251	0.09677	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-14	24.0	20.4	95.10	1.0	285.4	19.4	6600.4	0.1	30.6	0.251	0.09	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-15	24.0	18.3	95.63	0.8	286.2	17.5	6618.0	0.1	30.7	0.251	0.1125	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-16	24.0	19.4	95.61	0.9	287.0	18.5	6636.5	0.1	30.8	0.251	0.10588	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-17	24.0	18.2	94.88	0.9	287.9	17.2	6653.7	0.1	30.9	0.251	0.09677	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-18	24.0	19.3	95.24	0.9	288.9	18.4	6672.1	0.1	31.0	0.251	0.08696	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-19	24.0	19.9	95.72	0.9	289.7	19.0	6691.1	0.1	31.1	0.251	0.09412	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-20	24.0	19.7	95.69	0.9	290.6	18.9	6710.0	0.1	31.1	0.251	0.09412	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-21	24.0	18.7	95.36	0.9	291.4	17.9	6727.9	0.1	31.3	0.251	0.12644	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-22	24.0	19.5	95.95	0.8	292.2	18.7	6746.6	0.1	31.3	0.251	0.08861	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-23	24.0	19.5	95.54	0.9	293.1	18.6	6765.2	0.1	31.4	0.251	0.10345	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-24	24.0	19.9	95.52	0.9	294.0	19.0	6784.2	0.1	31.5	0.251	0.10112	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-25	24.0	19.1	95.19	0.9	294.9	18.2	6802.4	0.1	31.6	0.251	0.07609	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-26	24.0	18.8	95.11	0.9	295.8	17.9	6820.3	0.1	31.6	0.251	0.07609	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-27	24.0	19.7	95.43	0.9	296.7	18.8	6839.1	0.1	31.7	0.251	0.08889	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-28	24.0	19.3	95.13	0.9	297.7	18.4	6857.5	0.1	31.8	0.251	0.08511	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-29	24.0	18.4	95.49	0.8	298.5	17.6	6875.1	0.1	31.9	0.251	0.10843	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Nov-30	24.0	18.9	95.87	0.8	299.3	18.1	6893.2	0.1	32.0	0.251	0.10256	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-01	24.0	17.5	94.93	0.9	300.2	16.7	6909.8	0.1	32.1	0.251	0.1236	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-02	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-03	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-04	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-05	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-06	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/15-18-009-16W4/00 | 100151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-08	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-09	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-10	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-11	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-12	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-13	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-14	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-15	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-16	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-17	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-18	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-19	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-20	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-21	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-22	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-23	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-24	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-25	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-26	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-27	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-28	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-29	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-30	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
2010-Dec-31	.0	0.0	0.00	0.0	300.2	0.0	6909.8	0.0	32.1	0.251	0.	99.0	0.0	16-1200	111	99.72	12	0	0	0	1000	600	
Well Totals:	8007.0	7210.0		300.2		6909.8		32.1															
Well Avg.:		19.8	87.81	0.8		18.9		0.1		0.251	0.096444	97.4	0.0		116	63.41					1000	115	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	67.7	94.16	4.0	4.0	63.7	63.7	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2010-Jan-02	24.0	70.8	94.42	4.0	7.9	66.9	130.6	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2010-Jan-03	24.0	69.8	94.70	3.7	11.6	66.1	196.6	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2010-Jan-04	24.0	70.8	91.91	5.7	17.3	65.1	261.7	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2010-Jan-05	24.0	69.7	95.21	3.3	20.7	66.4	328.1	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2010-Jan-06	24.0	70.6	93.48	4.6	25.3	66.0	394.1	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2010-Jan-07	24.0	71.6	94.54	3.9	29.2	67.7	461.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2010-Jan-08	24.0	71.8	94.28	4.1	33.3	67.7	529.5	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2010-Jan-09	24.0	78.4	95.16	3.8	37.1	74.6	604.1	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2010-Jan-10	24.0	75.7	94.77	4.0	41.0	71.7	675.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2010-Jan-11	24.0	66.1	94.37	3.7	44.8	62.4	738.2	0.0	0.0	0.	0.	82.0	779.0	200TP1200	213	81.50	29	0	0	0	1150	200	
2010-Jan-12	24.0	55.8	92.11	4.4	49.2	51.4	789.5	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-13	24.0	54.9	92.05	4.4	53.5	50.5	840.0	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-14	24.0	54.4	92.10	4.3	57.8	50.1	890.2	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-15	24.0	54.2	92.64	4.0	61.8	50.2	940.4	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-16	24.0	53.3	92.23	4.1	66.0	49.1	989.5	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-17	24.0	54.7	92.16	4.3	70.2	50.4	1039.9	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-18	24.0	54.4	92.28	4.2	74.4	50.2	1090.1	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-19	24.0	54.3	91.99	4.4	78.8	50.0	1140.0	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-20	24.0	54.8	92.25	4.3	83.0	50.6	1190.6	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-21	24.0	58.3	93.46	3.8	86.9	54.4	1245.1	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-22	24.0	50.4	93.03	3.5	90.4	46.9	1291.9	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-23	24.0	51.2	93.09	3.5	93.9	47.7	1339.6	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-24	24.0	55.6	92.32	4.3	98.2	51.3	1390.9	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-25	24.0	52.6	93.00	3.7	101.9	48.9	1439.9	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-26	24.0	51.9	92.63	3.8	105.7	48.1	1488.0	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-27	24.0	56.4	92.28	4.4	110.0	52.0	1540.0	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-28	24.0	60.1	91.92	4.9	114.9	55.2	1595.2	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-29	24.0	53.6	91.73	4.4	119.3	49.2	1644.3	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-30	24.0	59.4	92.20	4.6	123.9	54.7	1699.1	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Jan-31	24.0	58.5	92.14	4.6	128.5	53.9	1753.0	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Feb-01	24.0	57.2	91.98	4.6	133.1	52.6	1805.6	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Feb-02	24.0	55.2	92.32	4.2	137.4	50.9	1856.6	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Feb-03	24.0	53.8	92.11	4.3	141.6	49.6	1906.2	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	57.6	92.35	4.4	146.0	53.2	1959.4	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Feb-05	24.0	57.2	92.06	4.5	150.6	52.6	2012.0	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Feb-06	24.0	57.6	93.08	4.0	154.5	53.6	2065.6	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Feb-07	24.0	58.3	92.59	4.3	158.9	54.0	2119.6	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Feb-08	24.0	56.0	92.48	4.2	163.1	51.7	2171.3	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Feb-09	24.0	57.8	92.31	4.4	167.5	53.3	2224.6	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Feb-10	24.0	57.7	92.30	4.4	172.0	53.2	2277.8	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Feb-11	24.0	55.5	92.33	4.3	176.2	51.3	2329.1	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Feb-12	24.0	56.4	92.16	4.4	180.6	52.0	2381.1	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Feb-13	24.0	55.7	92.34	4.3	184.9	51.4	2432.5	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Feb-14	24.0	56.6	92.22	4.4	189.3	52.2	2484.7	0.0	0.0	0.	0.	71.0	674.5	200TP1200	240	57.73	30	0	0	0	1150	400	
2010-Feb-15	24.0	53.3	91.73	4.4	193.7	48.9	2533.6	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Feb-16	24.0	52.7	91.88	4.3	198.0	48.4	2582.0	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Feb-17	24.0	52.2	91.78	4.3	202.3	47.9	2629.9	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Feb-18	24.0	52.8	92.14	4.2	206.4	48.7	2678.6	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Feb-19	24.0	54.6	91.83	4.5	210.9	50.1	2728.7	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Feb-20	24.0	56.6	92.08	4.5	215.4	52.1	2780.8	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Feb-21	24.0	52.7	91.86	4.3	219.7	48.4	2829.2	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Feb-22	24.0	53.5	91.94	4.3	224.0	49.2	2878.4	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Feb-23	24.0	54.1	92.01	4.3	228.3	49.7	2928.1	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Feb-24	24.0	52.5	92.39	4.0	232.3	48.5	2976.7	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Feb-25	24.0	48.7	93.18	3.3	235.6	45.3	3022.0	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Feb-26	24.0	52.3	92.33	4.0	239.6	48.3	3070.3	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Feb-27	24.0	52.5	92.04	4.2	243.8	48.3	3118.6	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Feb-28	24.0	57.2	92.98	4.0	247.8	53.2	3171.8	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-01	24.0	59.2	92.21	4.6	252.4	54.6	3226.4	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-02	24.0	58.6	91.73	4.9	257.3	53.8	3280.2	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-03	24.0	58.8	92.51	4.4	261.7	54.4	3334.6	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-04	24.0	59.0	92.52	4.4	266.1	54.6	3389.2	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-05	24.0	58.6	92.15	4.6	270.7	54.0	3443.2	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-06	24.0	54.7	92.04	4.4	275.1	50.3	3493.5	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-07	24.0	57.5	91.72	4.8	279.8	52.7	3546.2	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-08	24.0	52.8	89.84	5.4	285.2	47.4	3593.6	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-09	24.0	54.4	92.03	4.3	289.5	50.0	3643.7	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	54.1	92.34	4.1	293.6	49.9	3693.6	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-11	24.0	50.5	90.14	5.0	298.6	45.6	3739.1	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-12	24.0	50.8	91.52	4.3	302.9	46.5	3785.6	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-13	24.0	49.8	91.77	4.1	307.0	45.7	3831.3	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-14	24.0	53.8	91.24	4.7	311.7	49.0	3880.3	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-15	24.0	53.0	92.13	4.2	315.9	48.8	3929.1	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-16	24.0	48.8	92.72	3.6	319.5	45.2	3974.4	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-17	24.0	52.4	92.26	4.1	323.5	48.4	4022.7	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-18	24.0	51.9	91.54	4.4	327.9	47.5	4070.2	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-19	24.0	51.8	91.05	4.6	332.5	47.1	4117.4	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-20	24.0	51.7	90.70	4.8	337.4	46.9	4164.3	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-21	24.0	51.5	91.20	4.5	341.9	46.9	4211.2	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-22	24.0	52.4	92.09	4.2	346.0	48.3	4259.5	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-23	24.0	50.3	91.61	4.2	350.3	46.1	4305.6	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-24	24.0	51.3	91.44	4.4	354.6	46.9	4352.5	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-25	24.0	41.0	92.41	3.1	357.8	37.9	4390.4	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-26	24.0	47.9	92.17	3.8	361.5	44.1	4434.5	0.0	0.0	0.	0.	103.0	978.5	200TP1200	149	85.82	24	0	0	0	1150	100	
2010-Mar-27	24.0	38.3	92.63	2.8	364.3	35.4	4469.9	0.0	0.0	0.	0.	98.0	931.0	200TP1200	150	59.80	26	0	0	0	1150	400	
2010-Mar-28	24.0	36.8	92.07	2.9	367.2	33.9	4503.8	0.0	0.0	0.	0.	98.0	931.0	200TP1200	150	59.80	26	0	0	0	1150	400	
2010-Mar-29	24.0	35.5	91.84	2.9	370.1	32.6	4536.5	0.0	0.0	0.	0.	98.0	931.0	200TP1200	150	59.80	26	0	0	0	1150	400	
2010-Mar-30	24.0	35.5	91.91	2.9	373.0	32.6	4569.1	0.0	0.0	0.	0.	98.0	931.0	200TP1200	150	59.80	26	0	0	0	1150	400	
2010-Mar-31	24.0	35.8	92.17	2.8	375.8	33.0	4602.0	0.0	0.0	0.	0.	98.0	931.0	200TP1200	150	59.80	26	0	0	0	1150	400	
2010-Apr-01	24.0	35.7	91.88	2.9	378.7	32.8	4634.8	0.0	0.0	0.	0.	98.0	931.0	200TP1200	150	59.80	26	0	0	0	1150	400	
2010-Apr-02	24.0	34.9	91.05	3.1	381.8	31.8	4666.6	0.0	0.0	0.	0.	98.0	931.0	200TP1200	150	59.80	26	0	0	0	1150	400	
2010-Apr-03	24.0	35.2	90.73	3.3	385.1	31.9	4698.5	0.0	0.0	0.	0.	98.0	931.0	200TP1200	150	59.80	26	0	0	0	1150	400	
2010-Apr-04	24.0	32.4	90.97	2.9	388.0	29.4	4727.9	0.0	0.0	0.	0.	98.0	931.0	200TP1200	150	59.80	26	0	0	0	1150	400	
2010-Apr-05	24.0	33.8	90.95	3.1	391.1	30.8	4758.7	0.0	0.0	0.	0.	98.0	931.0	200TP1200	150	59.80	26	0	0	0	1150	400	
2010-Apr-06	24.0	34.8	91.57	2.9	394.0	31.8	4790.5	0.0	0.0	0.	0.	98.0	931.0	200TP1200	150	59.80	26	0	0	0	1150	400	
2010-Apr-07	24.0	34.7	91.36	3.0	397.0	31.7	4822.2	0.0	0.0	0.	0.	98.0	931.0	200TP1200	150	59.80	26	0	0	0	1150	400	
2010-Apr-08	24.0	34.9	91.84	2.9	399.9	32.1	4854.3	0.0	0.0	0.	0.	98.0	931.0	200TP1200	150	59.80	26	0	0	0	1150	400	
2010-Apr-09	24.0	34.8	93.55	2.2	402.1	32.5	4886.8	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-10	24.0	40.3	94.34	2.3	404.4	38.0	4924.8	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-11	24.0	36.3	93.80	2.3	406.6	34.0	4958.9	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-12	24.0	42.1	94.51	2.3	408.9	39.8	4998.6	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	42.4	94.65	2.3	411.2	40.2	5038.8	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-14	18.0	26.5	94.80	1.4	412.6	25.2	5063.9	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-15	24.0	35.5	94.03	2.1	414.7	33.4	5097.4	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-16	24.0	35.6	94.04	2.1	416.8	33.4	5130.8	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-17	24.0	36.9	94.88	1.9	418.7	35.0	5165.8	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-18	24.0	32.5	94.05	1.9	420.6	30.5	5196.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-19	24.0	38.5	93.64	2.5	423.1	36.1	5232.4	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-20	24.0	40.6	95.05	2.0	425.1	38.6	5271.0	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-21	24.0	37.0	94.37	2.1	427.2	34.9	5305.9	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-22	24.0	38.6	94.84	2.0	429.2	36.6	5342.5	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-23	24.0	36.9	94.44	2.1	431.2	34.8	5377.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-24	14.0	21.3	94.08	1.3	432.5	20.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-25	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-26	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-27	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-28	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-29	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Apr-30	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-01	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-02	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-03	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-04	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-05	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-06	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-07	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-08	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-09	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-10	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-11	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-12	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-13	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-14	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-15	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-16	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-18	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-19	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-20	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-21	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-22	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-23	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-24	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-25	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-26	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-27	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-28	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-29	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-30	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-May-31	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-01	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-02	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-03	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-04	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-05	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-06	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-07	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-08	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-09	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-10	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-11	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-12	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-13	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-14	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-15	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-16	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-17	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-18	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-19	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-21	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-22	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-23	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-24	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-25	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-26	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-27	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-28	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-29	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jun-30	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-01	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-02	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-03	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-04	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-05	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-06	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-07	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-08	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-09	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-10	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-11	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-12	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-13	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-14	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-15	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-16	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-17	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-18	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-19	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-20	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-21	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-22	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-23	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-25	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-26	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-27	.0	0.0	0.00	0.0	432.5	0.0	5397.3	0.0	0.0	0.	0.	99.0	940.5	200TP1200	185	51.21	26	0	0	0	1150	400	
2010-Jul-28	24.0	39.4	95.83	1.6	434.1	37.7	5435.0	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Jul-29	24.0	42.3	95.03	2.1	436.2	40.2	5475.2	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Jul-30	24.0	40.5	94.81	2.1	438.3	38.4	5513.6	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Jul-31	24.0	40.5	94.64	2.2	440.5	38.4	5551.9	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-01	24.0	43.0	95.09	2.1	442.6	40.9	5592.8	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-02	24.0	42.9	94.82	2.2	444.8	40.7	5633.5	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-03	24.0	43.0	95.09	2.1	446.9	40.9	5674.3	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-04	24.0	41.1	94.82	2.1	449.1	39.0	5713.3	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-05	24.0	41.2	94.80	2.1	451.2	39.0	5752.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-06	24.0	43.4	95.21	2.1	453.3	41.3	5793.7	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-07	24.0	44.4	95.11	2.2	455.5	42.2	5835.9	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-08	24.0	46.6	95.12	2.3	457.7	44.3	5880.2	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-09	24.0	44.8	95.69	1.9	459.7	42.9	5923.1	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-10	24.0	43.3	95.50	2.0	461.6	41.4	5964.5	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-11	24.0	44.1	95.51	2.0	463.6	42.1	6006.6	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-12	24.0	40.9	95.55	1.8	465.4	39.1	6045.6	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-13	24.0	43.2	95.51	1.9	467.3	41.3	6086.9	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-14	24.0	42.4	95.47	1.9	469.3	40.5	6127.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-15	.0	0.0	0.00	0.0	469.3	0.0	6127.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-16	.0	0.0	0.00	0.0	469.3	0.0	6127.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-17	.0	0.0	0.00	0.0	469.3	0.0	6127.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-18	.0	0.0	0.00	0.0	469.3	0.0	6127.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-19	.0	0.0	0.00	0.0	469.3	0.0	6127.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-20	.0	0.0	0.00	0.0	469.3	0.0	6127.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-21	.0	0.0	0.00	0.0	469.3	0.0	6127.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-22	.0	0.0	0.00	0.0	469.3	0.0	6127.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-23	.0	0.0	0.00	0.0	469.3	0.0	6127.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-24	.0	0.0	0.00	0.0	469.3	0.0	6127.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-25	.0	0.0	0.00	0.0	469.3	0.0	6127.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-26	.0	0.0	0.00	0.0	469.3	0.0	6127.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	.0	0.0	0.00	0.0	469.3	0.0	6127.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-28	.0	0.0	0.00	0.0	469.3	0.0	6127.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-29	.0	0.0	0.00	0.0	469.3	0.0	6127.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-30	.0	0.0	0.00	0.0	469.3	0.0	6127.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Aug-31	.0	0.0	0.00	0.0	469.3	0.0	6127.4	0.0	0.0	0.	0.	99.0	940.5	32-1200	150	77.38	26	0	0	0	1150	400	
2010-Sep-01	24.0	12.2	99.51	0.1	469.3	12.1	6139.5	0.0	0.0	0.	0.	58.0	551.0	16-1200	100	71.50	12	0	0	0	1150	50	
2010-Sep-02	24.0	12.1	99.59	0.1	469.4	12.0	6151.5	0.0	0.0	0.	0.	58.0	551.0	16-1200	100	71.50	12	0	0	0	1150	50	
2010-Sep-03	24.0	12.6	99.68	0.0	469.4	12.5	6164.0	0.0	0.0	0.	0.	58.0	551.0	16-1200	100	71.50	12	0	0	0	1150	50	
2010-Sep-04	24.0	10.9	99.63	0.0	469.5	10.8	6174.9	0.0	0.0	0.	0.	58.0	551.0	16-1200	100	71.50	12	0	0	0	1150	50	
2010-Sep-05	24.0	10.3	99.52	0.1	469.5	10.3	6185.2	0.0	0.0	0.	0.	58.0	551.0	16-1200	100	71.50	12	0	0	0	1150	50	
2010-Sep-06	24.0	10.1	99.50	0.1	469.6	10.0	6195.2	0.0	0.0	0.	0.	58.0	551.0	16-1200	100	71.50	12	0	0	0	1150	50	
2010-Sep-07	24.0	11.4	99.56	0.1	469.6	11.3	6206.5	0.0	0.0	0.	0.	58.0	551.0	16-1200	100	71.50	12	0	0	0	1150	50	
2010-Sep-08	24.0	13.0	96.69	0.4	470.0	12.6	6219.1	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-09	24.0	12.5	97.12	0.4	470.4	12.1	6231.2	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-10	24.0	11.8	96.35	0.4	470.8	11.4	6242.5	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-11	24.0	12.2	96.31	0.5	471.3	11.7	6254.3	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-12	24.0	12.8	96.41	0.5	471.7	12.4	6266.6	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-13	24.0	13.2	96.67	0.4	472.2	12.8	6279.4	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-14	24.0	12.3	97.07	0.4	472.5	11.9	6291.3	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-15	24.0	12.4	96.46	0.4	473.0	12.0	6303.3	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-16	24.0	13.6	96.54	0.5	473.4	13.1	6316.4	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-17	24.0	11.7	96.24	0.4	473.9	11.3	6327.7	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-18	24.0	11.2	95.90	0.5	474.3	10.8	6338.5	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-19	24.0	13.2	96.52	0.5	474.8	12.8	6351.2	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-20	24.0	13.8	96.66	0.5	475.3	13.3	6364.5	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-21	24.0	14.0	96.56	0.5	475.7	13.5	6378.0	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-22	24.0	13.5	96.65	0.5	476.2	13.0	6391.0	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-23	24.0	12.9	96.20	0.5	476.7	12.4	6403.4	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-24	24.0	13.1	96.17	0.5	477.2	12.6	6416.0	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-25	24.0	13.0	96.77	0.4	477.6	12.6	6428.6	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-26	24.0	12.8	97.35	0.3	477.9	12.5	6441.0	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-27	24.0	12.8	96.95	0.4	478.3	12.4	6453.4	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-28	24.0	13.2	96.43	0.5	478.8	12.7	6466.1	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Sep-29	24.0	13.3	96.70	0.4	479.2	12.9	6479.0	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	13.6	96.61	0.5	479.7	13.1	6492.1	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Oct-01	24.0	14.5	96.76	0.5	480.2	14.0	6506.2	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Oct-02	24.0	14.4	97.29	0.4	480.6	14.0	6520.2	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Oct-03	24.0	13.8	96.88	0.4	481.0	13.4	6533.5	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Oct-04	24.0	13.4	96.65	0.5	481.4	13.0	6546.5	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Oct-05	24.0	13.6	96.77	0.4	481.9	13.2	6559.7	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Oct-06	24.0	13.4	96.43	0.5	482.4	13.0	6572.6	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Oct-07	24.0	13.8	96.65	0.5	482.8	13.3	6585.9	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Oct-08	24.0	14.1	96.65	0.5	483.3	13.6	6599.5	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Oct-09	24.0	13.3	96.46	0.5	483.8	12.8	6612.3	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Oct-10	24.0	13.6	96.53	0.5	484.2	13.1	6625.4	0.0	0.0	0.	0.	50.0	475.0	16-1200	100	80.56	12	0	0	0	1150	0	
2010-Oct-11	24.0	12.4	91.32	1.1	485.3	11.4	6636.8	0.0	0.0	0.	0.	60.0	570.0	16-1200	150	49.13	13	0	0	0	1150	275	
2010-Oct-12	24.0	12.8	91.50	1.1	486.4	11.7	6648.5	0.0	0.0	0.	0.	60.0	570.0	16-1200	150	49.13	13	0	0	0	1150	275	
2010-Oct-13	24.0	12.6	91.34	1.1	487.5	11.5	6660.0	0.0	0.0	0.	0.	60.0	570.0	16-1200	150	49.13	13	0	0	0	1150	275	
2010-Oct-14	24.0	12.9	91.54	1.1	488.6	11.8	6671.8	0.0	0.0	0.	0.	60.0	570.0	16-1200	150	49.13	13	0	0	0	1150	275	
2010-Oct-15	24.0	12.6	91.52	1.1	489.7	11.6	6683.3	0.0	0.0	0.	0.	60.0	570.0	16-1200	150	49.13	13	0	0	0	1150	275	
2010-Oct-16	24.0	12.7	91.16	1.1	490.8	11.6	6694.9	0.0	0.0	0.	0.	60.0	570.0	16-1200	150	49.13	13	0	0	0	1150	275	
2010-Oct-17	24.0	21.9	90.93	2.0	492.8	19.9	6714.8	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Oct-18	24.0	20.8	91.12	1.9	494.6	19.0	6733.8	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Oct-19	24.0	22.6	93.70	1.4	496.0	21.1	6755.0	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Oct-20	24.0	20.8	92.26	1.6	497.6	19.2	6774.1	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Oct-21	24.0	22.1	91.75	1.8	499.5	20.3	6794.4	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Oct-22	24.0	22.3	91.76	1.8	501.3	20.5	6814.9	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Oct-23	24.0	21.3	92.40	1.6	502.9	19.7	6834.6	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Oct-24	24.0	22.6	91.85	1.8	504.8	20.7	6855.3	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Oct-25	24.0	21.1	91.04	1.9	506.7	19.2	6874.5	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Oct-26	24.0	20.8	90.66	1.9	508.6	18.8	6893.3	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Oct-27	24.0	21.6	91.08	1.9	510.5	19.7	6913.0	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Oct-28	24.0	22.2	91.53	1.9	512.4	20.3	6933.3	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Oct-29	24.0	21.7	91.61	1.8	514.2	19.9	6953.2	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Oct-30	24.0	22.4	91.38	1.9	516.2	20.5	6973.7	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Oct-31	24.0	20.2	90.88	1.8	518.0	18.3	6992.0	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Nov-01	24.0	21.5	92.12	1.7	519.7	19.8	7011.8	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Nov-02	24.0	21.4	91.45	1.8	521.5	19.6	7031.3	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	22.1	91.41	1.9	523.4	20.2	7051.6	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Nov-04	24.0	22.4	91.17	2.0	525.4	20.5	7072.0	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Nov-05	24.0	22.1	91.58	1.9	527.3	20.2	7092.3	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Nov-06	24.0	22.2	91.17	2.0	529.2	20.2	7112.5	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Nov-07	24.0	22.3	91.66	1.9	531.1	20.5	7132.9	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Nov-08	24.0	22.9	91.70	1.9	533.0	21.0	7153.9	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Nov-09	24.0	20.3	91.03	1.8	534.8	18.5	7172.4	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Nov-10	24.0	21.5	91.40	1.9	536.6	19.7	7192.1	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Nov-11	24.0	22.3	91.30	1.9	538.6	20.4	7212.4	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Nov-12	24.0	23.6	91.79	1.9	540.5	21.7	7234.1	0.0	0.0	0.	0.	60.0	570.0	16-1200	170	72.17	13	0	0	0	1150	275	
2010-Nov-13	24.0	30.5	91.65	2.6	543.1	28.0	7262.1	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Nov-14	24.0	31.1	91.20	2.7	545.8	28.4	7290.5	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Nov-15	24.0	27.8	92.16	2.2	548.0	25.6	7316.1	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Nov-16	24.0	29.4	92.13	2.3	550.3	27.1	7343.2	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Nov-17	24.0	27.7	90.87	2.5	552.8	25.2	7368.3	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Nov-18	24.0	29.4	91.51	2.5	555.3	26.9	7395.3	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Nov-19	24.0	30.1	92.33	2.3	557.6	27.8	7423.1	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Nov-20	24.0	30.0	92.22	2.3	560.0	27.6	7450.7	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Nov-21	24.0	28.5	91.68	2.4	562.3	26.1	7476.9	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Nov-22	24.0	29.5	92.76	2.1	564.5	27.4	7504.3	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Nov-23	24.0	29.6	91.99	2.4	566.9	27.2	7531.5	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Nov-24	24.0	30.2	91.95	2.4	569.3	27.7	7559.2	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Nov-25	24.0	29.1	91.38	2.5	571.8	26.6	7585.8	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Nov-26	24.0	28.7	91.22	2.5	574.3	26.2	7612.0	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Nov-27	24.0	30.0	91.79	2.5	576.8	27.5	7639.5	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Nov-28	24.0	29.4	91.27	2.6	579.3	26.9	7666.4	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Nov-29	24.0	28.0	91.89	2.3	581.6	25.7	7692.1	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Nov-30	24.0	28.6	92.56	2.1	583.7	26.5	7718.6	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Dec-01	24.0	26.8	90.93	2.4	586.2	24.4	7742.9	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Dec-02	24.0	26.9	91.45	2.3	588.5	24.6	7767.5	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Dec-03	24.0	28.5	91.79	2.3	590.8	26.2	7793.7	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Dec-04	24.0	28.0	91.66	2.3	593.1	25.6	7819.3	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Dec-05	24.0	28.0	91.70	2.3	595.5	25.6	7845.0	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	
2010-Dec-06	24.0	27.5	91.53	2.3	597.8	25.2	7870.1	0.0	0.0	0.	0.	66.0	627.0	16-1200	250	67.58	12	0	0	0	1150	500	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/15-18-009-16W4/00 | 102151800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	24.0	30.1	92.61	2.2	600.0	27.8	7898.0	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-08	24.0	27.9	91.53	2.4	602.4	25.5	7923.5	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-09	24.0	28.6	91.84	2.3	604.7	26.2	7949.7	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-10	24.0	28.8	91.52	2.4	607.1	26.4	7976.1	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-11	24.0	27.6	91.47	2.4	609.5	25.2	8001.3	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-12	24.0	26.0	91.27	2.3	611.8	23.7	8025.0	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-13	24.0	27.8	91.47	2.4	614.1	25.4	8050.4	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-14	24.0	30.8	92.63	2.3	616.4	28.5	8079.0	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-15	24.0	28.1	91.92	2.3	618.7	25.8	8104.8	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-16	24.0	28.6	91.72	2.4	621.0	26.3	8131.1	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-17	24.0	31.0	92.56	2.3	623.4	28.7	8159.8	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-18	24.0	31.7	92.69	2.3	625.7	29.4	8189.2	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-19	24.0	31.9	92.66	2.3	628.0	29.5	8218.7	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-20	24.0	30.0	91.84	2.5	630.5	27.6	8246.3	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-21	24.0	29.4	92.18	2.3	632.8	27.1	8273.4	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-22	24.0	30.4	92.36	2.3	635.1	28.0	8301.4	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-23	24.0	31.1	92.21	2.4	637.5	28.7	8330.1	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-24	24.0	26.8	91.37	2.3	639.8	24.5	8354.5	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-25	24.0	27.4	92.12	2.2	642.0	25.2	8379.8	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-26	24.0	26.6	91.76	2.2	644.2	24.4	8404.1	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-27	24.0	30.1	92.73	2.2	646.4	28.0	8432.1	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-28	24.0	29.9	92.20	2.3	648.7	27.6	8459.7	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-29	24.0	29.7	92.78	2.1	650.8	27.5	8487.2	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-30	24.0	28.7	92.38	2.2	653.0	26.5	8513.7	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
2010-Dec-31	24.0	29.5	93.05	2.1	655.1	27.4	8541.1	0.0	0.0	0.	0.	70.0	665.0	16-1200	250	67.15	12	0	0	0	1150	500	
Well Totals:	6080.0	9196.2		655.1		8541.1		0.0															
Well Avg.:		25.2	64.87	1.8		23.4		0.0		0.	0.	83.4	792.1		180	66.07					1150	320	

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/03-18-009-16W4/00 | 103031800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-19	24.0	15.8	100.00	0.0	0.0	15.8	15.8	0.0	0.0	0.	0.	5.0	0.0	22-1200	130	48.95	20	0	0	0	0	0	0
2010-Nov-20	24.0	15.7	100.00	0.0	0.0	15.7	31.6	0.0	0.0	0.	0.	5.0	0.0	22-1200	130	48.95	20	0	0	0	0	0	0
2010-Nov-21	24.0	14.9	100.00	0.0	0.0	14.9	46.4	0.0	0.0	0.	0.	5.0	0.0	22-1200	130	48.95	20	0	0	0	0	0	0
2010-Nov-22	24.0	15.6	100.00	0.0	0.0	15.6	62.0	0.0	0.0	0.	0.	5.0	0.0	22-1200	130	48.95	20	0	0	0	0	0	0
2010-Nov-23	24.0	15.5	100.00	0.0	0.0	15.5	77.5	0.0	0.0	0.	0.	5.0	0.0	22-1200	130	48.95	20	0	0	0	0	0	0
2010-Nov-24	24.0	15.8	100.00	0.0	0.0	15.8	93.3	0.0	0.0	0.	0.	5.0	0.0	22-1200	130	48.95	20	0	0	0	0	0	0
2010-Nov-25	24.0	15.2	100.00	0.0	0.0	15.2	108.5	0.0	0.0	0.	0.	5.0	0.0	22-1200	130	48.95	20	0	0	0	0	0	0
2010-Nov-26	24.0	14.9	100.00	0.0	0.0	14.9	123.4	0.0	0.0	0.	0.	5.0	0.0	22-1200	130	48.95	20	0	0	0	0	0	0
2010-Nov-27	24.0	15.7	100.00	0.0	0.0	15.7	139.0	0.0	0.0	0.	0.	5.0	0.0	22-1200	130	48.95	20	0	0	0	0	0	0
2010-Nov-28	24.0	15.3	100.00	0.0	0.0	15.3	154.3	0.0	0.0	0.	0.	5.0	0.0	22-1200	130	48.95	20	0	0	0	0	0	0
2010-Nov-29	24.0	14.6	100.00	0.0	0.0	14.6	168.9	0.0	0.0	0.	0.	5.0	0.0	22-1200	130	48.95	20	0	0	0	0	0	0
2010-Nov-30	24.0	15.1	100.00	0.0	0.0	15.1	184.0	0.0	0.0	0.	0.	5.0	0.0	22-1200	130	48.95	20	0	0	0	0	0	0
2010-Dec-01	24.0	13.9	100.00	0.0	0.0	13.9	197.9	0.0	0.0	0.	0.	5.0	0.0	22-1200	130	48.95	20	0	0	0	0	0	0
2010-Dec-02	24.0	14.0	100.00	0.0	0.0	14.0	211.9	0.0	0.0	0.	0.	5.0	0.0	22-1200	130	48.95	20	0	0	0	0	0	0
2010-Dec-03	24.0	14.9	100.00	0.0	0.0	14.9	226.8	0.0	0.0	0.	0.	5.0	0.0	22-1200	130	48.95	20	0	0	0	0	0	0
2010-Dec-04	24.0	14.6	100.00	0.0	0.0	14.6	241.4	0.0	0.0	0.	0.	5.0	0.0	22-1200	130	48.95	20	0	0	0	0	0	0
2010-Dec-05	24.0	14.6	100.00	0.0	0.0	14.6	255.9	0.0	0.0	0.	0.	5.0	0.0	22-1200	130	48.95	20	0	0	0	0	0	0
2010-Dec-06	24.0	14.3	100.00	0.0	0.0	14.3	270.3	0.0	0.0	0.	0.	5.0	0.0	22-1200	130	48.95	20	0	0	0	0	0	0
2010-Dec-07	24.0	14.5	100.00	0.0	0.0	14.5	284.8	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0
2010-Dec-08	24.0	13.3	100.00	0.0	0.0	13.3	298.0	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0
2010-Dec-09	24.0	13.6	100.00	0.0	0.0	13.6	311.7	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0
2010-Dec-10	24.0	13.7	100.00	0.0	0.0	13.7	325.4	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0
2010-Dec-11	24.0	13.1	100.00	0.0	0.0	13.1	338.5	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0
2010-Dec-12	24.0	12.3	100.00	0.0	0.0	12.3	350.8	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0
2010-Dec-13	24.0	13.2	100.00	0.0	0.0	13.2	364.0	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0
2010-Dec-14	24.0	14.8	100.00	0.0	0.0	14.8	378.9	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0
2010-Dec-15	24.0	13.4	100.00	0.0	0.0	13.4	392.3	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0
2010-Dec-16	24.0	13.7	100.00	0.0	0.0	13.7	405.9	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0
2010-Dec-17	24.0	14.9	100.00	0.0	0.0	14.9	420.9	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0
2010-Dec-18	24.0	15.3	100.00	0.0	0.0	15.3	436.2	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0
2010-Dec-19	24.0	15.4	100.00	0.0	0.0	15.4	451.5	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0
2010-Dec-20	24.0	14.3	100.00	0.0	0.0	14.3	465.9	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0
2010-Dec-21	24.0	14.1	100.00	0.0	0.0	14.1	480.0	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0
2010-Dec-22	24.0	14.6	100.00	0.0	0.0	14.6	494.5	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0

Well Level Crowsnest ASP Area 2 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/03-18-009-16W4/00 | 103031800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-Dec-23	24.0	14.9	100.00	0.0	0.0	14.9	509.4	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0	0	
2010-Dec-24	24.0	12.7	100.00	0.0	0.0	12.7	522.1	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0	0	0
2010-Dec-25	24.0	13.1	100.00	0.0	0.0	13.1	535.3	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0	0	0
2010-Dec-26	24.0	12.7	100.00	0.0	0.0	12.7	547.9	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0	0	0
2010-Dec-27	24.0	14.5	100.00	0.0	0.0	14.5	562.5	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0	0	0
2010-Dec-28	24.0	14.3	100.00	0.0	0.0	14.3	576.8	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0	0	0
2010-Dec-29	24.0	14.3	100.00	0.0	0.0	14.3	591.1	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0	0	0
2010-Dec-30	24.0	13.8	100.00	0.0	0.0	13.8	604.9	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0	0	0
2010-Dec-31	24.0	14.3	100.00	0.0	0.0	14.3	619.2	0.0	0.0	0.	0.	98.0	0.0	22-1200	133	43.44	17	0	0	0	0	0	0	0	0
Well Totals:	1032.0	619.2		0.0		619.2		0.0																	
Well Avg.:		14.4	100.00	0.0		14.4		0.0		0.	0.	59.1	0.0		132	45.75						0	0		

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	44.3	76.50	10.4	10.4	33.9	33.9	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2010-Jan-02	24.0	46.0	77.39	10.4	20.8	35.6	69.4	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2010-Jan-03	24.0	44.9	78.30	9.7	30.5	35.1	104.6	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2010-Jan-04	24.0	49.7	69.63	15.1	45.6	34.6	139.2	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2010-Jan-05	24.0	44.1	80.09	8.8	54.4	35.3	174.5	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2010-Jan-06	24.0	47.2	74.36	12.1	66.5	35.1	209.6	0.0	0.0	0.	0.	97.0	0.0	96-1040	129	36.14	37	0	0	0	1100	575	
2010-Jan-07	24.0	53.4	76.36	12.6	79.1	40.8	250.4	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-08	24.0	54.1	75.44	13.3	92.4	40.8	291.2	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-09	24.0	57.2	78.56	12.3	104.7	45.0	336.2	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-10	24.0	56.0	77.16	12.8	117.5	43.2	379.4	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-11	24.0	49.6	75.75	12.0	129.5	37.6	417.0	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-12	24.0	53.1	74.72	13.4	143.0	39.7	456.7	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-13	24.0	52.3	74.49	13.3	156.3	39.0	495.6	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-14	24.0	51.7	74.81	13.0	169.3	38.7	534.3	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-15	24.0	50.8	76.18	12.1	181.4	38.7	573.0	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-16	24.0	50.5	75.10	12.6	194.0	37.9	610.9	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-17	24.0	52.0	74.85	13.1	207.1	38.9	649.8	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-18	24.0	51.5	75.19	12.8	219.9	38.7	688.6	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-19	24.0	51.8	74.34	13.3	233.2	38.5	727.1	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-20	24.0	52.0	75.06	13.0	246.1	39.0	766.2	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-21	24.0	53.6	78.41	11.6	257.7	42.0	808.2	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-22	24.0	46.9	77.14	10.7	268.4	36.2	844.3	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-23	24.0	47.6	77.35	10.8	279.2	36.8	881.1	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-24	24.0	52.5	75.40	12.9	292.1	39.6	920.7	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-25	24.0	49.0	77.05	11.2	303.3	37.7	958.5	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-26	24.0	48.8	76.14	11.6	315.0	37.1	995.6	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-27	24.0	53.4	75.13	13.3	328.3	40.1	1035.7	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-28	24.0	57.4	74.28	14.8	343.0	42.6	1078.3	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-29	24.0	51.4	73.79	13.5	356.5	37.9	1116.3	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-30	24.0	56.3	75.00	14.1	370.6	42.2	1158.5	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Jan-31	24.0	55.7	74.81	14.0	384.6	41.6	1200.1	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Feb-01	24.0	54.6	74.42	14.0	398.5	40.6	1240.7	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Feb-02	24.0	52.2	75.32	12.9	411.4	39.3	1280.1	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Feb-03	24.0	51.2	74.70	13.0	424.4	38.3	1318.3	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	54.5	75.37	13.4	437.8	41.1	1359.4	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Feb-05	24.0	54.4	74.62	13.8	451.6	40.6	1400.0	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Feb-06	24.0	53.5	77.33	12.1	463.7	41.3	1441.3	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Feb-07	24.0	54.8	76.08	13.1	476.8	41.7	1483.0	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Feb-08	24.0	52.7	75.71	12.8	489.7	39.9	1522.9	0.0	0.0	0.	0.	95.0	0.0	96-1040	131	41.16	39	0	0	0	1100	130	
2010-Feb-09	24.0	45.5	75.31	11.2	500.9	34.3	1557.2	0.0	0.0	0.	0.	94.0	0.0	96-1040	103	43.56	44	0	0	0	1100	130	
2010-Feb-10	24.0	45.4	75.26	11.2	512.1	34.2	1591.3	0.0	0.0	0.	0.	94.0	0.0	96-1040	103	43.56	44	0	0	0	1100	130	
2010-Feb-11	24.0	43.7	75.34	10.8	522.9	32.9	1624.3	0.0	0.0	0.	0.	94.0	0.0	96-1040	103	43.56	44	0	0	0	1100	130	
2010-Feb-12	24.0	44.5	74.90	11.2	534.1	33.4	1657.6	0.0	0.0	0.	0.	94.0	0.0	96-1040	103	43.56	44	0	0	0	1100	130	
2010-Feb-13	24.0	43.8	75.36	10.8	544.9	33.0	1690.7	0.0	0.0	0.	0.	94.0	0.0	96-1040	103	43.56	44	0	0	0	1100	130	
2010-Feb-14	24.0	44.6	75.06	11.1	556.0	33.5	1724.2	0.0	0.0	0.	0.	94.0	0.0	96-1040	103	43.56	44	0	0	0	1100	130	
2010-Feb-15	24.0	45.6	75.08	11.4	567.4	34.2	1758.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	103	43.56	44	0	0	0	1100	130	
2010-Feb-16	24.0	44.9	75.42	11.0	578.4	33.9	1792.3	0.0	0.0	0.	0.	94.0	0.0	96-1040	103	43.56	44	0	0	0	1100	130	
2010-Feb-17	24.0	44.6	75.19	11.1	589.5	33.5	1825.8	0.0	0.0	0.	0.	94.0	0.0	96-1040	103	43.56	44	0	0	0	1100	130	
2010-Feb-18	24.0	49.6	76.16	11.8	601.3	37.8	1863.5	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Feb-19	24.0	51.6	75.36	12.7	614.0	38.9	1902.5	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Feb-20	24.0	53.3	75.90	12.8	626.8	40.4	1942.9	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Feb-21	24.0	49.9	75.39	12.3	639.1	37.6	1980.5	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Feb-22	24.0	50.6	75.47	12.4	651.5	38.2	2018.6	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Feb-23	24.0	51.0	75.70	12.4	663.9	38.6	2057.2	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Feb-24	24.0	49.1	76.74	11.4	675.3	37.7	2094.9	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Feb-25	24.0	44.7	78.71	9.5	684.8	35.2	2130.1	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Feb-26	24.0	48.9	76.63	11.4	696.3	37.5	2167.6	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Feb-27	24.0	49.5	75.80	12.0	708.2	37.5	2205.1	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Feb-28	24.0	52.8	78.19	11.5	719.8	41.3	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-01	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-02	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-03	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-04	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-05	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-06	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-07	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-08	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-09	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-11	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-12	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-13	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-14	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-15	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-16	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-17	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-18	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-19	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-20	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-21	.0	0.0	0.00	0.0	719.8	0.0	2246.4	0.0	0.0	0.	0.	94.0	0.0	96-1040	105	47.40	45	0	0	0	1100	650	
2010-Mar-22	24.0	49.4	75.84	11.9	731.7	37.5	2283.9	0.0	0.0	0.	0.	94.0	0.0	56-1200	105	81.26	45	0	0	0	1100	650	
2010-Mar-23	24.0	47.8	74.80	12.1	743.7	35.8	2319.6	0.0	0.0	0.	0.	94.0	0.0	56-1200	105	81.26	45	0	0	0	1100	650	
2010-Mar-24	24.0	30.4	74.83	7.7	751.4	22.8	2342.4	0.0	0.0	0.	0.	94.0	0.0	56-1200	105	50.51	45	0	0	0	1100	650	
2010-Mar-25	24.0	23.8	77.23	5.4	756.8	18.4	2360.8	0.0	0.0	0.	0.	94.0	0.0	56-1200	105	50.51	45	0	0	0	1100	650	
2010-Mar-26	24.0	28.0	76.64	6.5	763.4	21.4	2382.2	0.0	0.0	0.	0.	94.0	0.0	56-1200	105	50.51	45	0	0	0	1100	650	
2010-Mar-27	24.0	31.5	77.77	7.0	770.4	24.5	2406.7	0.0	0.0	0.	0.	94.0	0.0	56-1200	105	50.51	45	0	0	0	1100	650	
2010-Mar-28	24.0	30.7	76.37	7.3	777.6	23.5	2430.2	0.0	0.0	0.	0.	94.0	0.0	56-1200	105	50.51	45	0	0	0	1100	650	
2010-Mar-29	24.0	29.8	75.81	7.2	784.8	22.6	2452.8	0.0	0.0	0.	0.	94.0	0.0	56-1200	105	50.51	45	0	0	0	1100	650	
2010-Mar-30	24.0	29.7	76.00	7.1	792.0	22.6	2475.4	0.0	0.0	0.	0.	94.0	0.0	56-1200	105	50.51	45	0	0	0	1100	650	
2010-Mar-31	24.0	29.8	76.62	7.0	798.9	22.8	2498.2	0.0	0.0	0.	0.	94.0	0.0	56-1200	105	50.51	45	0	0	0	1100	650	
2010-Apr-01	24.0	35.3	69.14	10.9	809.8	24.4	2522.6	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-02	24.0	35.4	66.79	11.8	821.6	23.6	2546.2	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-03	24.0	36.0	65.90	12.3	833.9	23.8	2570.0	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-04	24.0	33.0	66.49	11.0	844.9	21.9	2591.9	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-05	24.0	34.4	66.55	11.5	856.4	22.9	2614.8	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-06	24.0	34.7	68.25	11.0	867.4	23.7	2638.5	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-07	24.0	35.1	67.33	11.5	878.9	23.6	2662.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-08	24.0	34.7	68.90	10.8	889.7	23.9	2686.0	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-09	24.0	33.7	66.16	11.4	901.1	22.3	2708.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-10	24.0	37.6	69.42	11.5	912.6	26.1	2734.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-11	24.0	34.7	67.18	11.4	924.0	23.3	2757.7	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-12	24.0	39.0	70.09	11.7	935.6	27.3	2785.0	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	39.0	70.64	11.5	947.1	27.6	2812.6	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-14	18.0	24.3	71.02	7.0	954.1	17.3	2829.8	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-15	24.0	33.6	68.25	10.7	964.8	22.9	2852.8	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-16	24.0	33.6	68.27	10.7	975.4	22.9	2875.7	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-17	24.0	33.6	71.48	9.6	985.0	24.0	2899.7	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-18	24.0	30.7	68.28	9.7	994.8	20.9	2920.7	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-19	24.0	37.1	66.77	12.3	1007.1	24.8	2945.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-20	24.0	36.6	72.36	10.1	1017.2	26.5	2971.9	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-21	24.0	34.5	69.44	10.5	1027.7	23.9	2995.9	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-22	24.0	35.2	71.40	10.1	1037.8	25.1	3021.0	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-23	24.0	34.3	69.70	10.4	1048.2	23.9	3044.8	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-24	14.0	20.1	68.24	6.4	1054.6	13.7	3058.6	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-25	16.0	23.4	67.73	7.6	1062.1	15.9	3074.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-26	24.0	37.4	71.31	10.7	1072.8	26.7	3101.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-27	24.0	37.7	69.42	11.5	1084.4	26.2	3127.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-28	24.0	36.6	72.59	10.0	1094.4	26.5	3153.8	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-29	24.0	39.9	73.61	10.5	1104.9	29.4	3183.2	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-Apr-30	24.0	37.1	72.56	10.2	1115.1	26.9	3210.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-May-01	24.0	38.7	71.43	11.1	1126.2	27.7	3237.7	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-May-02	24.0	34.7	69.19	10.7	1136.8	24.0	3261.7	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-May-03	24.0	36.9	74.66	9.4	1146.2	27.6	3289.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-May-04	24.0	37.6	69.38	11.5	1157.7	26.1	3315.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-May-05	24.0	36.7	68.61	11.5	1169.2	25.2	3340.5	0.0	0.0	0.	0.	90.0	0.0	56-1200	164	38.35	32	0	0	0	1100	700	
2010-May-06	24.0	40.6	76.76	9.4	1178.7	31.1	3371.7	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-07	24.0	39.3	76.76	9.1	1187.8	30.2	3401.8	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-08	24.0	39.2	75.62	9.6	1197.3	29.7	3431.5	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-09	24.0	39.0	76.97	9.0	1206.3	30.1	3461.5	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-10	24.0	42.4	78.37	9.2	1215.5	33.2	3494.8	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-11	24.0	41.1	77.92	9.1	1224.6	32.0	3526.8	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-12	24.0	41.8	78.12	9.1	1233.7	32.6	3559.4	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-13	24.0	43.1	78.89	9.1	1242.8	34.0	3593.4	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-14	24.0	43.2	79.73	8.8	1251.6	34.4	3627.8	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-15	24.0	44.9	78.82	9.5	1261.1	35.4	3663.2	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-16	24.0	44.1	80.53	8.6	1269.6	35.5	3698.6	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	36.1	82.17	6.4	1276.1	29.7	3728.3	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-18	24.0	33.3	84.19	5.3	1281.3	28.0	3756.3	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-19	24.0	26.0	78.82	5.5	1286.8	20.5	3776.8	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-20	24.0	39.1	79.10	8.2	1295.0	31.0	3807.8	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-21	24.0	40.2	77.38	9.1	1304.1	31.1	3838.9	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-22	24.0	42.0	79.01	8.8	1312.9	33.2	3872.0	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-23	24.0	43.1	79.41	8.9	1321.8	34.2	3906.3	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-24	24.0	42.0	78.91	8.9	1330.7	33.2	3939.4	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-25	24.0	40.4	78.80	8.6	1339.2	31.9	3971.3	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-26	24.0	41.7	77.93	9.2	1348.4	32.5	4003.8	0.0	0.0	0.	0.	100.0	0.0	56-1200	100	71.41	31	0	0	0	1100	700	
2010-May-27	24.0	45.4	82.37	8.0	1356.5	37.4	4041.2	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	80.73	36	0	0	0	1100	550	
2010-May-28	24.0	47.3	80.96	9.0	1365.5	38.3	4079.5	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	80.73	36	0	0	0	1100	550	
2010-May-29	24.0	47.3	81.14	8.9	1374.4	38.4	4117.9	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	80.73	36	0	0	0	1100	550	
2010-May-30	24.0	49.9	81.30	9.3	1383.7	40.6	4158.5	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	80.73	36	0	0	0	1100	550	
2010-May-31	24.0	47.7	83.29	8.0	1391.7	39.7	4198.2	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	80.73	36	0	0	0	1100	550	
2010-Jun-01	24.0	47.1	80.64	9.1	1400.8	37.9	4236.1	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	80.73	36	0	0	0	1100	550	
2010-Jun-02	24.0	46.9	83.15	7.9	1408.7	39.0	4275.2	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	80.73	36	0	0	0	1100	550	
2010-Jun-03	24.0	48.6	81.99	8.8	1417.5	39.8	4315.0	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	80.73	36	0	0	0	1100	550	
2010-Jun-04	24.0	50.6	81.28	9.5	1426.9	41.1	4356.1	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-05	24.0	50.0	81.07	9.5	1436.4	40.6	4396.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-06	24.0	48.2	81.08	9.1	1445.5	39.1	4435.8	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-07	24.0	48.2	82.20	8.6	1454.1	39.6	4475.3	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-08	24.0	48.0	81.20	9.0	1463.1	39.0	4514.3	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-09	24.0	50.1	81.28	9.4	1472.5	40.7	4555.1	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-10	24.0	47.3	82.19	8.4	1480.9	38.9	4593.9	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-11	24.0	47.4	81.42	8.8	1489.7	38.6	4632.5	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-12	24.0	47.6	81.46	8.8	1498.5	38.8	4671.3	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-13	24.0	47.0	79.23	9.8	1508.3	37.3	4708.5	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-14	24.0	39.5	84.84	6.0	1514.3	33.5	4742.0	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-15	24.0	45.1	81.22	8.5	1522.8	36.6	4778.6	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-16	24.0	48.1	80.73	9.3	1532.0	38.8	4817.4	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-17	24.0	43.4	80.50	8.5	1540.5	34.9	4852.3	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-18	24.0	44.8	79.56	9.2	1549.6	35.6	4887.9	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-19	24.0	45.8	79.49	9.4	1559.0	36.4	4924.3	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	47.8	78.25	10.4	1569.4	37.4	4961.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-21	24.0	47.2	82.89	8.1	1577.5	39.1	5000.9	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-22	24.0	48.0	83.01	8.2	1585.6	39.8	5040.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-23	.0	0.0	0.00	0.0	1585.6	0.0	5040.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-24	.0	0.0	0.00	0.0	1585.6	0.0	5040.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-25	.0	0.0	0.00	0.0	1585.6	0.0	5040.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-26	.0	0.0	0.00	0.0	1585.6	0.0	5040.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-27	.0	0.0	0.00	0.0	1585.6	0.0	5040.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-28	.0	0.0	0.00	0.0	1585.6	0.0	5040.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-29	.0	0.0	0.00	0.0	1585.6	0.0	5040.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jun-30	.0	0.0	0.00	0.0	1585.6	0.0	5040.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jul-01	.0	0.0	0.00	0.0	1585.6	0.0	5040.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jul-02	.0	0.0	0.00	0.0	1585.6	0.0	5040.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jul-03	.0	0.0	0.00	0.0	1585.6	0.0	5040.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jul-04	.0	0.0	0.00	0.0	1585.6	0.0	5040.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jul-05	.0	0.0	0.00	0.0	1585.6	0.0	5040.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	100	85.59	36	0	0	0	1100	550	
2010-Jul-06	24.0	42.3	80.69	8.2	1593.8	34.1	5074.8	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	77.08	25	0	0	0	1100	550	
2010-Jul-07	24.0	43.3	82.16	7.7	1601.6	35.6	5110.4	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	77.08	25	0	0	0	1100	550	
2010-Jul-08	24.0	41.3	81.32	7.7	1609.3	33.6	5144.0	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-09	24.0	41.4	80.40	8.1	1617.4	33.3	5177.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-10	24.0	40.8	80.87	7.8	1625.2	33.0	5210.2	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-11	24.0	39.0	79.78	7.9	1633.1	31.1	5241.4	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-12	24.0	40.6	82.12	7.3	1640.3	33.4	5274.7	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-13	24.0	39.9	79.74	8.1	1648.4	31.9	5306.6	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-14	24.0	38.7	79.54	7.9	1656.3	30.8	5337.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-15	24.0	40.2	80.10	8.0	1664.3	32.2	5369.5	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-16	24.0	40.3	80.61	7.8	1672.1	32.5	5402.0	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-17	24.0	39.9	80.84	7.6	1679.8	32.2	5434.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-18	24.0	39.4	82.73	6.8	1686.6	32.6	5466.8	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-19	24.0	39.7	80.93	7.6	1694.2	32.1	5499.0	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-20	24.0	41.0	80.70	7.9	1702.1	33.1	5532.1	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-21	24.0	40.4	81.82	7.3	1709.4	33.0	5565.1	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-22	24.0	36.5	80.06	7.3	1716.7	29.2	5594.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-23	24.0	39.4	81.84	7.2	1723.8	32.2	5626.6	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	40.0	81.60	7.4	1731.2	32.6	5659.2	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-25	24.0	37.2	80.11	7.4	1738.6	29.8	5688.9	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-26	24.0	37.7	80.49	7.4	1746.0	30.4	5719.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-27	24.0	36.5	83.02	6.2	1752.1	30.3	5749.6	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-28	24.0	34.6	83.43	5.7	1757.9	28.9	5778.4	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-29	24.0	38.1	80.69	7.4	1765.2	30.8	5809.2	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-30	24.0	36.7	80.02	7.3	1772.6	29.4	5838.5	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Jul-31	24.0	37.0	79.44	7.6	1780.2	29.4	5867.9	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Aug-01	24.0	38.7	80.89	7.4	1787.5	31.3	5899.2	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Aug-02	24.0	38.9	80.05	7.8	1795.3	31.1	5930.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	71.92	25	0	0	0	1100	450	
2010-Aug-03	24.0	41.8	80.87	8.0	1803.3	33.8	5964.1	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-04	24.0	40.3	80.02	8.1	1811.4	32.3	5996.4	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-05	24.0	40.4	79.96	8.1	1819.5	32.3	6028.7	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-06	24.0	42.1	81.27	7.9	1827.3	34.2	6062.9	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-07	24.0	43.2	81.00	8.2	1835.5	35.0	6097.9	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-08	.0	0.0	0.00	0.0	1835.5	0.0	6097.9	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-09	24.0	42.8	82.96	7.3	1842.8	35.5	6133.4	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-10	24.0	41.7	82.24	7.4	1850.2	34.3	6167.6	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-11	24.0	42.3	82.28	7.5	1857.7	34.8	6202.4	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-12	24.0	39.2	82.40	6.9	1864.6	32.3	6234.8	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-13	24.0	41.5	82.33	7.3	1872.0	34.2	6268.9	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-14	24.0	40.8	82.15	7.3	1879.2	33.5	6302.4	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-15	24.0	42.2	81.10	8.0	1887.2	34.2	6336.6	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-16	24.0	42.3	81.74	7.7	1895.0	34.6	6371.2	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-17	24.0	43.5	82.85	7.5	1902.4	36.1	6407.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-18	24.0	43.4	81.51	8.0	1910.4	35.4	6442.7	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-19	24.0	41.3	81.26	7.7	1918.2	33.6	6476.2	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-20	24.0	41.7	81.61	7.7	1925.8	34.0	6510.2	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-21	24.0	42.0	80.99	8.0	1933.8	34.0	6544.2	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-22	24.0	41.3	81.70	7.6	1941.4	33.8	6578.0	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-23	24.0	40.3	80.67	7.8	1949.2	32.5	6610.5	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-24	24.0	41.3	83.27	6.9	1956.1	34.4	6644.9	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-25	24.0	46.0	82.55	8.0	1964.1	38.0	6682.9	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-26	24.0	36.9	78.83	7.8	1971.9	29.1	6711.9	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	39.0	79.07	8.2	1980.1	30.9	6742.8	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-28	24.0	40.5	77.97	8.9	1989.0	31.5	6774.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-29	24.0	40.2	79.50	8.2	1997.2	32.0	6806.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-30	24.0	40.5	80.50	7.9	2005.1	32.6	6838.9	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Aug-31	24.0	38.5	78.33	8.3	2013.5	30.1	6869.0	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-01	24.0	40.4	76.08	9.7	2023.1	30.7	6899.7	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-02	24.0	39.0	78.15	8.5	2031.6	30.5	6930.2	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-03	24.0	39.2	81.01	7.5	2039.1	31.8	6962.0	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-04	24.0	35.1	78.35	7.6	2046.7	27.5	6989.5	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-05	24.0	34.6	75.48	8.5	2055.2	26.1	7015.5	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-06	24.0	33.8	75.10	8.4	2063.6	25.4	7040.9	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-07	24.0	37.3	77.16	8.5	2072.1	28.8	7069.7	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-08	24.0	37.4	78.16	8.2	2080.2	29.2	7098.9	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-09	24.0	35.0	80.52	6.8	2087.0	28.2	7127.0	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-10	24.0	34.5	76.55	8.1	2095.1	26.4	7153.4	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-11	24.0	35.7	76.33	8.5	2103.6	27.3	7180.6	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-12	24.0	37.3	76.94	8.6	2112.2	28.7	7209.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-13	.0	0.0	0.00	0.0	2112.2	0.0	7209.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-14	.0	0.0	0.00	0.0	2112.2	0.0	7209.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-15	.0	0.0	0.00	0.0	2112.2	0.0	7209.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-16	.0	0.0	0.00	0.0	2112.2	0.0	7209.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-17	.0	0.0	0.00	0.0	2112.2	0.0	7209.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-18	.0	0.0	0.00	0.0	2112.2	0.0	7209.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-19	.0	0.0	0.00	0.0	2112.2	0.0	7209.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-20	.0	0.0	0.00	0.0	2112.2	0.0	7209.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-21	.0	0.0	0.00	0.0	2112.2	0.0	7209.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-22	.0	0.0	0.00	0.0	2112.2	0.0	7209.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-23	.0	0.0	0.00	0.0	2112.2	0.0	7209.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-24	.0	0.0	0.00	0.0	2112.2	0.0	7209.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-25	.0	0.0	0.00	0.0	2112.2	0.0	7209.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-26	24.0	35.3	82.18	6.3	2118.5	29.0	7238.4	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-27	24.0	36.1	79.55	7.4	2125.8	28.8	7267.1	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-28	24.0	38.4	76.90	8.9	2134.7	29.5	7296.6	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Sep-29	24.0	38.2	78.32	8.3	2143.0	29.9	7326.5	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	39.0	78.04	8.6	2151.6	30.5	7357.0	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Oct-01	24.0	41.5	78.60	8.9	2160.4	32.6	7389.6	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Oct-02	24.0	39.9	81.66	7.3	2167.8	32.5	7422.1	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Oct-03	24.0	39.0	79.52	8.0	2175.7	31.0	7453.2	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Oct-04	24.0	38.5	78.27	8.4	2184.1	30.1	7483.3	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Oct-05	24.0	39.0	78.61	8.3	2192.4	30.6	7513.9	0.0	0.0	0.	0.	80.0	0.0	32-1200	150	77.77	26	0	0	0	1100	400	
2010-Oct-06	24.0	29.3	80.90	5.6	2198.0	23.7	7537.6	0.0	0.0	0.	0.	76.0	0.0	32-1200	145	60.50	27	0	0	0	1100	150	
2010-Oct-07	24.0	29.7	81.96	5.4	2203.4	24.4	7562.0	0.0	0.0	0.	0.	76.0	0.0	32-1200	145	60.50	27	0	0	0	1100	150	
2010-Oct-08	24.0	30.4	81.70	5.6	2209.0	24.9	7586.8	0.0	0.0	0.	0.	76.0	0.0	32-1200	145	60.50	27	0	0	0	1100	150	
2010-Oct-09	24.0	29.0	80.95	5.5	2214.5	23.5	7610.3	0.0	0.0	0.	0.	76.0	0.0	32-1200	145	60.50	27	0	0	0	1100	150	
2010-Oct-10	24.0	29.5	81.23	5.5	2220.0	24.0	7634.3	0.0	0.0	0.	0.	76.0	0.0	32-1200	145	60.50	27	0	0	0	1100	150	
2010-Oct-11	24.0	29.5	81.74	5.4	2225.4	24.1	7658.4	0.0	0.0	0.	0.	76.0	0.0	32-1200	145	60.50	27	0	0	0	1100	150	
2010-Oct-12	24.0	30.4	82.09	5.4	2230.9	24.9	7683.3	0.0	0.0	0.	0.	76.0	0.0	32-1200	145	60.50	27	0	0	0	1100	150	
2010-Oct-13	24.0	29.9	81.78	5.4	2236.3	24.4	7707.7	0.0	0.0	0.	0.	76.0	0.0	32-1200	145	60.50	27	0	0	0	1100	150	
2010-Oct-14	24.0	30.5	82.24	5.4	2241.7	25.1	7732.8	0.0	0.0	0.	0.	76.0	0.0	32-1200	145	60.50	27	0	0	0	1100	150	
2010-Oct-15	24.0	29.9	82.10	5.4	2247.0	24.5	7757.3	0.0	0.0	0.	0.	76.0	0.0	32-1200	145	60.50	27	0	0	0	1100	150	
2010-Oct-16	24.0	37.1	81.55	6.9	2253.9	30.3	7787.6	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Oct-17	24.0	38.7	81.10	7.3	2261.2	31.4	7819.0	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Oct-18	24.0	36.7	81.43	6.8	2268.0	29.9	7848.9	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Oct-19	24.0	38.5	86.46	5.2	2273.3	33.3	7882.2	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Oct-20	24.0	36.1	83.56	5.9	2279.2	30.2	7912.4	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Oct-21	24.0	38.6	82.68	6.7	2285.9	31.9	7944.2	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Oct-22	24.0	39.0	82.65	6.8	2292.6	32.2	7976.5	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Oct-23	24.0	37.0	83.88	6.0	2298.6	31.0	8007.5	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Oct-24	24.0	39.4	82.86	6.8	2305.4	32.6	8040.1	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Oct-25	24.0	37.2	81.27	7.0	2312.3	30.3	8070.4	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Oct-26	24.0	36.8	80.61	7.1	2319.5	29.6	8100.0	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Oct-27	24.0	38.1	81.37	7.1	2326.5	31.0	8131.0	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Oct-28	24.0	38.9	82.21	6.9	2333.5	32.0	8163.0	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Oct-29	24.0	38.0	82.37	6.7	2340.2	31.3	8194.3	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Oct-30	24.0	39.3	81.93	7.1	2347.3	32.2	8226.5	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Oct-31	24.0	35.7	80.99	6.8	2354.1	28.9	8255.4	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Nov-01	24.0	37.4	83.32	6.2	2360.3	31.1	8286.5	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Nov-02	24.0	37.6	82.06	6.7	2367.0	30.8	8317.3	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	38.9	81.98	7.0	2374.0	31.9	8349.2	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Nov-04	24.0	39.5	81.54	7.3	2381.3	32.2	8381.4	0.0	0.0	0.	0.	90.0	0.0	32-1200	165	65.59	27	0	0	0	1100	700	
2010-Nov-05	24.0	35.0	82.35	6.2	2387.5	28.8	8410.2	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-06	24.0	35.4	81.51	6.5	2394.0	28.8	8439.0	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-07	24.0	35.3	82.50	6.2	2400.2	29.1	8468.2	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-08	24.0	36.2	82.56	6.3	2406.5	29.9	8498.1	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-09	24.0	32.4	81.31	6.1	2412.6	26.3	8524.4	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-10	24.0	34.2	81.96	6.2	2418.8	28.0	8552.4	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-11	24.0	35.5	81.76	6.5	2425.2	29.0	8581.5	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-12	24.0	37.4	82.74	6.5	2431.7	30.9	8612.4	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-13	24.0	35.1	82.38	6.2	2437.9	29.0	8641.3	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-14	24.0	36.0	81.56	6.6	2444.5	29.4	8670.7	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-15	24.0	31.8	83.39	5.3	2449.8	26.5	8697.2	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-16	12.0	16.8	83.32	2.8	2452.6	14.0	8711.2	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-17	24.0	32.2	80.93	6.1	2458.7	26.1	8737.3	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-18	24.0	33.9	82.13	6.1	2464.8	27.9	8765.1	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-19	24.0	34.4	83.71	5.6	2470.4	28.8	8793.9	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-20	24.0	34.2	83.49	5.7	2476.0	28.6	8822.5	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-21	24.0	32.8	82.46	5.8	2481.8	27.0	8849.5	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-22	24.0	33.6	84.50	5.2	2487.0	28.4	8877.9	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-23	24.0	33.9	83.05	5.8	2492.7	28.2	8906.0	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-24	24.0	34.6	83.00	5.9	2498.6	28.7	8934.7	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-25	24.0	33.6	81.93	6.1	2504.7	27.5	8962.3	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-26	24.0	33.2	81.60	6.1	2510.8	27.1	8989.3	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-27	24.0	34.4	82.67	6.0	2516.8	28.4	9017.8	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-28	24.0	34.0	81.71	6.2	2523.0	27.8	9045.6	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-29	24.0	32.1	82.87	5.5	2528.5	26.6	9072.2	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Nov-30	24.0	32.6	84.15	5.2	2533.6	27.4	9099.6	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Dec-01	24.0	31.1	81.05	5.9	2539.5	25.2	9124.8	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Dec-02	24.0	31.0	82.07	5.6	2545.1	25.5	9150.2	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Dec-03	24.0	32.8	82.66	5.7	2550.8	27.1	9177.3	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Dec-04	24.0	32.1	82.45	5.6	2556.4	26.5	9203.8	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Dec-05	24.0	32.2	82.52	5.6	2562.0	26.5	9230.3	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Dec-06	24.0	31.7	82.17	5.7	2567.7	26.0	9256.4	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-17-009-16W4/00 | 104131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	24.0	34.4	84.27	5.4	2573.1	29.0	9285.3	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Dec-08	24.0	32.3	82.20	5.8	2578.8	26.6	9311.9	0.0	0.0	0.	0.	94.0	0.0	32-1200	156	62.78	27	0	0	0	1100	700	
2010-Dec-09	24.0	38.5	84.49	6.0	2584.8	32.5	9344.4	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-10	24.0	38.9	83.91	6.3	2591.1	32.6	9377.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-11	24.0	37.3	83.87	6.0	2597.1	31.2	9408.3	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-12	24.0	35.2	83.50	5.8	2602.9	29.4	9437.7	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-13	24.0	37.6	83.84	6.1	2608.9	31.5	9469.2	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-14	24.0	41.1	85.88	5.8	2614.8	35.3	9504.5	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-15	24.0	37.8	84.64	5.8	2620.6	32.0	9536.5	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-16	24.0	38.6	84.27	6.1	2626.6	32.5	9569.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-17	24.0	41.5	85.76	5.9	2632.5	35.6	9604.7	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-18	24.0	42.4	86.00	5.9	2638.5	36.4	9641.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-19	24.0	42.6	85.91	6.0	2644.5	36.6	9677.7	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-20	24.0	40.5	84.45	6.3	2650.8	34.2	9711.8	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-21	24.0	39.5	85.10	5.9	2656.6	33.6	9745.4	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-22	24.0	40.7	85.42	5.9	2662.6	34.7	9780.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-23	24.0	41.7	85.11	6.2	2668.8	35.5	9815.6	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-24	24.0	36.2	83.67	5.9	2674.7	30.3	9845.9	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-25	24.0	36.8	84.97	5.5	2680.2	31.3	9877.2	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-26	24.0	35.8	84.36	5.6	2685.8	30.2	9907.4	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-27	24.0	40.2	86.08	5.6	2691.4	34.6	9942.0	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-28	24.0	40.1	85.09	6.0	2697.4	34.1	9976.2	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-29	24.0	39.6	86.15	5.5	2702.9	34.1	10010.3	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-30	24.0	38.5	85.40	5.6	2708.5	32.9	10043.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
2010-Dec-31	24.0	39.2	86.64	5.2	2713.7	34.0	10077.1	0.0	0.0	0.	0.	92.0	0.0	32-1200	156	73.08	27	0	0	0	1100	700	
Well Totals:	7572.0	12790.9		2713.7		10077.1		0.0															
Well Avg.:		35.0	68.47	7.4		27.6		0.0		0.	0.	87.9	0.0		136	63.04					1100	524	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	122.0	97.08	3.6	3.6	118.4	118.4	0.1	0.1	0.032	0.02528	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300	
2010-Jan-02	24.0	127.8	97.22	3.6	7.1	124.3	242.7	0.1	0.2	0.032	0.02809	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300	
2010-Jan-03	24.0	126.2	97.35	3.3	10.5	122.8	365.5	0.0	0.2	0.032	0.00599	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300	
2010-Jan-04	24.0	126.1	95.90	5.2	15.6	120.9	486.4	0.1	0.3	0.032	0.01741	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300	
2010-Jan-05	24.0	126.4	97.62	3.0	18.6	123.4	609.8	0.1	0.4	0.032	0.03322	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300	
2010-Jan-06	24.0	126.8	96.73	4.2	22.8	122.7	732.5	0.1	0.5	0.032	0.02169	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300	
2010-Jan-07	24.0	129.3	97.28	3.5	26.3	125.8	858.3	0.1	0.6	0.032	0.03125	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300	
2010-Jan-08	24.0	129.6	97.14	3.7	30.0	125.9	984.2	0.1	0.7	0.032	0.02156	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300	
2010-Jan-09	24.0	142.0	97.59	3.4	33.4	138.6	1122.8	0.1	0.8	0.032	0.02339	72.0	0.0	200TP1200	382	81.86	25	0	0	0	1050	300	
2010-Jan-10	24.0	128.5	97.57	3.1	36.6	125.4	1248.1	0.1	0.8	0.032	0.01923	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-11	24.0	111.9	97.37	2.9	39.5	109.0	1357.1	0.1	0.9	0.032	0.02381	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-12	24.0	118.2	97.24	3.3	42.8	115.0	1472.1	0.1	1.0	0.032	0.0184	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-13	24.0	116.2	97.22	3.2	46.0	113.0	1585.0	0.1	1.0	0.032	0.01858	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-14	24.0	115.4	97.23	3.2	49.2	112.2	1697.2	0.1	1.1	0.032	0.01881	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-15	24.0	115.3	97.43	3.0	52.1	112.3	1809.5	0.1	1.1	0.032	0.02027	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-16	24.0	113.0	97.28	3.1	55.2	109.9	1919.4	0.1	1.2	0.032	0.01954	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-17	24.0	115.9	97.26	3.2	58.4	112.8	2032.1	0.1	1.3	0.032	0.01887	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-18	24.0	115.4	97.30	3.1	61.5	112.3	2144.4	0.1	1.3	0.032	0.02244	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-19	24.0	115.0	97.20	3.2	64.7	111.7	2256.2	0.1	1.4	0.032	0.02484	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-20	24.0	116.3	97.29	3.2	67.9	113.2	2369.4	0.1	1.5	0.032	0.0254	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-21	24.0	124.6	97.73	2.8	70.7	121.8	2491.1	0.1	1.6	0.032	0.02827	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-22	24.0	107.5	97.57	2.6	73.3	104.9	2596.0	0.1	1.6	0.032	0.03065	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-23	24.0	109.3	97.60	2.6	75.9	106.7	2702.7	0.1	1.7	0.032	0.03053	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-24	24.0	118.0	97.31	3.2	79.1	114.8	2817.5	0.1	1.8	0.032	0.02208	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-25	24.0	112.1	97.57	2.7	81.8	109.4	2926.9	0.1	1.9	0.032	0.02198	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-26	24.0	110.5	97.43	2.8	84.7	107.6	3034.5	0.1	1.9	0.032	0.02113	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-27	24.0	119.6	97.31	3.2	87.9	116.4	3150.9	0.1	2.0	0.032	0.01863	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-28	24.0	127.1	97.17	3.6	91.5	123.5	3274.4	0.1	2.0	0.032	0.01944	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-29	24.0	113.3	97.10	3.3	94.8	110.0	3384.4	0.1	2.1	0.032	0.01829	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-30	24.0	125.9	97.28	3.4	98.2	122.5	3506.8	0.1	2.2	0.032	0.02332	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Jan-31	24.0	124.1	97.25	3.4	101.6	120.7	3627.5	0.1	2.3	0.032	0.02346	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Feb-01	24.0	121.1	97.19	3.4	105.0	117.7	3745.2	0.1	2.3	0.032	0.02059	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Feb-02	24.0	117.1	97.32	3.1	108.2	114.0	3859.2	0.1	2.4	0.032	0.01911	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Feb-03	24.0	114.1	97.24	3.2	111.3	110.9	3970.1	0.1	2.5	0.032	0.01905	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	122.3	97.33	3.3	114.6	119.1	4089.2	0.1	2.5	0.032	0.02141	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Feb-05	24.0	121.1	97.22	3.4	118.0	117.7	4206.9	0.1	2.6	0.032	0.02077	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Feb-06	24.0	122.8	97.60	3.0	120.9	119.9	4326.7	0.1	2.7	0.032	0.02034	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Feb-07	24.0	124.0	97.41	3.2	124.1	120.8	4447.5	0.1	2.7	0.032	0.02181	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Feb-08	24.0	118.9	97.37	3.1	127.2	115.8	4563.3	0.1	2.8	0.032	0.02236	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Feb-09	24.0	122.6	97.32	3.3	130.5	119.3	4682.6	0.1	2.9	0.032	0.02128	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Feb-10	24.0	122.3	97.31	3.3	133.8	119.0	4801.6	0.1	2.9	0.032	0.01824	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Feb-11	24.0	117.9	97.32	3.2	137.0	114.7	4916.3	0.1	3.0	0.032	0.01899	52.0	0.0	200TP1200	340	86.29	28	0	0	0	1050	400	
2010-Feb-12	24.0	127.0	97.26	3.5	140.5	123.5	5039.8	0.1	3.1	0.032	0.02011	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Feb-13	24.0	125.6	97.33	3.4	143.8	122.3	5162.1	0.1	3.1	0.032	0.02381	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Feb-14	24.0	127.4	97.28	3.5	147.3	124.0	5286.0	0.1	3.2	0.032	0.02017	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Feb-15	24.0	130.2	97.28	3.5	150.8	126.7	5412.7	0.1	3.3	0.032	0.0226	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Feb-16	24.0	128.9	97.33	3.4	154.3	125.4	5538.1	0.1	3.4	0.032	0.02616	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Feb-17	24.0	127.5	97.29	3.5	157.7	124.0	5662.2	0.1	3.5	0.032	0.02609	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Feb-18	24.0	129.3	97.43	3.3	161.0	126.0	5788.2	0.1	3.5	0.032	0.02402	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Feb-19	24.0	133.4	97.32	3.6	164.6	129.8	5918.0	0.1	3.6	0.032	0.02235	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Feb-20	24.0	138.5	97.40	3.6	168.2	134.9	6052.9	0.1	3.7	0.032	0.02222	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Feb-21	24.0	128.8	97.33	3.4	171.7	125.4	6178.3	0.1	3.8	0.032	0.02035	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Feb-22	24.0	130.8	97.35	3.5	175.1	127.3	6305.6	0.1	3.8	0.032	0.02023	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Feb-23	24.0	132.2	97.38	3.5	178.6	128.8	6434.4	0.1	3.9	0.032	0.02017	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Feb-24	24.0	128.9	97.51	3.2	181.8	125.7	6560.0	0.0	3.9	0.032	0.00312	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Feb-25	24.0	120.1	97.78	2.7	184.5	117.4	6677.4	0.1	4.0	0.032	0.03371	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Feb-26	24.0	128.3	97.49	3.2	187.7	125.0	6802.5	0.1	4.1	0.032	0.02484	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Feb-27	24.0	128.5	97.38	3.4	191.1	125.1	6927.6	0.1	4.2	0.032	0.02381	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Feb-28	24.0	141.0	97.72	3.2	194.3	137.8	7065.4	0.1	4.3	0.032	0.02484	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Mar-01	24.0	145.0	97.45	3.7	198.0	141.3	7206.7	0.1	4.3	0.032	0.02162	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Mar-02	24.0	143.2	97.28	3.9	201.9	139.3	7346.0	0.1	4.4	0.032	0.02057	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Mar-03	24.0	144.4	97.55	3.5	205.4	140.8	7486.8	0.1	4.5	0.032	0.0226	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Mar-04	24.0	144.9	97.56	3.5	208.9	141.3	7628.1	0.1	4.6	0.032	0.01977	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Mar-05	24.0	143.6	97.43	3.7	212.6	139.9	7767.9	0.1	4.6	0.032	0.01897	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Mar-06	24.0	133.8	97.39	3.5	216.1	130.3	7898.2	0.1	4.7	0.032	0.01719	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Mar-07	24.0	140.3	97.27	3.8	220.0	136.5	8034.7	0.1	4.8	0.032	0.01828	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Mar-08	24.0	127.0	96.61	4.3	224.3	122.7	8157.4	0.1	4.8	0.032	0.01628	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	
2010-Mar-09	24.0	133.0	97.38	3.5	227.7	129.6	8287.0	0.1	4.9	0.032	0.02011	67.0	0.0	200TP1200	340	91.68	31	0	0	0	1050	500	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	121.1	95.96	4.9	232.6	116.2	8403.2	0.1	5.0	0.032	0.02045	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-11	24.0	111.9	94.75	5.9	238.5	106.0	8509.2	0.1	5.1	0.032	0.01701	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-12	24.0	113.3	95.51	5.1	243.6	108.2	8617.5	0.1	5.2	0.032	0.01572	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-13	24.0	111.2	95.65	4.8	248.4	106.4	8723.8	0.1	5.3	0.032	0.01653	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-14	24.0	119.7	95.36	5.6	254.0	114.2	8838.0	0.1	5.3	0.032	0.01439	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-15	24.0	118.5	95.84	4.9	258.9	113.6	8951.6	0.1	5.4	0.032	0.0142	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-16	24.0	109.5	96.16	4.2	263.1	105.3	9056.9	0.1	5.5	0.032	0.02381	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-17	24.0	117.4	95.92	4.8	267.9	112.6	9169.5	0.1	5.6	0.032	0.0167	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-18	24.0	115.7	95.52	5.2	273.1	110.5	9280.1	0.1	5.7	0.032	0.01351	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-19	24.0	115.2	95.26	5.5	278.6	109.7	9389.8	0.1	5.7	0.032	0.01282	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-20	24.0	114.9	95.06	5.7	284.2	109.2	9499.0	0.1	5.8	0.032	0.01408	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-21	24.0	114.6	95.33	5.4	289.6	109.3	9608.3	0.1	5.9	0.032	0.01495	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-22	24.0	117.3	95.82	4.9	294.5	112.4	9720.7	0.1	6.0	0.032	0.01629	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-23	24.0	112.3	95.56	5.0	299.5	107.3	9828.0	0.1	6.1	0.032	0.01603	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-24	24.0	114.4	95.47	5.2	304.7	109.2	9937.2	0.1	6.1	0.032	0.01544	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-25	24.0	91.8	96.00	3.7	308.3	88.1	10025.3	0.1	6.2	0.032	0.01907	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-26	24.0	107.1	95.87	4.4	312.8	102.7	10128.0	0.1	6.3	0.032	0.01584	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-27	24.0	122.3	96.13	4.7	317.5	117.6	10245.6	0.1	6.3	0.032	0.01477	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-28	24.0	117.4	95.81	4.9	322.4	112.5	10358.1	0.1	6.4	0.032	0.01423	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-29	24.0	113.2	95.69	4.9	327.3	108.3	10466.5	0.1	6.5	0.032	0.01434	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-30	24.0	113.1	95.73	4.8	332.1	108.3	10574.7	0.1	6.6	0.032	0.01449	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Mar-31	24.0	114.1	95.87	4.7	336.8	109.4	10684.1	0.1	6.6	0.032	0.01486	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Apr-01	24.0	113.7	95.71	4.9	341.7	108.9	10792.9	0.1	6.7	0.032	0.01434	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Apr-02	24.0	110.6	95.26	5.2	347.0	105.4	10898.3	0.1	6.8	0.032	0.01336	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Apr-03	24.0	111.4	95.08	5.5	352.4	105.9	11004.2	0.1	6.8	0.032	0.0146	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Apr-04	24.0	102.6	95.20	4.9	357.4	97.7	11101.9	0.1	6.9	0.032	0.0122	78.0	0.0	200TP1200	350	81.49	37	0	0	0	1050	400	
2010-Apr-05	24.0	117.8	90.97	10.6	368.0	107.1	11209.0	0.1	7.0	0.032	0.01034	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-06	24.0	121.1	91.58	10.2	378.2	110.9	11319.9	0.1	7.1	0.032	0.01176	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-07	24.0	121.0	91.36	10.5	388.7	110.5	11430.4	0.1	7.3	0.032	0.01148	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-08	24.0	121.7	91.84	9.9	398.6	111.7	11542.1	0.1	7.4	0.032	0.01208	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-09	24.0	114.8	90.91	10.4	409.0	104.4	11646.5	0.1	7.5	0.032	0.01149	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-10	24.0	132.6	91.99	10.6	419.7	122.0	11768.5	0.1	7.6	0.032	0.01129	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-11	24.0	119.7	91.20	10.5	430.2	109.2	11877.7	0.1	7.7	0.032	0.0114	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-12	24.0	138.5	92.21	10.8	441.0	127.7	12005.4	0.1	7.8	0.032	0.0102	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	139.5	92.39	10.6	451.6	128.9	12134.2	0.1	8.0	0.032	0.01037	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-14	18.0	87.2	92.58	6.5	458.0	80.7	12214.9	0.1	8.1	0.032	0.017	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-15	24.0	117.1	91.56	9.9	467.9	107.2	12322.2	0.1	8.2	0.032	0.01012	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-16	24.0	117.2	91.57	9.9	477.8	107.3	12429.5	0.1	8.3	0.032	0.01012	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-17	24.0	121.2	92.73	8.8	486.6	112.4	12541.9	0.1	8.4	0.032	0.01022	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-18	24.0	106.9	91.59	9.0	495.6	98.0	12639.9	0.1	8.5	0.032	0.01224	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-19	24.0	127.3	90.99	11.5	507.1	115.8	12755.7	0.1	8.6	0.032	0.00873	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-20	24.0	133.3	92.97	9.4	516.4	124.0	12879.6	0.1	8.7	0.032	0.01173	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-21	24.0	121.7	92.00	9.7	526.2	112.0	12991.6	0.1	8.8	0.032	0.01131	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-22	24.0	126.7	92.68	9.3	535.5	117.5	13109.0	0.1	8.9	0.032	0.01185	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-23	24.0	121.3	92.09	9.6	545.0	111.7	13220.7	0.1	9.0	0.032	0.01356	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-24	14.0	70.1	91.59	5.9	550.9	64.2	13284.9	0.0	9.1	0.032	0.00678	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-25	16.0	81.2	91.39	7.0	557.9	74.2	13359.2	0.1	9.1	0.032	0.01001	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-26	24.0	134.6	92.64	9.9	567.8	124.7	13483.8	0.1	9.2	0.032	0.00808	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-27	24.0	133.1	92.00	10.7	578.5	122.4	13606.2	0.0	9.2	0.032	0.00094	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-28	24.0	133.4	93.05	9.3	587.8	124.2	13730.4	0.1	9.3	0.032	0.01187	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-29	24.0	147.1	93.42	9.7	597.4	137.4	13867.8	0.1	9.4	0.032	0.01033	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-Apr-30	24.0	135.2	93.05	9.4	606.8	125.8	13993.6	0.1	9.5	0.032	0.01064	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-May-01	24.0	139.5	92.68	10.2	617.0	129.3	14122.9	0.1	9.6	0.032	0.01077	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-May-02	24.0	122.1	91.98	9.8	626.8	112.3	14235.3	0.1	9.8	0.032	0.01122	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-May-03	24.0	137.5	93.73	8.6	635.5	128.9	14364.2	0.1	9.9	0.032	0.01506	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-May-04	24.0	132.4	92.05	10.5	646.0	121.9	14486.0	0.1	10.0	0.032	0.01141	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-May-05	24.0	128.6	91.69	10.7	656.7	117.9	14604.0	0.1	10.1	0.032	0.0103	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-May-06	24.0	124.3	91.52	10.5	667.2	113.8	14717.7	0.1	10.2	0.032	0.01139	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-May-07	24.0	120.4	91.53	10.2	677.4	110.2	14827.9	0.1	10.3	0.032	0.01078	78.0	0.0	200TP1200	320	97.62	35	0	0	0	1050	400	
2010-May-08	24.0	107.5	91.03	9.6	687.0	97.8	14925.7	0.1	10.4	0.032	0.01037	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-09	24.0	108.2	91.63	9.1	696.1	99.2	15024.9	0.1	10.6	0.032	0.01325	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-10	24.0	118.9	92.22	9.3	705.4	109.7	15134.6	0.1	10.7	0.032	0.01081	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-11	24.0	114.8	92.04	9.1	714.5	105.6	15240.2	0.1	10.8	0.032	0.01094	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-12	24.0	116.9	92.11	9.2	723.7	107.7	15347.9	0.1	10.9	0.032	0.01085	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-13	24.0	121.3	92.44	9.2	732.9	112.1	15460.0	0.1	11.0	0.032	0.012	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-14	24.0	122.4	92.79	8.8	741.7	113.6	15573.5	0.1	11.1	0.032	0.01134	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-15	24.0	126.3	92.40	9.6	751.3	116.7	15690.2	0.1	11.2	0.032	0.01043	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-16	24.0	125.8	93.11	8.7	760.0	117.1	15807.3	0.1	11.3	0.032	0.01155	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	104.4	93.77	6.5	766.5	97.9	15905.2	0.0	11.3	0.032	0.00154	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-18	24.0	97.7	94.57	5.3	771.8	92.4	15997.6	0.1	11.4	0.032	0.01507	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-19	24.0	73.3	92.41	5.6	777.3	67.7	16065.3	0.1	11.5	0.032	0.01978	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-20	24.0	110.4	92.53	8.3	785.6	102.1	16167.4	0.1	11.6	0.032	0.01091	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-21	24.0	111.8	91.80	9.2	794.7	102.6	16270.0	0.1	11.7	0.032	0.00981	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-22	24.0	118.3	92.49	8.9	803.6	109.4	16379.4	0.1	11.7	0.032	0.01012	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-23	24.0	122.0	92.65	9.0	812.6	113.0	16492.4	0.1	11.9	0.032	0.01228	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-24	24.0	118.3	92.45	8.9	821.5	109.4	16601.8	0.1	11.9	0.032	0.01008	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-25	24.0	113.8	92.40	8.7	830.2	105.1	16706.9	0.1	12.0	0.032	0.01156	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-26	24.0	116.6	92.03	9.3	839.5	107.3	16814.3	0.1	12.1	0.032	0.01076	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-27	24.0	113.9	93.04	7.9	847.4	106.0	16920.3	0.1	12.2	0.032	0.01135	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-28	24.0	117.4	92.40	8.9	856.3	108.5	17028.8	0.1	12.3	0.032	0.0112	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-29	24.0	117.5	92.49	8.8	865.2	108.7	17137.5	0.1	12.4	0.032	0.01133	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-30	24.0	124.2	92.56	9.2	874.4	114.9	17252.4	0.1	12.5	0.032	0.00974	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-May-31	24.0	120.5	93.44	7.9	882.3	112.6	17365.0	0.1	12.6	0.032	0.01139	88.0	0.0	200TP1200	300	94.05	35	0	0	0	1050	150	
2010-Jun-01	24.0	129.1	93.82	8.0	890.3	121.2	17486.2	0.1	12.7	0.032	0.01003	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-02	24.0	131.6	94.73	6.9	897.2	124.6	17610.8	0.1	12.8	0.032	0.01153	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-03	24.0	134.9	94.31	7.7	904.9	127.2	17738.0	0.1	12.9	0.032	0.01042	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-04	24.0	132.9	94.38	7.5	912.4	125.4	17863.4	0.1	12.9	0.032	0.01071	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-05	24.0	131.2	94.30	7.5	919.8	123.7	17987.1	0.1	13.0	0.032	0.00936	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-06	24.0	126.4	94.30	7.2	927.0	119.2	18106.3	0.1	13.1	0.032	0.00972	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-07	24.0	127.5	94.69	6.8	933.8	120.7	18227.1	0.1	13.1	0.032	0.01034	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-08	24.0	126.1	94.35	7.1	940.9	119.0	18346.0	0.1	13.2	0.032	0.01122	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-09	24.0	131.6	94.38	7.4	948.3	124.2	18470.2	0.1	13.3	0.032	0.01081	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-10	24.0	125.2	94.69	6.7	955.0	118.6	18588.8	0.1	13.4	0.032	0.01203	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-11	24.0	124.7	94.43	7.0	961.9	117.8	18706.5	0.1	13.5	0.032	0.01151	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-12	24.0	125.2	94.44	7.0	968.9	118.2	18824.7	0.1	13.5	0.032	0.01149	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-13	24.0	121.4	93.64	7.7	976.6	113.7	18938.4	0.1	13.6	0.032	0.00907	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-14	24.0	106.8	95.58	4.7	981.3	102.1	19040.5	0.1	13.7	0.032	0.01695	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-15	24.0	118.3	94.35	6.7	988.0	111.6	19152.1	0.1	13.8	0.032	0.01048	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-16	24.0	125.7	94.18	7.3	995.3	118.4	19270.5	0.1	13.8	0.032	0.00958	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-17	24.0	113.2	94.10	6.7	1002.0	106.5	19377.0	0.1	13.9	0.032	0.01048	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-18	24.0	115.9	93.77	7.2	1009.2	108.6	19485.6	0.1	14.0	0.032	0.00831	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-19	24.0	118.4	93.74	7.4	1016.6	111.0	19596.6	0.1	14.0	0.032	0.0081	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	122.4	93.29	8.2	1024.9	114.2	19710.8	0.1	14.1	0.032	0.00731	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-21	24.0	125.8	94.93	6.4	1031.2	119.4	19830.2	0.1	14.1	0.032	0.0094	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-22	24.0	127.9	94.97	6.4	1037.7	121.4	19951.6	0.1	14.2	0.032	0.00933	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-23	24.0	127.6	94.15	7.5	1045.1	120.2	20071.8	0.1	14.3	0.032	0.00938	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-24	24.0	136.8	94.31	7.8	1052.9	129.0	20200.8	0.1	14.3	0.032	0.00899	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-25	24.0	137.8	94.20	8.0	1060.9	129.8	20330.6	0.1	14.4	0.032	0.00876	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-26	24.0	134.2	94.46	7.4	1068.3	126.8	20457.4	0.1	14.5	0.032	0.00942	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-27	24.0	146.0	93.33	9.7	1078.1	136.3	20593.6	0.1	14.6	0.032	0.00719	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-28	24.0	149.7	94.10	8.8	1086.9	140.8	20734.5	0.1	14.6	0.032	0.00793	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-29	24.0	148.9	94.26	8.5	1095.4	140.4	20874.8	0.1	14.7	0.032	0.0082	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jun-30	24.0	141.7	93.90	8.6	1104.1	133.1	21007.9	0.1	14.8	0.032	0.0081	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jul-01	24.0	142.8	94.66	7.6	1111.7	135.1	21143.0	0.1	14.8	0.032	0.00917	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jul-02	24.0	144.2	94.53	7.9	1119.6	136.3	21279.4	0.1	14.9	0.032	0.00887	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jul-03	24.0	148.8	94.39	8.3	1127.9	140.4	21419.8	0.1	15.0	0.032	0.00839	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jul-04	15.0	108.5	94.96	5.5	1133.4	103.0	21522.8	0.1	15.0	0.032	0.0128	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jul-05	24.0	148.0	94.48	8.2	1141.6	139.8	21662.6	0.1	15.1	0.032	0.00857	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jul-06	24.0	144.7	94.48	8.0	1149.6	136.7	21799.3	0.1	15.2	0.032	0.00876	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jul-07	24.0	150.1	94.96	7.6	1157.1	142.5	21941.8	0.1	15.3	0.032	0.00926	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jul-08	24.0	151.5	94.58	8.2	1165.4	143.3	22085.1	0.1	15.3	0.032	0.00852	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jul-09	24.0	150.6	94.26	8.7	1174.0	142.0	22227.1	0.1	15.4	0.032	0.00809	81.0	0.0	200TP1200	327	95.48	29	0	0	0	1050	200	
2010-Jul-10	24.0	146.8	95.83	6.1	1180.1	140.7	22367.8	0.1	15.4	0.032	0.00816	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-11	24.0	139.1	95.54	6.2	1186.3	132.9	22500.7	0.1	15.5	0.032	0.00806	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-12	24.0	148.0	96.14	5.7	1192.0	142.3	22643.0	0.1	15.5	0.032	0.00876	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-13	24.0	142.3	95.53	6.4	1198.4	135.9	22779.0	0.1	15.6	0.032	0.00786	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-14	24.0	137.5	95.48	6.2	1204.6	131.3	22910.2	0.0	15.6	0.032	0.	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-15	24.0	143.7	95.63	6.3	1210.9	137.4	23047.6	0.1	15.6	0.032	0.00796	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-16	24.0	144.8	95.76	6.1	1217.0	138.7	23186.3	0.1	15.7	0.032	0.00814	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-17	24.0	143.6	95.82	6.0	1223.1	137.6	23323.9	0.1	15.7	0.032	0.00832	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-18	24.0	144.4	96.30	5.3	1228.4	139.0	23463.0	0.1	15.8	0.032	0.00936	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-19	24.0	143.0	95.84	6.0	1234.3	137.1	23600.0	0.1	15.8	0.032	0.0084	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-20	24.0	147.5	95.78	6.2	1240.6	141.3	23741.3	0.1	15.9	0.032	0.00804	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-21	24.0	146.7	96.07	5.8	1246.3	140.9	23882.3	0.1	15.9	0.032	0.00867	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-22	24.0	130.5	95.62	5.7	1252.1	124.7	24007.0	0.0	16.0	0.032	0.00699	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-23	24.0	143.1	96.07	5.6	1257.7	137.5	24144.5	0.1	16.0	0.032	0.0089	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	145.0	96.01	5.8	1263.5	139.3	24283.8	0.1	16.1	0.032	0.00865	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-25	24.0	132.8	95.63	5.8	1269.3	127.0	24410.8	0.1	16.1	0.032	0.00861	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-26	24.0	135.4	95.72	5.8	1275.1	129.6	24540.4	0.1	16.2	0.032	0.00864	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-27	24.0	134.0	96.37	4.9	1279.9	129.2	24669.5	0.1	16.2	0.032	0.01027	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-28	24.0	127.7	96.47	4.5	1284.4	123.2	24792.7	0.1	16.3	0.032	0.01109	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-29	24.0	137.1	95.78	5.8	1290.2	131.3	24924.0	0.1	16.3	0.032	0.01036	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-30	24.0	131.1	95.61	5.8	1296.0	125.3	25049.3	0.1	16.4	0.032	0.00868	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Jul-31	24.0	131.3	95.45	6.0	1301.9	125.3	25174.5	0.1	16.5	0.032	0.01005	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Aug-01	24.0	139.3	95.83	5.8	1307.8	133.5	25308.0	0.1	16.5	0.032	0.01033	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Aug-02	24.0	138.9	95.61	6.1	1313.9	132.8	25440.9	0.1	16.6	0.032	0.00984	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Aug-03	24.0	139.3	95.83	5.8	1319.7	133.5	25574.3	0.1	16.7	0.032	0.01377	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Aug-04	24.0	133.3	95.61	5.9	1325.5	127.4	25701.7	0.1	16.7	0.032	0.01026	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Aug-05	24.0	133.4	95.59	5.9	1331.4	127.5	25829.3	0.1	16.8	0.032	0.0085	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Aug-06	24.0	140.7	95.93	5.7	1337.1	135.0	25964.2	0.1	16.8	0.032	0.00874	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Aug-07	24.0	143.9	95.87	6.0	1343.1	138.0	26102.2	0.1	16.9	0.032	0.0084	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Aug-08	24.0	150.9	95.87	6.2	1349.3	144.7	26246.9	0.1	16.9	0.032	0.00803	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Aug-09	24.0	145.3	96.35	5.3	1354.6	140.0	26386.9	0.1	17.0	0.032	0.00943	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Aug-10	24.0	140.6	96.18	5.4	1360.0	135.2	26522.1	0.1	17.0	0.032	0.00931	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Aug-11	24.0	142.9	96.19	5.4	1365.4	137.5	26659.6	0.1	17.1	0.032	0.00919	91.0	0.0	200TP1200	325	94.32	35	0	0	0	1050	400	
2010-Aug-12	24.0	126.0	96.14	4.9	1370.3	121.2	26780.8	0.1	17.1	0.032	0.01029	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Aug-13	24.0	133.3	96.13	5.2	1375.4	128.1	26908.9	0.1	17.2	0.032	0.01357	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Aug-14	24.0	130.8	96.08	5.1	1380.5	125.6	27034.5	0.1	17.3	0.032	0.01367	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Aug-15	24.0	133.9	95.81	5.6	1386.2	128.3	27162.8	0.1	17.3	0.032	0.01248	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Aug-16	24.0	135.2	95.98	5.4	1391.6	129.8	27292.6	0.1	17.4	0.032	0.01471	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Aug-17	24.0	140.4	96.26	5.3	1396.8	135.2	27427.7	0.1	17.5	0.032	0.02095	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Aug-18	24.0	138.4	95.92	5.7	1402.5	132.8	27560.5	0.1	17.6	0.032	0.01947	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Aug-19	24.0	131.3	95.85	5.5	1407.9	125.9	27686.4	0.1	17.7	0.032	0.02018	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Aug-20	24.0	132.9	95.94	5.4	1413.3	127.5	27813.9	0.1	17.8	0.032	0.01299	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Aug-21	24.0	133.1	95.78	5.6	1419.0	127.5	27941.3	0.1	17.9	0.032	0.01246	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Aug-22	24.0	131.9	95.97	5.3	1424.3	126.6	28067.9	0.1	17.9	0.032	0.01316	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Aug-23	24.0	127.4	95.69	5.5	1429.8	122.0	28189.9	0.1	18.0	0.032	0.01275	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Aug-24	24.0	133.7	96.36	4.9	1434.6	128.8	28318.7	0.1	18.1	0.032	0.0144	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Aug-25	24.0	148.2	96.19	5.7	1440.3	142.5	28461.2	0.1	18.2	0.032	0.01416	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Aug-26	24.0	114.6	95.21	5.5	1445.8	109.1	28570.3	0.1	18.2	0.032	0.01275	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	121.5	95.27	5.8	1451.5	115.8	28686.0	0.1	18.3	0.032	0.01217	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Aug-28	24.0	124.5	94.97	6.3	1457.8	118.3	28804.3	0.1	18.4	0.032	0.01116	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Aug-29	24.0	125.6	95.38	5.8	1463.6	119.8	28924.1	0.1	18.4	0.032	0.01034	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Aug-30	24.0	127.7	95.65	5.6	1469.1	122.2	29046.2	0.1	18.5	0.032	0.01259	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Aug-31	24.0	118.9	95.06	5.9	1475.0	113.0	29159.3	0.1	18.6	0.032	0.01022	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Sep-01	24.0	121.9	94.43	6.8	1481.8	115.1	29274.4	0.1	18.6	0.032	0.00884	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Sep-02	24.0	120.4	95.02	6.0	1487.8	114.4	29388.8	0.1	18.7	0.032	0.01	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Sep-03	24.0	124.4	95.79	5.2	1493.0	119.2	29508.0	0.1	18.7	0.032	0.01145	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Sep-04	24.0	108.3	95.07	5.3	1498.4	103.0	29611.0	0.1	18.8	0.032	0.01124	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Sep-05	24.0	103.8	94.26	6.0	1504.3	97.8	29708.8	0.1	18.9	0.032	0.01007	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Sep-06	24.0	101.1	94.14	5.9	1510.3	95.1	29803.9	0.0	18.9	0.032	0.	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Sep-07	24.0	113.8	94.74	6.0	1516.3	107.8	29911.7	0.1	18.9	0.032	0.01002	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Sep-08	24.0	115.3	95.02	5.7	1522.0	109.5	30021.3	0.1	19.0	0.032	0.01045	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Sep-09	24.0	110.4	95.66	4.8	1526.8	105.6	30126.8	0.1	19.0	0.032	0.01253	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Sep-10	24.0	104.6	94.56	5.7	1532.5	98.9	30225.7	0.1	19.1	0.032	0.01054	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Sep-11	24.0	108.1	94.50	6.0	1538.4	102.2	30327.9	0.1	19.2	0.032	0.01008	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Sep-12	24.0	113.7	94.67	6.1	1544.5	107.6	30435.5	0.1	19.2	0.032	0.00999	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Sep-13	24.0	117.2	95.01	5.9	1550.3	111.3	30546.9	0.1	19.3	0.032	0.01026	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Sep-14	24.0	108.6	95.66	4.7	1555.0	103.9	30650.7	0.1	19.3	0.032	0.01274	91.0	0.0	200TP1200	325	89.70	35	0	0	0	1050	400	
2010-Sep-15	24.0	64.9	91.81	5.3	1560.4	59.6	30710.3	0.1	19.4	0.032	0.01128	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650	
2010-Sep-16	24.0	71.0	92.00	5.7	1566.0	65.3	30775.6	0.1	19.5	0.032	0.00888	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650	
2010-Sep-17	24.0	61.3	91.34	5.3	1571.4	56.0	30831.6	0.1	19.5	0.032	0.00942	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650	
2010-Sep-18	24.0	59.0	90.68	5.5	1576.9	53.5	30885.2	0.1	19.6	0.032	0.00909	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650	
2010-Sep-19	24.0	69.1	92.01	5.5	1582.4	63.5	30948.7	0.1	19.6	0.032	0.00906	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650	
2010-Sep-20	24.0	71.7	92.32	5.5	1587.9	66.2	31014.9	0.1	19.7	0.032	0.00909	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650	
2010-Sep-21	24.0	72.8	92.18	5.7	1593.6	67.1	31081.9	0.1	19.7	0.032	0.01054	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650	
2010-Sep-22	24.0	70.1	92.28	5.4	1599.0	64.7	31146.6	0.1	19.8	0.032	0.01109	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650	
2010-Sep-23	24.0	67.6	91.38	5.8	1604.8	61.7	31208.3	0.1	19.8	0.032	0.01031	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650	
2010-Sep-24	24.0	68.5	91.22	6.0	1610.8	62.4	31270.8	0.1	19.9	0.032	0.00998	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650	
2010-Sep-25	24.0	67.7	92.53	5.1	1615.9	62.7	31333.4	0.1	19.9	0.032	0.00988	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650	
2010-Sep-26	24.0	66.2	93.94	4.0	1619.9	62.2	31395.6	0.1	20.0	0.032	0.01496	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650	
2010-Sep-27	24.0	66.3	92.90	4.7	1624.6	61.6	31457.2	0.1	20.1	0.032	0.01274	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650	
2010-Sep-28	24.0	68.9	91.79	5.7	1630.2	63.2	31520.4	0.1	20.1	0.032	0.01062	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650	
2010-Sep-29	24.0	69.4	92.39	5.3	1635.5	64.1	31584.5	0.1	20.2	0.032	0.01136	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Sep-30	24.0	70.7	92.28	5.5	1641.0	65.3	31649.8	0.1	20.2	0.032	0.01099	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650		
2010-Oct-01	24.0	75.5	92.51	5.7	1646.6	69.9	31719.6	0.1	20.3	0.032	0.0106	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650		
2010-Oct-02	24.0	74.4	93.73	4.7	1651.3	69.7	31789.4	0.1	20.4	0.032	0.01288	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650		
2010-Oct-03	24.0	71.6	92.87	5.1	1656.4	66.5	31855.8	0.1	20.4	0.032	0.01176	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650		
2010-Oct-04	24.0	69.9	92.37	5.3	1661.7	64.6	31920.4	0.1	20.5	0.032	0.01126	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650		
2010-Oct-05	24.0	70.9	92.51	5.3	1667.0	65.6	31986.0	0.1	20.5	0.032	0.0113	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650		
2010-Oct-06	24.0	70.1	91.86	5.7	1672.7	64.4	32050.4	0.1	20.6	0.032	0.01051	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650		
2010-Oct-07	24.0	71.6	92.37	5.5	1678.2	66.1	32116.5	0.1	20.7	0.032	0.01099	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650		
2010-Oct-08	24.0	73.2	92.26	5.7	1683.9	67.6	32184.1	0.1	20.7	0.032	0.01058	83.0	0.0	200TP1200	215	79.83	30	0	0	0	1050	650		
2010-Oct-09	24.0	81.4	92.90	5.8	1689.7	75.6	32259.7	0.1	20.8	0.032	0.01038	69.0	0.0	200TP1200	221	91.22	23	0	0	0	1050	300		
2010-Oct-10	24.0	83.2	93.01	5.8	1695.5	77.3	32337.1	0.1	20.8	0.032	0.00861	69.0	0.0	200TP1200	221	91.22	23	0	0	0	1050	300		
2010-Oct-11	24.0	83.5	93.24	5.6	1701.1	77.8	32414.9	0.1	20.9	0.032	0.01064	69.0	0.0	200TP1200	221	91.22	23	0	0	0	1050	300		
2010-Oct-12	24.0	86.1	93.38	5.7	1706.8	80.4	32495.3	0.1	20.9	0.032	0.01053	69.0	0.0	200TP1200	221	91.22	23	0	0	0	1050	300		
2010-Oct-13	24.0	84.5	93.25	5.7	1712.5	78.8	32574.0	0.1	21.0	0.032	0.01053	69.0	0.0	200TP1200	221	91.22	23	0	0	0	1050	300		
2010-Oct-14	24.0	86.5	93.44	5.7	1718.2	80.8	32654.8	0.1	21.1	0.032	0.01058	69.0	0.0	200TP1200	221	91.22	23	0	0	0	1050	300		
2010-Oct-15	24.0	84.7	93.39	5.6	1723.8	79.1	32733.9	0.1	21.1	0.032	0.01071	69.0	0.0	200TP1200	221	91.22	23	0	0	0	1050	300		
2010-Oct-16	24.0	84.9	93.15	5.8	1729.6	79.1	32813.0	0.1	21.2	0.032	0.01031	69.0	0.0	200TP1200	221	91.22	23	0	0	0	1050	300		
2010-Oct-17	24.0	88.3	92.95	6.2	1735.8	82.1	32895.1	0.1	21.2	0.032	0.00965	69.0	0.0	200TP1200	221	91.22	23	0	0	0	1050	300		
2010-Oct-18	24.0	83.9	93.10	5.8	1741.6	78.2	32973.2	0.1	21.3	0.032	0.01036	69.0	0.0	200TP1200	221	91.22	23	0	0	0	1050	300		
2010-Oct-19	24.0	112.9	95.59	5.0	1746.6	107.9	33081.1	0.1	21.4	0.032	0.01205	85.0	0.0	200TP1200	250	99.40	26	0	0	0	1050	500		
2010-Oct-20	24.0	103.6	94.52	5.7	1752.3	97.9	33179.1	0.1	21.4	0.032	0.01408	85.0	0.0	200TP1200	250	99.40	26	0	0	0	1050	500		
2010-Oct-21	24.0	109.8	94.18	6.4	1758.7	103.4	33282.4	0.1	21.5	0.032	0.00939	85.0	0.0	200TP1200	250	99.40	26	0	0	0	1050	500		
2010-Oct-22	24.0	111.0	94.16	6.5	1765.1	104.6	33387.0	0.1	21.6	0.032	0.0108	85.0	0.0	200TP1200	250	99.40	26	0	0	0	1050	500		
2010-Oct-23	24.0	106.3	94.63	5.7	1770.8	100.6	33487.6	0.1	21.6	0.032	0.01226	85.0	0.0	200TP1200	250	99.40	26	0	0	0	1050	500		
2010-Oct-24	24.0	112.3	94.25	6.5	1777.3	105.8	33593.4	0.1	21.7	0.032	0.01084	85.0	0.0	200TP1200	250	99.40	26	0	0	0	1050	500		
2010-Oct-25	24.0	104.8	93.63	6.7	1784.0	98.1	33691.5	0.1	21.8	0.032	0.01049	85.0	0.0	200TP1200	250	99.40	26	0	0	0	1050	500		
2010-Oct-26	24.0	102.9	93.37	6.8	1790.8	96.1	33787.6	0.1	21.9	0.032	0.01026	85.0	0.0	200TP1200	250	99.40	26	0	0	0	1050	500		
2010-Oct-27	24.0	107.4	93.68	6.8	1797.6	100.6	33888.2	0.1	21.9	0.032	0.00884	85.0	0.0	200TP1200	250	99.40	26	0	0	0	1050	500		
2010-Oct-28	24.0	110.3	94.00	6.6	1804.2	103.7	33991.8	0.1	22.0	0.032	0.00906	85.0	0.0	200TP1200	250	99.40	26	0	0	0	1050	500		
2010-Oct-29	24.0	107.8	94.06	6.4	1810.6	101.4	34093.2	0.1	22.0	0.032	0.01094	85.0	0.0	200TP1200	250	99.40	26	0	0	0	1050	500		
2010-Oct-30	24.0	111.3	93.89	6.8	1817.4	104.5	34197.7	0.1	22.1	0.032	0.01029	85.0	0.0	200TP1200	250	99.40	26	0	0	0	1050	500		
2010-Oct-31	24.0	100.1	93.52	6.5	1823.9	93.7	34291.4	0.1	22.2	0.032	0.01079	85.0	0.0	200TP1200	250	99.40	26	0	0	0	1050	500		
2010-Nov-01	24.0	106.9	94.42	6.0	1829.9	100.9	34392.3	0.1	22.3	0.032	0.01174	85.0	0.0	200TP1200	250	99.40	26	0	0	0	1050	500		
2010-Nov-02	24.0	106.4	93.94	6.5	1836.3	99.9	34492.2	0.1	22.3	0.032	0.01085	85.0	0.0	200TP1200	250	99.40	26	0	0	0	1050	500		

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	110.0	93.91	6.7	1843.0	103.3	34595.5	0.1	22.4	0.032	0.01045	85.0	0.0	200TP1200	250	99.40	26	0	0	0	1050	500	
2010-Nov-04	24.0	94.3	93.73	5.9	1848.9	88.4	34683.9	0.1	22.5	0.032	0.01015	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-05	24.0	93.0	94.04	5.5	1854.5	87.4	34771.3	0.1	22.5	0.032	0.01083	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-06	24.0	93.3	93.72	5.9	1860.3	87.4	34858.7	0.1	22.6	0.032	0.01024	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-07	24.0	93.9	94.10	5.5	1865.9	88.4	34947.1	0.1	22.6	0.032	0.01083	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-08	24.0	96.4	94.12	5.7	1871.5	90.7	35037.8	0.1	22.7	0.032	0.01058	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-09	24.0	85.2	93.64	5.4	1877.0	79.8	35117.6	0.1	22.8	0.032	0.01107	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-10	24.0	90.5	93.89	5.5	1882.5	85.0	35202.6	0.1	22.8	0.032	0.01266	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-11	24.0	93.8	93.81	5.8	1888.3	88.0	35290.5	0.1	22.9	0.032	0.01207	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-12	24.0	99.6	94.19	5.8	1894.1	93.8	35384.3	0.1	23.0	0.032	0.01211	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-13	24.0	93.3	94.06	5.5	1899.6	87.8	35472.1	0.1	23.0	0.032	0.01264	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-14	24.0	95.0	93.73	6.0	1905.5	89.0	35561.1	0.1	23.1	0.032	0.01176	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-15	24.0	85.1	94.43	4.7	1910.3	80.4	35641.5	0.1	23.2	0.032	0.01477	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-16	12.0	44.9	94.41	2.5	1912.8	42.4	35683.9	0.0	23.2	0.032	0.01195	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-17	24.0	84.5	93.49	5.5	1918.3	79.0	35762.9	0.1	23.3	0.032	0.01273	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-18	24.0	89.9	93.96	5.4	1923.7	84.5	35847.4	0.1	23.3	0.032	0.01105	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-19	24.0	92.3	94.56	5.0	1928.7	87.3	35934.7	0.1	23.4	0.032	0.01195	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-20	24.0	91.7	94.47	5.1	1933.8	86.7	36021.3	0.1	23.5	0.032	0.01381	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-21	24.0	87.1	94.09	5.2	1939.0	82.0	36103.3	0.1	23.5	0.032	0.01553	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-22	24.0	90.6	94.86	4.7	1943.6	86.0	36189.3	0.1	23.6	0.032	0.01288	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-23	24.0	90.6	94.30	5.2	1948.8	85.4	36274.7	0.1	23.7	0.032	0.01357	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-24	24.0	92.3	94.29	5.3	1954.1	87.0	36361.7	0.1	23.7	0.032	0.01328	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-25	24.0	88.9	93.88	5.4	1959.5	83.5	36445.2	0.1	23.8	0.032	0.01103	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-26	24.0	87.6	93.76	5.5	1965.0	82.2	36527.4	0.1	23.9	0.032	0.01097	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-27	24.0	91.6	94.17	5.3	1970.3	86.3	36613.6	0.1	23.9	0.032	0.01124	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-28	24.0	89.8	93.80	5.6	1975.9	84.3	36697.9	0.1	24.0	0.032	0.01077	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-29	24.0	85.6	94.24	4.9	1980.8	80.7	36778.6	0.1	24.1	0.032	0.0142	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Nov-30	24.0	87.7	94.72	4.6	1985.4	83.1	36861.6	0.1	24.1	0.032	0.01296	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Dec-01	24.0	81.7	93.53	5.3	1990.7	76.4	36938.0	0.1	24.2	0.032	0.01515	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Dec-02	24.0	82.2	93.93	5.0	1995.7	77.2	37015.2	0.1	24.3	0.032	0.01603	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Dec-03	24.0	87.2	94.16	5.1	2000.8	82.1	37097.3	0.1	24.3	0.032	0.01375	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Dec-04	24.0	85.4	94.08	5.1	2005.9	80.4	37177.6	0.1	24.4	0.032	0.01383	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Dec-05	24.0	85.5	94.10	5.0	2010.9	80.4	37258.1	0.1	24.5	0.032	0.0119	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	
2010-Dec-06	24.0	84.0	93.98	5.1	2016.0	79.0	37337.1	0.1	24.5	0.032	0.01186	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/13-17-009-16W4/00 | 106131700916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Dec-07	24.0	92.7	94.77	4.9	2020.8	87.9	37424.9	0.1	24.6	0.032	0.01031	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500		
2010-Dec-08	24.0	85.7	93.98	5.2	2026.0	80.5	37505.5	0.1	24.6	0.032	0.00969	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500		
2010-Dec-09	24.0	87.9	94.22	5.1	2031.0	82.8	37588.3	0.1	24.7	0.032	0.00984	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500		
2010-Dec-10	24.0	88.5	93.98	5.3	2036.4	83.2	37671.5	0.1	24.7	0.032	0.00938	91.0	0.0	200TP1200	250	84.13	26	0	0	0	1050	500		
2010-Dec-11	24.0	88.7	93.40	5.9	2042.2	82.8	37754.3	0.1	24.8	0.032	0.01026	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-12	24.0	83.6	93.23	5.7	2047.9	78.0	37832.3	0.1	24.9	0.032	0.0106	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-13	24.0	89.4	93.38	5.9	2053.8	83.5	37915.8	0.1	24.9	0.032	0.01014	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-14	24.0	99.3	94.30	5.7	2059.5	93.7	38009.5	0.1	25.0	0.032	0.00883	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-15	24.0	90.5	93.75	5.7	2065.1	84.9	38094.3	0.1	25.0	0.032	0.0106	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-16	24.0	92.1	93.58	5.9	2071.0	86.2	38180.5	0.1	25.1	0.032	0.01015	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-17	24.0	100.1	94.26	5.8	2076.8	94.4	38274.9	0.1	25.1	0.032	0.01043	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-18	24.0	102.4	94.35	5.8	2082.6	96.6	38371.5	0.1	25.2	0.032	0.01038	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-19	24.0	102.8	94.32	5.8	2088.4	96.9	38468.4	0.1	25.3	0.032	0.01027	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-20	24.0	96.7	93.67	6.1	2094.5	90.6	38559.0	0.1	25.3	0.032	0.0098	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-21	24.0	94.7	93.95	5.7	2100.3	89.0	38648.0	0.1	25.4	0.032	0.01047	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-22	24.0	97.8	94.09	5.8	2106.0	92.1	38740.0	0.1	25.4	0.032	0.01038	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-23	24.0	100.2	93.96	6.1	2112.1	94.1	38834.1	0.1	25.5	0.032	0.00992	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-24	24.0	86.1	93.31	5.8	2117.9	80.3	38914.4	0.1	25.6	0.032	0.01042	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-25	24.0	88.3	93.89	5.4	2123.2	82.9	38997.3	0.1	25.6	0.032	0.01113	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-26	24.0	85.5	93.63	5.5	2128.7	80.1	39077.4	0.1	25.7	0.032	0.01101	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-27	24.0	97.2	94.40	5.5	2134.1	91.8	39169.2	0.1	25.7	0.032	0.01101	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-28	24.0	96.3	93.96	5.8	2140.0	90.5	39259.7	0.1	25.8	0.032	0.01031	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-29	24.0	95.7	94.42	5.3	2145.3	90.4	39350.1	0.1	25.9	0.032	0.01124	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-30	24.0	92.6	94.09	5.5	2150.8	87.2	39437.2	0.1	25.9	0.032	0.01097	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
2010-Dec-31	24.0	95.2	94.63	5.1	2155.9	90.1	39527.3	0.1	26.0	0.032	0.01761	90.0	0.0	200TP1200	250	88.07	26	0	0	0	1050	700		
Well Totals:	8715.0	41683.2		2155.9		39527.3		26.0																
Well Avg.:		114.2	94.67	5.9		108.3		0.1		0.032	0.013134	80.5	0.0		303	89.95					1050	412		

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-May-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jun-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Jul-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Aug-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	
2010-Sep-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	0	700	100	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Oct-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/09-18-009-16W4/00 | 103091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
2010-Nov-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	0.0	0.0	32-1200	105 134.29	7	0	0	0	700	100		
Well Totals:	.0	0.0		0.0		0.0		0.0															
Well Avg.:		0.0	0.00	0.0		0.0		0.0		0.	0.	0.0	0.0		105 134.29					700	100		

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0		
2010-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0		
2010-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0		
2010-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0		
2010-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-May-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0		
2010-May-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-May-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-Jun-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0		
2010-Jun-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jun-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-Jul-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0		
2010-Jul-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Jul-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-Aug-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0		
2010-Aug-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Aug-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Sep-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-Sep-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0		
2010-Oct-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Oct-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/09-18-009-16W4/00 | 104091800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-Nov-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0		
2010-Nov-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
2010-Nov-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.012	0.	0.0	0.0	32-1200	171	92.85	12	0	0	0	0	0	0	0	
Well Totals:	.0	0.0		0.0		0.0		0.0		0.012	0.	0.0	0.0		171	92.85									
Well Avg.:		0.0	0.00	0.0		0.0		0.0		0.012	0.	0.0	0.0		171	92.85									0

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	75.7	99.02	0.7	0.7	74.9	74.9	0.0	0.0	0.061	0.05405	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500	
2010-Jan-02	24.0	79.4	99.08	0.7	1.5	78.6	153.5	0.0	0.1	0.061	0.05479	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500	
2010-Jan-03	24.0	78.4	99.12	0.7	2.2	77.7	231.3	0.0	0.1	0.061	0.01449	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500	
2010-Jan-04	24.0	77.6	98.62	1.1	3.2	76.5	307.8	0.0	0.1	0.061	0.03738	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500	
2010-Jan-05	24.0	78.7	99.21	0.6	3.9	78.1	385.8	0.0	0.2	0.061	0.06452	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500	
2010-Jan-06	24.0	78.5	98.90	0.9	4.7	77.6	463.5	0.0	0.2	0.061	0.04651	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500	
2010-Jan-07	24.0	80.3	99.09	0.7	5.4	79.6	543.1	0.1	0.3	0.061	0.06849	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500	
2010-Jan-08	24.0	80.4	99.04	0.8	6.2	79.6	622.7	0.0	0.3	0.061	0.03896	85.0	0.0	32-1200	413	57.50	28	0	0	0	1050	500	
2010-Jan-09	24.0	86.6	98.24	1.5	7.7	85.1	707.8	0.1	0.4	0.061	0.04605	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-10	24.0	83.4	98.09	1.6	9.3	81.8	789.6	0.1	0.4	0.061	0.03774	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-11	24.0	72.7	97.94	1.5	10.8	71.2	860.8	0.1	0.5	0.061	0.04667	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-12	24.0	76.7	97.84	1.7	12.5	75.1	935.8	0.1	0.6	0.061	0.03614	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-13	24.0	75.4	97.81	1.7	14.1	73.7	1009.5	0.1	0.6	0.061	0.03636	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-14	24.0	74.8	97.84	1.6	15.8	73.2	1082.8	0.1	0.7	0.061	0.03704	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-15	24.0	74.8	97.98	1.5	17.3	73.3	1156.1	0.1	0.7	0.061	0.03974	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-16	24.0	73.3	97.87	1.6	18.8	71.7	1227.8	0.1	0.8	0.061	0.03846	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-17	24.0	75.2	97.85	1.6	20.4	73.6	1301.4	0.1	0.9	0.061	0.03704	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-18	24.0	74.9	97.88	1.6	22.0	73.3	1374.7	0.1	0.9	0.061	0.04403	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-19	24.0	74.6	97.80	1.6	23.7	73.0	1447.7	0.1	1.0	0.061	0.04878	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-20	24.0	75.5	97.87	1.6	25.3	73.9	1521.6	0.1	1.1	0.061	0.04969	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-21	24.0	80.9	98.22	1.4	26.7	79.5	1601.1	0.1	1.2	0.061	0.05556	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-22	24.0	69.8	98.09	1.3	28.1	68.5	1669.5	0.1	1.2	0.061	0.06015	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-23	24.0	71.0	98.11	1.3	29.4	69.6	1739.2	0.1	1.3	0.061	0.0597	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-24	24.0	76.6	97.90	1.6	31.0	75.0	1814.1	0.1	1.4	0.061	0.04348	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-25	24.0	72.8	98.09	1.4	32.4	71.4	1885.5	0.1	1.5	0.061	0.04317	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-26	24.0	71.7	97.98	1.5	33.8	70.3	1955.8	0.1	1.5	0.061	0.04138	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-27	24.0	77.6	97.89	1.6	35.5	76.0	2031.8	0.1	1.6	0.061	0.03659	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-28	24.0	82.5	97.78	1.8	37.3	80.6	2112.4	0.1	1.6	0.061	0.03825	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-29	24.0	73.5	97.73	1.7	39.0	71.8	2184.2	0.1	1.7	0.061	0.03593	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-30	24.0	81.7	97.86	1.8	40.7	79.9	2264.1	0.1	1.8	0.061	0.04571	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Jan-31	24.0	80.5	97.84	1.7	42.5	78.8	2342.9	0.1	1.9	0.061	0.04598	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Feb-01	24.0	78.6	97.80	1.7	44.2	76.9	2419.8	0.1	1.9	0.061	0.04046	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Feb-02	24.0	76.0	97.89	1.6	45.8	74.4	2494.2	0.1	2.0	0.061	0.0375	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Feb-03	24.0	74.0	97.83	1.6	47.4	72.4	2566.6	0.1	2.1	0.061	0.03727	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	79.4	97.90	1.7	49.1	77.7	2644.3	0.1	2.1	0.061	0.04192	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Feb-05	24.0	78.6	97.81	1.7	50.8	76.8	2721.1	0.1	2.2	0.061	0.0407	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Feb-06	24.0	79.7	98.12	1.5	52.3	78.2	2799.4	0.1	2.3	0.061	0.04	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Feb-07	24.0	80.5	97.97	1.6	53.9	78.9	2878.2	0.1	2.3	0.061	0.04294	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Feb-08	24.0	77.2	97.94	1.6	55.5	75.6	2953.8	0.1	2.4	0.061	0.04403	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Feb-09	24.0	79.6	97.89	1.7	57.2	77.9	3031.7	0.1	2.5	0.061	0.04167	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Feb-10	24.0	79.4	97.88	1.7	58.9	77.7	3109.4	0.1	2.5	0.061	0.03571	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Feb-11	24.0	76.5	97.90	1.6	60.5	74.9	3184.3	0.1	2.6	0.061	0.03727	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Feb-12	24.0	77.6	97.85	1.7	62.2	75.9	3260.2	0.1	2.6	0.061	0.03593	86.0	0.0	32-1200	390	59.79	27	0	0	0	1050	100	
2010-Feb-13	24.0	68.8	97.89	1.5	63.6	67.3	3327.5	0.1	2.7	0.061	0.04828	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Feb-14	24.0	69.8	97.86	1.5	65.1	68.3	3395.8	0.1	2.8	0.061	0.04027	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Feb-15	24.0	71.3	97.87	1.5	66.6	69.8	3465.5	0.1	2.8	0.061	0.03947	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Feb-16	24.0	70.6	97.90	1.5	68.1	69.1	3534.6	0.1	2.9	0.061	0.0473	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Feb-17	24.0	69.8	97.88	1.5	69.6	68.3	3602.9	0.1	3.0	0.061	0.0473	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Feb-18	24.0	70.8	97.98	1.4	71.0	69.4	3672.3	0.1	3.0	0.061	0.04196	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Feb-19	24.0	73.0	97.89	1.5	72.6	71.5	3743.8	0.1	3.1	0.061	0.04545	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Feb-20	24.0	75.8	97.96	1.6	74.1	74.3	3818.1	0.1	3.2	0.061	0.03871	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Feb-21	24.0	70.5	97.90	1.5	75.6	69.1	3887.1	0.1	3.2	0.061	0.04054	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Feb-22	24.0	71.6	97.92	1.5	77.1	70.1	3957.3	0.1	3.3	0.061	0.04027	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Feb-23	24.0	72.4	97.94	1.5	78.6	70.9	4028.2	0.1	3.3	0.061	0.04027	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Feb-24	24.0	70.6	98.05	1.4	79.9	69.2	4097.4	0.0	3.4	0.061	0.00725	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Feb-25	24.0	65.8	98.25	1.2	81.1	64.7	4162.0	0.1	3.4	0.061	0.06087	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Feb-26	24.0	70.2	98.04	1.4	82.5	68.9	4230.9	0.1	3.5	0.061	0.05072	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Feb-27	24.0	70.3	97.95	1.4	83.9	68.9	4299.8	0.1	3.6	0.061	0.04167	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Feb-28	24.0	77.3	98.20	1.4	85.3	75.9	4375.7	0.1	3.6	0.061	0.05036	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Mar-01	24.0	79.4	98.00	1.6	86.9	77.8	4453.5	0.1	3.7	0.061	0.03774	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Mar-02	24.0	78.4	97.87	1.7	88.6	76.7	4530.2	0.1	3.7	0.061	0.03593	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Mar-03	24.0	79.1	98.08	1.5	90.1	77.6	4607.8	0.1	3.8	0.061	0.03947	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Mar-04	24.0	79.3	98.08	1.5	91.6	77.8	4685.6	0.1	3.9	0.061	0.03947	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Mar-05	24.0	78.6	97.98	1.6	93.2	77.0	4762.6	0.1	3.9	0.061	0.03774	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Mar-06	24.0	73.3	97.95	1.5	94.7	71.8	4834.4	0.1	4.0	0.061	0.03333	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Mar-07	24.0	76.8	97.86	1.6	96.3	75.2	4909.5	0.1	4.0	0.061	0.03049	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Mar-08	24.0	69.4	97.34	1.9	98.2	67.6	4977.1	0.1	4.1	0.061	0.02703	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Mar-09	24.0	72.8	97.95	1.5	99.7	71.4	5048.5	0.1	4.1	0.061	0.04027	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	72.6	98.03	1.4	101.1	71.2	5119.7	0.1	4.2	0.061	0.04196	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Mar-11	24.0	66.7	97.42	1.7	102.8	65.0	5184.6	0.1	4.3	0.061	0.03488	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Mar-12	24.0	67.8	97.80	1.5	104.3	66.3	5250.9	0.1	4.3	0.061	0.03356	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Mar-13	24.0	66.6	97.88	1.4	105.7	65.2	5316.1	0.1	4.4	0.061	0.03546	95.0	0.0	32-1200	374	55.88	27	0	0	0	1050	100	
2010-Mar-14	24.0	63.3	97.95	1.3	107.0	62.0	5378.1	0.0	4.4	0.061	0.02308	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Mar-15	24.0	62.8	98.15	1.2	108.2	61.7	5439.7	0.0	4.4	0.061	0.02586	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Mar-16	24.0	58.2	98.31	1.0	109.2	57.2	5496.9	0.0	4.5	0.061	0.04082	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Mar-17	24.0	62.3	98.20	1.1	110.3	61.2	5558.1	0.0	4.5	0.061	0.03571	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Mar-18	24.0	61.2	98.01	1.2	111.5	60.0	5618.1	0.0	4.5	0.061	0.02459	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Mar-19	24.0	60.9	97.90	1.3	112.8	59.6	5677.7	0.0	4.6	0.061	0.02344	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Mar-20	24.0	60.6	97.81	1.3	114.1	59.3	5737.0	0.0	4.6	0.061	0.02256	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Mar-21	24.0	60.6	97.92	1.3	115.4	59.3	5796.3	0.0	4.6	0.061	0.02381	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Mar-22	24.0	62.2	98.15	1.2	116.5	61.1	5857.4	0.0	4.6	0.061	0.02609	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Mar-23	24.0	59.4	98.03	1.2	117.7	58.3	5915.6	0.0	4.7	0.061	0.02564	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Mar-24	24.0	60.5	97.98	1.2	118.9	59.3	5974.9	0.0	4.7	0.061	0.02459	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Mar-25	24.0	48.7	98.23	0.9	119.8	47.9	6022.7	0.0	4.7	0.061	0.03488	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Mar-26	24.0	56.8	98.17	1.0	120.8	55.8	6078.5	0.0	4.8	0.061	0.02885	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Mar-27	24.0	65.0	98.29	1.1	121.9	63.9	6142.4	0.0	4.8	0.061	0.02703	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Mar-28	24.0	62.2	98.15	1.2	123.1	61.1	6203.5	0.0	4.8	0.061	0.02609	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Mar-29	24.0	60.0	98.10	1.1	124.2	58.8	6262.3	0.0	4.9	0.061	0.02632	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Mar-30	24.0	59.9	98.11	1.1	125.3	58.8	6321.1	0.0	4.9	0.061	0.02655	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Mar-31	24.0	60.5	98.17	1.1	126.5	59.4	6380.5	0.0	4.9	0.061	0.02703	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Apr-01	24.0	60.3	98.09	1.2	127.6	59.1	6439.6	0.0	4.9	0.061	0.02609	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Apr-02	24.0	58.4	97.90	1.2	128.8	57.2	6496.8	0.0	5.0	0.061	0.02439	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Apr-03	24.0	58.8	97.81	1.3	130.1	57.5	6554.3	0.0	5.0	0.061	0.02326	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Apr-04	24.0	54.2	97.88	1.2	131.3	53.0	6607.3	0.0	5.0	0.061	0.02609	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Apr-05	24.0	56.7	97.86	1.2	132.5	55.4	6662.7	0.0	5.1	0.061	0.01653	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Apr-06	24.0	58.6	98.02	1.2	133.6	57.4	6720.1	0.0	5.1	0.061	0.02586	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Apr-07	24.0	58.4	97.98	1.2	134.8	57.2	6777.3	0.0	5.1	0.061	0.02542	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Apr-08	24.0	59.0	98.08	1.1	136.0	57.8	6835.1	0.0	5.1	0.061	0.02655	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Apr-09	24.0	55.2	97.86	1.2	137.1	54.0	6889.1	0.0	5.2	0.061	0.02542	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Apr-10	24.0	64.3	98.13	1.2	138.3	63.1	6952.3	0.0	5.2	0.061	0.025	97.0	0.0	32-1200	350	52.82	27	0	0	0	1050	35	
2010-Apr-11	24.0	72.3	97.72	1.7	140.0	70.7	7022.9	0.0	5.2	0.061	0.02424	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-Apr-12	24.0	84.3	98.00	1.7	141.7	82.6	7105.6	0.0	5.3	0.061	0.01775	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	85.1	98.05	1.7	143.3	83.4	7189.0	0.0	5.3	0.061	0.01807	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-Apr-14	18.0	53.2	98.10	1.0	144.3	52.2	7241.2	0.0	5.3	0.061	0.0297	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-Apr-15	24.0	71.0	97.82	1.6	145.9	69.4	7310.6	0.0	5.4	0.061	0.01935	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-Apr-16	24.0	71.0	97.82	1.6	147.4	69.5	7380.1	0.0	5.4	0.061	0.01935	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-Apr-17	24.0	74.1	98.14	1.4	148.8	72.8	7452.8	0.0	5.4	0.061	0.02174	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-Apr-18	24.0	64.8	97.82	1.4	150.2	63.4	7516.2	0.0	5.5	0.061	0.02128	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-Apr-19	24.0	76.7	97.67	1.8	152.0	74.9	7591.1	0.0	5.5	0.061	0.01676	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-Apr-20	24.0	81.7	98.20	1.5	153.5	80.2	7671.4	0.0	5.5	0.061	0.02041	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-Apr-21	24.0	74.0	97.95	1.5	155.0	72.5	7743.8	0.0	5.5	0.061	0.01974	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-Apr-22	24.0	77.5	98.13	1.5	156.5	76.0	7819.8	0.0	5.6	0.061	0.02069	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-Apr-23	24.0	73.8	97.97	1.5	158.0	72.3	7892.1	0.0	5.6	0.061	0.02667	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-Apr-24	14.0	42.5	97.83	0.9	158.9	41.6	7933.7	0.0	5.6	0.061	0.01087	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-Apr-25	16.0	49.1	97.76	1.1	160.0	48.0	7981.7	0.0	5.6	0.061	0.01818	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-Apr-26	24.0	82.2	98.11	1.6	161.5	80.7	8062.4	0.0	5.7	0.061	0.01935	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-Apr-27	24.0	80.9	97.94	1.7	163.2	79.2	8141.6	0.0	5.7	0.061	0	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-Apr-28	24.0	81.8	98.23	1.5	164.6	80.4	8222.0	0.0	5.7	0.061	0.02069	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-Apr-29	24.0	90.4	98.32	1.5	166.2	88.9	8310.9	0.0	5.7	0.061	0.01974	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-Apr-30	24.0	82.9	98.23	1.5	167.6	81.4	8392.3	0.0	5.8	0.061	0.02041	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-May-01	24.0	85.3	98.12	1.6	169.2	83.7	8476.0	0.0	5.8	0.061	0.01875	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-May-02	24.0	74.2	97.94	1.5	170.8	72.7	8548.7	0.0	5.8	0.061	0.01961	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-May-03	24.0	84.8	98.41	1.4	172.1	83.4	8632.1	0.0	5.9	0.061	0.02963	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-May-04	24.0	80.5	97.95	1.7	173.8	78.9	8711.0	0.0	5.9	0.061	0.02424	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-May-05	24.0	78.0	97.86	1.7	175.4	76.3	8787.3	0.0	5.9	0.061	0.01796	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-May-06	24.0	75.3	97.81	1.7	177.1	73.6	8860.9	0.0	6.0	0.061	0.02424	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-May-07	24.0	72.9	97.81	1.6	178.7	71.3	8932.2	0.0	6.0	0.061	0.01875	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-May-08	24.0	71.8	97.67	1.7	180.4	70.1	9002.4	0.0	6.0	0.061	0.01796	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-May-09	24.0	72.6	97.84	1.6	181.9	71.1	9073.4	0.0	6.1	0.061	0.02548	97.0	0.0	32-1200	380	60.97	28	0	0	0	1050	35	
2010-May-10	24.0	75.6	98.00	1.5	183.4	74.1	9147.5	0.0	6.1	0.061	0.01987	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-11	24.0	72.9	97.94	1.5	184.9	71.4	9218.9	0.0	6.1	0.061	0.02	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-12	24.0	74.3	97.97	1.5	186.4	72.8	9291.7	0.0	6.2	0.061	0.01987	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-13	24.0	77.3	98.06	1.5	187.9	75.8	9367.5	0.0	6.2	0.061	0.02	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-14	24.0	78.2	98.15	1.5	189.4	76.8	9444.3	0.0	6.2	0.061	0.02069	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-15	24.0	80.4	98.05	1.6	191.0	78.9	9523.1	0.0	6.3	0.061	0.01911	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-16	24.0	80.6	98.24	1.4	192.4	79.2	9602.3	0.0	6.3	0.061	0.02113	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	67.2	98.42	1.1	193.4	66.2	9668.5	0.0	6.3	0.061	0.	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-18	24.0	63.3	98.63	0.9	194.3	62.5	9730.9	0.0	6.3	0.061	0.02299	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-19	24.0	46.7	98.05	0.9	195.2	45.8	9776.7	0.0	6.3	0.061	0.03297	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-20	24.0	70.4	98.08	1.4	196.6	69.1	9845.7	0.0	6.4	0.061	0.02222	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-21	24.0	70.9	97.88	1.5	198.1	69.4	9915.1	0.0	6.4	0.061	0.02	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-22	24.0	75.4	98.06	1.5	199.5	74.0	9989.0	0.0	6.4	0.061	0.02055	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-23	24.0	77.9	98.11	1.5	201.0	76.4	10065.4	0.0	6.5	0.061	0.02041	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-24	24.0	75.4	98.06	1.5	202.5	74.0	10139.4	0.0	6.5	0.061	0.02055	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-25	24.0	72.5	98.04	1.4	203.9	71.0	10210.4	0.0	6.5	0.061	0.02113	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-26	24.0	74.1	97.95	1.5	205.4	72.6	10283.0	0.0	6.5	0.061	0.01974	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-27	24.0	73.0	98.22	1.3	206.7	71.7	10354.6	0.0	6.6	0.061	0.02308	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-28	24.0	74.8	98.05	1.5	208.2	73.4	10428.0	0.0	6.6	0.061	0.02055	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-29	24.0	74.9	98.07	1.5	209.6	73.5	10501.5	0.0	6.6	0.061	0.02069	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-30	24.0	79.2	98.09	1.5	211.1	77.7	10579.1	0.0	6.7	0.061	0.01987	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-May-31	24.0	77.4	98.33	1.3	212.4	76.1	10655.3	0.0	6.7	0.061	0.02326	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-Jun-01	24.0	74.2	98.00	1.5	213.9	72.7	10727.9	0.0	6.7	0.061	0.02027	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-Jun-02	24.0	76.0	98.32	1.3	215.2	74.8	10802.7	0.0	6.8	0.061	0.02344	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-Jun-03	24.0	77.7	98.17	1.4	216.6	76.3	10879.0	0.0	6.8	0.061	0.02113	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-Jun-04	24.0	76.6	98.20	1.4	218.0	75.2	10954.2	0.0	6.8	0.061	0.02174	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-Jun-05	24.0	75.6	98.17	1.4	219.4	74.2	11028.4	0.0	6.8	0.061	0.01449	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-Jun-06	24.0	72.8	98.17	1.3	220.7	71.5	11099.9	0.0	6.9	0.061	0.01504	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-Jun-07	24.0	73.7	98.30	1.3	221.9	72.4	11172.3	0.0	6.9	0.061	0.016	98.0	0.0	32-1200	368	59.40	27	0	0	0	1050	275	
2010-Jun-08	24.0	74.9	99.01	0.7	222.7	74.1	11246.4	0.0	6.9	0.061	0.01351	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-09	24.0	78.2	99.01	0.8	223.4	77.4	11323.8	0.0	6.9	0.061	0.01299	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-10	24.0	74.6	99.07	0.7	224.1	73.9	11397.7	0.0	6.9	0.061	0.01449	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-11	24.0	74.1	99.03	0.7	224.9	73.4	11471.0	0.0	6.9	0.061	0.01389	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-12	24.0	74.4	99.03	0.7	225.6	73.6	11544.7	0.0	6.9	0.061	0.01389	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-13	24.0	71.6	98.88	0.8	226.4	70.8	11615.5	0.0	6.9	0.061	0.0125	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-14	24.0	64.1	99.24	0.5	226.9	63.6	11679.1	0.0	6.9	0.061	0.02041	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-15	24.0	70.2	99.02	0.7	227.6	69.5	11748.6	0.0	7.0	0.061	0.01449	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-16	24.0	74.5	98.98	0.8	228.3	73.8	11822.4	0.0	7.0	0.061	0.01316	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-17	24.0	67.1	98.97	0.7	229.0	66.4	11888.8	0.0	7.0	0.061	0.01449	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-18	24.0	68.4	98.90	0.8	229.8	67.7	11956.4	0.0	7.0	0.061	0.01333	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-19	24.0	69.9	98.90	0.8	230.5	69.2	12025.6	0.0	7.0	0.061	0.01299	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	72.0	98.82	0.9	231.4	71.1	12096.7	0.0	7.0	0.061	0.01176	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-21	24.0	75.1	99.12	0.7	232.0	74.4	12171.1	0.0	7.0	0.061	0.01515	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-22	24.0	76.3	99.14	0.7	232.7	75.7	12246.8	0.0	7.0	0.061	0.01515	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-23	24.0	75.6	98.98	0.8	233.5	74.9	12321.6	0.0	7.0	0.061	0.01299	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-24	24.0	81.2	99.00	0.8	234.3	80.4	12402.0	0.0	7.0	0.061	0.01235	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-25	24.0	81.7	98.98	0.8	235.1	80.9	12482.9	0.0	7.1	0.061	0.01205	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-26	24.0	79.8	99.03	0.8	235.9	79.0	12561.8	0.0	7.1	0.061	0.01299	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-27	24.0	85.9	98.82	1.0	236.9	84.9	12646.7	0.0	7.1	0.061	0.0099	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-28	24.0	88.7	98.97	0.9	237.8	87.7	12734.5	0.0	7.1	0.061	0.01099	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-29	24.0	88.3	99.00	0.9	238.7	87.4	12821.9	0.0	7.1	0.061	0.01136	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jun-30	24.0	83.8	98.94	0.9	239.6	82.9	12904.8	0.0	7.1	0.061	0.01124	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jul-01	24.0	85.0	99.07	0.8	240.4	84.2	12989.0	0.0	7.1	0.061	0.01266	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jul-02	24.0	85.8	99.04	0.8	241.2	84.9	13073.9	0.0	7.1	0.061	0.0122	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jul-03	24.0	88.4	99.03	0.9	242.0	87.5	13161.4	0.0	7.1	0.061	0.01163	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jul-04	15.0	64.8	99.12	0.6	242.6	64.2	13225.6	0.0	7.1	0.061	0.01754	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jul-05	24.0	87.9	99.04	0.8	243.4	87.1	13312.7	0.0	7.2	0.061	0.0119	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jul-06	24.0	86.0	99.03	0.8	244.3	85.2	13397.9	0.0	7.2	0.061	0.01205	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jul-07	24.0	89.6	99.13	0.8	245.1	88.8	13486.6	0.0	7.2	0.061	0.01282	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jul-08	24.0	90.1	99.06	0.9	245.9	89.3	13575.9	0.0	7.2	0.061	0.01176	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jul-09	24.0	89.3	99.00	0.9	246.8	88.5	13664.4	0.0	7.2	0.061	0.01124	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jul-10	24.0	88.5	99.03	0.9	247.7	87.7	13752.1	0.0	7.2	0.061	0.01163	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jul-11	24.0	83.7	98.96	0.9	248.5	82.8	13834.9	0.0	7.2	0.061	0.01149	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jul-12	24.0	89.5	99.11	0.8	249.3	88.7	13923.6	0.0	7.2	0.061	0.0125	101.0	0.0	32-1200	380	59.14	28	0	0	0	1050	550	
2010-Jul-13	24.0	79.8	99.84	0.1	249.5	79.7	14003.2	0.0	7.2	0.061	0.	100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400	
2010-Jul-14	24.0	77.1	99.83	0.1	249.6	76.9	14080.2	0.0	7.2	0.061	0.	100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400	
2010-Jul-15	24.0	80.7	99.84	0.1	249.7	80.5	14160.7	0.0	7.2	0.061	0.	100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400	
2010-Jul-16	24.0	81.4	99.84	0.1	249.8	81.3	14242.0	0.0	7.2	0.061	0.	100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400	
2010-Jul-17	24.0	80.8	99.84	0.1	250.0	80.7	14322.6	0.0	7.2	0.061	0.	100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400	
2010-Jul-18	24.0	81.6	99.87	0.1	250.1	81.5	14404.1	0.0	7.2	0.061	0.	100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400	
2010-Jul-19	24.0	80.5	99.84	0.1	250.2	80.3	14484.4	0.0	7.2	0.061	0.	100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400	
2010-Jul-20	24.0	83.0	99.84	0.1	250.3	82.8	14567.3	0.0	7.2	0.061	0.	100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400	
2010-Jul-21	24.0	82.7	99.85	0.1	250.5	82.6	14649.9	0.0	7.2	0.061	0.	100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400	
2010-Jul-22	24.0	73.2	99.84	0.1	250.6	73.1	14723.0	0.0	7.2	0.061	0.	100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400	
2010-Jul-23	24.0	80.7	99.85	0.1	250.7	80.6	14803.6	0.0	7.2	0.061	0.	100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	81.7	99.85	0.1	250.8	81.6	14885.2	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400		
2010-Jul-25	24.0	74.6	99.84	0.1	250.9	74.4	14959.6	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400		
2010-Jul-26	24.0	76.1	99.84	0.1	251.1	75.9	15035.6	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400		
2010-Jul-27	24.0	75.8	99.87	0.1	251.2	75.7	15111.2	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400		
2010-Jul-28	24.0	72.3	99.86	0.1	251.3	72.2	15183.4	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400		
2010-Jul-29	24.0	77.1	99.84	0.1	251.4	76.9	15260.4	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400		
2010-Jul-30	24.0	73.6	99.84	0.1	251.5	73.4	15333.8	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400		
2010-Jul-31	24.0	73.6	99.82	0.1	251.6	73.4	15407.2	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400		
2010-Aug-01	24.0	78.4	99.85	0.1	251.8	78.2	15485.4	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400		
2010-Aug-02	24.0	78.0	99.83	0.1	251.9	77.9	15563.3	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400		
2010-Aug-03	24.0	78.4	99.85	0.1	252.0	78.2	15641.5	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400		
2010-Aug-04	24.0	74.8	99.84	0.1	252.1	74.7	15716.2	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400		
2010-Aug-05	24.0	74.9	99.84	0.1	252.2	74.7	15790.9	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400		
2010-Aug-06	24.0	79.2	99.85	0.1	252.4	79.1	15870.0	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400		
2010-Aug-07	24.0	81.0	99.84	0.1	252.5	80.9	15950.9	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400		
2010-Aug-08	24.0	84.9	99.85	0.1	252.6	84.8	16035.7	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400		
2010-Aug-09	24.0	82.2	99.87	0.1	252.7	82.1	16117.7	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400		
2010-Aug-10	24.0	79.4	99.86	0.1	252.8	79.2	16197.0	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	53.93	27	0	0	0	1050	400		
2010-Aug-11	24.0	74.8	99.85	0.1	253.0	74.7	16271.7	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Aug-12	24.0	69.4	99.86	0.1	253.1	69.3	16341.0	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Aug-13	24.0	73.4	99.86	0.1	253.2	73.3	16414.3	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Aug-14	24.0	72.0	99.86	0.1	253.3	71.9	16486.2	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Aug-15	24.0	73.5	99.85	0.1	253.4	73.4	16559.6	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Aug-16	24.0	74.4	99.85	0.1	253.5	74.2	16633.9	0.0	7.2	0.061	0.100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Aug-17	24.0	77.5	99.86	0.1	253.6	77.4	16711.2	0.0	7.2	0.061	0.09091	100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400	
2010-Aug-18	24.0	76.1	99.86	0.1	253.7	76.0	16787.2	0.0	7.2	0.061	0.09091	100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400	
2010-Aug-19	24.0	72.1	99.85	0.1	253.8	72.0	16859.2	0.0	7.3	0.061	0.09091	100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400	
2010-Aug-20	24.0	73.1	99.85	0.1	253.9	73.0	16932.2	0.0	7.3	0.061	0.100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Aug-21	24.0	73.0	99.85	0.1	254.0	72.9	17005.1	0.0	7.3	0.061	0.100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Aug-22	24.0	72.5	99.85	0.1	254.1	72.4	17077.5	0.0	7.3	0.061	0.100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Aug-23	24.0	69.9	99.84	0.1	254.3	69.8	17147.3	0.0	7.3	0.061	0.100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Aug-24	24.0	73.8	99.86	0.1	254.4	73.7	17221.0	0.0	7.3	0.061	0.100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Aug-25	24.0	81.7	99.87	0.1	254.5	81.5	17302.5	0.0	7.3	0.061	0.100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Aug-26	24.0	62.5	99.82	0.1	254.6	62.4	17365.0	0.0	7.3	0.061	0.100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	66.4	99.82	0.1	254.7	66.2	17431.2	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Aug-28	24.0	67.8	99.81	0.1	254.8	67.7	17498.9	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Aug-29	24.0	68.7	99.83	0.1	254.9	68.6	17567.4	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Aug-30	24.0	70.0	99.84	0.1	255.1	69.9	17637.3	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Aug-31	24.0	64.8	99.81	0.1	255.2	64.7	17702.0	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-01	24.0	66.0	99.79	0.1	255.3	65.9	17767.9	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-02	24.0	65.6	99.82	0.1	255.4	65.5	17833.3	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-03	24.0	68.3	99.84	0.1	255.5	68.2	17901.5	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-04	24.0	59.0	99.81	0.1	255.7	58.9	17960.4	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-05	24.0	56.1	99.79	0.1	255.8	56.0	18016.4	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-06	24.0	54.6	99.78	0.1	255.9	54.4	18070.8	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-07	24.0	61.8	99.81	0.1	256.0	61.7	18132.5	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-08	24.0	62.8	99.81	0.1	256.1	62.7	18195.2	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-09	24.0	60.5	99.83	0.1	256.2	60.4	18255.6	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-10	24.0	56.7	99.81	0.1	256.3	56.6	18312.2	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-11	24.0	58.6	99.80	0.1	256.5	58.5	18370.7	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-12	24.0	61.7	99.81	0.1	256.6	61.6	18432.2	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-13	24.0	63.8	99.81	0.1	256.7	63.7	18495.9	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-14	24.0	59.5	99.83	0.1	256.8	59.4	18555.4	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-15	24.0	59.8	99.80	0.1	256.9	59.7	18615.0	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-16	24.0	65.5	99.80	0.1	257.1	65.4	18680.4	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-17	24.0	56.2	99.79	0.1	257.2	56.1	18736.5	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-18	24.0	53.7	99.78	0.1	257.3	53.6	18790.1	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-19	24.0	63.8	99.81	0.1	257.4	63.6	18853.8	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-20	24.0	66.4	99.82	0.1	257.5	66.3	18920.0	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-21	24.0	67.3	99.81	0.1	257.7	67.2	18987.2	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-22	24.0	64.9	99.82	0.1	257.8	64.8	19051.9	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-23	24.0	62.0	99.79	0.1	257.9	61.8	19113.8	0.0	7.3	0.061	0. 100.0	0.0	32-1200	388	50.02	27	0	0	0	1050	400		
2010-Sep-24	24.0	40.4	99.46	0.2	258.1	40.2	19153.9	0.0	7.3	0.061	0. 83.0	0.0	32-1200	241	51.87	25	0	0	0	1050	200		
2010-Sep-25	24.0	40.5	99.53	0.2	258.3	40.3	19194.2	0.0	7.3	0.061	0. 83.0	0.0	32-1200	241	51.87	25	0	0	0	1050	200		
2010-Sep-26	24.0	40.1	99.63	0.2	258.5	40.0	19234.2	0.0	7.3	0.061	0. 83.0	0.0	32-1200	241	51.87	25	0	0	0	1050	200		
2010-Sep-27	24.0	39.8	99.55	0.2	258.7	39.6	19273.8	0.0	7.3	0.061	0. 83.0	0.0	32-1200	241	51.87	25	0	0	0	1050	200		
2010-Sep-28	24.0	40.8	99.49	0.2	258.9	40.6	19314.4	0.0	7.3	0.061	0. 83.0	0.0	32-1200	241	51.87	25	0	0	0	1050	200		
2010-Sep-29	24.0	41.4	99.52	0.2	259.1	41.2	19355.6	0.0	7.3	0.061	0. 83.0	0.0	32-1200	241	51.87	25	0	0	0	1050	200		

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	42.2	99.53	0.2	259.3	42.0	19397.6	0.0	7.3	0.061	0.	83.0	0.0	32-1200	241	51.87	25	0	0	0	1050	200	
2010-Oct-01	24.0	45.1	99.53	0.2	259.5	44.9	19442.5	0.0	7.3	0.061	0.	83.0	0.0	32-1200	241	51.87	25	0	0	0	1050	200	
2010-Oct-02	24.0	45.0	99.62	0.2	259.6	44.8	19487.3	0.0	7.3	0.061	0.	83.0	0.0	32-1200	241	51.87	25	0	0	0	1050	200	
2010-Oct-03	24.0	42.9	99.56	0.2	259.8	42.7	19530.1	0.0	7.3	0.061	0.	83.0	0.0	32-1200	241	51.87	25	0	0	0	1050	200	
2010-Oct-04	24.0	41.7	99.52	0.2	260.0	41.5	19571.6	0.0	7.3	0.061	0.	83.0	0.0	32-1200	241	51.87	25	0	0	0	1050	200	
2010-Oct-05	24.0	45.4	99.71	0.1	260.2	45.3	19616.8	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-06	24.0	44.6	99.69	0.1	260.3	44.5	19661.3	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-07	24.0	45.8	99.72	0.1	260.4	45.7	19707.0	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-08	24.0	46.8	99.70	0.1	260.6	46.6	19753.6	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-09	24.0	44.1	99.68	0.1	260.7	44.0	19797.5	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-10	24.0	45.1	99.69	0.1	260.9	45.0	19842.5	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-11	24.0	45.4	99.71	0.1	261.0	45.2	19887.7	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-12	24.0	46.9	99.72	0.1	261.1	46.7	19934.5	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-13	24.0	45.9	99.72	0.1	261.2	45.8	19980.2	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-14	24.0	47.1	99.72	0.1	261.4	47.0	20027.2	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-15	24.0	46.1	99.72	0.1	261.5	46.0	20073.2	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-16	24.0	46.1	99.70	0.1	261.6	46.0	20119.2	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-17	24.0	47.9	99.69	0.2	261.8	47.7	20166.9	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-18	24.0	45.6	99.69	0.1	261.9	45.4	20212.3	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-19	24.0	50.7	99.80	0.1	262.0	50.6	20262.9	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-20	24.0	46.0	99.74	0.1	262.2	45.9	20308.7	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-21	24.0	48.6	99.73	0.1	262.3	48.4	20357.2	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-22	24.0	49.1	99.71	0.1	262.4	49.0	20406.2	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-23	24.0	47.3	99.75	0.1	262.5	47.1	20453.3	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-24	24.0	49.7	99.74	0.1	262.7	49.6	20502.9	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-25	24.0	46.1	99.70	0.1	262.8	46.0	20548.8	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-26	24.0	45.2	99.69	0.1	263.0	45.0	20593.8	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-27	24.0	47.3	99.70	0.1	263.1	47.1	20641.0	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-28	24.0	48.7	99.71	0.1	263.2	48.6	20689.5	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-29	24.0	47.6	99.73	0.1	263.4	47.5	20737.0	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-30	24.0	49.1	99.71	0.1	263.5	49.0	20786.0	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Oct-31	24.0	44.0	99.68	0.1	263.6	43.9	20829.9	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Nov-01	24.0	47.4	99.75	0.1	263.8	47.3	20877.2	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Nov-02	24.0	47.0	99.72	0.1	263.9	46.8	20924.0	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	48.5	99.71	0.1	264.0	48.4	20972.4	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Nov-04	24.0	49.1	99.69	0.2	264.2	48.9	21021.3	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Nov-05	24.0	48.5	99.71	0.1	264.3	48.4	21069.7	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Nov-06	24.0	48.5	99.71	0.1	264.5	48.4	21118.1	0.0	7.3	0.061	0.	84.0	0.0	32-1200	245	54.66	22	0	0	0	1050	400	
2010-Nov-07	24.0	52.0	99.10	0.5	264.9	51.6	21169.7	0.0	7.3	0.061	0.02128	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-08	24.0	53.4	99.10	0.5	265.4	52.9	21222.6	0.0	7.3	0.061	0.02083	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-09	24.0	47.0	99.02	0.5	265.9	46.6	21269.1	0.0	7.3	0.061	0.02174	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-10	24.0	50.1	99.06	0.5	266.3	49.6	21318.7	0.0	7.3	0.061	0.02128	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-11	24.0	51.8	99.05	0.5	266.8	51.3	21370.0	0.0	7.3	0.061	0.02041	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-12	24.0	55.2	99.11	0.5	267.3	54.7	21424.7	0.0	7.3	0.061	0.02041	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-13	24.0	51.7	99.09	0.5	267.8	51.2	21476.0	0.0	7.3	0.061	0.02128	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-14	24.0	52.4	99.03	0.5	268.3	51.9	21527.9	0.0	7.3	0.061	0.01961	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-15	24.0	47.3	99.15	0.4	268.7	46.9	21574.8	0.0	7.3	0.061	0.025	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-16	24.0	49.9	99.14	0.4	269.1	49.5	21624.3	0.0	7.4	0.061	0.02326	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-17	24.0	46.6	98.99	0.5	269.6	46.1	21670.4	0.0	7.4	0.061	0.02128	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-18	24.0	49.8	99.08	0.5	270.1	49.3	21719.7	0.0	7.4	0.061	0.02174	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-19	24.0	51.4	99.16	0.4	270.5	50.9	21770.6	0.0	7.4	0.061	0.02326	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-20	24.0	51.0	99.16	0.4	270.9	50.6	21821.1	0.0	7.4	0.061	0.02326	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-21	24.0	48.3	99.09	0.4	271.4	47.8	21869.0	0.0	7.4	0.061	0.02273	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-22	24.0	50.6	99.21	0.4	271.8	50.2	21919.1	0.0	7.4	0.061	0.025	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-23	24.0	50.3	99.12	0.4	272.2	49.8	21969.0	0.0	7.4	0.061	0.02273	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-24	24.0	51.2	99.12	0.5	272.7	50.8	22019.7	0.0	7.4	0.061	0.02222	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-25	24.0	49.2	99.06	0.5	273.1	48.7	22068.4	0.0	7.4	0.061	0.02174	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-26	24.0	48.4	99.03	0.5	273.6	47.9	22116.4	0.0	7.5	0.061	0.02128	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-27	24.0	50.8	99.09	0.5	274.0	50.3	22166.7	0.0	7.5	0.061	0.02174	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-28	24.0	49.6	99.03	0.5	274.5	49.2	22215.8	0.0	7.5	0.061	0.02083	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-29	24.0	47.5	99.12	0.4	274.9	47.1	22262.9	0.0	7.5	0.061	0.02381	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Nov-30	24.0	48.8	99.20	0.4	275.3	48.5	22311.4	0.0	7.5	0.061	0.02564	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Dec-01	24.0	45.0	99.00	0.5	275.8	44.6	22355.9	0.0	7.5	0.061	0.02222	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Dec-02	24.0	45.5	99.05	0.4	276.2	45.0	22400.9	0.0	7.5	0.061	0.02326	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Dec-03	24.0	48.3	99.11	0.4	276.6	47.9	22448.8	0.0	7.5	0.061	0.02326	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Dec-04	24.0	47.3	99.09	0.4	277.1	46.9	22495.7	0.0	7.5	0.061	0.02326	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Dec-05	24.0	47.4	99.09	0.4	277.5	46.9	22542.7	0.0	7.5	0.061	0.02326	70.0	0.0	32-1200	247	57.53	20	0	0	0	1050	500	
2010-Dec-06	24.0	44.3	98.96	0.5	278.0	43.9	22586.5	0.0	7.6	0.061	0.02174	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/16-18-009-16W4/00 | 102161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Dec-07	24.0	49.3	99.11	0.4	278.4	48.8	22635.3	0.0	7.6	0.061	0.02273	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-08	24.0	45.2	98.96	0.5	278.9	44.7	22680.1	0.0	7.6	0.061	0.02128	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-09	24.0	46.5	99.01	0.5	279.3	46.0	22726.1	0.0	7.6	0.061	0.02174	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-10	24.0	46.7	98.97	0.5	279.8	46.2	22772.3	0.0	7.6	0.061	0.02083	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-11	24.0	44.7	98.95	0.5	280.3	44.2	22816.5	0.0	7.6	0.061	0.02128	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-12	24.0	42.1	98.93	0.5	280.7	41.6	22858.1	0.0	7.6	0.061	0.02222	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-13	24.0	45.1	98.96	0.5	281.2	44.6	22902.7	0.0	7.6	0.061	0.02128	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-14	24.0	50.5	99.11	0.5	281.7	50.0	22952.7	0.0	7.6	0.061	0.02222	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-15	24.0	45.8	99.02	0.5	282.1	45.3	22998.0	0.0	7.6	0.061	0.02222	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-16	24.0	46.5	98.99	0.5	282.6	46.0	23044.0	0.0	7.7	0.061	0.02128	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-17	24.0	50.9	99.10	0.5	283.0	50.4	23094.4	0.0	7.7	0.061	0.02174	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-18	24.0	52.0	99.12	0.5	283.5	51.6	23146.0	0.0	7.7	0.061	0.02174	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-19	24.0	52.2	99.12	0.5	284.0	51.8	23197.8	0.0	7.7	0.061	0.02174	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-20	24.0	48.9	99.00	0.5	284.4	48.4	23246.1	0.0	7.7	0.061	0.02041	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-21	24.0	48.0	99.04	0.5	284.9	47.5	23293.7	0.0	7.7	0.061	0.02174	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-22	24.0	49.6	99.07	0.5	285.4	49.2	23342.8	0.0	7.7	0.061	0.02174	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-23	24.0	50.7	99.05	0.5	285.8	50.3	23393.1	0.0	7.7	0.061	0.02083	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-24	24.0	43.3	98.94	0.5	286.3	42.9	23435.9	0.0	7.7	0.061	0.02174	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-25	24.0	44.7	99.04	0.4	286.7	44.3	23480.2	0.0	7.7	0.061	0.02326	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-26	24.0	43.2	99.00	0.4	287.2	42.8	23523.0	0.0	7.8	0.061	0.02326	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-27	24.0	49.4	99.13	0.4	287.6	49.0	23572.0	0.0	7.8	0.061	0.02326	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-28	24.0	48.8	99.06	0.5	288.0	48.3	23620.3	0.0	7.8	0.061	0.02174	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-29	24.0	48.7	99.14	0.4	288.5	48.3	23668.5	0.0	7.8	0.061	0.02381	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-30	24.0	47.0	99.08	0.4	288.9	46.5	23715.1	0.0	7.8	0.061	0.02326	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
2010-Dec-31	24.0	48.5	99.15	0.4	289.3	48.1	23763.2	0.0	7.8	0.061	0.02439	70.0	0.0	32-1200	247	54.83	20	0	0	0	1050	500		
Well Totals:	8727.0	24052.5		289.3		23763.2		7.8																
Well Avg.:		65.9	98.85		0.8		65.1	0.0		0.061	0.018782	90.9	0.0		343	56.02					1050	306		

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	64.5	95.13	3.1	3.1	61.3	61.3	0.1	0.1	0.022	0.01592	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2010-Jan-02	24.0	67.5	95.36	3.1	6.3	64.4	125.7	0.1	0.1	0.022	0.01917	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2010-Jan-03	24.0	66.6	95.58	2.9	9.2	63.6	189.3	0.0	0.1	0.022	0.0034	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2010-Jan-04	24.0	67.2	93.23	4.6	13.8	62.6	251.9	0.1	0.2	0.022	0.01099	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2010-Jan-05	24.0	66.6	96.02	2.7	16.4	63.9	315.8	0.1	0.2	0.022	0.02264	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2010-Jan-06	24.0	67.2	94.57	3.7	20.1	63.5	379.4	0.1	0.3	0.022	0.0137	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2010-Jan-07	24.0	68.3	95.46	3.1	23.2	65.2	444.5	0.1	0.3	0.022	0.01935	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2010-Jan-08	24.0	68.5	95.24	3.3	26.4	65.2	509.7	0.1	0.4	0.022	0.01534	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2010-Jan-09	24.0	74.8	95.98	3.0	29.4	71.8	581.5	0.1	0.4	0.022	0.01661	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2010-Jan-10	24.0	72.2	95.65	3.1	32.6	69.1	650.5	0.0	0.5	0.022	0.01274	98.0	0.0	200TP1200	337	49.07	32	0	0	0	1050	10	
2010-Jan-11	24.0	59.6	90.67	5.6	38.1	54.1	704.6	0.1	0.6	0.022	0.01619	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-12	24.0	63.2	90.24	6.2	44.3	57.0	761.6	0.1	0.7	0.022	0.01297	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-13	24.0	62.1	90.16	6.1	50.4	56.0	817.6	0.1	0.7	0.022	0.01309	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-14	24.0	61.7	90.22	6.0	56.4	55.6	873.2	0.1	0.8	0.022	0.01327	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-15	24.0	61.3	90.88	5.6	62.0	55.7	928.9	0.1	0.9	0.022	0.01431	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-16	24.0	60.3	90.37	5.8	67.8	54.5	983.4	0.1	1.0	0.022	0.01377	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-17	24.0	61.9	90.29	6.0	73.9	55.9	1039.3	0.1	1.1	0.022	0.01331	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-18	24.0	61.6	90.42	5.9	79.8	55.7	1095.0	0.1	1.1	0.022	0.01525	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-19	24.0	61.5	90.08	6.1	85.9	55.4	1150.5	0.1	1.2	0.022	0.01639	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-20	24.0	62.1	90.40	6.0	91.8	56.1	1206.6	0.1	1.3	0.022	0.01678	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-21	24.0	65.7	91.88	5.3	97.2	60.4	1267.0	0.1	1.4	0.022	0.01873	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-22	24.0	56.9	91.34	4.9	102.1	52.0	1319.0	0.1	1.6	0.022	0.02231	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-23	24.0	57.9	91.43	5.0	107.0	52.9	1371.9	0.1	1.7	0.022	0.02218	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-24	24.0	62.9	90.48	6.0	113.0	57.0	1428.8	0.1	1.8	0.022	0.01503	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-25	24.0	59.4	91.30	5.2	118.2	54.3	1483.1	0.1	1.8	0.022	0.01547	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-26	24.0	58.7	90.86	5.4	123.6	53.4	1536.5	0.1	1.9	0.022	0.0149	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-27	24.0	63.8	90.44	6.1	129.7	57.7	1594.2	0.1	2.0	0.022	0.01311	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-28	24.0	68.1	89.99	6.8	136.5	61.2	1655.4	0.1	2.1	0.022	0.01322	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-29	24.0	60.8	89.78	6.2	142.7	54.5	1709.9	0.1	2.2	0.022	0.01288	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-30	24.0	67.2	90.35	6.5	149.2	60.7	1770.7	0.1	2.3	0.022	0.01541	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Jan-31	24.0	66.3	90.26	6.5	155.6	59.9	1830.5	0.1	2.4	0.022	0.01703	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Feb-01	24.0	64.8	90.07	6.4	162.1	58.4	1888.9	0.1	2.5	0.022	0.01553	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Feb-02	24.0	62.5	90.48	6.0	168.0	56.5	1945.4	0.1	2.6	0.022	0.01345	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Feb-03	24.0	61.0	90.23	6.0	174.0	55.0	2000.5	0.1	2.6	0.022	0.01342	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	65.2	90.51	6.2	180.2	59.0	2059.5	0.1	2.7	0.022	0.01454	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Feb-05	24.0	64.7	90.16	6.4	186.6	58.4	2117.9	0.1	2.8	0.022	0.01413	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Feb-06	24.0	65.0	91.42	5.6	192.1	59.4	2177.3	0.1	2.9	0.022	0.01434	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Feb-07	24.0	66.0	90.81	6.1	198.2	59.9	2237.2	0.1	3.0	0.022	0.01485	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Feb-08	24.0	63.3	90.66	5.9	204.1	57.4	2294.6	0.1	3.1	0.022	0.01523	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Feb-09	24.0	65.4	90.47	6.2	210.3	59.2	2353.8	0.1	3.2	0.022	0.01445	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Feb-10	24.0	65.3	90.45	6.2	216.6	59.0	2412.8	0.1	3.2	0.022	0.01284	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Feb-11	24.0	62.9	90.49	6.0	222.5	56.9	2469.7	0.1	3.3	0.022	0.01338	96.0	0.0	200TP1200	310	50.63	31	0	0	0	1050	0	
2010-Feb-12	24.0	53.4	90.29	5.2	227.7	48.2	2517.9	0.1	3.4	0.022	0.01351	100.0	0.0	200TP1200	299	43.87	34	0	0	0	1050	10	
2010-Feb-13	24.0	52.7	90.49	5.0	232.7	47.7	2565.6	0.1	3.5	0.022	0.01597	100.0	0.0	200TP1200	299	43.87	34	0	0	0	1050	10	
2010-Feb-14	24.0	53.5	90.36	5.2	237.9	48.4	2613.9	0.1	3.5	0.022	0.01357	100.0	0.0	200TP1200	299	43.87	34	0	0	0	1050	10	
2010-Feb-15	24.0	54.7	90.38	5.3	243.2	49.4	2663.3	0.1	3.6	0.022	0.01521	100.0	0.0	200TP1200	299	43.87	34	0	0	0	1050	10	
2010-Feb-16	24.0	54.0	90.53	5.1	248.3	48.9	2712.3	0.1	3.7	0.022	0.01758	100.0	0.0	200TP1200	299	43.87	34	0	0	0	1050	10	
2010-Feb-17	24.0	53.5	90.41	5.1	253.4	48.4	2760.7	0.1	3.8	0.022	0.01754	100.0	0.0	200TP1200	299	43.87	34	0	0	0	1050	10	
2010-Feb-18	24.0	54.1	90.85	5.0	258.4	49.2	2809.8	0.1	3.9	0.022	0.01616	100.0	0.0	200TP1200	299	43.87	34	0	0	0	1050	10	
2010-Feb-19	24.0	56.0	90.48	5.3	263.7	50.6	2860.4	0.1	4.0	0.022	0.01501	100.0	0.0	200TP1200	299	43.87	34	0	0	0	1050	10	
2010-Feb-20	24.0	58.0	90.76	5.4	269.0	52.6	2913.1	0.1	4.0	0.022	0.01493	100.0	0.0	200TP1200	299	43.87	34	0	0	0	1050	10	
2010-Feb-21	24.0	52.7	90.52	5.0	274.0	47.7	2960.8	0.1	4.1	0.022	0.014	100.0	0.0	200TP1200	299	42.82	34	0	0	0	1050	100	
2010-Feb-22	24.0	53.5	90.60	5.0	279.1	48.5	3009.3	0.1	4.2	0.022	0.01392	100.0	0.0	200TP1200	299	42.82	34	0	0	0	1050	100	
2010-Feb-23	24.0	54.1	90.68	5.0	284.1	49.0	3058.3	0.1	4.3	0.022	0.01389	100.0	0.0	200TP1200	299	42.82	34	0	0	0	1050	100	
2010-Feb-24	24.0	52.5	91.12	4.7	288.8	47.8	3106.2	0.0	4.3	0.022	0.00215	100.0	0.0	200TP1200	299	42.82	34	0	0	0	1050	100	
2010-Feb-25	24.0	48.6	92.01	3.9	292.7	44.7	3150.9	0.1	4.4	0.022	0.0232	100.0	0.0	200TP1200	299	42.82	34	0	0	0	1050	100	
2010-Feb-26	24.0	52.3	91.05	4.7	297.3	47.6	3198.5	0.1	4.4	0.022	0.01709	100.0	0.0	200TP1200	299	42.82	34	0	0	0	1050	100	
2010-Feb-27	24.0	52.5	90.71	4.9	302.2	47.6	3246.1	0.1	4.5	0.022	0.01639	100.0	0.0	200TP1200	299	42.82	34	0	0	0	1050	100	
2010-Feb-28	24.0	57.2	91.79	4.7	306.9	52.5	3298.5	0.1	4.6	0.022	0.01706	100.0	0.0	200TP1200	299	42.82	34	0	0	0	1050	100	
2010-Mar-01	24.0	59.2	90.91	5.4	312.3	53.8	3352.4	0.1	4.7	0.022	0.01487	100.0	0.0	200TP1200	299	42.82	34	0	0	0	1050	100	
2010-Mar-02	24.0	58.7	90.37	5.7	317.9	53.0	3405.4	0.1	4.8	0.022	0.01416	100.0	0.0	200TP1200	299	42.82	34	0	0	0	1050	100	
2010-Mar-03	24.0	58.8	91.25	5.1	323.1	53.6	3459.0	0.1	4.8	0.022	0.01556	100.0	0.0	200TP1200	299	42.82	34	0	0	0	1050	100	
2010-Mar-04	24.0	58.9	91.28	5.1	328.2	53.8	3512.8	0.1	4.9	0.022	0.01362	100.0	0.0	200TP1200	299	42.82	34	0	0	0	1050	100	
2010-Mar-05	24.0	58.6	90.84	5.4	333.6	53.3	3566.0	0.1	5.0	0.022	0.01304	100.0	0.0	200TP1200	299	42.82	34	0	0	0	1050	100	
2010-Mar-06	24.0	54.7	90.73	5.1	338.7	49.6	3615.6	0.1	5.0	0.022	0.01183	100.0	0.0	200TP1200	299	42.82	34	0	0	0	1050	100	
2010-Mar-07	24.0	53.5	89.76	5.5	344.1	48.0	3663.7	0.1	5.1	0.022	0.01277	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-08	24.0	49.3	87.52	6.2	350.3	43.2	3706.8	0.1	5.2	0.022	0.01136	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-09	24.0	50.6	90.15	5.0	355.3	45.6	3752.4	0.1	5.2	0.022	0.01406	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	50.2	90.53	4.8	360.0	45.5	3797.9	0.1	5.3	0.022	0.01471	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-11	24.0	47.2	87.87	5.7	365.8	41.5	3839.4	0.1	5.4	0.022	0.01222	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-12	24.0	47.3	89.52	5.0	370.7	42.4	3881.8	0.1	5.4	0.022	0.0121	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-13	24.0	46.3	89.84	4.7	375.4	41.6	3923.4	0.1	5.5	0.022	0.01274	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-14	24.0	50.1	89.18	5.4	380.9	44.7	3968.1	0.1	5.6	0.022	0.00923	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-15	24.0	49.3	90.25	4.8	385.7	44.5	4012.5	0.1	5.6	0.022	0.01042	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-16	24.0	45.3	90.97	4.1	389.7	41.2	4053.7	0.1	5.7	0.022	0.01711	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-17	24.0	48.8	90.42	4.7	394.4	44.1	4097.8	0.1	5.7	0.022	0.01285	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-18	24.0	48.3	89.55	5.1	399.5	43.3	4141.1	0.1	5.8	0.022	0.0099	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-19	24.0	48.3	88.97	5.3	404.8	42.9	4184.0	0.1	5.8	0.022	0.0094	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-20	24.0	48.3	88.55	5.5	410.3	42.8	4226.8	0.1	5.9	0.022	0.00904	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-21	24.0	48.0	89.14	5.2	415.5	42.8	4269.5	0.1	5.9	0.022	0.0096	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-22	24.0	48.8	90.20	4.8	420.3	44.0	4313.5	0.1	6.0	0.022	0.01046	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-23	24.0	46.9	89.63	4.9	425.2	42.0	4355.5	0.1	6.0	0.022	0.01029	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-24	24.0	47.8	89.43	5.1	430.2	42.7	4398.2	0.1	6.1	0.022	0.0099	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-25	24.0	38.1	90.62	3.6	433.8	34.5	4432.7	0.1	6.1	0.022	0.01401	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-26	24.0	44.5	90.32	4.3	438.1	40.2	4472.9	0.1	6.2	0.022	0.0116	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-27	24.0	50.6	90.88	4.6	442.7	46.0	4518.9	0.1	6.2	0.022	0.01082	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-28	24.0	48.8	90.19	4.8	447.5	44.0	4563.0	0.1	6.3	0.022	0.01044	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-29	24.0	47.2	89.93	4.8	452.3	42.4	4605.4	0.1	6.3	0.022	0.01053	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-30	24.0	47.1	90.01	4.7	457.0	42.4	4647.8	0.1	6.4	0.022	0.01064	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Mar-31	24.0	47.4	90.31	4.6	461.5	42.8	4690.6	0.1	6.4	0.022	0.01089	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Apr-01	24.0	47.4	89.95	4.8	466.3	42.6	4733.2	0.1	6.5	0.022	0.0105	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Apr-02	24.0	46.4	88.98	5.1	471.4	41.2	4774.4	0.1	6.5	0.022	0.00978	100.0	0.0	200TP1200	299	39.83	34	0	0	0	1050	100	
2010-Apr-03	24.0	40.2	85.88	5.7	477.1	34.6	4809.0	0.1	6.6	0.022	0.0088	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-04	24.0	37.0	86.23	5.1	482.2	31.9	4840.8	0.0	6.6	0.022	0.00786	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-05	24.0	38.7	86.24	5.3	487.5	33.3	4874.2	0.0	6.7	0.022	0.00752	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-06	24.0	39.6	87.12	5.1	492.6	34.5	4908.7	0.0	6.7	0.022	0.00784	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-07	24.0	39.6	86.79	5.2	497.8	34.4	4943.0	0.0	6.7	0.022	0.00765	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-08	24.0	39.7	87.49	5.0	502.8	34.8	4977.8	0.0	6.8	0.022	0.00805	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-09	24.0	37.7	86.15	5.2	508.0	32.5	5010.2	0.0	6.8	0.022	0.00766	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-10	24.0	43.3	87.71	5.3	513.3	38.0	5048.2	0.0	6.9	0.022	0.00752	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-11	24.0	39.2	86.57	5.3	518.6	34.0	5082.2	0.0	6.9	0.022	0.00759	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-12	24.0	45.1	88.05	5.4	524.0	39.7	5121.9	0.0	6.9	0.022	0.00742	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	45.4	88.30	5.3	529.3	40.1	5162.0	0.0	7.0	0.022	0.00753	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-14	18.0	28.4	88.57	3.2	532.6	25.1	5187.1	0.0	7.0	0.022	0.01235	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-15	24.0	38.3	87.08	5.0	537.5	33.4	5220.4	0.0	7.1	0.022	0.00606	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-16	24.0	38.3	87.11	4.9	542.4	33.4	5253.8	0.0	7.1	0.022	0.00607	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-17	24.0	39.4	88.80	4.4	546.9	35.0	5288.8	0.0	7.1	0.022	0.0068	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-18	24.0	35.0	87.13	4.5	551.4	30.5	5319.3	0.0	7.2	0.022	0.00889	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-19	24.0	41.8	86.28	5.7	557.1	36.0	5355.3	0.0	7.2	0.022	0.00524	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-20	24.0	43.3	89.16	4.7	561.8	38.6	5393.8	0.0	7.2	0.022	0.00853	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-21	24.0	39.7	87.73	4.9	566.6	34.8	5428.7	0.0	7.3	0.022	0.00821	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-22	24.0	41.2	88.73	4.6	571.3	36.5	5465.2	0.0	7.3	0.022	0.00862	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-23	24.0	39.5	87.86	4.8	576.1	34.7	5499.9	0.0	7.3	0.022	0.00833	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-24	14.0	22.9	87.10	3.0	579.0	20.0	5519.9	0.0	7.4	0.022	0.00676	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-25	16.0	26.6	86.87	3.5	582.5	23.1	5543.0	0.0	7.4	0.022	0.00573	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-26	24.0	43.7	88.66	5.0	587.5	38.8	5581.8	0.0	7.4	0.022	0.00605	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-27	24.0	43.4	87.72	5.3	592.8	38.1	5619.8	0.0	7.4	0.022	0	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-28	24.0	43.3	89.27	4.6	597.5	38.6	5658.5	0.0	7.5	0.022	0.00862	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-29	24.0	47.6	89.81	4.9	602.3	42.7	5701.2	0.0	7.5	0.022	0.00619	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-Apr-30	24.0	43.8	89.26	4.7	607.0	39.1	5740.3	0.0	7.5	0.022	0.00637	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-May-01	24.0	45.3	88.73	5.1	612.1	40.2	5780.6	0.0	7.6	0.022	0.00783	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-May-02	24.0	39.9	87.68	4.9	617.0	34.9	5815.5	0.0	7.6	0.022	0.00815	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-May-03	24.0	44.4	90.27	4.3	621.4	40.1	5855.6	0.0	7.6	0.022	0.00926	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-May-04	24.0	43.2	87.80	5.3	626.6	37.9	5893.5	0.0	7.7	0.022	0.00759	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-May-05	24.0	42.0	87.29	5.3	632.0	36.7	5930.2	0.0	7.7	0.022	0.00749	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-May-06	24.0	40.7	87.04	5.3	637.2	35.4	5965.6	0.0	7.8	0.022	0.00759	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-May-07	24.0	39.4	87.05	5.1	642.3	34.3	5999.8	0.0	7.8	0.022	0.00784	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-May-08	24.0	39.0	86.32	5.3	647.7	33.7	6033.5	0.0	7.8	0.022	0.00749	101.0	0.0	200TP1200	150	68.13	26	0	0	0	1050	100	
2010-May-09	24.0	35.8	85.21	5.3	653.0	30.5	6064.1	0.1	7.9	0.022	0.00943	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-10	24.0	39.2	86.20	5.4	658.4	33.8	6097.8	0.0	7.9	0.022	0.00739	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-11	24.0	37.9	85.88	5.4	663.7	32.5	6130.4	0.0	8.0	0.022	0.00748	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-12	24.0	38.6	86.00	5.4	669.1	33.2	6163.5	0.0	8.0	0.022	0.00741	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-13	24.0	39.9	86.56	5.4	674.5	34.5	6198.1	0.0	8.0	0.022	0.00746	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-14	24.0	40.1	87.14	5.2	679.7	35.0	6233.1	0.0	8.1	0.022	0.00775	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-15	24.0	41.5	86.49	5.6	685.3	35.9	6269.0	0.0	8.1	0.022	0.00713	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-16	24.0	41.1	87.67	5.1	690.3	36.1	6305.0	0.0	8.2	0.022	0.00789	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	34.0	88.81	3.8	694.1	30.2	6335.2	0.0	8.2	0.022	0.	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-18	24.0	31.6	90.15	3.1	697.3	28.5	6363.7	0.0	8.2	0.022	0.00965	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-19	24.0	24.1	86.51	3.3	700.5	20.9	6384.5	0.1	8.2	0.022	0.01538	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-20	24.0	36.3	86.71	4.8	705.3	31.5	6416.0	0.0	8.3	0.022	0.0083	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-21	24.0	37.0	85.50	5.4	710.7	31.6	6447.6	0.0	8.3	0.022	0.00746	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-22	24.0	38.9	86.63	5.2	715.9	33.7	6481.3	0.0	8.4	0.022	0.00577	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-23	24.0	40.0	86.91	5.2	721.1	34.8	6516.1	0.0	8.4	0.022	0.00763	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-24	24.0	38.9	86.57	5.2	726.4	33.7	6549.8	0.0	8.4	0.022	0.00765	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-25	24.0	37.4	86.48	5.1	731.4	32.4	6582.1	0.0	8.5	0.022	0.00791	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-26	24.0	38.5	85.87	5.4	736.9	33.1	6615.2	0.0	8.5	0.022	0.00735	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-27	24.0	37.3	87.56	4.6	741.5	32.7	6647.9	0.0	8.6	0.022	0.00862	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-28	24.0	38.6	86.49	5.2	746.7	33.4	6681.3	0.0	8.6	0.022	0.00766	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-29	24.0	38.7	86.62	5.2	751.9	33.5	6714.7	0.0	8.6	0.022	0.00774	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-30	24.0	40.8	86.76	5.4	757.3	35.4	6750.1	0.0	8.7	0.022	0.00741	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-May-31	24.0	39.3	88.24	4.6	761.9	34.7	6784.8	0.0	8.7	0.022	0.00866	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-Jun-01	24.0	38.4	86.25	5.3	767.2	33.1	6817.9	0.0	8.7	0.022	0.00758	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-Jun-02	24.0	38.7	88.12	4.6	771.8	34.1	6852.0	0.0	8.8	0.022	0.00871	80.0	0.0	200TP1200	150	62.36	27	0	0	0	1050	100	
2010-Jun-03	24.0	44.8	91.60	3.8	775.5	41.0	6893.0	0.0	8.8	0.022	0.00798	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-04	24.0	44.1	91.70	3.7	779.2	40.4	6933.4	0.0	8.8	0.022	0.0082	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-05	24.0	43.5	91.57	3.7	782.9	39.9	6973.2	0.0	8.9	0.022	0.00545	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-06	24.0	41.9	91.58	3.5	786.4	38.4	7011.7	0.0	8.9	0.022	0.00567	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-07	24.0	42.2	92.14	3.3	789.7	38.9	7050.6	0.0	8.9	0.022	0.00602	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-08	24.0	41.8	91.63	3.5	793.2	38.3	7088.9	0.0	8.9	0.022	0.00857	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-09	24.0	43.7	91.68	3.6	796.8	40.0	7128.9	0.0	9.0	0.022	0.00826	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-10	24.0	41.5	92.14	3.3	800.1	38.2	7167.1	0.0	9.0	0.022	0.0092	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-11	24.0	41.4	91.75	3.4	803.5	37.9	7205.0	0.0	9.0	0.022	0.0088	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-12	24.0	41.5	91.78	3.4	806.9	38.1	7243.1	0.0	9.1	0.022	0.0088	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-13	24.0	40.4	90.64	3.8	810.7	36.6	7279.7	0.0	9.1	0.022	0.00529	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-14	24.0	35.2	93.41	2.3	813.0	32.9	7312.6	0.0	9.1	0.022	0.01293	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-15	24.0	39.2	91.64	3.3	816.3	36.0	7348.6	0.0	9.1	0.022	0.0061	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-16	24.0	41.7	91.42	3.6	819.9	38.1	7386.7	0.0	9.1	0.022	0.00559	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-17	24.0	37.6	91.28	3.3	823.2	34.3	7421.1	0.0	9.2	0.022	0.0061	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-18	24.0	38.5	90.81	3.5	826.7	35.0	7456.1	0.0	9.2	0.022	0.00565	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-19	24.0	39.4	90.78	3.6	830.3	35.8	7491.8	0.0	9.2	0.022	0.00551	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	40.8	90.12	4.0	834.4	36.8	7528.6	0.0	9.2	0.022	0.00496	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-21	24.0	41.6	92.48	3.1	837.5	38.5	7567.1	0.0	9.2	0.022	0.00639	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-22	24.0	42.3	92.55	3.2	840.6	39.1	7606.2	0.0	9.3	0.022	0.00635	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-23	24.0	42.4	91.36	3.7	844.3	38.7	7644.9	0.0	9.3	0.022	0.00546	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-24	24.0	45.4	91.58	3.8	848.1	41.6	7686.5	0.0	9.3	0.022	0.00524	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-25	24.0	45.7	91.43	3.9	852.0	41.8	7728.3	0.0	9.3	0.022	0.0051	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-26	24.0	44.5	91.82	3.6	855.7	40.9	7769.1	0.0	9.3	0.022	0.00549	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-27	24.0	48.7	90.20	4.8	860.5	43.9	7813.0	0.0	9.4	0.022	0.00419	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-28	24.0	49.7	91.29	4.3	864.8	45.4	7858.4	0.0	9.4	0.022	0.00462	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-29	24.0	49.4	91.52	4.2	869.0	45.2	7903.6	0.0	9.4	0.022	0.00477	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jun-30	24.0	47.1	91.00	4.2	873.2	42.9	7946.5	0.0	9.4	0.022	0.00472	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jul-01	24.0	47.3	92.09	3.7	877.0	43.5	7990.0	0.0	9.4	0.022	0.00535	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jul-02	24.0	47.8	91.90	3.9	880.8	43.9	8034.0	0.0	9.5	0.022	0.00517	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jul-03	24.0	49.3	91.71	4.1	884.9	45.3	8079.2	0.0	9.5	0.022	0.00489	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jul-04	15.0	35.9	92.53	2.7	887.6	33.2	8112.4	0.0	9.5	0.022	0.00746	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jul-05	24.0	49.1	91.83	4.0	891.6	45.1	8157.5	0.0	9.5	0.022	0.00499	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jul-06	24.0	48.0	91.83	3.9	895.5	44.0	8201.5	0.0	9.5	0.022	0.0051	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jul-07	24.0	49.6	92.52	3.7	899.2	45.9	8247.4	0.0	9.6	0.022	0.00539	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jul-08	24.0	50.2	91.97	4.0	903.3	46.2	8293.6	0.0	9.6	0.022	0.00496	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jul-09	24.0	50.0	91.52	4.2	907.5	45.7	8339.3	0.0	9.6	0.022	0.00472	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jul-10	24.0	49.4	91.75	4.1	911.6	45.4	8384.7	0.0	9.6	0.022	0.0049	87.0	0.0	200TP1200	150	69.44	27	0	0	0	1050	400	
2010-Jul-11	24.0	47.0	91.21	4.1	915.7	42.8	8427.5	0.0	9.6	0.022	0.00484	86.0	0.0	200TP1200	150	69.44	26	0	0	0	1050	400	
2010-Jul-12	24.0	49.7	92.35	3.8	919.5	45.9	8473.4	0.0	9.7	0.022	0.00526	86.0	0.0	200TP1200	150	69.44	26	0	0	0	1050	400	
2010-Jul-13	24.0	48.0	91.19	4.2	923.7	43.8	8517.2	0.0	9.7	0.022	0.00473	86.0	0.0	200TP1200	150	69.44	26	0	0	0	1050	400	
2010-Jul-14	24.0	46.5	91.09	4.1	927.9	42.3	8559.5	0.0	9.7	0.022	0	86.0	0.0	200TP1200	150	69.44	26	0	0	0	1050	400	
2010-Jul-15	24.0	48.5	91.37	4.2	932.1	44.3	8603.8	0.0	9.7	0.022	0.00478	86.0	0.0	200TP1200	150	69.44	26	0	0	0	1050	400	
2010-Jul-16	24.0	48.8	91.62	4.1	936.2	44.7	8648.5	0.0	9.7	0.022	0.00489	86.0	0.0	200TP1200	150	69.44	26	0	0	0	1050	400	
2010-Jul-17	24.0	48.4	91.73	4.0	940.2	44.4	8692.8	0.0	9.7	0.022	0.005	86.0	0.0	200TP1200	150	69.44	26	0	0	0	1050	400	
2010-Jul-18	24.0	48.4	92.66	3.6	943.7	44.8	8737.6	0.0	9.8	0.022	0.00563	86.0	0.0	200TP1200	150	69.44	26	0	0	0	1050	400	
2010-Jul-19	24.0	48.1	91.77	4.0	947.7	44.2	8781.8	0.0	9.8	0.022	0.00505	86.0	0.0	200TP1200	150	69.44	26	0	0	0	1050	400	
2010-Jul-20	24.0	49.0	93.35	3.3	950.9	45.8	8827.6	0.0	9.8	0.022	0.00613	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Jul-21	24.0	48.7	93.79	3.0	953.9	45.6	8873.2	0.0	9.8	0.022	0.00662	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Jul-22	24.0	43.4	93.09	3.0	956.9	40.4	8913.6	0.0	9.8	0.022	0.00667	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Jul-23	24.0	47.5	93.81	2.9	959.9	44.5	8958.1	0.0	9.9	0.022	0.0068	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	48.1	93.70	3.0	962.9	45.1	9003.2	0.0	9.9	0.022	0.0066	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Jul-25	24.0	44.2	93.12	3.0	966.0	41.1	9044.3	0.0	9.9	0.022	0.00658	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Jul-26	24.0	45.0	93.26	3.0	969.0	42.0	9086.3	0.0	9.9	0.022	0.0066	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Jul-27	24.0	44.4	94.25	2.6	971.5	41.8	9128.1	0.0	9.9	0.022	0.00784	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Jul-28	24.0	42.2	94.41	2.4	973.9	39.9	9167.9	0.0	10.0	0.022	0.00847	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Jul-29	24.0	45.5	93.35	3.0	976.9	42.5	9210.4	0.0	10.0	0.022	0.0066	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Jul-30	24.0	43.6	93.07	3.0	979.9	40.6	9251.0	0.0	10.0	0.022	0.00662	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Jul-31	24.0	43.7	92.84	3.1	983.1	40.6	9291.6	0.0	10.0	0.022	0.00639	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Aug-01	24.0	46.3	93.43	3.0	986.1	43.2	9334.8	0.0	10.0	0.022	0.00658	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Aug-02	24.0	46.2	93.10	3.2	989.3	43.0	9377.8	0.0	10.1	0.022	0.00627	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Aug-03	24.0	46.3	93.43	3.0	992.3	43.2	9421.0	0.0	10.1	0.022	0.00987	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Aug-04	24.0	44.3	93.09	3.1	995.4	41.3	9462.3	0.0	10.1	0.022	0.00654	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Aug-05	24.0	44.4	93.06	3.1	998.5	41.3	9503.6	0.0	10.1	0.022	0.00649	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Aug-06	24.0	46.7	93.58	3.0	1001.5	43.7	9547.3	0.0	10.2	0.022	0.00667	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Aug-07	24.0	47.8	93.47	3.1	1004.6	44.7	9591.9	0.0	10.2	0.022	0.00641	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Aug-08	24.0	50.1	93.49	3.3	1007.9	46.8	9638.8	0.0	10.2	0.022	0.00613	86.0	0.0	200TP1200	108	94.78	21	0	0	0	1050	400	
2010-Aug-09	24.0	42.7	93.86	2.6	1010.5	40.1	9678.8	0.0	10.2	0.022	0.00763	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150	
2010-Aug-10	24.0	41.3	93.57	2.7	1013.1	38.7	9717.5	0.0	10.2	0.022	0.00752	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150	
2010-Aug-11	24.0	42.0	93.60	2.7	1015.8	39.3	9756.8	0.0	10.3	0.022	0.00743	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150	
2010-Aug-12	24.0	39.0	93.63	2.5	1018.3	36.5	9793.3	0.0	10.3	0.022	0.00806	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150	
2010-Aug-13	24.0	41.2	93.62	2.6	1020.9	38.6	9831.9	0.0	10.3	0.022	0.01141	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150	
2010-Aug-14	24.0	40.4	93.54	2.6	1023.6	37.8	9869.7	0.0	10.3	0.022	0.01149	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150	
2010-Aug-15	24.0	41.5	93.11	2.9	1026.4	38.6	9908.3	0.0	10.4	0.022	0.01049	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150	
2010-Aug-16	24.0	41.8	93.38	2.8	1029.2	39.1	9947.4	0.0	10.4	0.022	0.01083	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150	
2010-Aug-17	24.0	43.4	93.82	2.7	1031.9	40.7	9988.1	0.0	10.4	0.022	0.01493	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150	
2010-Aug-18	24.0	42.9	93.28	2.9	1034.7	40.0	10028.1	0.0	10.5	0.022	0.01389	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150	
2010-Aug-19	24.0	40.7	93.17	2.8	1037.5	37.9	10066.0	0.0	10.5	0.022	0.01439	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150	
2010-Aug-20	24.0	41.1	93.32	2.8	1040.3	38.4	10104.4	0.0	10.5	0.022	0.01091	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150	
2010-Aug-21	24.0	41.2	93.04	2.9	1043.1	38.4	10142.8	0.0	10.6	0.022	0.01045	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150	
2010-Aug-22	24.0	40.8	93.34	2.7	1045.9	38.1	10180.9	0.0	10.6	0.022	0.01103	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150	
2010-Aug-23	24.0	39.5	92.91	2.8	1048.7	36.7	10217.6	0.0	10.6	0.022	0.01071	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150	
2010-Aug-24	24.0	41.3	93.99	2.5	1051.1	38.8	10256.4	0.0	10.7	0.022	0.00806	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150	
2010-Aug-25	24.0	45.8	93.71	2.9	1054.0	42.9	10299.3	0.0	10.7	0.022	0.01042	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150	
2010-Aug-26	24.0	35.6	92.14	2.8	1056.8	32.8	10332.1	0.0	10.7	0.022	0.01071	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Aug-27	24.0	37.8	92.24	2.9	1059.8	34.9	10367.0	0.0	10.7	0.022	0.01024	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Aug-28	24.0	38.8	91.75	3.2	1063.0	35.6	10402.6	0.0	10.8	0.022	0.00625	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Aug-29	24.0	39.0	92.42	3.0	1065.9	36.1	10438.7	0.0	10.8	0.022	0.00676	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Aug-30	24.0	39.6	92.86	2.8	1068.7	36.8	10475.4	0.0	10.8	0.022	0.0106	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Aug-31	24.0	37.0	91.90	3.0	1071.7	34.0	10509.5	0.0	10.8	0.022	0.00667	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Sep-01	24.0	38.1	90.92	3.5	1075.2	34.7	10544.1	0.0	10.9	0.022	0.00578	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Sep-02	24.0	37.5	91.84	3.1	1078.3	34.5	10578.6	0.0	10.9	0.022	0.00654	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Sep-03	24.0	38.6	93.08	2.7	1080.9	35.9	10614.5	0.0	10.9	0.022	0.00749	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Sep-04	24.0	33.7	91.93	2.7	1083.7	31.0	10645.5	0.0	10.9	0.022	0.00735	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Sep-05	24.0	32.5	90.64	3.0	1086.7	29.5	10674.9	0.0	10.9	0.022	0.00658	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Sep-06	24.0	31.7	90.46	3.0	1089.7	28.7	10703.6	0.0	10.9	0.022	0.	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Sep-07	24.0	35.5	91.41	3.1	1092.8	32.5	10736.0	0.0	11.0	0.022	0.00656	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Sep-08	24.0	35.9	91.84	2.9	1095.7	33.0	10769.0	0.0	11.0	0.022	0.00683	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Sep-09	24.0	34.2	92.87	2.4	1098.1	31.8	10800.8	0.0	11.0	0.022	0.0082	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Sep-10	24.0	32.7	91.13	2.9	1101.0	29.8	10830.6	0.0	11.0	0.022	0.0069	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Sep-11	24.0	33.8	91.03	3.0	1104.1	30.8	10861.3	0.0	11.0	0.022	0.0066	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Sep-12	24.0	35.5	91.29	3.1	1107.2	32.4	10893.7	0.0	11.1	0.022	0.00647	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Sep-13	24.0	36.5	91.81	3.0	1110.1	33.5	10927.2	0.0	11.1	0.022	0.00669	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Sep-14	24.0	33.7	92.85	2.4	1112.6	31.3	10958.5	0.0	11.1	0.022	0.0083	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Sep-15	24.0	34.4	91.31	3.0	1115.5	31.4	10989.9	0.0	11.1	0.022	0.00669	99.0	0.0	200TP1200	150	60.63	28	0	0	0	1050	150		
2010-Sep-16	24.0	28.3	89.99	2.8	1118.4	25.4	11015.4	0.0	11.1	0.022	0.00707	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Sep-17	24.0	24.5	89.21	2.6	1121.0	21.8	11037.2	0.0	11.2	0.022	0.00758	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Sep-18	24.0	23.6	88.38	2.7	1123.8	20.9	11058.1	0.0	11.2	0.022	0.0073	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Sep-19	24.0	27.5	90.00	2.8	1126.5	24.8	11082.8	0.0	11.2	0.022	0.00727	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Sep-20	24.0	28.5	90.39	2.7	1129.2	25.8	11108.6	0.0	11.2	0.022	0.0073	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Sep-21	24.0	29.0	90.20	2.8	1132.1	26.1	11134.7	0.0	11.2	0.022	0.00704	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Sep-22	24.0	27.9	90.35	2.7	1134.8	25.2	11159.9	0.0	11.3	0.022	0.00743	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Sep-23	24.0	27.0	89.24	2.9	1137.7	24.1	11184.0	0.0	11.3	0.022	0.0069	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Sep-24	24.0	27.3	89.06	3.0	1140.7	24.3	11208.3	0.0	11.3	0.022	0.00669	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Sep-25	24.0	26.9	90.64	2.5	1143.2	24.4	11232.7	0.0	11.3	0.022	0.00794	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Sep-26	24.0	26.2	92.37	2.0	1145.2	24.2	11256.9	0.0	11.3	0.022	0.01	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Sep-27	24.0	26.4	91.08	2.4	1147.5	24.0	11280.9	0.0	11.4	0.022	0.00851	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Sep-28	24.0	27.4	89.76	2.8	1150.3	24.6	11305.6	0.0	11.4	0.022	0.00712	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Sep-29	24.0	27.6	90.47	2.6	1153.0	25.0	11330.5	0.0	11.4	0.022	0.0076	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Sep-30	24.0	28.2	90.34	2.7	1155.7	25.4	11356.0	0.0	11.4	0.022	0.00735	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Oct-01	24.0	30.1	90.62	2.8	1158.5	27.2	11383.2	0.0	11.4	0.022	0.00709	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Oct-02	24.0	29.5	92.13	2.3	1160.8	27.2	11410.4	0.0	11.5	0.022	0.00862	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Oct-03	24.0	28.4	91.07	2.5	1163.4	25.9	11436.3	0.0	11.5	0.022	0.00787	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Oct-04	24.0	27.8	90.44	2.7	1166.0	25.2	11461.4	0.0	11.5	0.022	0.00752	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Oct-05	24.0	28.2	90.64	2.6	1168.7	25.6	11487.0	0.0	11.5	0.022	0.00758	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Oct-06	24.0	27.9	89.84	2.8	1171.5	25.1	11512.1	0.0	11.5	0.022	0.00704	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Oct-07	24.0	28.5	90.45	2.7	1174.2	25.8	11537.8	0.0	11.6	0.022	0.00735	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Oct-08	24.0	29.2	90.29	2.8	1177.1	26.3	11564.2	0.0	11.6	0.022	0.00707	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Oct-09	24.0	27.6	89.86	2.8	1179.9	24.8	11589.0	0.0	11.6	0.022	0.00714	100.0	0.0	200TP1200	130	52.59	30	0	0	0	1050	200		
2010-Oct-10	24.0	30.8	91.02	2.8	1182.6	28.1	11617.0	0.0	11.6	0.022	0.00722	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-11	24.0	30.9	91.30	2.7	1185.3	28.2	11645.3	0.0	11.6	0.022	0.00743	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-12	24.0	31.9	91.47	2.7	1188.0	29.2	11674.4	0.0	11.7	0.022	0.00735	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-13	24.0	31.3	91.31	2.7	1190.8	28.6	11703.0	0.0	11.7	0.022	0.00735	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-14	24.0	32.0	91.57	2.7	1193.5	29.3	11732.3	0.0	11.7	0.022	0.00741	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-15	24.0	31.4	91.49	2.7	1196.1	28.7	11761.0	0.0	11.7	0.022	0.00749	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-16	24.0	31.5	91.17	2.8	1198.9	28.7	11789.7	0.0	11.7	0.022	0.00719	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-17	24.0	32.7	90.93	3.0	1201.9	29.8	11819.5	0.0	11.8	0.022	0.00673	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-18	24.0	31.1	91.13	2.8	1204.6	28.4	11847.8	0.0	11.8	0.022	0.00725	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-19	24.0	33.7	93.73	2.1	1206.8	31.5	11879.4	0.0	11.8	0.022	0.00948	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-20	24.0	31.0	92.24	2.4	1209.2	28.6	11908.0	0.0	11.8	0.022	0.01245	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-21	24.0	32.9	91.77	2.7	1211.9	30.2	11938.2	0.0	11.8	0.022	0.00738	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-22	24.0	33.3	91.75	2.8	1214.6	30.6	11968.8	0.0	11.9	0.022	0.00727	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-23	24.0	31.8	92.40	2.4	1217.0	29.4	11998.2	0.0	11.9	0.022	0.00826	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-24	24.0	33.7	91.86	2.7	1219.8	30.9	12029.2	0.0	11.9	0.022	0.0073	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-25	24.0	31.5	91.02	2.8	1222.6	28.7	12057.8	0.0	11.9	0.022	0.00707	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-26	24.0	31.0	90.67	2.9	1225.5	28.1	12085.9	0.0	11.9	0.022	0.00692	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-27	24.0	32.3	91.08	2.9	1228.4	29.4	12115.3	0.0	12.0	0.022	0.00694	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-28	24.0	33.1	91.52	2.8	1231.2	30.3	12145.7	0.0	12.0	0.022	0.00712	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-29	24.0	32.4	91.62	2.7	1233.9	29.6	12175.3	0.0	12.0	0.022	0.00738	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-30	24.0	33.4	91.39	2.9	1236.8	30.6	12205.9	0.0	12.0	0.022	0.00694	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Oct-31	24.0	30.1	90.87	2.8	1239.5	27.4	12233.2	0.0	12.0	0.022	0.00727	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Nov-01	24.0	32.0	92.10	2.5	1242.1	29.5	12262.7	0.0	12.1	0.022	0.00791	89.0	0.0	200TP1200	127	58.86	31	0	0	0	1050	400		
2010-Nov-02	24.0	51.4	91.46	4.4	1246.5	47.0	12309.8	0.0	12.1	0.022	0.00683	101.0	0.0	200TP1200	120	100.19	24	0	0	0	1050	600		

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	53.1	91.42	4.6	1251.0	48.6	12358.3	0.0	12.1	0.022	0.00658	101.0	0.0	200TP1200	120	100.19	24	0	0	0	1050	600	
2010-Nov-04	24.0	53.9	91.18	4.8	1255.8	49.1	12407.4	0.0	12.2	0.022	0.00632	101.0	0.0	200TP1200	120	100.19	24	0	0	0	1050	600	
2010-Nov-05	24.0	53.0	91.61	4.5	1260.2	48.6	12456.0	0.0	12.2	0.022	0.00674	101.0	0.0	200TP1200	120	100.19	24	0	0	0	1050	600	
2010-Nov-06	24.0	35.6	90.75	3.3	1263.5	32.3	12488.3	0.0	12.2	0.022	0.00608	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-07	24.0	35.7	91.29	3.1	1266.6	32.6	12520.9	0.0	12.2	0.022	0.00643	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-08	24.0	36.7	91.32	3.2	1269.8	33.5	12554.4	0.0	12.2	0.022	0.00629	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-09	24.0	32.5	90.64	3.0	1272.8	29.5	12583.8	0.0	12.3	0.022	0.00987	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-10	24.0	34.5	91.00	3.1	1275.9	31.4	12615.2	0.0	12.3	0.022	0.00968	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-11	24.0	35.7	90.90	3.3	1279.2	32.5	12647.6	0.0	12.3	0.022	0.00923	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-12	24.0	37.9	91.44	3.2	1282.4	34.6	12682.3	0.0	12.4	0.022	0.00926	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-13	24.0	35.5	91.24	3.1	1285.5	32.4	12714.7	0.0	12.4	0.022	0.00965	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-14	24.0	36.2	90.77	3.3	1288.9	32.9	12747.5	0.0	12.4	0.022	0.00898	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-15	24.0	32.3	91.80	2.7	1291.5	29.7	12777.2	0.0	12.5	0.022	0.01132	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-16	24.0	34.1	91.77	2.8	1294.3	31.3	12808.5	0.0	12.5	0.022	0.01068	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-17	24.0	32.2	90.45	3.1	1297.4	29.2	12837.6	0.0	12.5	0.022	0.00974	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-18	24.0	34.2	91.12	3.0	1300.5	31.2	12868.8	0.0	12.5	0.022	0.00658	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-19	24.0	35.0	91.98	2.8	1303.3	32.2	12901.0	0.0	12.6	0.022	0.01068	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-20	24.0	34.8	91.84	2.8	1306.1	32.0	12933.0	0.0	12.6	0.022	0.01056	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-21	24.0	33.1	91.28	2.9	1309.0	30.3	12963.3	0.0	12.6	0.022	0.01038	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-22	24.0	34.3	92.40	2.6	1311.6	31.7	12995.0	0.0	12.6	0.022	0.00766	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-23	24.0	34.4	91.60	2.9	1314.5	31.5	13026.5	0.0	12.7	0.022	0.01038	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-24	24.0	35.1	91.56	3.0	1317.5	32.1	13058.6	0.0	12.7	0.022	0.01014	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-25	24.0	33.9	90.99	3.1	1320.5	30.8	13089.4	0.0	12.7	0.022	0.00656	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-26	24.0	33.4	90.81	3.1	1323.6	30.3	13119.8	0.0	12.7	0.022	0.00651	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-27	24.0	34.8	91.41	3.0	1326.6	31.8	13151.6	0.0	12.8	0.022	0.01003	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-28	24.0	34.2	90.86	3.1	1329.7	31.1	13182.7	0.0	12.8	0.022	0.00639	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-29	24.0	32.5	91.52	2.8	1332.5	29.8	13212.5	0.0	12.8	0.022	0.01087	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Nov-30	24.0	33.2	92.21	2.6	1335.0	30.7	13243.1	0.0	12.9	0.022	0.01158	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Dec-01	24.0	31.2	90.50	3.0	1338.0	28.2	13271.3	0.0	12.9	0.022	0.01014	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Dec-02	24.0	31.3	91.05	2.8	1340.8	28.5	13299.8	0.0	12.9	0.022	0.01071	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Dec-03	24.0	33.2	91.40	2.9	1343.7	30.3	13330.1	0.0	12.9	0.022	0.01053	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Dec-04	24.0	32.5	91.29	2.8	1346.5	29.7	13359.7	0.0	13.0	0.022	0.0106	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Dec-05	24.0	32.5	91.33	2.8	1349.3	29.7	13389.4	0.0	13.0	0.022	0.01064	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	
2010-Dec-06	24.0	32.0	91.12	2.8	1352.1	29.1	13418.6	0.0	13.0	0.022	0.00704	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/16-18-009-16W4/00 | 104161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Dec-07	24.0	35.2	92.26	2.7	1354.9	32.4	13451.0	0.0	13.0	0.022	0.00735	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700		
2010-Dec-08	24.0	32.6	91.14	2.9	1357.8	29.7	13480.7	0.0	13.1	0.022	0.00692	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700		
2010-Dec-09	24.0	33.4	91.47	2.9	1360.6	30.6	13511.3	0.0	13.1	0.022	0.00702	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700		
2010-Dec-10	24.0	33.7	91.12	3.0	1363.6	30.7	13542.0	0.0	13.1	0.022	0.00669	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700		
2010-Dec-11	24.0	32.3	91.10	2.9	1366.5	29.4	13571.4	0.0	13.1	0.022	0.00697	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700		
2010-Dec-12	24.0	30.4	90.90	2.8	1369.2	27.7	13599.0	0.0	13.1	0.022	0.00722	90.0	0.0	200TP1200	127	63.16	28	0	0	0	1050	700		
2010-Dec-13	24.0	32.5	90.06	3.2	1372.5	29.3	13628.3	0.0	13.2	0.022	0.00619	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
2010-Dec-14	24.0	35.9	91.39	3.1	1375.5	32.8	13661.1	0.0	13.2	0.022	0.00647	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
2010-Dec-15	24.0	32.8	90.59	3.1	1378.6	29.7	13690.8	0.0	13.2	0.022	0.00647	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
2010-Dec-16	24.0	33.4	90.34	3.2	1381.9	30.2	13721.0	0.0	13.2	0.022	0.00619	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
2010-Dec-17	24.0	36.2	91.33	3.1	1385.0	33.1	13754.1	0.0	13.2	0.022	0.00637	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
2010-Dec-18	24.0	37.0	91.46	3.2	1388.2	33.8	13787.9	0.0	13.3	0.022	0.00633	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
2010-Dec-19	24.0	37.2	91.41	3.2	1391.4	34.0	13821.9	0.0	13.3	0.022	0.00627	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
2010-Dec-20	24.0	35.1	90.45	3.4	1394.7	31.7	13853.6	0.0	13.3	0.022	0.00597	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
2010-Dec-21	24.0	34.3	90.87	3.1	1397.8	31.2	13884.8	0.0	13.3	0.022	0.00639	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
2010-Dec-22	24.0	35.4	91.08	3.2	1401.0	32.3	13917.0	0.0	13.3	0.022	0.00633	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
2010-Dec-23	24.0	36.3	90.88	3.3	1404.3	33.0	13950.0	0.0	13.4	0.022	0.00604	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
2010-Dec-24	24.0	31.3	89.93	3.2	1407.5	28.1	13978.1	0.0	13.4	0.022	0.00635	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
2010-Dec-25	24.0	32.0	90.81	2.9	1410.4	29.0	14007.2	0.0	13.4	0.022	0.0068	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
2010-Dec-26	24.0	31.0	90.40	3.0	1413.4	28.1	14035.2	0.0	13.4	0.022	0.00671	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
2010-Dec-27	24.0	35.1	91.52	3.0	1416.4	32.2	14067.4	0.0	13.4	0.022	0.00671	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
2010-Dec-28	24.0	34.9	90.89	3.2	1419.5	31.7	14099.1	0.0	13.5	0.022	0.00629	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
2010-Dec-29	24.0	34.6	91.55	2.9	1422.5	31.7	14130.7	0.0	13.5	0.022	0.00685	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
2010-Dec-30	24.0	33.5	91.08	3.0	1425.5	30.5	14161.3	0.0	13.5	0.022	0.00669	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
2010-Dec-31	24.0	34.4	91.88	2.8	1428.2	31.6	14192.8	0.0	13.5	0.022	0.01075	100.0	0.0	200TP1200	130	61.66	30	0	0	0	1050	300		
Well Totals:	8727.0	15621.1		1428.2		14192.8		13.5																
Well Avg.:		42.8	90.75	3.9		38.9		0.0		0.022	0.009087	94.1	0.0		181	60.77					1050	249		

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/16-18-009-16W4/00 | 105161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-26	24.0	32.6	100.00	0.0	0.0	32.6	32.6	0.0	0.0	0.	0.	65.0	0.0	56-1200	70	82.91	28	0	0	0	0	0	0
2010-Sep-27	24.0	32.3	100.00	0.0	0.0	32.3	65.0	0.0	0.0	0.	0.	65.0	0.0	56-1200	70	82.91	28	0	0	0	0	0	0
2010-Sep-28	24.0	33.2	100.00	0.0	0.0	33.2	98.2	0.0	0.0	0.	0.	65.0	0.0	56-1200	70	82.91	28	0	0	0	0	0	0
2010-Sep-29	24.0	33.7	100.00	0.0	0.0	33.7	131.8	0.0	0.0	0.	0.	65.0	0.0	56-1200	70	82.91	28	0	0	0	0	0	0
2010-Sep-30	24.0	34.3	100.00	0.0	0.0	34.3	166.1	0.0	0.0	0.	0.	65.0	0.0	56-1200	70	82.91	28	0	0	0	0	0	0
2010-Oct-01	24.0	36.7	100.00	0.0	0.0	36.7	202.8	0.0	0.0	0.	0.	65.0	0.0	56-1200	70	82.91	28	0	0	0	0	0	0
2010-Oct-02	24.0	36.6	100.00	0.0	0.0	36.6	239.4	0.0	0.0	0.	0.	65.0	0.0	56-1200	70	82.91	28	0	0	0	0	0	0
2010-Oct-03	24.0	34.9	100.00	0.0	0.0	34.9	274.3	0.0	0.0	0.	0.	65.0	0.0	56-1200	70	82.91	28	0	0	0	0	0	0
2010-Oct-04	24.0	33.9	100.00	0.0	0.0	33.9	308.2	0.0	0.0	0.	0.	65.0	0.0	56-1200	70	82.91	28	0	0	0	0	0	0
2010-Oct-05	24.0	87.4	100.00	0.0	0.0	87.4	395.6	0.0	0.0	0.	0.	12.0	0.0	56-1200	200	73.63	32	0	0	0	0	0	0
2010-Oct-06	24.0	85.8	100.00	0.0	0.0	85.8	481.4	0.0	0.0	0.	0.	12.0	0.0	56-1200	200	73.63	32	0	0	0	0	0	0
2010-Oct-07	24.0	96.7	99.43	0.6	0.6	96.1	577.5	0.0	0.0	0.	0.	80.0	0.0	56-1200	250	64.63	32	0	0	0	700	150	0
2010-Oct-08	24.0	98.7	99.42	0.6	1.1	98.2	675.6	0.0	0.0	0.	0.	80.0	0.0	56-1200	250	64.63	32	0	0	0	700	150	0
2010-Oct-09	24.0	93.1	99.40	0.6	1.7	92.6	768.2	0.0	0.0	0.	0.	80.0	0.0	56-1200	250	64.63	32	0	0	0	700	150	0
2010-Oct-10	24.0	95.2	99.40	0.6	2.3	94.7	862.8	0.0	0.0	0.	0.	80.0	0.0	56-1200	250	64.63	32	0	0	0	700	150	0
2010-Oct-11	24.0	91.2	99.04	0.9	3.1	90.4	953.2	0.0	0.0	0.	0.	87.0	0.0	56-1200	230	66.93	30	0	0	0	700	275	0
2010-Oct-12	24.0	94.3	99.06	0.9	4.0	93.4	1046.6	0.0	0.0	0.	0.	87.0	0.0	56-1200	230	66.93	30	0	0	0	700	275	0
2010-Oct-13	24.0	93.2	99.53	0.4	4.5	92.8	1139.3	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	0
2010-Oct-14	24.0	95.6	99.54	0.4	4.9	95.2	1234.5	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	0
2010-Oct-15	24.0	93.6	99.53	0.4	5.3	93.2	1327.7	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	0
2010-Oct-16	24.0	93.6	99.52	0.5	5.8	93.2	1420.9	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	0
2010-Oct-17	24.0	97.1	99.51	0.5	6.3	96.7	1517.5	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	0
2010-Oct-18	24.0	92.5	99.51	0.5	6.7	92.1	1609.6	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	0
2010-Oct-19	24.0	102.8	99.67	0.3	7.1	102.4	1712.0	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	0
2010-Oct-20	24.0	93.4	99.58	0.4	7.5	93.0	1805.0	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	0
2010-Oct-21	24.0	98.6	99.55	0.4	7.9	98.1	1903.1	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	0
2010-Oct-22	24.0	99.7	99.55	0.5	8.3	99.3	2002.3	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	0
2010-Oct-23	24.0	95.9	99.59	0.4	8.7	95.5	2097.8	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	0
2010-Oct-24	24.0	100.9	99.55	0.5	9.2	100.5	2198.3	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	0
2010-Oct-25	24.0	93.6	99.51	0.5	9.6	93.1	2291.4	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	0
2010-Oct-26	24.0	91.7	99.49	0.5	10.1	91.2	2382.6	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	0
2010-Oct-27	24.0	96.0	99.51	0.5	10.6	95.5	2478.1	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	0
2010-Oct-28	24.0	98.9	99.53	0.5	11.0	98.4	2576.6	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	0
2010-Oct-29	24.0	96.7	99.54	0.4	11.5	96.2	2672.8	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	0

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/16-18-009-16W4/00 | 105161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Oct-30	24.0	99.7	99.53	0.5	12.0	99.2	2772.0	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	
2010-Oct-31	24.0	89.4	99.50	0.5	12.4	88.9	2860.9	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	
2010-Nov-01	24.0	96.2	99.57	0.4	12.8	95.8	2956.7	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	
2010-Nov-02	24.0	95.3	99.53	0.5	13.3	94.9	3051.6	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	
2010-Nov-03	24.0	98.5	99.53	0.5	13.7	98.0	3149.6	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	
2010-Nov-04	24.0	99.6	99.52	0.5	14.2	99.1	3248.8	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	
2010-Nov-05	24.0	98.5	99.54	0.5	14.7	98.1	3346.8	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	
2010-Nov-06	24.0	98.5	99.51	0.5	15.1	98.0	3444.9	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	
2010-Nov-07	24.0	99.6	99.55	0.5	15.6	99.1	3544.0	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	
2010-Nov-08	24.0	102.2	99.55	0.5	16.0	101.7	3645.7	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	
2010-Nov-09	24.0	90.0	99.51	0.4	16.5	89.5	3735.3	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	
2010-Nov-10	24.0	95.8	99.53	0.5	16.9	95.3	3830.6	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	
2010-Nov-11	24.0	99.1	99.53	0.5	17.4	98.7	3929.2	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	
2010-Nov-12	24.0	105.7	99.56	0.5	17.9	105.2	4034.4	0.0	0.0	0.	0.	76.0	0.0	56-1200	230	67.54	29	0	0	0	700	275	
2010-Nov-13	24.0	78.2	99.54	0.4	18.2	77.8	4112.2	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Nov-14	24.0	79.3	99.52	0.4	18.6	78.9	4191.1	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Nov-15	24.0	71.5	99.58	0.3	18.9	71.2	4262.4	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Nov-16	24.0	75.5	99.58	0.3	19.2	75.2	4337.6	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Nov-17	24.0	70.4	99.50	0.4	19.6	70.0	4407.6	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Nov-18	24.0	75.2	99.53	0.4	19.9	74.9	4482.5	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Nov-19	24.0	77.7	99.59	0.3	20.3	77.4	4559.8	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Nov-20	24.0	77.1	99.57	0.3	20.6	76.8	4636.6	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Nov-21	24.0	73.0	99.55	0.3	20.9	72.7	4709.3	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Nov-22	24.0	76.5	99.61	0.3	21.2	76.2	4785.4	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Nov-23	24.0	76.0	99.57	0.3	21.5	75.7	4861.1	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Nov-24	24.0	77.5	99.56	0.3	21.9	77.1	4938.3	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Nov-25	24.0	74.3	99.53	0.4	22.2	74.0	5012.3	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Nov-26	24.0	73.2	99.52	0.4	22.6	72.8	5085.1	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Nov-27	24.0	76.8	99.56	0.3	22.9	76.4	5161.5	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Nov-28	24.0	75.1	99.52	0.4	23.3	74.7	5236.2	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Nov-29	24.0	71.8	99.55	0.3	23.6	71.5	5307.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Nov-30	24.0	73.9	99.59	0.3	23.9	73.6	5381.3	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-01	24.0	68.0	99.50	0.3	24.2	67.7	5449.0	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-02	24.0	68.7	99.53	0.3	24.6	68.4	5517.4	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	

Well Level Crowsnest ASP Area 3 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/16-18-009-16W4/00 | 105161800916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-03	24.0	73.1	99.55	0.3	24.9	72.8	5590.1	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-04	24.0	71.6	99.54	0.3	25.2	71.2	5661.4	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-05	24.0	71.6	99.55	0.3	25.5	71.3	5732.6	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-06	24.0	70.3	99.53	0.3	25.9	70.0	5802.6	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-07	24.0	78.2	99.60	0.3	26.2	77.9	5880.5	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-08	24.0	71.7	99.54	0.3	26.5	71.4	5951.9	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-09	24.0	73.8	99.55	0.3	26.8	73.4	6025.3	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-10	24.0	74.1	99.54	0.3	27.2	73.7	6099.0	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-11	24.0	70.9	99.53	0.3	27.5	70.6	6169.6	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-12	24.0	66.7	99.52	0.3	27.8	66.4	6236.0	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-13	24.0	71.5	99.54	0.3	28.2	71.2	6307.1	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-14	24.0	80.1	99.60	0.3	28.5	79.8	6387.0	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-15	24.0	72.6	99.56	0.3	28.8	72.3	6459.3	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-16	24.0	73.8	99.55	0.3	29.1	73.4	6532.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-17	.0	0.0	0.00	0.0	29.1	0.0	6532.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-18	.0	0.0	0.00	0.0	29.1	0.0	6532.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-19	.0	0.0	0.00	0.0	29.1	0.0	6532.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-20	24.0	77.5	99.56	0.3	29.5	77.2	6609.9	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	50.72	26	0	0	0	700	275	
2010-Dec-21	24.0	126.0	98.46	1.9	31.4	124.0	6733.9	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	84.05	33	0	0	0	700	275	
2010-Dec-22	24.0	130.3	98.50	2.0	33.4	128.3	6862.2	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	84.05	33	0	0	0	700	275	
2010-Dec-23	24.0	133.2	98.46	2.1	35.4	131.1	6993.3	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	84.05	33	0	0	0	700	275	
2010-Dec-24	24.0	113.9	98.28	2.0	37.4	111.9	7105.2	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	84.05	33	0	0	0	700	275	
2010-Dec-25	24.0	117.3	98.44	1.8	39.2	115.5	7220.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	84.05	33	0	0	0	700	275	
2010-Dec-26	24.0	113.4	98.37	1.9	41.1	111.6	7332.3	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	84.05	33	0	0	0	700	275	
2010-Dec-27	24.0	129.8	98.57	1.9	42.9	127.9	7460.2	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	84.05	33	0	0	0	700	275	
2010-Dec-28	24.0	128.1	98.45	2.0	44.9	126.1	7586.3	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	84.05	33	0	0	0	700	275	
2010-Dec-29	24.0	127.7	98.58	1.8	46.7	125.9	7712.2	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	84.05	33	0	0	0	700	275	
2010-Dec-30	24.0	123.3	98.49	1.9	48.6	121.5	7833.7	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	84.05	33	0	0	0	700	275	
2010-Dec-31	24.0	127.3	98.64	1.7	50.3	125.5	7959.2	0.0	0.0	0.	0.	77.0	0.0	56-1200	242	84.05	33	0	0	0	700	275	
Well Totals:	2256.0	8009.5		50.3		7959.2		0.0															
Well Avg.:		82.6	96.38	0.5		82.1		0.0		0.	0.	74.6	0.0		221	64.24					621	239	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	74.6	99.02	0.7	0.7	73.8	73.8	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2010-Jan-02	24.0	78.2	99.07	0.7	1.5	77.5	151.3	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2010-Jan-03	24.0	77.3	99.12	0.7	2.1	76.6	227.9	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2010-Jan-04	24.0	76.5	98.63	1.1	3.2	75.4	303.3	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2010-Jan-05	24.0	77.5	99.21	0.6	3.8	76.9	380.2	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2010-Jan-06	24.0	77.3	98.90	0.9	4.7	76.5	456.7	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2010-Jan-07	24.0	79.2	99.09	0.7	5.4	78.4	535.1	0.0	0.0	0.	0.	47.0	0.0	200TP1200	234	81.63	10	0	0	0	1050	350	
2010-Jan-08	24.0	86.6	98.95	0.9	6.3	85.7	620.8	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-09	24.0	95.2	99.12	0.8	7.1	94.3	715.1	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-10	24.0	91.6	99.05	0.9	8.0	90.7	805.8	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-11	24.0	79.7	98.97	0.8	8.8	78.9	884.7	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-12	24.0	84.1	98.92	0.9	9.7	83.2	967.9	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-13	24.0	82.7	98.91	0.9	10.6	81.8	1049.7	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-14	24.0	82.1	98.92	0.9	11.5	81.2	1130.8	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-15	24.0	82.1	98.99	0.8	12.3	81.3	1212.1	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-16	24.0	80.4	98.93	0.9	13.2	79.5	1291.6	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-17	24.0	82.5	98.92	0.9	14.1	81.6	1373.2	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-18	24.0	82.2	98.94	0.9	15.0	81.3	1454.5	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-19	24.0	81.8	98.90	0.9	15.9	80.9	1535.4	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-20	24.0	82.8	98.94	0.9	16.7	81.9	1617.3	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-21	24.0	88.9	99.11	0.8	17.5	88.1	1705.5	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-22	24.0	76.6	99.05	0.7	18.3	75.9	1781.4	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-23	24.0	77.9	99.06	0.7	19.0	77.2	1858.6	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-24	24.0	84.0	98.94	0.9	19.9	83.1	1941.7	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-25	24.0	79.9	99.05	0.8	20.6	79.2	2020.9	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-26	24.0	78.7	99.00	0.8	21.4	77.9	2098.8	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-27	24.0	85.1	98.94	0.9	22.3	84.2	2183.0	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-28	24.0	90.4	98.88	1.0	23.3	89.4	2272.4	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-29	24.0	80.5	98.86	0.9	24.3	79.6	2352.0	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-30	24.0	89.6	98.93	1.0	25.2	88.6	2440.6	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Jan-31	24.0	88.3	98.92	1.0	26.2	87.3	2527.9	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Feb-01	24.0	86.2	98.90	1.0	27.1	85.2	2613.1	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Feb-02	24.0	83.4	98.94	0.9	28.0	82.5	2695.6	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Feb-03	24.0	81.2	98.92	0.9	28.9	80.3	2775.9	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	87.1	98.95	0.9	29.8	86.2	2862.1	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Feb-05	24.0	86.1	98.91	0.9	30.7	85.2	2947.3	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Feb-06	24.0	87.6	99.06	0.8	31.6	86.7	3034.0	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Feb-07	24.0	88.3	98.98	0.9	32.5	87.4	3121.4	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Feb-08	24.0	84.7	98.97	0.9	33.3	83.8	3205.2	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Feb-09	24.0	87.3	98.95	0.9	34.2	86.4	3291.6	0.0	0.0	0.	0.	57.0	0.0	200TP1200	234	89.19	23	0	0	0	1050	600	
2010-Feb-10	24.0	89.5	98.94	1.0	35.2	88.6	3380.1	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Feb-11	24.0	86.3	98.95	0.9	36.1	85.4	3465.5	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Feb-12	24.0	87.4	98.91	1.0	37.1	86.5	3552.0	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Feb-13	24.0	86.5	98.95	0.9	38.0	85.6	3637.6	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Feb-14	24.0	87.8	98.93	0.9	38.9	86.8	3724.5	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Feb-15	24.0	89.7	98.93	1.0	39.9	88.7	3813.2	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Feb-16	24.0	88.8	98.95	0.9	40.8	87.8	3901.0	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Feb-17	24.0	87.8	98.93	0.9	41.7	86.9	3987.9	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Feb-18	24.0	89.2	98.98	0.9	42.6	88.3	4076.2	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Feb-19	24.0	91.9	98.94	1.0	43.6	90.9	4167.1	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Feb-20	24.0	95.5	98.97	1.0	44.6	94.5	4261.6	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Feb-21	24.0	88.8	98.94	0.9	45.5	87.8	4349.4	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Feb-22	24.0	90.1	98.96	0.9	46.5	89.2	4438.6	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Feb-23	24.0	91.1	98.97	0.9	47.4	90.2	4528.8	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Feb-24	24.0	88.9	99.02	0.9	48.3	88.0	4616.8	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Feb-25	24.0	83.0	99.12	0.7	49.0	82.2	4699.0	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Feb-26	24.0	88.5	99.01	0.9	49.9	87.6	4786.6	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Feb-27	24.0	88.5	98.97	0.9	50.8	87.6	4874.3	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Feb-28	24.0	97.4	99.10	0.9	51.7	96.5	4970.8	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Mar-01	24.0	100.0	98.99	1.0	52.7	99.0	5069.8	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Mar-02	24.0	98.6	98.93	1.1	53.7	97.6	5167.3	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Mar-03	24.0	99.6	99.04	1.0	54.7	98.6	5265.9	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Mar-04	24.0	99.9	99.04	1.0	55.7	99.0	5364.9	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Mar-05	24.0	99.0	98.99	1.0	56.7	98.0	5462.9	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Mar-06	24.0	92.2	98.97	1.0	57.6	91.3	5554.2	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Mar-07	24.0	96.6	98.92	1.0	58.7	95.6	5649.7	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Mar-08	24.0	87.1	98.66	1.2	59.8	86.0	5735.7	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Mar-09	24.0	91.7	98.96	1.0	60.8	90.7	5826.4	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	91.4	98.02	0.9	61.7	90.5	5917.0	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Mar-11	24.0	83.7	98.70	1.1	62.8	82.6	5999.6	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Mar-12	24.0	85.3	98.90	0.9	63.7	84.3	6083.9	0.0	0.0	0.	0.	57.0	0.0	200TP1200	213	100.74	23	0	0	0	1050	350	
2010-Mar-13	24.0	73.8	98.65	1.0	64.7	72.8	6156.7	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Mar-14	24.0	79.3	98.55	1.2	65.9	78.2	6234.9	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Mar-15	24.0	78.8	98.70	1.0	66.9	77.7	6312.6	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Mar-16	24.0	72.9	98.81	0.9	67.8	72.1	6384.7	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Mar-17	24.0	78.1	98.73	1.0	68.7	77.1	6461.8	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Mar-18	24.0	76.7	98.61	1.1	69.8	75.7	6537.4	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Mar-19	24.0	76.2	98.52	1.1	70.9	75.1	6612.5	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Mar-20	24.0	75.9	98.46	1.2	72.1	74.8	6687.3	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Mar-21	24.0	75.9	98.54	1.1	73.2	74.8	6762.1	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Mar-22	24.0	78.0	98.70	1.0	74.2	77.0	6839.0	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Mar-23	24.0	74.5	98.62	1.0	75.3	73.5	6912.5	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Mar-24	24.0	75.8	98.59	1.1	76.3	74.7	6987.2	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Mar-25	24.0	61.1	98.76	0.8	77.1	60.3	7047.5	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Mar-26	24.0	71.2	98.72	0.9	78.0	70.3	7117.8	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Mar-27	24.0	81.5	98.80	1.0	79.0	80.5	7198.3	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Mar-28	24.0	78.0	98.69	1.0	80.0	77.0	7275.3	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Mar-29	24.0	75.2	98.66	1.0	81.0	74.2	7349.5	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Mar-30	24.0	75.1	98.67	1.0	82.0	74.1	7423.6	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Mar-31	24.0	75.8	98.72	1.0	83.0	74.9	7498.5	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Apr-01	24.0	75.5	98.66	1.0	84.0	74.5	7573.0	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	80.81	34	0	0	0	1050	175	
2010-Apr-02	24.0	79.5	98.41	1.3	85.3	78.2	7651.2	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-03	24.0	79.9	98.35	1.3	86.6	78.6	7729.8	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-04	24.0	73.7	98.40	1.2	87.8	72.5	7802.3	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-05	24.0	77.1	98.39	1.2	89.0	75.8	7878.2	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-06	24.0	79.7	98.51	1.2	90.2	78.5	7956.6	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-07	24.0	79.4	98.48	1.2	91.4	78.2	8034.8	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-08	24.0	80.2	98.57	1.2	92.5	79.1	8113.9	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-09	24.0	75.1	98.39	1.2	93.7	73.8	8187.7	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-10	24.0	87.6	98.58	1.2	95.0	86.3	8274.1	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-11	24.0	78.5	98.45	1.2	96.2	77.3	8351.3	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-12	24.0	91.6	98.64	1.3	97.5	90.4	8441.7	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	92.4	98.67	1.2	98.7	91.2	8532.9	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-14	18.0	57.9	98.70	0.8	99.4	57.1	8590.0	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-15	24.0	77.0	98.51	1.2	100.6	75.9	8665.9	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-16	24.0	77.1	98.51	1.2	101.7	75.9	8741.8	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-17	24.0	80.6	98.73	1.0	102.8	79.5	8821.3	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-18	24.0	70.4	98.52	1.0	103.8	69.3	8890.7	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-19	24.0	83.3	98.40	1.3	105.1	81.9	8972.6	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-20	24.0	88.8	98.77	1.1	106.2	87.7	9060.3	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-21	24.0	80.4	98.59	1.1	107.3	79.2	9139.5	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-22	24.0	84.2	98.72	1.1	108.4	83.1	9222.6	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-23	24.0	80.2	98.62	1.1	109.5	79.0	9301.7	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-24	14.0	46.1	98.50	0.7	110.2	45.4	9347.1	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-25	16.0	53.4	98.46	0.8	111.0	52.5	9399.6	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-26	24.0	89.4	98.71	1.2	112.2	88.2	9487.8	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-27	24.0	87.9	98.59	1.2	113.4	86.6	9574.5	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-28	24.0	88.9	98.79	1.1	114.5	87.9	9662.3	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-29	24.0	98.4	98.85	1.1	115.6	97.2	9759.6	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-Apr-30	24.0	90.1	98.79	1.1	116.7	89.0	9848.6	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-May-01	24.0	92.7	98.72	1.2	117.9	91.5	9940.1	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-May-02	24.0	80.6	98.59	1.1	119.1	79.5	10019.6	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-May-03	24.0	92.2	98.92	1.0	120.1	91.2	10110.8	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-May-04	24.0	87.5	98.61	1.2	121.3	86.3	10197.0	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-May-05	24.0	84.7	98.54	1.2	122.5	83.4	10280.5	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-May-06	24.0	81.7	98.51	1.2	123.7	80.5	10361.0	0.0	0.0	0.	0.	92.0	0.0	200TP1200	234	87.75	34	0	0	0	1050	175	
2010-May-07	24.0	83.9	98.31	1.4	125.2	82.4	10443.4	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-08	24.0	82.5	98.19	1.5	126.7	81.1	10524.4	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-09	24.0	83.6	98.32	1.4	128.1	82.2	10606.6	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-10	24.0	92.3	98.45	1.4	129.5	90.8	10697.4	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-11	24.0	88.9	98.41	1.4	130.9	87.5	10784.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-12	24.0	90.6	98.43	1.4	132.3	89.2	10874.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-13	24.0	94.3	98.50	1.4	133.7	92.9	10967.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-14	24.0	95.4	98.57	1.4	135.1	94.1	11061.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-15	24.0	98.1	98.49	1.5	136.6	96.6	11157.7	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-16	24.0	98.3	98.64	1.3	137.9	97.0	11254.7	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	82.1	98.78	1.0	138.9	81.1	11335.8	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-18	24.0	77.4	98.94	0.8	139.7	76.5	11412.3	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-19	24.0	56.9	98.49	0.9	140.6	56.1	11468.4	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-20	24.0	85.9	98.52	1.3	141.9	84.6	11553.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-21	24.0	86.4	98.37	1.4	143.3	85.0	11638.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-22	24.0	92.0	98.51	1.4	144.6	90.7	11728.6	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-23	24.0	95.0	98.55	1.4	146.0	93.6	11822.2	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-24	24.0	92.0	98.50	1.4	147.4	90.6	11912.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-25	24.0	88.4	98.50	1.3	148.7	87.1	11999.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-26	24.0	90.4	98.42	1.4	150.2	88.9	12088.9	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-27	24.0	89.0	98.63	1.2	151.4	87.8	12176.7	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-28	24.0	91.3	98.49	1.4	152.8	89.9	12266.6	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-29	24.0	91.4	98.51	1.4	154.1	90.1	12356.6	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-30	24.0	96.6	98.53	1.4	155.5	95.2	12451.8	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-May-31	24.0	94.5	98.71	1.2	156.8	93.3	12545.0	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-Jun-01	24.0	90.4	98.46	1.4	158.1	89.1	12634.1	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-Jun-02	24.0	92.8	98.70	1.2	159.4	91.6	12725.7	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-Jun-03	24.0	94.8	98.59	1.3	160.7	93.5	12819.2	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-Jun-04	24.0	93.5	98.61	1.3	162.0	92.2	12911.4	0.0	0.0	0.	0.	67.0	0.0	200TP1200	210	103.60	27	0	0	0	1050	75	
2010-Jun-05	24.0	92.8	99.10	0.8	162.8	92.0	13003.4	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-06	24.0	89.5	99.09	0.8	163.6	88.7	13092.0	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-07	24.0	90.5	99.16	0.8	164.4	89.8	13181.8	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-08	24.0	89.3	99.09	0.8	165.2	88.5	13270.3	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-09	24.0	93.2	99.10	0.8	166.1	92.4	13362.6	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-10	24.0	88.9	99.16	0.8	166.8	88.2	13450.8	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-11	24.0	88.4	99.11	0.8	167.6	87.6	13538.4	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-12	24.0	88.7	99.11	0.8	168.4	87.9	13626.3	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-13	24.0	85.4	98.98	0.9	169.3	84.5	13710.8	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-14	24.0	76.5	99.31	0.5	169.8	75.9	13786.7	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-15	24.0	83.8	99.10	0.8	170.5	83.0	13869.7	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-16	24.0	88.9	99.07	0.8	171.4	88.0	13957.7	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-17	24.0	80.0	99.06	0.8	172.1	79.2	14037.0	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-18	24.0	81.6	99.00	0.8	172.9	80.8	14117.7	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-19	24.0	83.4	98.99	0.8	173.8	82.6	14200.3	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	85.8	98.92	0.9	174.7	84.9	14285.2	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-21	24.0	89.5	99.20	0.7	175.4	88.8	14374.0	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-22	24.0	91.0	99.20	0.7	176.2	90.3	14464.3	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-23	24.0	90.2	99.07	0.8	177.0	89.4	14553.6	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-24	24.0	96.8	99.09	0.9	177.9	95.9	14649.6	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-25	24.0	97.4	99.08	0.9	178.8	96.5	14746.1	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-26	24.0	95.1	99.12	0.8	179.6	94.3	14840.4	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-27	24.0	102.4	98.93	1.1	180.7	101.3	14941.7	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-28	24.0	105.7	99.05	1.0	181.7	104.7	15046.4	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-29	24.0	105.3	99.08	1.0	182.7	104.4	15150.8	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jun-30	24.0	99.9	99.02	1.0	183.7	99.0	15249.7	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jul-01	24.0	101.4	99.15	0.9	184.5	100.5	15350.2	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jul-02	24.0	102.3	99.13	0.9	185.4	101.4	15451.6	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jul-03	24.0	105.4	99.11	0.9	186.4	104.4	15556.1	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jul-04	15.0	77.2	99.20	0.6	187.0	76.6	15632.7	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jul-05	24.0	104.9	99.12	0.9	187.9	104.0	15736.6	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jul-06	24.0	102.5	99.12	0.9	188.8	101.6	15838.3	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jul-07	24.0	106.8	99.20	0.9	189.6	106.0	15944.2	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jul-08	24.0	107.5	99.13	0.9	190.6	106.6	16050.8	0.0	0.0	0.	0.	61.0	0.0	200TP1200	211	103.69	26	0	0	0	1050	100	
2010-Jul-09	24.0	98.4	99.83	0.2	190.7	98.3	16149.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-10	24.0	97.6	99.84	0.2	190.9	97.4	16246.5	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-11	24.0	92.2	99.83	0.2	191.1	92.0	16338.5	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-12	24.0	98.7	99.85	0.2	191.2	98.5	16437.0	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-13	24.0	94.3	99.82	0.2	191.4	94.1	16531.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-14	24.0	91.0	99.82	0.2	191.5	90.9	16622.0	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-15	24.0	95.3	99.83	0.2	191.7	95.1	16717.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-16	24.0	96.2	99.83	0.2	191.9	96.0	16813.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-17	24.0	95.4	99.83	0.2	192.0	95.3	16908.4	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-18	24.0	96.4	99.85	0.1	192.2	96.2	17004.6	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-19	24.0	95.1	99.83	0.2	192.3	94.9	17099.5	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-20	24.0	98.0	99.84	0.2	192.5	97.8	17197.4	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-21	24.0	97.7	99.85	0.2	192.6	97.6	17294.9	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-22	24.0	86.5	99.83	0.2	192.8	86.4	17381.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-23	24.0	95.3	99.84	0.2	192.9	95.2	17476.5	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	96.6	99.84	0.2	193.1	96.4	17572.9	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-25	24.0	88.1	99.83	0.2	193.2	87.9	17660.8	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-26	24.0	89.9	99.83	0.2	193.4	89.7	17750.5	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-27	24.0	89.5	99.85	0.1	193.5	89.4	17839.9	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-28	24.0	85.4	99.86	0.1	193.6	85.3	17925.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-29	24.0	91.0	99.84	0.2	193.8	90.9	18016.0	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-30	24.0	86.9	99.83	0.2	193.9	86.7	18102.8	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Jul-31	24.0	86.9	99.82	0.2	194.1	86.7	18189.5	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-01	24.0	92.6	99.84	0.2	194.2	92.4	18281.9	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-02	24.0	92.1	99.83	0.2	194.4	92.0	18373.9	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-03	24.0	92.6	99.84	0.2	194.6	92.4	18466.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-04	24.0	88.4	99.83	0.2	194.7	88.2	18554.5	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-05	24.0	88.4	99.83	0.2	194.9	88.3	18642.8	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-06	24.0	93.6	99.84	0.2	195.0	93.4	18736.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-07	24.0	95.7	99.83	0.2	195.2	95.5	18831.7	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-08	24.0	100.3	99.84	0.2	195.3	100.1	18931.9	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-09	24.0	97.1	99.86	0.1	195.5	96.9	19028.8	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-10	24.0	93.7	99.85	0.1	195.6	93.6	19122.4	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-11	24.0	95.3	99.85	0.1	195.7	95.2	19217.6	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-12	24.0	88.4	99.85	0.1	195.9	88.3	19305.9	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-13	24.0	93.5	99.85	0.1	196.0	93.3	19399.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-14	24.0	91.7	99.85	0.1	196.2	91.5	19490.7	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-15	24.0	93.6	99.84	0.2	196.3	93.5	19584.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-16	24.0	94.7	99.84	0.2	196.5	94.6	19678.8	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-17	24.0	98.6	99.86	0.1	196.6	98.5	19777.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-18	24.0	96.9	99.85	0.2	196.7	96.7	19874.0	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-19	24.0	91.9	99.84	0.2	196.9	91.7	19965.7	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-20	24.0	93.1	99.84	0.2	197.0	92.9	20058.6	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-21	24.0	93.0	99.84	0.2	197.2	92.9	20151.5	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-22	24.0	92.4	99.85	0.1	197.3	92.2	20243.7	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-23	24.0	89.0	99.83	0.2	197.5	88.9	20332.6	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-24	24.0	94.0	99.86	0.1	197.6	93.9	20426.4	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-25	24.0	104.0	99.86	0.2	197.8	103.8	20530.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-26	24.0	79.6	99.81	0.2	197.9	79.5	20609.7	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	84.5	99.82	0.2	198.1	84.3	20694.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	210	96.09	25	0	0	0	1050	450	
2010-Aug-28	24.0	80.4	99.51	0.4	198.5	80.0	20774.1	0.0	0.0	0.	0.	63.0	0.0	200TP1200	203	92.56	33	0	0	0	1050	100	
2010-Aug-29	24.0	81.4	99.56	0.4	198.8	81.1	20855.1	0.0	0.0	0.	0.	63.0	0.0	200TP1200	203	92.56	33	0	0	0	1050	100	
2010-Aug-30	24.0	83.0	99.58	0.4	199.2	82.6	20937.8	0.0	0.0	0.	0.	63.0	0.0	200TP1200	203	92.56	33	0	0	0	1050	100	
2010-Aug-31	24.0	76.8	99.52	0.4	199.5	76.5	21014.2	0.0	0.0	0.	0.	63.0	0.0	200TP1200	203	92.56	33	0	0	0	1050	100	
2010-Sep-01	24.0	78.3	99.46	0.4	200.0	77.9	21092.1	0.0	0.0	0.	0.	63.0	0.0	200TP1200	203	92.56	33	0	0	0	1050	100	
2010-Sep-02	24.0	77.8	99.52	0.4	200.3	77.4	21169.5	0.0	0.0	0.	0.	63.0	0.0	200TP1200	203	92.56	33	0	0	0	1050	100	
2010-Sep-03	24.0	81.0	99.59	0.3	200.7	80.6	21250.2	0.0	0.0	0.	0.	63.0	0.0	200TP1200	203	92.56	33	0	0	0	1050	100	
2010-Sep-04	24.0	70.0	99.53	0.3	201.0	69.7	21319.8	0.0	0.0	0.	0.	63.0	0.0	200TP1200	203	92.56	33	0	0	0	1050	100	
2010-Sep-05	24.0	66.5	99.44	0.4	201.4	66.2	21386.0	0.0	0.0	0.	0.	63.0	0.0	200TP1200	203	92.56	33	0	0	0	1050	100	
2010-Sep-06	24.0	64.7	99.43	0.4	201.7	64.4	21450.4	0.0	0.0	0.	0.	63.0	0.0	200TP1200	203	92.56	33	0	0	0	1050	100	
2010-Sep-07	24.0	73.3	99.50	0.4	202.1	72.9	21523.3	0.0	0.0	0.	0.	63.0	0.0	200TP1200	203	92.56	33	0	0	0	1050	100	
2010-Sep-08	24.0	74.5	99.52	0.4	202.5	74.1	21597.4	0.0	0.0	0.	0.	63.0	0.0	200TP1200	203	92.56	33	0	0	0	1050	100	
2010-Sep-09	24.0	71.7	99.58	0.3	202.8	71.4	21668.8	0.0	0.0	0.	0.	63.0	0.0	200TP1200	203	92.56	33	0	0	0	1050	100	
2010-Sep-10	24.0	67.3	99.48	0.4	203.1	66.9	21735.7	0.0	0.0	0.	0.	63.0	0.0	200TP1200	203	92.56	33	0	0	0	1050	100	
2010-Sep-11	24.0	69.5	99.47	0.4	203.5	69.1	21804.8	0.0	0.0	0.	0.	63.0	0.0	200TP1200	203	92.56	33	0	0	0	1050	100	
2010-Sep-12	24.0	54.5	98.77	0.7	204.1	53.8	21858.6	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	
2010-Sep-13	24.0	56.3	98.85	0.7	204.8	55.6	21914.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	
2010-Sep-14	24.0	52.4	99.01	0.5	205.3	51.9	21966.1	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	
2010-Sep-15	24.0	52.8	98.77	0.7	206.0	52.1	22018.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	
2010-Sep-16	24.0	57.8	98.79	0.7	206.7	57.1	22075.4	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	
2010-Sep-17	24.0	49.7	98.69	0.7	207.3	49.0	22124.4	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	
2010-Sep-18	24.0	47.5	98.57	0.7	208.0	46.8	22171.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	
2010-Sep-19	.0	0.0	0.00	0.0	208.0	0.0	22171.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	
2010-Sep-20	.0	0.0	0.00	0.0	208.0	0.0	22171.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	
2010-Sep-21	.0	0.0	0.00	0.0	208.0	0.0	22171.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	
2010-Sep-22	.0	0.0	0.00	0.0	208.0	0.0	22171.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	
2010-Sep-23	.0	0.0	0.00	0.0	208.0	0.0	22171.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	
2010-Sep-24	.0	0.0	0.00	0.0	208.0	0.0	22171.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	
2010-Sep-25	.0	0.0	0.00	0.0	208.0	0.0	22171.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	
2010-Sep-26	.0	0.0	0.00	0.0	208.0	0.0	22171.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	
2010-Sep-27	.0	0.0	0.00	0.0	208.0	0.0	22171.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	
2010-Sep-28	.0	0.0	0.00	0.0	208.0	0.0	22171.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	
2010-Sep-29	.0	0.0	0.00	0.0	208.0	0.0	22171.2	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	57.8	98.84	0.7	208.7	57.1	22228.3	0.0	0.0	0.	0.	65.0	0.0	200TP1200	205	68.19	40	0	0	0	1050	100	
2010-Oct-01	24.0	61.8	98.88	0.7	209.4	61.1	22289.4	0.0	0.0	0.	0.	65.0	0.0	56-1200	205	47.74	40	0	0	0	1050	100	
2010-Oct-02	24.0	61.6	99.07	0.6	209.9	61.0	22350.4	0.0	0.0	0.	0.	65.0	0.0	56-1200	205	47.74	40	0	0	0	1050	100	
2010-Oct-03	24.0	58.8	98.93	0.6	210.6	58.1	22408.5	0.0	0.0	0.	0.	65.0	0.0	56-1200	205	47.74	40	0	0	0	1050	100	
2010-Oct-04	24.0	57.1	98.86	0.7	211.2	56.5	22465.0	0.0	0.0	0.	0.	65.0	0.0	56-1200	205	47.74	40	0	0	0	1050	100	
2010-Oct-05	24.0	58.0	98.88	0.7	211.9	57.4	22522.3	0.0	0.0	0.	0.	65.0	0.0	56-1200	205	47.74	40	0	0	0	1050	100	
2010-Oct-06	24.0	57.0	98.77	0.7	212.6	56.3	22578.7	0.0	0.0	0.	0.	65.0	0.0	56-1200	205	47.74	40	0	0	0	1050	100	
2010-Oct-07	24.0	58.5	98.86	0.7	213.2	57.9	22636.5	0.0	0.0	0.	0.	65.0	0.0	56-1200	205	47.74	40	0	0	0	1050	100	
2010-Oct-08	24.0	59.8	98.83	0.7	213.9	59.1	22695.6	0.0	0.0	0.	0.	65.0	0.0	56-1200	205	47.74	40	0	0	0	1050	100	
2010-Oct-09	24.0	56.4	98.78	0.7	214.6	55.7	22751.3	0.0	0.0	0.	0.	65.0	0.0	56-1200	205	47.74	40	0	0	0	1050	100	
2010-Oct-10	24.0	86.0	98.71	1.1	215.7	84.9	22836.2	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-11	24.0	86.5	98.75	1.1	216.8	85.4	22921.6	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-12	24.0	89.3	98.78	1.1	217.9	88.2	23009.8	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-13	24.0	87.5	98.75	1.1	219.0	86.4	23096.3	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-14	24.0	89.8	98.79	1.1	220.1	88.7	23184.9	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-15	24.0	87.9	98.78	1.1	221.1	86.8	23271.7	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-16	24.0	87.9	98.73	1.1	222.3	86.8	23358.6	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-17	24.0	91.2	98.70	1.2	223.5	90.1	23448.6	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-18	24.0	86.9	98.72	1.1	224.6	85.8	23534.4	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-19	24.0	96.3	99.12	0.9	225.4	95.4	23629.8	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-20	24.0	87.6	98.89	1.0	226.4	86.6	23716.4	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-21	24.0	92.5	98.82	1.1	227.5	91.4	23807.8	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-22	24.0	93.6	98.82	1.1	228.6	92.5	23900.3	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-23	24.0	90.0	98.92	1.0	229.5	89.0	23989.3	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-24	24.0	94.7	98.84	1.1	230.6	93.6	24082.9	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-25	24.0	87.9	98.71	1.1	231.8	86.8	24169.6	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-26	24.0	86.2	98.65	1.2	232.9	85.0	24254.6	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-27	24.0	90.1	98.71	1.2	234.1	89.0	24343.6	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-28	24.0	92.8	98.78	1.1	235.2	91.7	24435.3	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-29	24.0	90.8	98.80	1.1	236.3	89.7	24525.0	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-30	24.0	93.6	98.76	1.2	237.5	92.5	24617.4	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Oct-31	24.0	83.9	98.69	1.1	238.6	82.8	24700.3	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Nov-01	24.0	90.3	98.88	1.0	239.6	89.3	24789.5	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Nov-02	24.0	89.5	98.77	1.1	240.7	88.4	24877.9	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	92.5	98.77	1.1	241.8	91.4	24969.3	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Nov-04	24.0	93.5	98.73	1.2	243.0	92.4	25061.6	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Nov-05	24.0	92.5	98.80	1.1	244.1	91.4	25153.0	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Nov-06	24.0	92.5	98.72	1.2	245.3	91.4	25244.4	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Nov-07	24.0	93.5	98.81	1.1	246.4	92.4	25336.7	0.0	0.0	0.	0.	55.0	0.0	56-1200	170	85.83	39	0	0	0	1050	0	
2010-Nov-08	24.0	64.7	98.81	0.8	247.2	63.9	25400.6	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-09	24.0	57.0	98.70	0.7	247.9	56.2	25456.8	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-10	24.0	60.6	98.76	0.8	248.7	59.9	25516.7	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-11	24.0	62.7	98.74	0.8	249.5	62.0	25578.6	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-12	24.0	66.9	98.82	0.8	250.3	66.1	25644.7	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-13	24.0	62.6	98.79	0.8	251.0	61.8	25706.5	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-14	24.0	63.5	98.72	0.8	251.8	62.7	25769.2	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-15	24.0	57.3	98.87	0.7	252.5	56.6	25825.9	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-16	24.0	60.5	98.88	0.7	253.2	59.8	25885.6	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-17	24.0	56.4	98.67	0.8	253.9	55.7	25941.3	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-18	24.0	60.3	98.77	0.7	254.6	59.5	26000.8	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-19	24.0	62.2	98.91	0.7	255.3	61.5	26062.3	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-20	24.0	61.7	98.88	0.7	256.0	61.1	26123.3	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-21	24.0	58.4	98.80	0.7	256.7	57.7	26181.1	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-22	24.0	61.2	98.95	0.6	257.4	60.6	26241.6	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-23	24.0	60.9	98.85	0.7	258.1	60.2	26301.8	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-24	24.0	62.0	98.84	0.7	258.8	61.3	26363.1	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-25	24.0	59.6	98.76	0.7	259.5	58.8	26421.9	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-26	24.0	58.6	98.72	0.8	260.3	57.9	26479.8	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-27	24.0	61.5	98.81	0.7	261.0	60.8	26540.5	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-28	24.0	60.1	98.74	0.8	261.8	59.4	26599.9	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-29	24.0	57.5	98.83	0.7	262.4	56.8	26656.7	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Nov-30	24.0	59.1	98.93	0.6	263.1	58.5	26715.2	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Dec-01	24.0	54.5	98.68	0.7	263.8	53.8	26769.0	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Dec-02	24.0	55.0	98.76	0.7	264.5	54.4	26823.4	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Dec-03	24.0	58.5	98.82	0.7	265.2	57.8	26881.2	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Dec-04	24.0	57.3	98.80	0.7	265.8	56.6	26937.9	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Dec-05	24.0	57.4	98.80	0.7	266.5	56.7	26994.5	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	
2010-Dec-06	24.0	56.3	98.77	0.7	267.2	55.6	27050.1	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/01-19-009-16W4/00 | 103011900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Dec-07	24.0	62.6	98.95	0.7	267.9	61.9	27112.1	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400		
2010-Dec-08	24.0	57.4	98.78	0.7	268.6	56.7	27168.8	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400		
2010-Dec-09	24.0	59.1	98.83	0.7	269.3	58.4	27227.1	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400		
2010-Dec-10	24.0	59.3	98.77	0.7	270.0	58.6	27285.7	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400		
2010-Dec-11	24.0	56.8	98.77	0.7	270.7	56.1	27341.8	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400		
2010-Dec-12	24.0	53.5	98.75	0.7	271.4	52.8	27394.6	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400		
2010-Dec-13	24.0	57.3	98.76	0.7	272.1	56.6	27451.2	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400		
2010-Dec-14	24.0	64.1	98.95	0.7	272.8	63.4	27514.6	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400		
2010-Dec-15	24.0	58.1	98.85	0.7	273.4	57.5	27572.1	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400		
2010-Dec-16	24.0	59.1	98.82	0.7	274.1	58.4	27630.4	0.0	0.0	0.	0.	64.0	0.0	56-1200	162	60.71	33	0	0	0	1050	400		
2010-Dec-17	24.0	79.2	98.94	0.8	275.0	78.3	27708.8	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400		
2010-Dec-18	24.0	81.0	98.96	0.8	275.8	80.2	27788.9	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400		
2010-Dec-19	24.0	81.3	98.95	0.9	276.7	80.5	27869.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400		
2010-Dec-20	24.0	76.1	98.83	0.9	277.5	75.2	27944.6	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400		
2010-Dec-21	24.0	74.7	98.89	0.8	278.4	73.9	28018.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400		
2010-Dec-22	24.0	77.3	98.91	0.8	279.2	76.4	28094.8	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400		
2010-Dec-23	24.0	79.0	98.89	0.9	280.1	78.1	28172.9	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400		
2010-Dec-24	24.0	67.5	98.76	0.8	280.9	66.6	28239.6	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400		
2010-Dec-25	24.0	69.6	98.88	0.8	281.7	68.8	28308.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400		
2010-Dec-26	24.0	67.2	98.82	0.8	282.5	66.4	28374.8	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400		
2010-Dec-27	24.0	77.0	98.97	0.8	283.3	76.2	28451.0	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400		
2010-Dec-28	24.0	76.0	98.88	0.9	284.1	75.1	28526.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400		
2010-Dec-29	24.0	75.8	98.97	0.8	284.9	75.0	28601.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400		
2010-Dec-30	24.0	73.1	98.91	0.8	285.7	72.3	28673.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400		
2010-Dec-31	24.0	75.5	99.02	0.7	286.5	74.8	28748.2	0.0	0.0	0.	0.	90.0	0.0	56-1200	200	60.27	38	0	0	0	1050	400		
Well Totals:	8463.0	29034.7			286.5		28748.2		0.0															
Well Avg.:		79.5	96.01		0.8		78.8		0.0			0.	0.	67.2	0.0	207	86.39					1050	265	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	51.1	93.19	3.5	3.5	47.6	47.6	0.0	0.0	0.015	0.01149	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300	
2010-Jan-02	24.0	53.5	93.49	3.5	7.0	50.0	97.6	0.0	0.1	0.015	0.01149	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300	
2010-Jan-03	24.0	52.7	93.81	3.3	10.2	49.4	147.1	0.0	0.1	0.015	0.00307	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300	
2010-Jan-04	24.0	53.7	90.58	5.1	15.3	48.7	195.7	0.0	0.1	0.015	0.00791	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300	
2010-Jan-05	24.0	52.6	94.41	2.9	18.2	49.7	245.4	0.0	0.2	0.015	0.01361	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300	
2010-Jan-06	24.0	53.4	92.40	4.1	22.3	49.4	294.7	0.0	0.2	0.015	0.00985	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300	
2010-Jan-07	24.0	54.1	93.62	3.5	25.7	50.6	345.3	0.1	0.3	0.015	0.01449	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300	
2010-Jan-08	24.0	54.3	93.31	3.6	29.4	50.6	396.0	0.0	0.3	0.015	0.00826	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300	
2010-Jan-09	24.0	59.1	94.33	3.4	32.7	55.8	451.7	0.0	0.3	0.015	0.00896	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300	
2010-Jan-10	24.0	57.1	93.89	3.5	36.2	53.6	505.4	0.0	0.4	0.015	0.0086	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300	
2010-Jan-11	24.0	49.9	93.43	3.3	39.5	46.6	552.0	0.0	0.4	0.015	0.0122	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300	
2010-Jan-12	24.0	52.9	93.09	3.7	43.1	49.2	601.2	0.0	0.4	0.015	0.00822	75.0	712.5	200TP1200	320	41.01	26	0	0	0	1000	300	
2010-Jan-13	24.0	53.1	93.05	3.7	46.8	49.4	650.6	0.0	0.5	0.015	0.01084	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Jan-14	24.0	52.7	93.07	3.7	50.5	49.0	699.7	0.0	0.5	0.015	0.01096	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Jan-15	24.0	52.5	93.56	3.4	53.9	49.1	748.8	0.0	0.5	0.015	0.01183	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Jan-16	24.0	51.6	93.19	3.5	57.4	48.1	796.8	0.0	0.6	0.015	0.0114	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Jan-17	24.0	52.9	93.14	3.6	61.0	49.3	846.1	0.0	0.6	0.015	0.01102	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Jan-18	24.0	52.7	93.24	3.6	64.6	49.1	895.2	0.0	0.7	0.015	0.01124	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Jan-19	24.0	52.6	92.98	3.7	68.2	48.9	944.1	0.1	0.7	0.015	0.01355	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Jan-20	24.0	53.1	93.22	3.6	71.8	49.5	993.6	0.1	0.8	0.015	0.01389	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Jan-21	24.0	56.5	94.28	3.2	75.1	53.3	1046.8	0.1	0.8	0.015	0.01548	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Jan-22	24.0	48.8	93.90	3.0	78.1	45.9	1092.7	0.1	0.9	0.015	0.01678	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Jan-23	24.0	49.6	93.96	3.0	81.1	46.6	1139.3	0.1	0.9	0.015	0.01667	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Jan-24	24.0	53.8	93.28	3.6	84.7	50.2	1189.5	0.0	1.0	0.015	0.01105	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Jan-25	24.0	51.0	93.88	3.1	87.8	47.8	1237.4	0.0	1.0	0.015	0.01282	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Jan-26	24.0	50.3	93.54	3.3	91.0	47.1	1284.4	0.0	1.0	0.015	0.01231	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Jan-27	24.0	54.6	93.24	3.7	94.7	50.9	1335.3	0.0	1.1	0.015	0.01084	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Jan-28	24.0	58.1	92.93	4.1	98.8	54.0	1389.3	0.0	1.1	0.015	0.00973	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Jan-29	24.0	51.8	92.76	3.8	102.6	48.1	1437.4	0.0	1.2	0.015	0.01067	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Jan-30	24.0	57.5	93.18	3.9	106.5	53.5	1490.9	0.1	1.2	0.015	0.01276	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Jan-31	24.0	56.7	93.12	3.9	110.4	52.8	1543.7	0.1	1.3	0.015	0.01282	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-01	24.0	55.4	92.97	3.9	114.3	51.5	1595.2	0.0	1.3	0.015	0.01028	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-02	24.0	53.4	93.28	3.6	117.9	49.8	1645.0	0.0	1.3	0.015	0.01114	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-03	24.0	52.1	93.09	3.6	121.5	48.5	1693.5	0.0	1.4	0.015	0.01111	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	55.8	93.30	3.7	125.2	52.1	1745.6	0.0	1.4	0.015	0.0107	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-05	24.0	55.3	93.04	3.9	129.1	51.5	1797.0	0.0	1.5	0.015	0.01039	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-06	24.0	55.8	93.96	3.4	132.5	52.4	1849.4	0.0	1.5	0.015	0.01187	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-07	24.0	56.5	93.52	3.7	136.1	52.8	1902.2	0.0	1.5	0.015	0.01093	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-08	24.0	54.2	93.41	3.6	139.7	50.6	1952.9	0.0	1.6	0.015	0.0112	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-09	24.0	55.9	93.28	3.8	143.4	52.2	2005.0	0.0	1.6	0.015	0.01064	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-10	24.0	55.8	93.26	3.8	147.2	52.1	2057.1	0.0	1.7	0.015	0.01064	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-11	24.0	53.8	93.28	3.6	150.8	50.2	2107.2	0.0	1.7	0.015	0.01108	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-12	24.0	54.6	93.13	3.8	154.6	50.8	2158.0	0.0	1.7	0.015	0.01067	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-13	24.0	53.9	93.29	3.6	158.2	50.3	2208.4	0.0	1.8	0.015	0.01105	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-14	24.0	54.8	93.19	3.7	161.9	51.0	2259.4	0.0	1.8	0.015	0.01072	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-15	24.0	56.0	93.19	3.8	165.7	52.1	2311.5	0.0	1.9	0.015	0.0105	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-16	24.0	55.3	93.31	3.7	169.4	51.6	2363.1	0.1	1.9	0.015	0.01351	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-17	24.0	54.8	93.22	3.7	173.1	51.1	2414.2	0.1	2.0	0.015	0.01348	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-18	24.0	55.4	93.54	3.6	176.7	51.9	2466.0	0.0	2.0	0.015	0.01117	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-19	24.0	57.3	93.28	3.9	180.6	53.4	2519.5	0.0	2.0	0.015	0.01039	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-20	24.0	59.4	93.48	3.9	184.4	55.5	2575.0	0.0	2.1	0.015	0.01034	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-21	24.0	55.3	93.29	3.7	188.1	51.6	2626.6	0.0	2.1	0.015	0.01078	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-22	24.0	56.1	93.35	3.7	191.9	52.4	2679.0	0.0	2.2	0.015	0.01072	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-23	24.0	56.7	93.42	3.7	195.6	53.0	2732.0	0.0	2.2	0.015	0.01072	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-24	24.0	55.2	93.75	3.5	199.0	51.7	2783.7	0.0	2.2	0.015	0	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-25	24.0	51.2	94.39	2.9	201.9	48.3	2832.0	0.1	2.2	0.015	0.01742	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-26	24.0	54.9	93.70	3.5	205.4	51.5	2883.5	0.0	2.3	0.015	0.01156	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-27	24.0	55.1	93.43	3.6	209.0	51.5	2935.0	0.0	2.3	0.015	0.01105	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Feb-28	24.0	60.2	94.23	3.5	212.5	56.7	2991.7	0.0	2.4	0.015	0.01153	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Mar-01	24.0	62.1	93.60	4.0	216.5	58.2	3049.8	0.0	2.4	0.015	0.01005	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Mar-02	24.0	61.5	93.19	4.2	220.6	57.3	3107.2	0.0	2.4	0.015	0.00955	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Mar-03	24.0	61.8	93.85	3.8	224.4	58.0	3165.1	0.0	2.5	0.015	0.01053	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Mar-04	24.0	62.0	93.85	3.8	228.3	58.2	3223.3	0.0	2.5	0.015	0.0105	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Mar-05	24.0	61.5	93.55	4.0	232.2	57.6	3280.8	0.0	2.6	0.015	0.01008	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Mar-06	24.0	57.4	93.45	3.8	236.0	53.6	3334.5	0.0	2.6	0.015	0.00798	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Mar-07	24.0	60.3	93.17	4.1	240.1	56.2	3390.6	0.0	2.6	0.015	0.00971	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Mar-08	24.0	55.1	91.60	4.6	244.7	50.5	3441.1	0.0	2.7	0.015	0.00864	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Mar-09	24.0	57.1	93.45	3.7	248.5	53.3	3494.5	0.0	2.7	0.015	0.0107	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	56.8	93.69	3.6	252.1	53.2	3547.7	0.0	2.8	0.015	0.01117	97.0	921.5	200TP1200	318	42.16	30	0	0	0	1000	250	
2010-Mar-11	24.0	48.0	88.42	5.6	257.6	42.4	3590.1	0.0	2.8	0.015	0.00719	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-12	24.0	48.1	90.01	4.8	262.4	43.3	3633.4	0.0	2.8	0.015	0.00832	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-13	24.0	47.2	90.31	4.6	267.0	42.6	3676.0	0.0	2.9	0.015	0.00875	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-14	24.0	51.0	89.70	5.3	272.2	45.7	3721.7	0.0	2.9	0.015	0.00571	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-15	24.0	50.1	90.72	4.7	276.9	45.5	3767.2	0.0	2.9	0.015	0.00645	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-16	24.0	46.1	91.41	4.0	280.8	42.1	3809.3	0.0	3.0	0.015	0.0101	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-17	24.0	49.6	90.89	4.5	285.4	45.1	3854.4	0.0	3.0	0.015	0.00885	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-18	24.0	49.1	90.05	4.9	290.3	44.3	3898.6	0.0	3.0	0.015	0.00613	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-19	24.0	49.1	89.48	5.2	295.4	43.9	3942.5	0.0	3.1	0.015	0.00581	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-20	24.0	49.1	89.08	5.4	300.8	43.7	3986.3	0.0	3.1	0.015	0.0056	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-21	24.0	48.8	89.65	5.1	305.8	43.7	4030.0	0.0	3.1	0.015	0.00594	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-22	24.0	49.6	90.67	4.6	310.5	45.0	4075.0	0.0	3.2	0.015	0.00648	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-23	24.0	47.7	90.12	4.7	315.2	43.0	4117.9	0.0	3.2	0.015	0.00637	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-24	24.0	48.6	89.92	4.9	320.1	43.7	4161.6	0.0	3.2	0.015	0.00612	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-25	24.0	38.7	91.07	3.5	323.5	35.3	4196.9	0.0	3.3	0.015	0.00867	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-26	24.0	45.3	90.77	4.2	327.7	41.1	4238.0	0.0	3.3	0.015	0.00718	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-27	24.0	51.6	91.31	4.5	332.2	47.1	4285.1	0.0	3.3	0.015	0.0067	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-28	24.0	49.7	90.66	4.6	336.8	45.0	4330.1	0.0	3.3	0.015	0.00647	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-29	24.0	48.0	90.39	4.6	341.4	43.4	4373.5	0.0	3.4	0.015	0.00651	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-30	24.0	47.9	90.48	4.6	346.0	43.3	4416.8	0.0	3.4	0.015	0.00658	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Mar-31	24.0	48.2	90.77	4.5	350.4	43.8	4460.6	0.0	3.4	0.015	0.00674	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Apr-01	24.0	48.2	90.43	4.6	355.1	43.6	4504.2	0.0	3.5	0.015	0.00651	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Apr-02	24.0	47.1	89.50	5.0	360.0	42.2	4546.4	0.0	3.5	0.015	0.00606	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Apr-03	24.0	47.6	89.11	5.2	365.2	42.4	4588.7	0.0	3.5	0.015	0.00579	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Apr-04	24.0	43.7	89.39	4.6	369.8	39.1	4627.8	0.0	3.6	0.015	0.00647	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Apr-05	24.0	45.7	89.39	4.9	374.7	40.9	4668.7	0.0	3.6	0.015	0.00412	98.0	931.0	200TP1200	290	41.78	27	0	0	0	1000	250	
2010-Apr-06	24.0	47.5	93.07	3.3	378.0	44.2	4712.9	0.0	3.6	0.015	0.00608	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-07	24.0	47.4	92.89	3.4	381.3	44.0	4756.9	0.0	3.6	0.015	0.00593	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-08	24.0	47.7	93.27	3.2	384.5	44.5	4801.4	0.0	3.6	0.015	0.00623	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-09	24.0	45.0	92.50	3.4	387.9	41.6	4843.0	0.0	3.7	0.015	0.00593	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-10	24.0	52.0	93.41	3.4	391.3	48.6	4891.6	0.0	3.7	0.015	0.00583	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-11	24.0	46.9	92.75	3.4	394.7	43.5	4935.1	0.0	3.7	0.015	0.00588	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-12	24.0	54.4	93.60	3.5	398.2	50.9	4986.0	0.0	3.7	0.015	0.00575	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	54.8	93.76	3.4	401.7	51.4	5037.4	0.0	3.7	0.015	0.00585	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-14	18.0	34.3	93.90	2.1	403.7	32.2	5069.5	0.0	3.8	0.015	0.00957	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-15	24.0	45.9	93.05	3.2	406.9	42.7	5112.2	0.0	3.8	0.015	0.00313	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-16	24.0	46.0	93.06	3.2	410.1	42.8	5155.0	0.0	3.8	0.015	0.00627	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-17	24.0	47.6	94.04	2.8	413.0	44.8	5199.8	0.0	3.8	0.015	0.00352	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-18	24.0	41.9	93.08	2.9	415.9	39.0	5238.8	0.0	3.8	0.015	0.0069	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-19	24.0	49.8	92.58	3.7	419.6	46.1	5285.0	0.0	3.8	0.015	0.00541	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-20	24.0	52.4	94.22	3.0	422.6	49.4	5334.4	0.0	3.9	0.015	0.0066	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-21	24.0	47.7	93.42	3.1	425.7	44.6	5379.0	0.0	3.9	0.015	0.00637	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-22	24.0	49.8	93.99	3.0	428.7	46.8	5425.8	0.0	3.9	0.015	0.00669	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-23	24.0	47.6	93.51	3.1	431.8	44.5	5470.3	0.0	3.9	0.015	0.00647	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-24	14.0	27.5	93.05	1.9	433.7	25.6	5495.9	0.0	3.9	0.015	0.00524	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-25	16.0	31.8	92.90	2.3	436.0	29.6	5525.4	0.0	3.9	0.015	0.00442	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-26	24.0	52.9	93.95	3.2	439.2	49.7	5575.1	0.0	3.9	0.015	0.00313	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-27	24.0	52.2	93.41	3.4	442.6	48.8	5623.9	0.0	3.9	0.015	0	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-28	24.0	52.5	94.30	3.0	445.6	49.5	5673.4	0.0	4.0	0.015	0.00669	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-29	24.0	57.9	94.59	3.1	448.7	54.7	5728.1	0.0	4.0	0.015	0.00639	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-Apr-30	24.0	53.2	94.28	3.0	451.8	50.1	5778.2	0.0	4.0	0.015	0.00658	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-May-01	24.0	54.8	93.98	3.3	455.1	51.5	5829.7	0.0	4.0	0.015	0.00606	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-May-02	24.0	47.9	93.41	3.2	458.2	44.8	5874.5	0.0	4.0	0.015	0.00633	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-May-03	24.0	54.2	94.85	2.8	461.0	51.4	5925.9	0.0	4.1	0.015	0.00717	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-May-04	24.0	52.0	93.46	3.4	464.4	48.6	5974.4	0.0	4.1	0.015	0.00588	80.0	760.0	200TP1200	290	42.22	27	0	0	0	1000	70	
2010-May-05	24.0	45.7	92.47	3.4	467.9	42.3	6016.7	0.0	4.1	0.015	0.00581	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-06	24.0	44.2	92.33	3.4	471.3	40.8	6057.5	0.0	4.1	0.015	0.0059	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-07	24.0	42.8	92.33	3.3	474.5	39.5	6097.0	0.0	4.1	0.015	0.0061	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-08	24.0	42.3	91.86	3.4	478.0	38.8	6135.8	0.0	4.2	0.015	0.00581	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-09	24.0	42.6	92.42	3.2	481.2	39.4	6175.2	0.0	4.2	0.015	0.00619	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-10	24.0	46.8	92.95	3.3	484.5	43.5	6218.7	0.0	4.2	0.015	0.00606	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-11	24.0	45.2	92.79	3.3	487.8	41.9	6260.7	0.0	4.2	0.015	0.00613	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-12	24.0	46.0	92.85	3.3	491.1	42.7	6303.4	0.0	4.2	0.015	0.00608	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-13	24.0	47.8	93.15	3.3	494.3	44.5	6347.9	0.0	4.3	0.015	0.00612	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-14	24.0	48.2	93.49	3.1	497.5	45.1	6393.0	0.0	4.3	0.015	0.00637	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-15	24.0	49.7	93.12	3.4	500.9	46.3	6439.3	0.0	4.3	0.015	0.00585	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-16	24.0	49.6	93.77	3.1	504.0	46.5	6485.8	0.0	4.3	0.015	0.00647	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	41.2	94.37	2.3	506.3	38.9	6524.6	0.0	4.3	0.015	0.	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-18	24.0	38.6	95.10	1.9	508.2	36.7	6561.3	0.0	4.3	0.015	0.00529	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-19	24.0	28.9	93.14	2.0	510.2	26.9	6588.2	0.0	4.4	0.015	0.0101	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-20	24.0	43.5	93.24	2.9	513.1	40.5	6628.7	0.0	4.4	0.015	0.0068	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-21	24.0	44.0	92.57	3.3	516.4	40.7	6669.4	0.0	4.4	0.015	0.00612	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-22	24.0	46.6	93.20	3.2	519.5	43.4	6712.9	0.0	4.4	0.015	0.00315	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-23	24.0	48.0	93.36	3.2	522.7	44.9	6757.7	0.0	4.4	0.015	0.00627	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-24	24.0	46.6	93.18	3.2	525.9	43.4	6801.2	0.0	4.4	0.015	0.00629	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-25	24.0	44.8	93.13	3.1	529.0	41.7	6842.9	0.0	4.5	0.015	0.00649	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-26	24.0	45.9	92.79	3.3	532.3	42.6	6885.5	0.0	4.5	0.015	0.00604	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-27	24.0	44.9	93.70	2.8	535.1	42.1	6927.6	0.0	4.5	0.015	0.00707	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-28	24.0	46.3	93.12	3.2	538.3	43.1	6970.6	0.0	4.5	0.015	0.00629	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-29	24.0	46.3	93.20	3.2	541.5	43.2	7013.8	0.0	4.5	0.015	0.00635	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-30	24.0	48.9	93.27	3.3	544.8	45.6	7059.4	0.0	4.6	0.015	0.00608	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-May-31	24.0	47.5	94.08	2.8	547.6	44.7	7104.1	0.0	4.6	0.015	0.00712	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-Jun-01	24.0	45.9	93.00	3.2	550.8	42.7	7146.7	0.0	4.6	0.015	0.00312	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-Jun-02	24.0	46.7	94.02	2.8	553.6	43.9	7190.6	0.0	4.6	0.015	0.00717	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-Jun-03	24.0	47.9	93.55	3.1	556.7	44.8	7235.4	0.0	4.6	0.015	0.00324	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-Jun-04	24.0	47.2	93.62	3.0	559.7	44.2	7279.6	0.0	4.6	0.015	0.00664	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-Jun-05	24.0	46.6	93.54	3.0	562.7	43.6	7323.2	0.0	4.6	0.015	0.00332	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-Jun-06	24.0	44.9	93.54	2.9	565.6	42.0	7365.2	0.0	4.7	0.015	0.00345	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-Jun-07	24.0	45.3	93.97	2.7	568.3	42.5	7407.7	0.0	4.7	0.015	0.00366	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-Jun-08	24.0	44.8	93.59	2.9	571.2	41.9	7449.6	0.0	4.7	0.015	0.00348	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-Jun-09	24.0	46.7	93.62	3.0	574.2	43.7	7493.3	0.0	4.7	0.015	0.00336	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-Jun-10	24.0	44.4	93.97	2.7	576.8	41.8	7535.1	0.0	4.7	0.015	0.00373	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-Jun-11	24.0	44.3	93.68	2.8	579.6	41.5	7576.5	0.0	4.7	0.015	0.00357	85.0	807.5	200TP1200	291	38.15	27	0	0	0	1000	0	
2010-Jun-12	24.0	43.6	93.60	2.8	582.4	40.8	7617.4	0.0	4.7	0.015	0.00358	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jun-13	24.0	42.3	92.70	3.1	585.5	39.3	7656.6	0.0	4.7	0.015	0.00324	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jun-14	24.0	37.2	94.91	1.9	587.4	35.3	7691.9	0.0	4.7	0.015	0.00529	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jun-15	24.0	41.2	93.52	2.7	590.1	38.6	7730.4	0.0	4.7	0.015	0.00375	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jun-16	24.0	43.8	93.33	2.9	593.0	40.9	7771.3	0.0	4.8	0.015	0.00342	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jun-17	24.0	39.5	93.23	2.7	595.7	36.8	7808.1	0.0	4.8	0.015	0.00375	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jun-18	24.0	40.4	92.85	2.9	598.6	37.5	7845.6	0.0	4.8	0.015	0.00346	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jun-19	24.0	41.3	92.81	3.0	601.5	38.3	7883.9	0.0	4.8	0.015	0.00337	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	42.7	92.30	3.3	604.8	39.4	7923.4	0.0	4.8	0.015	0.00304	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jun-21	24.0	43.8	94.18	2.6	607.4	41.2	7964.6	0.0	4.8	0.015	0.00392	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jun-22	24.0	44.5	94.23	2.6	609.9	41.9	8006.5	0.0	4.8	0.015	0.00389	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jun-23	24.0	44.5	93.28	3.0	612.9	41.5	8048.0	0.0	4.8	0.015	0.00334	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jun-24	24.0	47.7	93.46	3.1	616.0	44.6	8092.6	0.0	4.8	0.015	0.00321	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jun-25	24.0	48.0	93.34	3.2	619.2	44.8	8137.4	0.0	4.8	0.015	0.00313	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jun-26	24.0	46.8	93.65	3.0	622.2	43.8	8181.2	0.0	4.9	0.015	0.00337	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jun-27	24.0	51.0	92.35	3.9	626.1	47.1	8228.3	0.0	4.9	0.015	0.00256	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jun-28	24.0	52.2	93.21	3.5	629.7	48.6	8276.9	0.0	4.9	0.015	0.00282	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jun-29	24.0	51.9	93.41	3.4	633.1	48.5	8325.4	0.0	4.9	0.015	0.00292	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jun-30	24.0	49.4	93.00	3.5	636.5	46.0	8371.3	0.0	4.9	0.015	0.00289	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jul-01	24.0	49.7	93.87	3.1	639.6	46.7	8418.0	0.0	4.9	0.015	0.00328	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jul-02	24.0	50.2	93.71	3.2	642.7	47.1	8465.1	0.0	4.9	0.015	0.00316	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jul-03	24.0	51.8	93.56	3.3	646.1	48.5	8513.6	0.0	4.9	0.015	0.00299	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jul-04	15.0	37.8	94.20	2.2	648.3	35.6	8549.1	0.0	4.9	0.015	0.00457	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jul-05	24.0	51.6	93.66	3.3	651.5	48.3	8597.4	0.0	4.9	0.015	0.00306	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jul-06	24.0	50.4	93.65	3.2	654.7	47.2	8644.6	0.0	5.0	0.015	0.00313	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jul-07	24.0	52.3	94.20	3.0	657.8	49.2	8693.8	0.0	5.0	0.015	0.0033	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jul-08	24.0	52.8	93.77	3.3	661.1	49.5	8743.3	0.0	5.0	0.015	0.00304	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jul-09	24.0	52.5	93.41	3.5	664.5	49.0	8792.4	0.0	5.0	0.015	0.00289	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jul-10	24.0	51.9	93.59	3.3	667.9	48.6	8841.0	0.0	5.0	0.015	0.003	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jul-11	24.0	49.3	93.16	3.4	671.2	45.9	8886.9	0.0	5.0	0.015	0.00297	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jul-12	24.0	52.3	94.07	3.1	674.3	49.2	8936.0	0.0	5.0	0.015	0.00323	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jul-13	24.0	50.4	93.16	3.5	677.8	47.0	8983.0	0.0	5.0	0.015	0.0029	96.0	912.0	200TP1200	290	37.58	28	0	0	0	1000	50	
2010-Jul-14	24.0	43.5	91.09	3.9	681.7	39.7	9022.7	0.0	5.0	0.015	0.	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Jul-15	24.0	45.4	91.35	3.9	685.6	41.5	9064.2	0.0	5.0	0.015	0.00509	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Jul-16	24.0	45.7	91.60	3.8	689.4	41.9	9106.1	0.0	5.1	0.015	0.00521	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Jul-17	24.0	45.3	91.73	3.8	693.2	41.6	9147.6	0.0	5.1	0.015	0.00267	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Jul-18	24.0	45.3	92.63	3.3	696.5	42.0	9189.6	0.0	5.1	0.015	0.00299	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Jul-19	24.0	45.1	91.76	3.7	700.2	41.4	9231.0	0.0	5.1	0.015	0.00269	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Jul-20	24.0	46.6	91.65	3.9	704.1	42.7	9273.7	0.0	5.1	0.015	0.00257	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Jul-21	24.0	46.2	92.18	3.6	707.7	42.6	9316.3	0.0	5.1	0.015	0.00277	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Jul-22	24.0	41.3	91.32	3.6	711.3	37.7	9354.0	0.0	5.1	0.015	0.00279	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Jul-23	24.0	45.1	92.21	3.5	714.8	41.5	9395.5	0.0	5.1	0.015	0.00285	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	45.7	92.10	3.6	718.4	42.1	9437.6	0.0	5.1	0.015	0.00277	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Jul-25	24.0	42.0	91.36	3.6	722.1	38.4	9476.0	0.0	5.2	0.015	0.00275	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Jul-26	24.0	42.8	91.56	3.6	725.7	39.2	9515.1	0.0	5.2	0.015	0.00277	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Jul-27	24.0	42.1	92.77	3.0	728.7	39.0	9554.2	0.0	5.2	0.015	0.00329	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Jul-28	24.0	40.0	92.96	2.8	731.5	37.2	9591.4	0.0	5.2	0.015	0.00355	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Jul-29	24.0	43.3	91.66	3.6	735.1	39.7	9631.0	0.0	5.2	0.015	0.00554	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Jul-30	24.0	41.5	91.31	3.6	738.7	37.9	9668.9	0.0	5.2	0.015	0.00556	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Jul-31	24.0	41.6	91.03	3.7	742.5	37.9	9706.7	0.0	5.2	0.015	0.00536	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Aug-01	24.0	44.0	91.74	3.6	746.1	40.3	9747.1	0.0	5.3	0.015	0.00551	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Aug-02	24.0	43.9	91.33	3.8	749.9	40.1	9787.2	0.0	5.3	0.015	0.00525	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Aug-03	24.0	44.0	91.74	3.6	753.5	40.3	9827.5	0.0	5.3	0.015	0.00551	100.0	950.0	200TP1200	292	33.44	24	0	0	0	1000	0	
2010-Aug-04	24.0	40.4	91.34	3.5	757.0	36.9	9864.4	0.0	5.3	0.015	0.00571	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-05	24.0	40.5	91.30	3.5	760.6	36.9	9901.3	0.0	5.3	0.015	0.00568	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-06	24.0	42.5	91.93	3.4	764.0	39.1	9940.4	0.0	5.4	0.015	0.00583	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-07	24.0	43.5	91.82	3.6	767.6	40.0	9980.4	0.0	5.4	0.015	0.00562	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-08	24.0	45.6	91.83	3.7	771.3	41.9	10022.3	0.0	5.4	0.015	0.00536	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-09	24.0	43.7	92.75	3.2	774.5	40.6	10062.9	0.0	5.4	0.015	0.00631	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-10	24.0	42.4	92.40	3.2	777.7	39.2	10102.0	0.0	5.4	0.015	0.00621	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-11	24.0	43.1	92.43	3.3	780.9	39.8	10141.8	0.0	5.5	0.015	0.00613	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-12	24.0	39.9	92.49	3.0	783.9	36.9	10178.8	0.0	5.5	0.015	0.00667	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-13	24.0	42.3	92.45	3.2	787.1	39.1	10217.8	0.0	5.5	0.015	0.00627	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-14	24.0	41.5	92.38	3.2	790.3	38.3	10256.1	0.0	5.5	0.015	0.00633	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-15	24.0	42.6	91.87	3.5	793.7	39.1	10295.3	0.0	5.5	0.015	0.00578	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-16	24.0	42.9	92.17	3.4	797.1	39.6	10334.8	0.0	5.6	0.015	0.00595	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-17	24.0	44.5	92.69	3.3	800.4	41.2	10376.0	0.0	5.6	0.015	0.01231	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-18	24.0	44.0	92.06	3.5	803.8	40.5	10416.5	0.0	5.6	0.015	0.0086	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-19	24.0	41.7	91.93	3.4	807.2	38.4	10454.9	0.0	5.7	0.015	0.0089	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-20	24.0	42.2	92.11	3.3	810.5	38.9	10493.8	0.0	5.7	0.015	0.00601	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-21	24.0	42.3	91.80	3.5	814.0	38.9	10532.6	0.0	5.7	0.015	0.00576	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-22	24.0	41.9	92.14	3.3	817.3	38.6	10571.2	0.0	5.7	0.015	0.00608	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-23	24.0	40.6	91.64	3.4	820.7	37.2	10608.4	0.0	5.7	0.015	0.0059	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-24	24.0	42.3	92.90	3.0	823.7	39.3	10647.7	0.0	5.8	0.015	0.00667	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-25	.0	0.0	0.00	0.0	823.7	0.0	10647.7	0.0	5.8	0.015	0.	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-26	24.0	36.6	90.75	3.4	827.1	33.3	10680.9	0.0	5.8	0.015	0.0059	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	38.8	90.86	3.6	830.6	35.3	10716.2	0.0	5.8	0.015	0.00563	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-28	24.0	39.9	90.28	3.9	834.5	36.1	10752.2	0.0	5.8	0.015	0.00515	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-29	24.0	40.1	91.07	3.6	838.1	36.5	10788.8	0.0	5.8	0.015	0.00559	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-30	24.0	40.7	91.57	3.4	841.5	37.2	10826.0	0.0	5.9	0.015	0.00583	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Aug-31	24.0	38.1	90.47	3.6	845.2	34.5	10860.5	0.0	5.9	0.015	0.00551	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Sep-01	24.0	39.3	89.31	4.2	849.4	35.1	10895.6	0.0	5.9	0.015	0.00476	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Sep-02	24.0	38.6	90.39	3.7	853.1	34.9	10930.5	0.0	5.9	0.015	0.00539	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Sep-03	24.0	39.6	91.81	3.2	856.3	36.3	10966.8	0.0	5.9	0.015	0.00617	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Sep-04	24.0	34.7	90.49	3.3	859.6	31.4	10998.2	0.0	6.0	0.015	0.00606	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Sep-05	24.0	33.5	89.01	3.7	863.3	29.8	11028.0	0.0	6.0	0.015	0.00543	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Sep-06	24.0	32.7	88.80	3.7	866.9	29.0	11057.0	0.0	6.0	0.015	0	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Sep-07	24.0	36.6	89.88	3.7	870.6	32.9	11089.9	0.0	6.0	0.015	0.00541	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Sep-08	24.0	36.9	90.39	3.6	874.2	33.4	11123.3	0.0	6.0	0.015	0.00563	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Sep-09	20.0	29.3	91.57	2.5	876.7	26.8	11150.1	0.0	6.0	0.015	0.0081	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Sep-10	24.0	33.7	89.58	3.5	880.2	30.2	11180.3	0.0	6.1	0.015	0.0057	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Sep-11	24.0	34.8	89.46	3.7	883.8	31.2	11211.4	0.0	6.1	0.015	0.00545	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Sep-12	24.0	36.6	89.77	3.7	887.6	32.8	11244.2	0.0	6.1	0.015	0.00535	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Sep-13	24.0	37.6	90.36	3.6	891.2	33.9	11278.2	0.0	6.1	0.015	0.00552	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Sep-14	24.0	34.6	91.58	2.9	894.1	31.7	11309.8	0.0	6.1	0.015	0.00687	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Sep-15	24.0	35.4	89.75	3.6	897.7	31.8	11341.6	0.0	6.2	0.015	0.00551	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Sep-16	24.0	38.7	90.00	3.9	901.6	34.8	11376.5	0.0	6.2	0.015	0.00517	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Sep-17	24.0	33.5	89.20	3.6	905.2	29.9	11406.4	0.0	6.2	0.015	0.00552	99.0	940.5	200TP1200	292	32.06	26	0	0	0	1000	0	
2010-Sep-18	24.0	28.3	88.18	3.3	908.6	24.9	11431.3	0.0	6.2	0.015	0.00599	94.0	893.0	200TP1200	225	36.39	25	0	0	0	1000	250	
2010-Sep-19	24.0	33.0	89.83	3.4	911.9	29.6	11460.9	0.0	6.2	0.015	0.00597	94.0	893.0	200TP1200	225	36.39	25	0	0	0	1000	250	
2010-Sep-20	24.0	34.2	90.22	3.3	915.3	30.8	11491.7	0.0	6.3	0.015	0.00599	94.0	893.0	200TP1200	225	36.39	25	0	0	0	1000	250	
2010-Sep-21	24.0	34.7	90.03	3.5	918.7	31.2	11522.9	0.0	6.3	0.015	0.00578	94.0	893.0	200TP1200	225	36.39	25	0	0	0	1000	250	
2010-Sep-22	24.0	33.4	90.15	3.3	922.0	30.1	11553.1	0.0	6.3	0.015	0.00608	94.0	893.0	200TP1200	225	36.39	25	0	0	0	1000	250	
2010-Sep-23	24.0	32.3	89.04	3.5	925.6	28.8	11581.8	0.0	6.3	0.015	0.00565	94.0	893.0	200TP1200	225	36.39	25	0	0	0	1000	250	
2010-Sep-24	24.0	32.7	88.85	3.7	929.2	29.1	11610.9	0.0	6.3	0.015	0.00548	94.0	893.0	200TP1200	225	36.39	25	0	0	0	1000	250	
2010-Sep-25	24.0	32.3	90.45	3.1	932.3	29.2	11640.1	0.0	6.4	0.015	0.00649	94.0	893.0	200TP1200	225	36.39	25	0	0	0	1000	250	
2010-Sep-26	24.0	31.4	92.23	2.4	934.7	29.0	11669.0	0.0	6.4	0.015	0.0082	94.0	893.0	200TP1200	225	36.39	25	0	0	0	1000	250	
2010-Sep-27	24.0	31.6	90.94	2.9	937.6	28.7	11697.7	0.0	6.4	0.015	0.00699	94.0	893.0	200TP1200	225	36.39	25	0	0	0	1000	250	
2010-Sep-28	24.0	32.9	89.56	3.4	941.0	29.4	11727.1	0.0	6.4	0.015	0.00583	94.0	893.0	200TP1200	225	36.39	25	0	0	0	1000	250	
2010-Sep-29	24.0	33.1	90.29	3.2	944.2	29.9	11757.0	0.0	6.4	0.015	0.00623	94.0	893.0	200TP1200	225	36.39	25	0	0	0	1000	250	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	33.7	90.15	3.3	947.5	30.4	11787.4	0.0	6.5	0.015	0.00602	94.0	893.0	200TP1200	225	36.39	25	0	0	0	1000	250	
2010-Oct-01	24.0	36.0	90.44	3.4	951.0	32.6	11819.9	0.0	6.5	0.015	0.00581	94.0	893.0	200TP1200	225	36.39	25	0	0	0	1000	250	
2010-Oct-02	24.0	35.3	91.98	2.8	953.8	32.5	11852.4	0.0	6.5	0.015	0.00707	94.0	893.0	200TP1200	225	36.39	25	0	0	0	1000	250	
2010-Oct-03	24.0	34.1	90.90	3.1	956.9	31.0	11883.4	0.0	6.5	0.015	0.00645	94.0	893.0	200TP1200	225	36.39	25	0	0	0	1000	250	
2010-Oct-04	24.0	28.1	90.43	2.7	959.6	25.4	11908.8	0.0	6.5	0.015	0.00372	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-05	24.0	28.5	90.64	2.7	962.3	25.9	11934.6	0.0	6.5	0.015	0.00375	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-06	24.0	28.3	89.81	2.9	965.2	25.4	11960.0	0.0	6.6	0.015	0.00694	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-07	24.0	28.8	90.45	2.8	967.9	26.1	11986.1	0.0	6.6	0.015	0.00727	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-08	24.0	29.5	90.30	2.9	970.8	26.6	12012.7	0.0	6.6	0.015	0.00699	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-09	24.0	27.9	89.87	2.8	973.6	25.1	12037.8	0.0	6.6	0.015	0.00353	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-10	24.0	28.5	90.01	2.9	976.5	25.7	12063.5	0.0	6.6	0.015	0.00351	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-11	24.0	28.6	90.34	2.8	979.2	25.8	12089.3	0.0	6.6	0.015	0.00362	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-12	24.0	29.5	90.53	2.8	982.0	26.7	12116.0	0.0	6.6	0.015	0.00358	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-13	24.0	28.9	90.36	2.8	984.8	26.1	12142.1	0.0	6.7	0.015	0.00358	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-14	24.0	29.6	90.60	2.8	987.6	26.8	12168.9	0.0	6.7	0.015	0.0036	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-15	24.0	29.0	90.55	2.7	990.3	26.3	12195.2	0.0	6.7	0.015	0.00365	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-16	24.0	29.1	90.21	2.9	993.2	26.3	12221.4	0.0	6.7	0.015	0.00351	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-17	24.0	30.3	89.93	3.1	996.2	27.2	12248.7	0.0	6.7	0.015	0.00328	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-18	24.0	28.8	90.13	2.8	999.0	25.9	12274.6	0.0	6.7	0.015	0.00352	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-19	24.0	31.0	93.01	2.2	1001.2	28.9	12303.5	0.0	6.7	0.015	0.00461	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-20	24.0	28.7	91.38	2.5	1003.7	26.2	12329.7	0.0	6.7	0.015	0.0081	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-21	24.0	30.4	90.86	2.8	1006.5	27.7	12357.3	0.0	6.7	0.015	0.0036	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-22	24.0	30.8	90.84	2.8	1009.3	28.0	12385.3	0.0	6.8	0.015	0.00355	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-23	24.0	29.4	91.56	2.5	1011.8	26.9	12412.2	0.0	6.8	0.015	0.00403	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-24	24.0	31.1	90.97	2.8	1014.6	28.3	12440.5	0.0	6.8	0.015	0.00356	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-25	24.0	29.1	90.05	2.9	1017.5	26.2	12466.7	0.0	6.8	0.015	0.00345	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-26	24.0	28.7	89.64	3.0	1020.4	25.7	12492.4	0.0	6.8	0.015	0.00337	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-27	24.0	29.9	90.12	3.0	1023.4	26.9	12519.3	0.0	6.8	0.015	0.00339	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-28	24.0	30.6	90.59	2.9	1026.3	27.7	12547.1	0.0	6.8	0.015	0.00347	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-29	24.0	29.9	90.70	2.8	1029.1	27.1	12574.2	0.0	6.8	0.015	0.0036	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-30	24.0	30.9	90.43	3.0	1032.0	28.0	12602.1	0.0	6.8	0.015	0.00338	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Oct-31	24.0	27.9	89.88	2.8	1034.8	25.1	12627.2	0.0	6.8	0.015	0.00355	101.0	959.5	200TP1200	200	34.57	25	0	0	0	1000	25	
2010-Nov-01	24.0	30.3	91.23	2.7	1037.5	27.7	12654.9	0.0	6.9	0.015	0.00376	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25	
2010-Nov-02	24.0	30.3	90.49	2.9	1040.4	27.4	12682.2	0.0	6.9	0.015	0.00347	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Nov-03	24.0	31.3	90.44	3.0	1043.4	28.3	12710.5	0.0	6.9	0.015	0.00334	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-04	24.0	31.7	90.20	3.1	1046.5	28.6	12739.2	0.0	6.9	0.015	0.00322	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-05	24.0	31.2	90.65	2.9	1049.4	28.3	12767.5	0.0	6.9	0.015	0.00342	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-06	24.0	31.4	90.16	3.1	1052.5	28.3	12795.8	0.0	6.9	0.015	0.00324	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-07	24.0	31.5	90.74	2.9	1055.4	28.6	12824.4	0.0	6.9	0.015	0.00342	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-08	24.0	32.4	90.76	3.0	1058.4	29.4	12853.8	0.0	6.9	0.015	0.00334	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-09	24.0	28.7	90.03	2.9	1061.3	25.8	12879.6	0.0	6.9	0.015	0.00699	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-10	24.0	30.4	90.44	2.9	1064.2	27.5	12907.1	0.0	7.0	0.015	0.00687	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-11	24.0	31.5	90.33	3.1	1067.2	28.5	12935.6	0.0	7.0	0.015	0.00656	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-12	24.0	33.4	90.90	3.0	1070.3	30.4	12966.0	0.0	7.0	0.015	0.00658	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-13	24.0	31.4	90.69	2.9	1073.2	28.4	12994.4	0.0	7.0	0.015	0.00685	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-14	24.0	32.0	90.21	3.1	1076.3	28.8	13023.2	0.0	7.0	0.015	0.00639	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-15	24.0	28.5	91.27	2.5	1078.8	26.0	13049.3	0.0	7.1	0.015	0.00803	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-16	24.0	30.1	91.24	2.6	1081.4	27.5	13076.7	0.0	7.1	0.015	0.00758	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-17	24.0	28.5	89.82	2.9	1084.3	25.6	13102.3	0.0	7.1	0.015	0.0069	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-18	24.0	30.2	90.54	2.9	1087.2	27.4	13129.7	0.0	7.1	0.015	0.0035	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-19	24.0	30.9	91.46	2.6	1089.8	28.3	13157.9	0.0	7.1	0.015	0.00379	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-20	24.0	30.7	91.31	2.7	1092.5	28.1	13186.0	0.0	7.1	0.015	0.00749	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-21	24.0	29.3	90.74	2.7	1095.2	26.6	13212.6	0.0	7.2	0.015	0.00738	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-22	24.0	30.3	91.91	2.5	1097.7	27.8	13240.4	0.0	7.2	0.015	0.00408	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-23	24.0	30.4	91.05	2.7	1100.4	27.7	13268.1	0.0	7.2	0.015	0.00735	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-24	24.0	31.0	91.02	2.8	1103.2	28.2	13296.2	0.0	7.2	0.015	0.00719	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-25	24.0	29.9	90.40	2.9	1106.0	27.0	13323.3	0.0	7.2	0.015	0.00348	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-26	24.0	29.5	90.23	2.9	1108.9	26.6	13349.9	0.0	7.2	0.015	0.00347	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-27	24.0	30.7	90.86	2.8	1111.7	27.9	13377.8	0.0	7.3	0.015	0.00712	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-28	24.0	30.2	90.27	2.9	1114.7	27.3	13405.1	0.0	7.3	0.015	0.0034	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-29	24.0	28.7	90.98	2.6	1117.3	26.1	13431.2	0.0	7.3	0.015	0.00772	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Nov-30	24.0	29.3	91.68	2.4	1119.7	26.9	13458.1	0.0	7.3	0.015	0.0041	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Dec-01	24.0	27.5	89.90	2.8	1122.5	24.7	13482.9	0.0	7.3	0.015	0.00719	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Dec-02	24.0	27.6	90.48	2.6	1125.1	25.0	13507.8	0.0	7.3	0.015	0.0076	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Dec-03	24.0	29.3	90.84	2.7	1127.8	26.6	13534.4	0.0	7.4	0.015	0.00746	101.0	959.5	200TP1200	200	35.42	25	0	0	0	1000	25		
2010-Dec-04	24.0	28.3	91.59	2.4	1130.2	25.9	13560.3	0.0	7.4	0.015	0.0084	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550		
2010-Dec-05	24.0	28.3	91.63	2.4	1132.5	25.9	13586.3	0.0	7.4	0.015	0.00422	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550		
2010-Dec-06	24.0	27.9	91.42	2.4	1134.9	25.5	13611.7	0.0	7.4	0.015	0.00418	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550		

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/08-19-009-16W4/00 | 103081900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	24.0	30.6	92.52	2.3	1137.2	28.3	13640.1	0.0	7.4	0.015	0.00437	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-08	24.0	28.4	91.44	2.4	1139.7	26.0	13666.0	0.0	7.4	0.015	0.00412	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-09	24.0	29.1	91.76	2.4	1142.1	26.7	13692.8	0.0	7.4	0.015	0.00417	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-10	24.0	29.3	91.44	2.5	1144.6	26.8	13719.6	0.0	7.4	0.015	0.00398	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-11	24.0	28.1	91.41	2.4	1147.0	25.7	13745.2	0.0	7.4	0.015	0.00415	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-12	24.0	26.5	91.20	2.3	1149.3	24.2	13769.4	0.0	7.5	0.015	0.00429	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-13	24.0	28.3	91.38	2.4	1151.7	25.9	13795.3	0.0	7.5	0.015	0.0041	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-14	24.0	31.4	92.57	2.3	1154.1	29.0	13824.3	0.0	7.5	0.015	0.00429	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-15	24.0	28.6	91.86	2.3	1156.4	26.3	13850.6	0.0	7.5	0.015	0.00429	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-16	24.0	29.2	91.63	2.4	1158.8	26.7	13877.3	0.0	7.5	0.015	0.0041	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-17	24.0	31.6	92.50	2.4	1161.2	29.3	13906.6	0.0	7.5	0.015	0.00422	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-18	24.0	32.3	92.64	2.4	1163.6	29.9	13936.5	0.0	7.5	0.015	0.0042	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-19	24.0	32.5	92.58	2.4	1166.0	30.1	13966.6	0.0	7.5	0.015	0.00415	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-20	24.0	30.6	91.76	2.5	1168.5	28.1	13994.6	0.0	7.5	0.015	0.00397	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-21	24.0	29.9	92.12	2.4	1170.9	27.6	14022.2	0.0	7.5	0.015	0.00424	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-22	24.0	30.9	92.30	2.4	1173.3	28.5	14050.8	0.0	7.6	0.015	0.0042	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-23	24.0	31.7	92.14	2.5	1175.8	29.2	14079.9	0.0	7.6	0.015	0.00402	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-24	24.0	27.3	91.27	2.4	1178.1	24.9	14104.8	0.0	7.6	0.015	0.0042	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-25	24.0	27.9	92.05	2.2	1180.4	25.7	14130.5	0.0	7.6	0.015	0.0045	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-26	24.0	27.1	91.69	2.3	1182.6	24.8	14155.3	0.0	7.6	0.015	0.00444	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-27	24.0	30.7	92.67	2.3	1184.9	28.5	14183.8	0.0	7.6	0.015	0.00444	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-28	24.0	30.5	92.12	2.4	1187.3	28.1	14211.8	0.0	7.6	0.015	0.00417	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-29	24.0	30.2	92.72	2.2	1189.5	28.0	14239.8	0.0	7.6	0.015	0.00455	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-30	24.0	29.3	92.28	2.3	1191.7	27.0	14266.8	0.0	7.6	0.015	0.00442	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
2010-Dec-31	24.0	30.0	92.97	2.1	1193.8	27.9	14294.8	0.0	7.7	0.015	0.00948	100.0	950.0	200TP1200	200	34.91	25	0	0	0	1000	550	
Well Totals:	8699.0	15488.6		1193.8		14294.8		7.7															
Well Avg.:		42.4	91.83	3.3		39.2		0.0		0.015	0.006252	94.8	901.0		271	37.53					1000	134	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	135.8	96.59	4.6	4.6	131.2	131.2	0.2	0.2	0.043	0.0324	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2010-Jan-02	24.0	142.3	96.75	4.6	9.3	137.7	268.9	0.2	0.3	0.043	0.0368	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2010-Jan-03	24.0	140.4	96.92	4.3	13.6	136.1	405.0	0.0	0.4	0.043	0.00924	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2010-Jan-04	24.0	140.7	95.22	6.7	20.3	134.0	539.0	0.2	0.5	0.043	0.02381	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2010-Jan-05	24.0	140.7	97.22	3.9	24.2	136.7	675.8	0.2	0.7	0.043	0.04348	34.0	0.0	400TP1200	192	88.89	28	0	0	0	750	350	
2010-Jan-06	24.0	142.2	96.74	4.6	28.9	137.6	813.3	0.1	0.8	0.043	0.03017	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-07	24.0	145.1	97.28	4.0	32.8	141.1	954.5	0.2	1.0	0.043	0.04051	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-08	24.0	145.3	97.14	4.2	37.0	141.2	1095.6	0.1	1.1	0.043	0.02892	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-09	24.0	159.3	97.60	3.8	40.8	155.4	1251.1	0.1	1.2	0.043	0.03133	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-10	24.0	153.5	97.40	4.0	44.8	149.5	1400.6	0.1	1.3	0.043	0.02757	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-11	24.0	133.8	97.19	3.8	48.5	130.0	1530.6	0.1	1.5	0.043	0.03457	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-12	24.0	141.3	97.04	4.2	52.7	137.1	1667.7	0.1	1.6	0.043	0.02632	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-13	24.0	138.9	97.02	4.1	56.9	134.7	1802.5	0.1	1.7	0.043	0.02657	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-14	24.0	137.9	97.04	4.1	60.9	133.8	1936.3	0.1	1.8	0.043	0.02696	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-15	24.0	137.7	97.26	3.8	64.7	133.9	2070.2	0.1	1.9	0.043	0.0291	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-16	24.0	135.0	97.09	3.9	68.6	131.1	2201.3	0.1	2.0	0.043	0.02799	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-17	24.0	138.6	97.06	4.1	72.7	134.5	2335.8	0.1	2.1	0.043	0.02703	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-18	24.0	138.0	97.11	4.0	76.7	134.0	2469.8	0.1	2.3	0.043	0.03008	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-19	24.0	137.4	96.99	4.1	80.8	133.3	2603.0	0.1	2.4	0.043	0.0339	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-20	24.0	139.0	97.10	4.0	84.9	135.0	2738.1	0.1	2.5	0.043	0.03474	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-21	24.0	148.9	97.57	3.6	88.5	145.3	2883.3	0.1	2.7	0.043	0.03867	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-22	24.0	128.4	97.40	3.3	91.8	125.1	3008.4	0.2	2.8	0.043	0.04491	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-23	24.0	130.6	97.43	3.4	95.2	127.2	3135.6	0.2	3.0	0.043	0.04464	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-24	24.0	141.0	97.13	4.1	99.2	137.0	3272.6	0.1	3.1	0.043	0.02963	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-25	24.0	134.0	97.39	3.5	102.7	130.5	3403.1	0.1	3.2	0.043	0.03143	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-26	24.0	132.0	97.25	3.6	106.4	128.4	3531.5	0.1	3.3	0.043	0.0303	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-27	24.0	142.9	97.11	4.1	110.5	138.8	3670.3	0.1	3.4	0.043	0.02663	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-28	24.0	151.9	96.97	4.6	115.1	147.3	3817.6	0.1	3.5	0.043	0.02609	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-29	24.0	135.4	96.90	4.2	119.3	131.2	3948.8	0.1	3.7	0.043	0.02619	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-30	24.0	150.5	97.08	4.4	123.7	146.1	4094.9	0.1	3.8	0.043	0.03189	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Jan-31	24.0	148.3	97.05	4.4	128.0	144.0	4238.8	0.2	3.9	0.043	0.03432	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Feb-01	24.0	144.8	97.00	4.4	132.4	140.5	4379.3	0.1	4.1	0.043	0.02989	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Feb-02	24.0	140.0	97.13	4.0	136.4	135.9	4515.2	0.1	4.2	0.043	0.02985	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Feb-03	24.0	136.4	97.04	4.0	140.5	132.3	4647.5	0.1	4.3	0.043	0.0273	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	146.2	97.14	4.2	144.6	142.0	4789.5	0.1	4.4	0.043	0.0311	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Feb-05	24.0	144.7	97.02	4.3	148.9	140.4	4929.9	0.1	4.6	0.043	0.02784	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Feb-06	24.0	146.8	97.42	3.8	152.7	143.0	5072.9	0.1	4.7	0.043	0.0291	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Feb-07	24.0	148.2	97.23	4.1	156.8	144.1	5217.0	0.1	4.8	0.043	0.02927	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Feb-08	24.0	142.1	97.18	4.0	160.8	138.1	5355.1	0.1	4.9	0.043	0.03	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Feb-09	24.0	146.5	97.13	4.2	165.0	142.3	5497.4	0.1	5.0	0.043	0.0285	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Feb-10	24.0	146.2	97.12	4.2	169.2	142.0	5639.4	0.1	5.1	0.043	0.0285	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Feb-11	24.0	140.9	97.13	4.0	173.3	136.8	5776.2	0.1	5.3	0.043	0.0297	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Feb-12	24.0	142.8	97.07	4.2	177.5	138.7	5914.9	0.1	5.4	0.043	0.02864	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Feb-13	24.0	141.3	97.13	4.1	181.5	137.3	6052.1	0.1	5.5	0.043	0.0321	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Feb-14	24.0	143.4	97.08	4.2	185.7	139.2	6191.3	0.1	5.6	0.043	0.02871	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Feb-15	24.0	146.5	97.09	4.3	190.0	142.2	6333.6	0.1	5.8	0.043	0.03052	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Feb-16	24.0	145.0	97.14	4.1	194.1	140.8	6474.4	0.2	5.9	0.043	0.03623	33.0	0.0	400TP1200	193	89.03	26	0	0	0	750	300	
2010-Feb-17	24.0	142.3	97.58	3.4	197.5	138.8	6613.2	0.1	6.0	0.043	0.03488	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Feb-18	24.0	144.3	97.70	3.3	200.9	141.0	6754.2	0.1	6.1	0.043	0.03313	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Feb-19	24.0	148.8	97.60	3.6	204.4	145.3	6899.4	0.1	6.3	0.043	0.03081	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Feb-20	24.0	154.6	97.68	3.6	208.0	151.0	7050.4	0.1	6.4	0.043	0.03064	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Feb-21	24.0	143.8	97.61	3.4	211.5	140.3	7190.7	0.1	6.5	0.043	0.02915	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Feb-22	24.0	145.9	97.64	3.5	214.9	142.5	7333.2	0.1	6.6	0.043	0.02899	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Feb-23	24.0	147.6	97.66	3.5	218.4	144.1	7477.3	0.1	6.7	0.043	0.0289	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Feb-24	24.0	143.8	97.77	3.2	221.6	140.6	7617.9	0.0	6.7	0.043	0.00313	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Feb-25	24.0	134.0	98.02	2.7	224.2	131.4	7749.3	0.1	6.8	0.043	0.04511	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Feb-26	24.0	143.1	97.76	3.2	227.4	139.9	7889.2	0.1	6.9	0.043	0.03427	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Feb-27	24.0	143.4	97.66	3.4	230.8	140.0	8029.2	0.1	7.0	0.043	0.02985	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Feb-28	24.0	157.4	97.96	3.2	234.0	154.2	8183.4	0.1	7.1	0.043	0.03427	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-01	24.0	161.8	97.72	3.7	237.7	158.2	8341.6	0.1	7.2	0.043	0.0271	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-02	24.0	159.7	97.57	3.9	241.6	155.9	8497.4	0.1	7.3	0.043	0.02577	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-03	24.0	161.1	97.81	3.5	245.1	157.6	8655.0	0.1	7.4	0.043	0.03125	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-04	24.0	161.7	97.82	3.5	248.6	158.1	8813.1	0.1	7.5	0.043	0.02833	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-05	24.0	160.2	97.70	3.7	252.3	156.5	8969.7	0.1	7.6	0.043	0.02717	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-06	24.0	149.3	97.67	3.5	255.8	145.8	9115.5	0.1	7.7	0.043	0.02299	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-07	24.0	156.5	97.57	3.8	259.6	152.7	9268.2	0.1	7.8	0.043	0.02362	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-08	24.0	141.6	96.97	4.3	263.9	137.3	9405.5	0.1	7.9	0.043	0.02098	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-09	24.0	148.4	97.66	3.5	267.3	145.0	9550.5	0.1	8.0	0.043	0.02882	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	148.0	97.76	3.3	270.7	144.6	9695.1	0.1	8.1	0.043	0.02719	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-11	24.0	136.0	97.07	4.0	274.6	132.0	9827.1	0.1	8.2	0.043	0.02506	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-12	24.0	138.2	97.50	3.5	278.1	134.7	9961.8	0.1	8.3	0.043	0.02319	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-13	24.0	135.7	97.58	3.3	281.4	132.4	10094.2	0.1	8.3	0.043	0.02439	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-14	24.0	145.9	97.42	3.8	285.1	142.1	10236.3	0.1	8.4	0.043	0.01857	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-15	24.0	144.7	97.69	3.3	288.5	141.4	10377.7	0.1	8.5	0.043	0.02096	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-16	24.0	133.9	97.87	2.9	291.3	131.1	10508.8	0.1	8.6	0.043	0.03158	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-17	24.0	143.4	97.73	3.3	294.6	140.2	10648.9	0.1	8.6	0.043	0.02462	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-18	24.0	141.1	97.51	3.5	298.1	137.6	10786.5	0.1	8.7	0.043	0.01994	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-19	24.0	140.2	97.36	3.7	301.8	136.5	10923.1	0.1	8.8	0.043	0.01892	30.0	0.0	400TP1200	193	88.29	27	0	0	0	750	100	
2010-Mar-20	24.0	147.9	97.36	3.9	305.7	144.0	11067.1	0.1	8.9	0.043	0.0179	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Mar-21	24.0	147.7	97.51	3.7	309.4	144.0	11211.1	0.1	8.9	0.043	0.01902	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Mar-22	24.0	151.6	97.78	3.4	312.8	148.2	11359.3	0.1	9.0	0.043	0.02077	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Mar-23	24.0	144.9	97.63	3.4	316.2	141.4	11500.7	0.1	9.1	0.043	0.02041	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Mar-24	24.0	147.5	97.58	3.6	319.8	143.9	11644.6	0.1	9.1	0.043	0.01961	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Mar-25	24.0	118.7	97.88	2.5	322.3	116.2	11760.8	0.1	9.2	0.043	0.02778	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Mar-26	24.0	138.4	97.80	3.0	325.3	135.4	11896.2	0.1	9.3	0.043	0.02303	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Mar-27	24.0	158.3	97.94	3.3	328.6	155.0	12051.2	0.1	9.3	0.043	0.0184	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Mar-28	24.0	151.7	97.77	3.4	332.0	148.3	12199.5	0.1	9.4	0.043	0.02071	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Mar-29	24.0	146.2	97.70	3.4	335.3	142.8	12342.3	0.1	9.5	0.043	0.02083	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Mar-30	24.0	146.0	97.73	3.3	338.6	142.7	12485.0	0.1	9.5	0.043	0.02108	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Mar-31	24.0	147.4	97.80	3.2	341.9	144.2	12629.2	0.1	9.6	0.043	0.0216	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Apr-01	24.0	146.9	97.71	3.4	345.2	143.5	12772.7	0.1	9.7	0.043	0.02083	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Apr-02	24.0	142.5	97.47	3.6	348.8	138.9	12911.6	0.1	9.8	0.043	0.01939	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Apr-03	24.0	143.3	97.37	3.8	352.6	139.6	13051.1	0.1	9.8	0.043	0.01857	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Apr-04	24.0	132.1	97.44	3.4	356.0	128.8	13179.9	0.1	9.9	0.043	0.01775	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Apr-05	24.0	138.1	97.44	3.5	359.5	134.6	13314.5	0.1	9.9	0.043	0.01412	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Apr-06	24.0	142.7	97.62	3.4	362.9	139.3	13453.8	0.1	10.0	0.043	0.0177	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Apr-07	24.0	142.3	97.56	3.5	366.4	138.8	13592.6	0.1	10.1	0.043	0.01729	35.0	0.0	400TP1200	202	89.24	28	0	0	0	750	100	
2010-Apr-08	24.0	151.6	98.56	2.2	368.6	149.4	13742.0	0.0	10.1	0.043	0.01835	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-09	24.0	141.8	98.39	2.3	370.9	139.5	13881.5	0.0	10.1	0.043	0.01747	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-10	24.0	165.5	98.59	2.3	373.2	163.1	14044.7	0.0	10.2	0.043	0.01717	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-11	24.0	148.3	98.44	2.3	375.5	145.9	14190.6	0.0	10.2	0.043	0.01732	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-12	24.0	173.1	98.64	2.4	377.9	170.7	14361.3	0.0	10.2	0.043	0.01271	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	174.6	98.67	2.3	380.2	172.3	14533.6	0.0	10.3	0.043	0.01293	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-14	18.0	109.4	98.70	1.4	381.6	107.9	14641.6	0.0	10.3	0.043	0.02113	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-15	24.0	145.5	98.52	2.2	383.8	143.4	14784.9	0.0	10.3	0.043	0.01389	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-16	24.0	145.7	98.52	2.2	385.9	143.6	14928.5	0.0	10.4	0.043	0.01389	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-17	24.0	152.2	98.73	1.9	387.9	150.3	15078.8	0.0	10.4	0.043	0.01554	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-18	24.0	133.0	98.52	2.0	389.8	131.0	15209.8	0.0	10.4	0.043	0.01523	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-19	24.0	157.3	98.40	2.5	392.3	154.8	15364.6	0.0	10.5	0.043	0.01195	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-20	24.0	167.8	98.78	2.1	394.4	165.7	15530.3	0.0	10.5	0.043	0.01463	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-21	24.0	151.8	98.60	2.1	396.5	149.7	15680.0	0.0	10.5	0.043	0.01408	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-22	24.0	159.2	98.72	2.0	398.5	157.1	15837.1	0.0	10.5	0.043	0.01478	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-23	24.0	151.5	98.61	2.1	400.6	149.4	15986.5	0.0	10.6	0.043	0.01905	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-24	14.0	87.2	98.52	1.3	401.9	85.9	16072.4	0.0	10.6	0.043	0.00775	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-25	16.0	100.8	98.48	1.5	403.5	99.3	16171.6	0.0	10.6	0.043	0.01307	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-26	24.0	168.9	98.71	2.2	405.6	166.7	16338.3	0.0	10.6	0.043	0.01382	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-27	24.0	166.0	98.60	2.3	408.0	163.7	16502.0	0.0	10.6	0.043	0.0	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-28	24.0	168.1	98.79	2.0	410.0	166.0	16668.0	0.0	10.7	0.043	0.01478	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-29	24.0	185.9	98.86	2.1	412.1	183.7	16851.7	0.0	10.7	0.043	0.01415	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-Apr-30	24.0	170.3	98.79	2.1	414.2	168.2	17020.0	0.0	10.7	0.043	0.01456	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-May-01	24.0	175.2	98.72	2.2	416.4	172.9	17192.9	0.0	10.8	0.043	0.01339	20.0	0.0	400TP1200	185	102.77	26	0	0	0	750	100	
2010-May-02	24.0	153.9	98.58	2.2	418.6	151.8	17344.7	0.0	10.8	0.043	0.01376	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-03	24.0	176.1	98.91	1.9	420.5	174.1	17518.8	0.0	10.8	0.043	0.02083	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-04	24.0	167.0	98.60	2.3	422.9	164.7	17683.5	0.0	10.9	0.043	0.01709	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-05	24.0	161.7	98.53	2.4	425.2	159.3	17842.8	0.0	10.9	0.043	0.01266	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-06	24.0	156.1	98.50	2.3	427.6	153.7	17996.5	0.0	10.9	0.043	0.01709	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-07	24.0	151.1	98.50	2.3	429.8	148.9	18145.3	0.0	11.0	0.043	0.01327	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-08	24.0	148.7	98.41	2.4	432.2	146.3	18291.7	0.0	11.0	0.043	0.01266	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-09	24.0	150.5	98.52	2.2	434.4	148.3	18440.0	0.0	11.0	0.043	0.01794	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-10	24.0	166.3	98.63	2.3	436.7	164.0	18604.0	0.0	11.1	0.043	0.01322	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-11	24.0	160.2	98.60	2.3	438.9	158.0	18762.0	0.0	11.1	0.043	0.01333	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-12	24.0	163.3	98.61	2.3	441.2	161.1	18923.0	0.0	11.1	0.043	0.01322	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-13	24.0	169.9	98.68	2.3	443.5	167.7	19090.7	0.0	11.2	0.043	0.01778	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-14	24.0	172.0	98.74	2.2	445.6	169.9	19260.6	0.0	11.2	0.043	0.01382	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-15	24.0	176.8	98.67	2.4	448.0	174.5	19435.1	0.0	11.2	0.043	0.01271	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-16	24.0	177.3	98.80	2.1	450.1	175.1	19610.2	0.0	11.3	0.043	0.01408	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	148.0	98.92	1.6	451.7	146.4	19756.6	0.0	11.3	0.043	0.	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-18	24.0	139.5	99.07	1.3	453.0	138.2	19894.8	0.0	11.3	0.043	0.02308	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-19	24.0	102.6	98.66	1.4	454.4	101.2	19996.0	0.0	11.3	0.043	0.0292	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-20	24.0	154.8	98.69	2.0	456.4	152.8	20148.8	0.0	11.4	0.043	0.01478	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-21	24.0	155.7	98.55	2.3	458.7	153.5	20302.2	0.0	11.4	0.043	0.01333	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-22	24.0	165.9	98.69	2.2	460.9	163.7	20465.9	0.0	11.4	0.043	0.01376	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-23	24.0	171.2	98.71	2.2	463.1	169.0	20634.9	0.0	11.5	0.043	0.01818	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-24	24.0	165.8	98.67	2.2	465.3	163.6	20798.5	0.0	11.5	0.043	0.01364	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-25	24.0	159.3	98.66	2.1	467.4	157.2	20955.7	0.0	11.5	0.043	0.01408	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-26	24.0	162.9	98.60	2.3	469.7	160.6	21116.4	0.0	11.5	0.043	0.01316	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-27	24.0	160.5	98.78	2.0	471.6	158.5	21274.9	0.0	11.6	0.043	0.01538	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-28	24.0	164.4	98.67	2.2	473.8	162.2	21437.1	0.0	11.6	0.043	0.0137	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-29	24.0	164.8	98.68	2.2	476.0	162.6	21599.7	0.0	11.6	0.043	0.01382	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-30	24.0	174.1	98.70	2.3	478.2	171.9	21771.5	0.0	11.7	0.043	0.01322	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-May-31	24.0	170.3	98.86	1.9	480.2	168.4	21939.9	0.0	11.7	0.043	0.01546	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-Jun-01	24.0	163.0	98.64	2.2	482.4	160.8	22100.7	0.0	11.7	0.043	0.01351	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-Jun-02	24.0	167.3	98.85	1.9	484.3	165.4	22266.1	0.0	11.8	0.043	0.01554	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-Jun-03	24.0	171.0	98.75	2.1	486.5	168.8	22434.9	0.0	11.8	0.043	0.01408	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-Jun-04	24.0	168.5	98.77	2.1	488.5	166.4	22601.3	0.0	11.8	0.043	0.01449	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-Jun-05	24.0	166.2	98.75	2.1	490.6	164.1	22765.4	0.0	11.8	0.043	0.01442	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-Jun-06	24.0	160.3	98.75	2.0	492.6	158.3	22923.7	0.0	11.9	0.043	0.015	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-Jun-07	24.0	162.0	98.84	1.9	494.5	160.2	23083.9	0.0	11.9	0.043	0.01596	35.0	0.0	400TP1200	180	106.72	50	0	0	0	750	150	
2010-Jun-08	24.0	141.8	99.17	1.2	495.7	140.6	23224.5	0.0	11.9	0.043	0.01709	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-09	24.0	148.0	99.18	1.2	496.9	146.8	23371.3	0.0	11.9	0.043	0.01653	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-10	24.0	141.3	99.23	1.1	498.0	140.2	23511.5	0.0	12.0	0.043	0.01835	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-11	24.0	140.4	99.19	1.1	499.1	139.2	23650.7	0.0	12.0	0.043	0.01754	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-12	24.0	140.9	99.19	1.1	500.2	139.7	23790.5	0.0	12.0	0.043	0.01754	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-13	24.0	135.6	99.07	1.3	501.5	134.4	23924.8	0.0	12.0	0.043	0.01587	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-14	24.0	121.5	99.37	0.8	502.3	120.7	24045.5	0.0	12.0	0.043	0.02597	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-15	24.0	133.0	99.18	1.1	503.4	132.0	24177.5	0.0	12.1	0.043	0.01835	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-16	24.0	141.1	99.16	1.2	504.6	139.9	24317.4	0.0	12.1	0.043	0.01681	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-17	24.0	127.0	99.14	1.1	505.6	125.9	24443.3	0.0	12.1	0.043	0.01835	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-18	24.0	129.6	99.09	1.2	506.8	128.4	24571.8	0.0	12.1	0.043	0.00847	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-19	24.0	132.4	99.09	1.2	508.0	131.2	24703.0	0.0	12.1	0.043	0.00826	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	136.3	99.02	1.3	509.4	135.0	24838.0	0.0	12.1	0.043	0.00746	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-21	24.0	142.2	99.27	1.0	510.4	141.2	24979.1	0.0	12.1	0.043	0.00962	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-22	24.0	144.6	99.27	1.1	511.5	143.6	25122.7	0.0	12.2	0.043	0.00952	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-23	24.0	143.3	99.15	1.2	512.7	142.1	25264.7	0.0	12.2	0.043	0.01639	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-24	24.0	153.8	99.17	1.3	513.9	152.5	25417.2	0.0	12.2	0.043	0.01575	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-25	24.0	154.7	99.15	1.3	515.3	153.4	25570.7	0.0	12.2	0.043	0.01527	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-26	24.0	151.1	99.20	1.2	516.5	149.9	25720.5	0.0	12.2	0.043	0.01653	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-27	24.0	162.7	99.02	1.6	518.1	161.1	25881.6	0.0	12.3	0.043	0.01258	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-28	24.0	167.9	99.14	1.4	519.5	166.5	26048.1	0.0	12.3	0.043	0.01389	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-29	24.0	167.3	99.16	1.4	520.9	165.9	26214.0	0.0	12.3	0.043	0.00714	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jun-30	24.0	158.7	99.11	1.4	522.3	157.3	26371.3	0.0	12.3	0.043	0.01418	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jul-01	24.0	161.0	99.22	1.3	523.6	159.8	26531.1	0.0	12.3	0.043	0.008	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jul-02	24.0	162.4	99.21	1.3	524.8	161.2	26692.2	0.0	12.3	0.043	0.00775	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jul-03	24.0	167.4	99.19	1.4	526.2	166.0	26858.3	0.0	12.3	0.043	0.00735	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jul-04	15.0	122.7	99.27	0.9	527.1	121.8	26980.1	0.0	12.4	0.043	0.02247	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jul-05	24.0	166.6	99.20	1.3	528.4	165.3	27145.3	0.0	12.4	0.043	0.00746	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jul-06	24.0	162.9	99.20	1.3	529.7	161.6	27306.9	0.0	12.4	0.043	0.01527	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jul-07	24.0	169.7	99.27	1.2	531.0	168.5	27475.4	0.0	12.4	0.043	0.01613	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jul-08	24.0	170.8	99.22	1.3	532.3	169.4	27644.8	0.0	12.4	0.043	0.01493	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jul-09	24.0	169.3	99.17	1.4	533.7	167.8	27812.7	0.0	12.4	0.043	0.01418	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jul-10	24.0	167.8	99.19	1.4	535.1	166.4	27979.1	0.0	12.5	0.043	0.01471	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jul-11	24.0	158.5	99.13	1.4	536.5	157.2	28136.2	0.0	12.5	0.043	0.01449	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jul-12	24.0	169.6	99.25	1.3	537.7	168.3	28304.5	0.0	12.5	0.043	0.01575	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jul-13	24.0	162.2	99.13	1.4	539.2	160.8	28465.2	0.0	12.5	0.043	0.01418	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jul-14	24.0	156.6	99.12	1.4	540.5	155.2	28620.5	0.0	12.5	0.043	0.	2.0	0.0	400TP1200	185	92.03	25	0	0	0	750	150	
2010-Jul-15	24.0	157.7	99.49	0.8	541.3	156.9	28777.4	0.0	12.5	0.043	0.01235	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Jul-16	24.0	159.2	99.50	0.8	542.1	158.4	28935.8	0.0	12.5	0.043	0.01266	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Jul-17	24.0	157.9	99.51	0.8	542.9	157.1	29092.9	0.0	12.6	0.043	0.01299	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Jul-18	24.0	159.5	99.57	0.7	543.6	158.8	29251.7	0.0	12.6	0.043	0.01449	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Jul-19	24.0	157.3	99.51	0.8	544.4	156.5	29408.2	0.0	12.6	0.043	0.01299	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Jul-20	24.0	162.2	99.51	0.8	545.2	161.4	29569.6	0.0	12.6	0.043	0.0125	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Jul-21	24.0	161.7	99.54	0.7	545.9	161.0	29730.5	0.0	12.6	0.043	0.01351	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Jul-22	24.0	143.2	99.48	0.7	546.6	142.5	29873.0	0.0	12.6	0.043	0.01351	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Jul-23	24.0	157.8	99.54	0.7	547.4	157.0	30030.0	0.0	12.6	0.043	0.01389	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	159.8	99.53	0.8	548.1	159.0	30189.0	0.0	12.6	0.043	0.01333	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Jul-25	24.0	145.8	99.49	0.8	548.9	145.1	30334.1	0.0	12.6	0.043	0.01333	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Jul-26	24.0	148.7	99.50	0.8	549.6	148.0	30482.0	0.0	12.6	0.043	0.01333	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Jul-27	24.0	148.1	99.57	0.6	550.2	147.5	30629.5	0.0	12.7	0.043	0.01587	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Jul-28	24.0	141.2	99.59	0.6	550.8	140.7	30770.2	0.0	12.7	0.043	0.01724	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Jul-29	24.0	150.7	99.50	0.8	551.6	149.9	30920.1	0.0	12.7	0.043	0.01333	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Jul-30	24.0	143.8	99.49	0.7	552.3	143.1	31063.2	0.0	12.7	0.043	0.01351	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Jul-31	24.0	143.8	99.46	0.8	553.1	143.1	31206.2	0.0	12.7	0.043	0.01299	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Aug-01	24.0	153.2	99.51	0.8	553.8	152.4	31358.7	0.0	12.7	0.043	0.01333	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Aug-02	24.0	152.5	99.48	0.8	554.6	151.7	31510.4	0.0	12.7	0.043	0.01266	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Aug-03	24.0	153.2	99.51	0.8	555.4	152.4	31662.8	0.0	12.7	0.043	0.01333	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Aug-04	24.0	146.2	99.49	0.8	556.1	145.5	31808.3	0.0	12.7	0.043	0.01333	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Aug-05	24.0	146.4	99.48	0.8	556.9	145.6	31953.9	0.0	12.7	0.043	0.01316	50.0	0.0	400TP1200	146	112.17	48	0	0	0	750	150	
2010-Aug-06	24.0	131.7	98.89	1.5	558.3	130.3	32084.2	0.0	12.8	0.043	0.0137	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-07	24.0	134.7	98.88	1.5	559.9	133.2	32217.4	0.0	12.8	0.043	0.01325	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-08	24.0	141.2	98.87	1.6	561.4	139.6	32357.0	0.0	12.8	0.043	0.01258	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-09	24.0	136.5	99.01	1.4	562.8	135.2	32492.1	0.0	12.8	0.043	0.01481	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-10	24.0	131.9	98.96	1.4	564.2	130.5	32622.6	0.0	12.8	0.043	0.0146	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-11	24.0	134.1	98.96	1.4	565.6	132.7	32755.3	0.0	12.9	0.043	0.01439	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-12	24.0	124.4	98.97	1.3	566.8	123.1	32878.4	0.0	12.9	0.043	0.01563	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-13	24.0	131.5	98.97	1.4	568.2	130.1	33008.5	0.0	12.9	0.043	0.02222	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-14	24.0	129.0	98.96	1.3	569.5	127.6	33136.2	0.0	12.9	0.043	0.02239	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-15	24.0	131.8	98.88	1.5	571.0	130.3	33266.5	0.0	13.0	0.043	0.02041	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-16	24.0	133.3	98.93	1.4	572.4	131.8	33398.3	0.0	13.0	0.043	0.02098	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-17	24.0	138.7	99.01	1.4	573.8	137.3	33535.6	0.0	13.0	0.043	0.02899	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-18	24.0	136.4	98.91	1.5	575.3	134.9	33670.5	0.0	13.1	0.043	0.02703	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-19	24.0	129.3	98.89	1.4	576.7	127.9	33798.4	0.0	13.1	0.043	0.02797	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-20	24.0	131.0	98.92	1.4	578.1	129.5	33927.9	0.0	13.2	0.043	0.02113	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-21	24.0	131.0	98.87	1.5	579.6	129.5	34057.4	0.0	13.2	0.043	0.02027	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-22	24.0	130.0	98.92	1.4	581.0	128.6	34186.0	0.0	13.2	0.043	0.02143	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-23	24.0	125.3	98.85	1.4	582.5	123.9	34309.9	0.0	13.2	0.043	0.02083	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-24	24.0	132.1	99.03	1.3	583.7	130.9	34440.7	0.0	13.3	0.043	0.01563	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-25	.0	0.0	0.00	0.0	583.7	0.0	34440.7	0.0	13.3	0.043	0.0	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	
2010-Aug-26	24.0	112.2	98.72	1.4	585.2	110.8	34551.5	0.0	13.3	0.043	0.02083	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Aug-27	24.0	119.1	98.73	1.5	586.7	117.6	34669.1	0.0	13.3	0.043	0.01987	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700		
2010-Aug-28	24.0	121.8	98.65	1.7	588.3	120.1	34789.3	0.0	13.3	0.043	0.01212	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700		
2010-Aug-29	24.0	123.2	98.77	1.5	589.9	121.7	34911.0	0.0	13.4	0.043	0.01316	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700		
2010-Aug-30	24.0	125.6	98.84	1.5	591.3	124.1	35035.1	0.0	13.4	0.043	0.02055	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700		
2010-Aug-31	24.0	116.4	98.68	1.5	592.9	114.8	35149.9	0.0	13.4	0.043	0.01299	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700		
2010-Sep-01	24.0	118.7	98.50	1.8	594.6	117.0	35266.9	0.0	13.4	0.043	0.01124	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700		
2010-Sep-02	24.0	117.8	98.66	1.6	596.2	116.3	35383.1	0.0	13.5	0.043	0.01266	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700		
2010-Sep-03	24.0	122.5	98.87	1.4	597.6	121.1	35504.2	0.0	13.5	0.043	0.01449	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700		
2010-Sep-04	24.0	106.0	98.68	1.4	599.0	104.6	35608.8	0.0	13.5	0.043	0.01429	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700		
2010-Sep-05	24.0	100.9	98.44	1.6	600.6	99.4	35708.2	0.0	13.5	0.043	0.01274	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700		
2010-Sep-06	24.0	98.2	98.41	1.6	602.1	96.7	35804.8	0.0	13.5	0.043	0.	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700		
2010-Sep-07	24.0	111.1	98.59	1.6	603.7	109.5	35914.3	0.0	13.5	0.043	0.01274	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700		
2010-Sep-08	24.0	112.8	98.66	1.5	605.2	111.3	36025.6	0.0	13.6	0.043	0.01325	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700		
2010-Sep-09	24.0	108.5	98.84	1.3	606.5	107.2	36132.8	0.0	13.6	0.043	0.01587	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700		
2010-Sep-10	24.0	102.0	98.54	1.5	608.0	100.5	36233.3	0.0	13.6	0.043	0.01342	0.0	0.0	400TP1200	184	75.83	37	0	0	0	750	700		
2010-Sep-11	24.0	105.5	97.77	2.4	610.3	103.2	36336.5	0.0	13.6	0.043	0.01277	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		
2010-Sep-12	24.0	111.1	97.84	2.4	612.7	108.7	36445.2	0.0	13.7	0.043	0.0125	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		
2010-Sep-13	24.0	114.7	97.98	2.3	615.0	112.4	36557.6	0.0	13.7	0.043	0.01293	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		
2010-Sep-14	24.0	106.8	98.25	1.9	616.9	104.9	36662.5	0.0	13.7	0.043	0.01604	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		
2010-Sep-15	24.0	107.7	97.84	2.3	619.2	105.3	36767.8	0.0	13.7	0.043	0.01293	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		
2010-Sep-16	24.0	117.9	97.90	2.5	621.7	115.4	36883.2	0.0	13.8	0.043	0.0121	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		
2010-Sep-17	24.0	101.3	97.71	2.3	624.0	99.0	36982.2	0.0	13.8	0.043	0.01293	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		
2010-Sep-18	24.0	97.0	97.53	2.4	626.4	94.6	37076.8	0.0	13.8	0.043	0.0125	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		
2010-Sep-19	24.0	114.7	97.90	2.4	628.8	112.3	37189.1	0.0	13.9	0.043	0.01245	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		
2010-Sep-20	24.0	119.3	97.99	2.4	631.2	116.9	37306.0	0.0	13.9	0.043	0.0125	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		
2010-Sep-21	24.0	121.0	97.94	2.5	633.7	118.5	37424.5	0.0	13.9	0.043	0.01205	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		
2010-Sep-22	24.0	116.7	97.98	2.4	636.1	114.3	37538.8	0.0	14.0	0.043	0.01271	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		
2010-Sep-23	24.0	111.6	97.72	2.5	638.6	109.1	37647.9	0.0	14.0	0.043	0.01575	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		
2010-Sep-24	24.0	113.0	97.68	2.6	641.2	110.4	37758.3	0.0	14.0	0.043	0.01527	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		
2010-Sep-25	24.0	112.9	98.04	2.2	643.4	110.7	37869.0	0.0	14.1	0.043	0.01357	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		
2010-Sep-26	24.0	111.6	98.43	1.8	645.2	109.9	37978.9	0.0	14.1	0.043	0.01714	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		
2010-Sep-27	24.0	110.9	98.14	2.1	647.3	108.9	38087.7	0.0	14.1	0.043	0.01456	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		
2010-Sep-28	24.0	114.2	97.84	2.5	649.7	111.7	38199.4	0.0	14.2	0.043	0.01619	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		
2010-Sep-29	24.0	115.6	98.00	2.3	652.0	113.3	38312.7	0.0	14.2	0.043	0.01732	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50		

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	117.8	97.97	2.4	654.4	115.4	38428.1	0.0	14.2	0.043	0.01674	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50	
2010-Oct-01	24.0	126.0	98.04	2.5	656.9	123.5	38551.6	0.0	14.3	0.043	0.01619	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50	
2010-Oct-02	24.0	125.3	98.37	2.0	658.9	123.2	38674.8	0.0	14.3	0.043	0.01961	45.0	0.0	400TP1200	179	78.04	28	0	0	0	750	50	
2010-Oct-03	24.0	156.5	99.03	1.5	660.5	155.0	38829.8	0.0	14.3	0.043	0.01316	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-04	24.0	152.2	98.95	1.6	662.1	150.6	38980.4	0.0	14.4	0.043	0.01875	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-05	24.0	154.6	98.97	1.6	663.6	153.0	39133.4	0.0	14.4	0.043	0.01887	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-06	24.0	152.0	98.88	1.7	665.4	150.3	39283.8	0.0	14.4	0.043	0.01754	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-07	24.0	156.0	98.95	1.6	667.0	154.3	39438.1	0.0	14.5	0.043	0.0184	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-08	24.0	159.3	98.93	1.7	668.7	157.6	39595.7	0.0	14.5	0.043	0.01765	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-09	24.0	150.3	98.88	1.7	670.4	148.6	39744.3	0.0	14.5	0.043	0.0119	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-10	24.0	153.7	98.90	1.7	672.1	152.0	39896.3	0.0	14.5	0.043	0.01183	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-11	24.0	154.5	98.94	1.6	673.7	152.9	40049.2	0.0	14.6	0.043	0.0122	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-12	24.0	159.6	98.96	1.7	675.4	158.0	40207.1	0.0	14.6	0.043	0.01205	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-13	24.0	156.4	98.94	1.7	677.0	154.7	40361.8	0.0	14.6	0.043	0.01205	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-14	24.0	160.5	98.97	1.7	678.7	158.8	40520.6	0.0	14.6	0.043	0.01212	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-15	24.0	157.1	98.96	1.6	680.3	155.5	40676.1	0.0	14.6	0.043	0.01227	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-16	24.0	157.2	98.92	1.7	682.0	155.5	40831.6	0.0	14.7	0.043	0.01176	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-17	24.0	163.1	98.89	1.8	683.8	161.2	40992.8	0.0	14.7	0.043	0.01105	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-18	24.0	155.3	98.91	1.7	685.5	153.6	41146.4	0.0	14.7	0.043	0.01183	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-19	24.0	172.2	99.25	1.3	686.8	170.9	41317.2	0.0	14.7	0.043	0.0155	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-20	24.0	156.6	99.06	1.5	688.3	155.1	41472.3	0.0	14.7	0.043	0.02041	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-21	24.0	165.4	99.00	1.7	689.9	163.7	41636.0	0.0	14.8	0.043	0.01212	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-22	24.0	167.3	99.00	1.7	691.6	165.6	41801.6	0.0	14.8	0.043	0.01786	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-23	24.0	160.8	99.09	1.5	693.1	159.3	41960.9	0.0	14.8	0.043	0.01361	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-24	24.0	169.3	99.01	1.7	694.7	167.6	42128.5	0.0	14.8	0.043	0.01796	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-25	24.0	157.1	98.91	1.7	696.4	155.4	42283.9	0.0	14.9	0.043	0.01744	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-26	24.0	154.0	98.86	1.8	698.2	152.2	42436.1	0.0	14.9	0.043	0.01136	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-27	24.0	161.1	98.91	1.8	700.0	159.3	42595.4	0.0	14.9	0.043	0.01136	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-28	24.0	165.9	98.97	1.7	701.7	164.2	42759.6	0.0	14.9	0.043	0.0117	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-29	24.0	162.2	98.98	1.7	703.3	160.5	42920.1	0.0	15.0	0.043	0.01212	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-30	24.0	167.3	98.95	1.8	705.1	165.5	43085.7	0.0	15.0	0.043	0.01705	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Oct-31	24.0	150.0	98.88	1.7	706.8	148.3	43234.0	0.0	15.0	0.043	0.0119	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Nov-01	24.0	161.4	99.05	1.5	708.3	159.9	43393.8	0.0	15.0	0.043	0.01299	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	
2010-Nov-02	24.0	160.0	98.96	1.7	710.0	158.3	43552.2	0.0	15.0	0.043	0.01198	67.0	0.0	400TP1200	225	81.12	35	0	0	0	750	50	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	145.8	98.95	1.5	711.5	144.2	43696.4	0.0	15.1	0.043	0.01307	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-04	24.0	147.4	98.92	1.6	713.1	145.8	43842.2	0.0	15.1	0.043	0.01258	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-05	24.0	145.8	98.98	1.5	714.6	144.3	43986.5	0.0	15.1	0.043	0.01342	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-06	24.0	145.8	98.92	1.6	716.2	144.2	44130.7	0.0	15.1	0.043	0.01266	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-07	24.0	147.3	98.99	1.5	717.7	145.8	44276.5	0.0	15.1	0.043	0.01342	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-08	24.0	151.2	98.99	1.5	719.2	149.7	44426.2	0.0	15.2	0.043	0.01316	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-09	24.0	133.2	98.90	1.5	720.6	131.7	44557.9	0.0	15.2	0.043	0.0137	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-10	24.0	141.7	98.95	1.5	722.1	140.2	44698.1	0.0	15.2	0.043	0.01342	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-11	24.0	146.7	98.94	1.6	723.7	145.1	44843.3	0.0	15.2	0.043	0.01282	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-12	24.0	156.3	99.01	1.6	725.2	154.7	44998.0	0.0	15.2	0.043	0.0129	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-13	24.0	146.4	98.98	1.5	726.7	144.9	45142.9	0.0	15.3	0.043	0.01342	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-14	24.0	148.5	98.92	1.6	728.3	146.9	45289.8	0.0	15.3	0.043	0.0125	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-15	24.0	133.9	99.05	1.3	729.6	132.6	45422.4	0.0	15.3	0.043	0.01575	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-16	24.0	141.4	99.04	1.4	730.9	140.0	45562.4	0.0	15.3	0.043	0.01481	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-17	24.0	131.8	98.88	1.5	732.4	130.3	45692.7	0.0	15.3	0.043	0.01351	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-18	24.0	140.9	98.96	1.5	733.9	139.4	45832.1	0.0	15.4	0.043	0.0137	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-19	24.0	145.4	99.07	1.4	735.2	144.1	45976.2	0.0	15.4	0.043	0.01481	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-20	24.0	144.4	99.06	1.4	736.6	143.0	46119.2	0.0	15.4	0.043	0.01471	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-21	24.0	136.7	98.98	1.4	738.0	135.3	46254.5	0.0	15.4	0.043	0.02158	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-22	24.0	143.1	99.13	1.3	739.2	141.9	46396.4	0.0	15.5	0.043	0.016	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-23	24.0	142.4	99.02	1.4	740.6	141.0	46537.4	0.0	15.5	0.043	0.01439	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-24	24.0	145.0	99.02	1.4	742.0	143.6	46681.0	0.0	15.5	0.043	0.01408	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-25	24.0	139.2	98.95	1.5	743.5	137.8	46818.7	0.0	15.5	0.043	0.0137	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-26	24.0	137.0	98.93	1.5	745.0	135.5	46954.2	0.0	15.5	0.043	0.01361	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-27	24.0	143.8	99.00	1.4	746.4	142.3	47096.6	0.0	15.6	0.043	0.01389	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-28	24.0	140.6	98.93	1.5	747.9	139.1	47235.6	0.0	15.6	0.043	0.01333	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-29	24.0	134.5	99.02	1.3	749.2	133.1	47368.8	0.0	15.6	0.043	0.01515	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Nov-30	24.0	138.3	99.10	1.2	750.5	137.1	47505.8	0.0	15.6	0.043	0.01613	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-01	24.0	127.5	98.89	1.4	751.9	126.0	47631.9	0.0	15.6	0.043	0.02113	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-02	24.0	128.8	98.96	1.3	753.2	127.5	47759.3	0.0	15.7	0.043	0.02239	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-03	24.0	136.9	99.00	1.4	754.6	135.5	47894.8	0.0	15.7	0.043	0.0219	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-04	24.0	133.9	98.98	1.4	756.0	132.6	48027.4	0.0	15.7	0.043	0.02206	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-05	24.0	134.1	98.99	1.4	757.3	132.7	48160.1	0.0	15.8	0.043	0.01481	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-06	24.0	131.6	98.97	1.4	758.7	130.3	48290.4	0.0	15.8	0.043	0.01471	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/04-20-009-16W4/00 | 102042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	12.0	73.2	99.11	0.7	759.3	72.5	48362.9	0.0	15.8	0.043	0.01538	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-08	24.0	134.4	98.97	1.4	760.7	133.0	48495.9	0.0	15.8	0.043	0.01439	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-09	24.0	138.0	99.01	1.4	762.1	136.7	48632.5	0.0	15.8	0.043	0.0146	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-10	24.0	138.8	98.97	1.4	763.5	137.3	48769.9	0.0	15.8	0.043	0.01399	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-11	24.0	132.7	98.96	1.4	764.9	131.4	48901.2	0.0	15.9	0.043	0.01449	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-12	24.0	125.0	98.94	1.3	766.2	123.7	49024.9	0.0	15.9	0.043	0.01504	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-13	24.0	133.9	98.96	1.4	767.6	132.5	49157.4	0.0	15.9	0.043	0.01439	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-14	24.0	150.0	99.11	1.3	768.9	148.6	49306.0	0.0	15.9	0.043	0.01504	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-15	24.0	135.9	99.02	1.3	770.3	134.6	49440.6	0.0	15.9	0.043	0.01504	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-16	24.0	138.0	98.99	1.4	771.7	136.6	49577.2	0.0	16.0	0.043	0.01439	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-17	24.0	151.1	99.11	1.4	773.0	149.7	49726.9	0.0	16.0	0.043	0.01481	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-18	24.0	154.6	99.12	1.4	774.4	153.2	49880.1	0.0	16.0	0.043	0.01471	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-19	24.0	155.0	99.12	1.4	775.8	153.7	50033.8	0.0	16.0	0.043	0.0146	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-20	24.0	145.1	99.01	1.4	777.2	143.6	50177.4	0.0	16.0	0.043	0.01389	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-21	24.0	142.5	99.05	1.4	778.5	141.2	50318.6	0.0	16.1	0.043	0.01481	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-22	24.0	147.4	99.08	1.4	779.9	146.1	50464.7	0.0	16.1	0.043	0.01471	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-23	24.0	150.7	99.06	1.4	781.3	149.3	50613.9	0.0	16.1	0.043	0.01408	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-24	24.0	128.8	98.95	1.4	782.7	127.4	50741.3	0.0	16.1	0.043	0.01481	90.0	0.0	400TP1200	215	74.86	35	0	0	0	750	50	
2010-Dec-25	24.0	122.0	97.93	2.5	785.2	119.5	50860.8	0.0	16.2	0.043	0.01581	89.0	0.0	400TP1200	210	70.56	42	0	0	0	750	100	
2010-Dec-26	24.0	118.0	97.83	2.6	787.8	115.4	50976.2	0.0	16.2	0.043	0.01563	89.0	0.0	400TP1200	210	70.56	42	0	0	0	750	100	
2010-Dec-27	24.0	134.9	98.10	2.6	790.3	132.3	51108.5	0.0	16.2	0.043	0.01563	89.0	0.0	400TP1200	210	70.56	42	0	0	0	750	100	
2010-Dec-28	24.0	133.2	97.94	2.7	793.1	130.5	51239.0	0.0	16.3	0.043	0.0146	89.0	0.0	400TP1200	210	70.56	42	0	0	0	750	100	
2010-Dec-29	24.0	132.8	98.11	2.5	795.6	130.2	51369.2	0.0	16.3	0.043	0.01594	89.0	0.0	400TP1200	210	70.56	42	0	0	0	750	100	
2010-Dec-30	24.0	128.2	98.00	2.6	798.1	125.6	51494.8	0.0	16.4	0.043	0.01556	89.0	0.0	400TP1200	210	70.56	42	0	0	0	750	100	
2010-Dec-31	24.0	132.2	98.19	2.4	800.5	129.8	51624.7	0.1	16.4	0.043	0.025	89.0	0.0	400TP1200	210	70.56	42	0	0	0	750	100	
Well Totals:	8691.0	52425.2		800.5	51624.7		16.4																
Well Avg.:		143.6	98.18	2.2		141.4	0.0		0.043	0.018063	39.6	0.0			192	88.36					750	184	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	152.0	98.06	3.0	3.0	149.0	149.0	0.1	0.1	0.057	0.04068	12.0	0.0	400TP1200	220	86.76	38	0	0	0	1050	700	
2010-Jan-02	24.0	159.3	98.15	3.0	5.9	156.4	305.4	0.1	0.3	0.057	0.04746	12.0	0.0	400TP1200	220	86.76	38	0	0	0	1050	700	
2010-Jan-03	24.0	157.4	98.24	2.8	8.7	154.6	460.0	0.0	0.3	0.057	0.01083	12.0	0.0	400TP1200	220	86.76	38	0	0	0	1050	700	
2010-Jan-04	24.0	156.5	97.26	4.3	13.0	152.2	612.2	0.1	0.4	0.057	0.0303	12.0	0.0	400TP1200	220	86.76	38	0	0	0	1050	700	
2010-Jan-05	24.0	161.1	98.42	2.6	15.5	158.5	770.7	0.1	0.6	0.057	0.0549	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-06	24.0	161.1	97.82	3.5	19.0	157.6	928.3	0.1	0.7	0.057	0.03977	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-07	24.0	164.6	98.18	3.0	22.0	161.7	1090.0	0.2	0.9	0.057	0.05351	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-08	24.0	164.9	98.10	3.1	25.2	161.7	1251.7	0.1	1.0	0.057	0.03822	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-09	24.0	181.0	98.40	2.9	28.1	178.1	1429.7	0.1	1.1	0.057	0.04138	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-10	24.0	174.3	98.27	3.0	31.1	171.3	1601.0	0.1	1.2	0.057	0.03642	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-11	24.0	151.8	98.12	2.9	33.9	148.9	1750.0	0.1	1.3	0.057	0.04561	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-12	24.0	160.3	98.03	3.2	37.1	157.1	1907.1	0.1	1.5	0.057	0.03481	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-13	24.0	157.5	98.01	3.1	40.2	154.3	2061.4	0.1	1.6	0.057	0.03514	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-14	24.0	156.4	98.02	3.1	43.3	153.3	2214.7	0.1	1.7	0.057	0.0356	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-15	24.0	156.3	98.16	2.9	46.2	153.4	2368.1	0.1	1.8	0.057	0.03833	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-16	24.0	153.1	98.05	3.0	49.2	150.2	2518.3	0.1	1.9	0.057	0.03691	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-17	24.0	157.2	98.04	3.1	52.2	154.1	2672.4	0.1	2.0	0.057	0.03571	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-18	24.0	156.5	98.07	3.0	55.3	153.5	2825.8	0.1	2.1	0.057	0.03974	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-19	24.0	155.8	98.00	3.1	58.4	152.7	2978.5	0.1	2.3	0.057	0.04487	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-20	24.0	157.7	98.06	3.1	61.4	154.7	3133.2	0.1	2.4	0.057	0.04575	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-21	24.0	169.2	98.38	2.7	64.2	166.4	3299.6	0.1	2.5	0.057	0.05109	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-22	24.0	145.8	98.26	2.5	66.7	143.3	3442.9	0.2	2.7	0.057	0.05929	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-23	24.0	148.3	98.29	2.5	69.3	145.8	3588.7	0.2	2.8	0.057	0.05906	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-24	24.0	160.0	98.08	3.1	72.3	156.9	3745.6	0.1	3.0	0.057	0.03909	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-25	24.0	152.2	98.26	2.7	75.0	149.5	3895.1	0.1	3.1	0.057	0.04151	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-26	24.0	149.8	98.16	2.8	77.7	147.1	4042.1	0.1	3.2	0.057	0.04	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-27	24.0	162.1	98.08	3.1	80.8	159.0	4201.2	0.1	3.3	0.057	0.03526	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-28	24.0	172.2	97.97	3.5	84.3	168.8	4369.9	0.1	3.4	0.057	0.03438	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-29	24.0	153.5	97.93	3.2	87.5	150.3	4520.2	0.1	3.5	0.057	0.03459	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-30	24.0	170.7	98.05	3.3	90.8	167.3	4687.5	0.1	3.7	0.057	0.04204	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Jan-31	24.0	168.2	98.03	3.3	94.2	164.9	4852.4	0.2	3.8	0.057	0.04532	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Feb-01	24.0	164.2	97.99	3.3	97.5	160.9	5013.3	0.1	3.9	0.057	0.03939	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Feb-02	24.0	158.8	98.08	3.1	100.5	155.7	5169.0	0.1	4.1	0.057	0.03934	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Feb-03	24.0	154.7	98.03	3.1	103.6	151.6	5320.6	0.1	4.2	0.057	0.03607	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	165.9	98.09	3.2	106.7	162.7	5483.3	0.1	4.3	0.057	0.04101	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Feb-05	24.0	164.1	98.01	3.3	110.0	160.8	5644.1	0.1	4.4	0.057	0.0367	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Feb-06	24.0	166.6	98.28	2.9	112.9	163.8	5807.9	0.1	4.5	0.057	0.03846	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Feb-07	24.0	168.2	98.15	3.1	116.0	165.1	5973.0	0.1	4.7	0.057	0.03859	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Feb-08	24.0	161.2	98.12	3.0	119.0	158.2	6131.2	0.1	4.8	0.057	0.0396	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Feb-09	24.0	166.2	98.08	3.2	122.2	163.0	6294.2	0.1	4.9	0.057	0.03762	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Feb-10	24.0	165.9	98.08	3.2	125.4	162.7	6456.9	0.1	5.0	0.057	0.03762	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Feb-11	24.0	159.8	98.09	3.1	128.4	156.7	6613.6	0.1	5.1	0.057	0.03922	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Feb-12	24.0	162.0	98.04	3.2	131.6	158.8	6772.4	0.1	5.3	0.057	0.03774	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Feb-13	24.0	160.3	98.09	3.1	134.7	157.3	6929.7	0.1	5.4	0.057	0.04235	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Feb-14	24.0	162.6	98.06	3.2	137.8	159.4	7089.1	0.1	5.5	0.057	0.03797	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Feb-15	24.0	166.2	98.06	3.2	141.1	162.9	7252.1	0.1	5.6	0.057	0.04025	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Feb-16	24.0	164.4	98.09	3.1	144.2	161.3	7413.4	0.2	5.8	0.057	0.04777	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Feb-17	24.0	162.7	98.07	3.1	147.3	159.5	7572.9	0.2	5.9	0.057	0.04777	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Feb-18	24.0	165.1	98.16	3.0	150.4	162.1	7734.9	0.1	6.1	0.057	0.04276	36.0	0.0	400TP1200	218	89.38	50	0	0	0	1050	700	
2010-Feb-19	24.0	173.1	99.52	0.8	151.2	172.3	7907.2	0.0	6.1	0.057	0.04819	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Feb-20	24.0	179.9	99.54	0.8	152.0	179.1	8086.3	0.0	6.1	0.057	0.04819	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Feb-21	24.0	167.2	99.52	0.8	152.8	166.4	8252.7	0.0	6.2	0.057	0.0375	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Feb-22	24.0	169.8	99.53	0.8	153.6	169.0	8421.7	0.0	6.2	0.057	0.0375	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Feb-23	24.0	171.7	99.53	0.8	154.5	170.9	8592.6	0.0	6.2	0.057	0.0375	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Feb-24	24.0	167.5	99.56	0.7	155.2	166.8	8759.4	0.0	6.2	0.057	0	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Feb-25	24.0	156.5	99.60	0.6	155.8	155.8	8915.2	0.0	6.3	0.057	0.06452	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Feb-26	24.0	166.7	99.56	0.7	156.6	166.0	9081.2	0.0	6.3	0.057	0.05405	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Feb-27	24.0	166.8	99.53	0.8	157.3	166.1	9247.2	0.0	6.3	0.057	0.03846	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Feb-28	24.0	183.6	99.60	0.7	158.1	182.9	9430.1	0.0	6.4	0.057	0.05405	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Mar-01	24.0	188.4	99.54	0.9	158.9	187.6	9617.7	0.0	6.4	0.057	0.03488	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Mar-02	24.0	185.8	99.52	0.9	159.8	184.9	9802.6	0.0	6.4	0.057	0.03333	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Mar-03	24.0	187.7	99.56	0.8	160.7	186.9	9989.4	0.0	6.5	0.057	0.04878	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Mar-04	24.0	188.4	99.56	0.8	161.5	187.6	10177.0	0.0	6.5	0.057	0.03659	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Mar-05	24.0	186.5	99.54	0.9	162.3	185.7	10362.6	0.0	6.5	0.057	0.03529	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Mar-06	24.0	173.7	99.53	0.8	163.1	172.9	10535.6	0.0	6.6	0.057	0.03704	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Mar-07	24.0	182.0	99.52	0.9	164.0	181.1	10716.7	0.0	6.6	0.057	0.03409	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Mar-08	24.0	163.9	99.40	1.0	165.0	162.9	10879.6	0.0	6.6	0.057	0.0303	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Mar-09	24.0	172.8	99.54	0.8	165.8	172.0	11051.6	0.0	6.7	0.057	0.0375	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	172.3	99.55	0.8	166.6	171.6	11223.1	0.0	6.7	0.057	0.03896	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Mar-11	24.0	157.5	99.42	0.9	167.5	156.6	11379.7	0.0	6.7	0.057	0.03261	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Mar-12	24.0	160.6	99.50	0.8	168.3	159.8	11539.4	0.0	6.8	0.057	0.0375	47.0	0.0	400TP1200	217	91.26	53	0	0	0	1050	75	
2010-Mar-13	24.0	149.7	98.07	2.9	171.2	146.8	11686.2	0.1	6.8	0.057	0.03114	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Mar-14	24.0	160.9	97.93	3.3	174.5	157.5	11843.8	0.1	6.9	0.057	0.02402	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Mar-15	24.0	159.7	98.15	3.0	177.5	156.7	12000.5	0.1	7.0	0.057	0.02712	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Mar-16	24.0	147.8	98.30	2.5	180.0	145.3	12145.8	0.1	7.1	0.057	0.03984	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Mar-17	24.0	158.3	98.19	2.9	182.8	155.4	12301.2	0.1	7.2	0.057	0.03136	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Mar-18	24.0	155.6	98.01	3.1	185.9	152.5	12453.7	0.1	7.3	0.057	0.02581	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Mar-19	24.0	154.6	97.89	3.3	189.2	151.4	12605.1	0.1	7.4	0.057	0.02446	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Mar-20	24.0	154.1	97.79	3.4	192.6	150.7	12755.8	0.1	7.4	0.057	0.02353	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Mar-21	24.0	154.0	97.92	3.2	195.8	150.8	12906.6	0.1	7.5	0.057	0.025	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Mar-22	24.0	158.1	98.14	2.9	198.8	155.1	13061.7	0.1	7.6	0.057	0.02721	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Mar-23	24.0	151.0	98.03	3.0	201.7	148.1	13209.8	0.1	7.7	0.057	0.02685	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Mar-24	24.0	153.8	97.98	3.1	204.8	150.7	13360.4	0.1	7.8	0.057	0.02581	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Mar-25	24.0	123.8	98.23	2.2	207.0	121.6	13482.0	0.1	7.8	0.057	0.03653	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Mar-26	24.0	144.4	98.16	2.7	209.7	141.7	13623.7	0.1	7.9	0.057	0.03019	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Mar-27	24.0	165.1	98.28	2.8	212.5	162.3	13786.0	0.1	8.0	0.057	0.02465	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Mar-28	24.0	158.2	98.14	2.9	215.5	155.3	13941.3	0.1	8.1	0.057	0.02721	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Mar-29	24.0	152.4	98.08	2.9	218.4	149.5	14090.8	0.1	8.1	0.057	0.0274	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Mar-30	24.0	152.3	98.10	2.9	221.3	149.4	14240.1	0.1	8.2	0.057	0.02768	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Mar-31	24.0	153.7	98.17	2.8	224.1	150.9	14391.1	0.1	8.3	0.057	0.02837	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-01	24.0	153.1	98.09	2.9	227.0	150.2	14541.3	0.1	8.4	0.057	0.0274	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-02	24.0	148.5	97.89	3.1	230.1	145.4	14686.7	0.1	8.5	0.057	0.02548	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-03	24.0	149.4	97.80	3.3	233.4	146.1	14832.8	0.1	8.5	0.057	0.02439	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-04	24.0	137.7	97.87	2.9	236.4	134.8	14967.6	0.1	8.6	0.057	0.02041	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-05	24.0	144.0	97.86	3.1	239.4	140.9	15108.4	0.1	8.7	0.057	0.01948	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-06	24.0	148.8	98.02	3.0	242.4	145.9	15254.3	0.1	8.7	0.057	0.02034	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-07	24.0	148.3	97.96	3.0	245.4	145.3	15399.6	0.1	8.8	0.057	0.01987	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-08	24.0	149.8	98.08	2.9	248.3	146.9	15546.5	0.1	8.8	0.057	0.02091	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-09	24.0	140.3	97.85	3.0	251.3	137.2	15683.8	0.1	8.9	0.057	0.01987	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-10	24.0	163.5	98.12	3.1	254.4	160.5	15844.2	0.1	9.0	0.057	0.01954	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-11	24.0	146.6	97.93	3.0	257.4	143.6	15987.8	0.1	9.0	0.057	0.01974	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-12	24.0	171.0	98.18	3.1	260.5	167.9	16155.7	0.1	9.1	0.057	0.01923	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	172.5	98.22	3.1	263.6	169.5	16325.2	0.1	9.1	0.057	0.01954	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-14	18.0	108.0	98.27	1.9	265.5	106.2	16431.4	0.1	9.2	0.057	0.02674	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-15	24.0	143.9	98.01	2.9	268.3	141.0	16572.4	0.1	9.2	0.057	0.01748	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-16	24.0	144.0	98.01	2.9	271.2	141.1	16713.5	0.1	9.3	0.057	0.01748	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-17	24.0	150.4	98.30	2.6	273.7	147.8	16861.3	0.1	9.3	0.057	0.01961	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-18	24.0	131.4	98.02	2.6	276.3	128.8	16990.2	0.1	9.4	0.057	0.02308	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-19	24.0	155.6	97.87	3.3	279.7	152.3	17142.4	0.1	9.5	0.057	0.01511	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-20	24.0	165.7	98.36	2.7	282.4	163.0	17305.4	0.1	9.5	0.057	0.02214	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-21	24.0	150.0	98.13	2.8	285.2	147.2	17452.7	0.1	9.6	0.057	0.01779	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-22	24.0	157.1	98.29	2.7	287.9	154.5	17607.1	0.1	9.6	0.057	0.02239	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-23	24.0	149.7	98.15	2.8	290.6	146.9	17754.0	0.1	9.7	0.057	0.02527	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-24	14.0	86.2	98.02	1.7	292.3	84.5	17838.5	0.0	9.7	0.057	0.0117	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-25	16.0	99.7	97.97	2.0	294.3	97.6	17936.1	0.0	9.7	0.057	0.01485	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-26	24.0	166.8	98.29	2.9	297.2	163.9	18100.0	0.0	9.8	0.057	0.01399	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-27	24.0	164.1	98.12	3.1	300.3	161.0	18261.0	0.0	9.8	0.057	0	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-28	24.0	166.0	98.39	2.7	303.0	163.3	18424.3	0.1	9.8	0.057	0.01866	37.0	0.0	400TP1200	217	86.61	57	0	0	0	1050	75	
2010-Apr-29	24.0	209.8	98.86	2.4	305.4	207.4	18631.7	0.1	9.9	0.057	0.02083	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-Apr-30	24.0	192.2	98.79	2.3	307.7	189.8	18821.5	0.1	9.9	0.057	0.02146	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-01	24.0	197.7	98.72	2.5	310.2	195.2	19016.7	0.1	10.0	0.057	0.01976	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-02	24.0	172.0	98.59	2.4	312.7	169.6	19186.3	0.1	10.0	0.057	0.02058	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-03	24.0	196.7	98.91	2.1	314.8	194.6	19380.8	0.1	10.1	0.057	0.02804	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-04	.0	0.0	0.00	0.0	314.8	0.0	19380.8	0.0	10.1	0.057	0	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-05	.0	0.0	0.00	0.0	314.8	0.0	19380.8	0.0	10.1	0.057	0	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-06	.0	0.0	0.00	0.0	314.8	0.0	19380.8	0.0	10.1	0.057	0	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-07	24.0	168.8	98.50	2.5	317.3	166.3	19547.1	0.1	10.1	0.057	0.01976	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-08	24.0	166.1	98.40	2.7	320.0	163.5	19710.6	0.1	10.2	0.057	0.01887	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-09	24.0	168.2	98.52	2.5	322.5	165.7	19876.3	0.1	10.3	0.057	0.0241	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-10	24.0	185.8	98.63	2.5	325.0	183.2	20059.6	0.1	10.3	0.057	0.01969	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-11	24.0	179.0	98.60	2.5	327.5	176.5	20236.1	0.1	10.4	0.057	0.01992	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-12	24.0	182.5	98.61	2.5	330.0	180.0	20416.0	0.1	10.4	0.057	0.01976	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-13	24.0	189.9	98.67	2.5	332.6	187.4	20603.4	0.1	10.5	0.057	0.01984	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-14	24.0	192.1	98.74	2.4	335.0	189.7	20793.1	0.1	10.5	0.057	0.02066	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-15	24.0	197.6	98.67	2.6	337.6	195.0	20988.0	0.1	10.6	0.057	0.01901	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-16	24.0	198.0	98.80	2.4	340.0	195.6	21183.6	0.1	10.6	0.057	0.02101	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	165.3	98.92	1.8	341.8	163.5	21347.2	0.0	10.6	0.057	0.	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-18	24.0	155.9	99.06	1.5	343.2	154.4	21501.6	0.0	10.6	0.057	0.0274	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-19	24.0	114.6	98.66	1.5	344.8	113.1	21614.6	0.1	10.7	0.057	0.03922	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-20	24.0	173.0	98.69	2.3	347.0	170.7	21785.3	0.1	10.8	0.057	0.02212	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-21	24.0	173.9	98.55	2.5	349.5	171.4	21956.8	0.1	10.8	0.057	0.01984	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-22	24.0	185.3	98.68	2.4	352.0	182.8	22139.6	0.0	10.8	0.057	0.01639	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-23	24.0	191.3	98.71	2.5	354.4	188.8	22328.4	0.1	10.9	0.057	0.02033	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-24	24.0	185.3	98.68	2.5	356.9	182.8	22511.3	0.1	10.9	0.057	0.02041	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-25	24.0	178.0	98.67	2.4	359.3	175.6	22686.9	0.1	11.0	0.057	0.0211	70.0	0.0	400TP1200	216	99.35	61	0	0	0	1050	75	
2010-May-26	24.0	158.3	98.60	2.2	361.5	156.1	22843.0	0.0	11.0	0.057	0.0181	37.0	0.0	400TP1200	195	95.79	61	0	0	0	1050	0	
2010-May-27	24.0	156.1	98.79	1.9	363.4	154.2	22997.2	0.0	11.1	0.057	0.02116	37.0	0.0	400TP1200	195	95.79	61	0	0	0	1050	0	
2010-May-28	24.0	160.0	98.67	2.1	365.5	157.8	23155.0	0.0	11.1	0.057	0.01878	37.0	0.0	400TP1200	195	95.79	61	0	0	0	1050	0	
2010-May-29	24.0	160.2	98.69	2.1	367.6	158.1	23313.1	0.0	11.2	0.057	0.01905	37.0	0.0	400TP1200	195	95.79	61	0	0	0	1050	0	
2010-May-30	24.0	169.3	98.70	2.2	369.8	167.1	23480.2	0.0	11.2	0.057	0.01818	37.0	0.0	400TP1200	195	95.79	61	0	0	0	1050	0	
2010-May-31	24.0	165.6	98.86	1.9	371.7	163.8	23644.0	0.0	11.2	0.057	0.02128	37.0	0.0	400TP1200	195	95.79	61	0	0	0	1050	0	
2010-Jun-01	24.0	158.5	98.64	2.2	373.8	156.4	23800.3	0.0	11.3	0.057	0.0186	37.0	0.0	400TP1200	195	95.79	61	0	0	0	1050	0	
2010-Jun-02	24.0	162.7	98.85	1.9	375.7	160.8	23961.2	0.0	11.3	0.057	0.02139	37.0	0.0	400TP1200	195	95.79	61	0	0	0	1050	0	
2010-Jun-03	24.0	166.2	98.75	2.1	377.8	164.2	24125.3	0.0	11.4	0.057	0.01932	37.0	0.0	400TP1200	195	95.79	61	0	0	0	1050	0	
2010-Jun-04	24.0	163.8	98.77	2.0	379.8	161.8	24287.2	0.0	11.4	0.057	0.0199	37.0	0.0	400TP1200	195	95.79	61	0	0	0	1050	0	
2010-Jun-05	24.0	161.6	98.76	2.0	381.8	159.6	24446.8	0.0	11.4	0.057	0.0199	37.0	0.0	400TP1200	195	95.79	61	0	0	0	1050	0	
2010-Jun-06	24.0	155.8	98.75	1.9	383.7	153.8	24600.6	0.0	11.5	0.057	0.02062	37.0	0.0	400TP1200	195	95.79	61	0	0	0	1050	0	
2010-Jun-07	24.0	162.5	98.07	3.1	386.9	159.4	24760.0	0.1	11.5	0.057	0.01911	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-08	24.0	160.4	97.94	3.3	390.2	157.1	24917.2	0.1	11.6	0.057	0.01813	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-09	24.0	167.4	97.95	3.4	393.6	164.0	25081.2	0.1	11.7	0.057	0.01749	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-10	24.0	159.6	98.07	3.1	396.7	156.6	25237.7	0.1	11.7	0.057	0.01948	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-11	24.0	158.7	97.96	3.2	399.9	155.5	25393.2	0.1	11.8	0.057	0.01858	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-12	24.0	159.3	97.97	3.2	403.1	156.0	25549.2	0.1	11.8	0.057	0.01858	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-13	24.0	153.6	97.67	3.6	406.7	150.0	25699.2	0.1	11.9	0.057	0.01676	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-14	24.0	137.0	98.40	2.2	408.9	134.8	25834.0	0.1	12.0	0.057	0.0274	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-15	24.0	150.5	97.94	3.1	412.0	147.4	25981.4	0.1	12.0	0.057	0.01935	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-16	24.0	159.7	97.88	3.4	415.4	156.3	26137.6	0.1	12.1	0.057	0.0177	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-17	24.0	143.7	97.84	3.1	418.5	140.6	26278.2	0.1	12.1	0.057	0.01935	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-18	24.0	146.8	97.72	3.4	421.9	143.4	26421.7	0.1	12.2	0.057	0.01493	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-19	24.0	150.0	97.71	3.4	425.3	146.5	26568.2	0.1	12.2	0.057	0.01453	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	154.5	97.53	3.8	429.1	150.7	26718.9	0.1	12.3	0.057	0.01312	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-21	24.0	160.6	98.16	3.0	432.1	157.6	26876.5	0.1	12.3	0.057	0.01689	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-22	24.0	163.3	98.18	3.0	435.0	160.3	27036.8	0.1	12.4	0.057	0.01678	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-23	24.0	162.1	97.87	3.5	438.5	158.6	27195.5	0.1	12.4	0.057	0.01734	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-24	24.0	173.9	97.92	3.6	442.1	170.3	27365.8	0.1	12.5	0.057	0.01662	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-25	24.0	175.1	97.88	3.7	445.8	171.3	27537.1	0.1	12.6	0.057	0.01617	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-26	24.0	170.8	97.98	3.5	449.3	167.4	27704.5	0.1	12.6	0.057	0.01739	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-27	24.0	184.4	97.55	4.5	453.8	179.9	27884.4	0.1	12.7	0.057	0.01327	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-28	24.0	190.0	97.84	4.1	457.9	185.9	28070.3	0.1	12.7	0.057	0.01463	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-29	24.0	189.3	97.91	4.0	461.9	185.3	28255.6	0.1	12.8	0.057	0.01263	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jun-30	24.0	179.7	97.77	4.0	465.9	175.7	28431.3	0.1	12.9	0.057	0.01496	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jul-01	24.0	182.0	98.05	3.5	469.4	178.4	28609.7	0.1	12.9	0.057	0.01412	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jul-02	24.0	183.6	98.01	3.7	473.1	180.0	28789.6	0.1	13.0	0.057	0.01366	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jul-03	24.0	189.3	97.96	3.9	476.9	185.4	28975.0	0.1	13.0	0.057	0.01292	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jul-04	15.0	138.5	98.17	2.5	479.5	136.0	29111.0	0.1	13.1	0.057	0.02372	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jul-05	24.0	188.4	97.99	3.8	483.3	184.6	29295.6	0.1	13.1	0.057	0.01319	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jul-06	24.0	184.1	97.99	3.7	487.0	180.4	29476.0	0.1	13.2	0.057	0.01617	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jul-07	24.0	191.6	98.17	3.5	490.5	188.1	29664.2	0.1	13.2	0.057	0.01709	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jul-08	24.0	193.0	98.02	3.8	494.3	189.2	29853.4	0.1	13.3	0.057	0.01571	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jul-09	24.0	191.4	97.91	4.0	498.3	187.4	30040.8	0.1	13.4	0.057	0.01496	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jul-10	24.0	189.7	97.96	3.9	502.2	185.8	30226.6	0.1	13.4	0.057	0.01554	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jul-11	24.0	179.4	97.83	3.9	506.1	175.5	30402.1	0.1	13.5	0.057	0.01538	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jul-12	24.0	191.5	98.13	3.6	509.7	187.9	30590.0	0.1	13.5	0.057	0.01671	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jul-13	24.0	183.5	97.82	4.0	513.7	179.5	30769.6	0.1	13.6	0.057	0.015	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jul-14	24.0	177.3	97.79	3.9	517.6	173.4	30942.9	0.0	13.6	0.057	0.	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jul-15	24.0	185.4	97.86	4.0	521.5	181.4	31124.3	0.1	13.7	0.057	0.01515	37.0	0.0	400TP1200	216	89.38	69	0	0	0	1050	0	
2010-Jul-16	24.0	170.9	97.93	3.5	525.1	167.4	31291.7	0.1	13.7	0.057	0.01412	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Jul-17	24.0	169.6	97.96	3.5	528.5	166.1	31457.8	0.1	13.8	0.057	0.01445	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Jul-18	24.0	170.9	98.20	3.1	531.6	167.8	31625.7	0.1	13.8	0.057	0.01623	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Jul-19	24.0	168.9	97.97	3.4	535.0	165.5	31791.1	0.1	13.9	0.057	0.01462	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Jul-20	24.0	174.2	97.94	3.6	538.6	170.6	31961.7	0.1	13.9	0.057	0.01397	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Jul-21	24.0	173.5	98.09	3.3	541.9	170.2	32131.9	0.1	14.0	0.057	0.01506	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Jul-22	24.0	153.8	97.85	3.3	545.2	150.5	32282.4	0.0	14.0	0.057	0.01212	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Jul-23	24.0	169.2	98.09	3.2	548.5	166.0	32448.4	0.1	14.0	0.057	0.01543	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	171.4	98.06	3.3	551.8	168.1	32616.5	0.1	14.1	0.057	0.01502	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Jul-25	24.0	156.7	97.86	3.4	555.1	153.3	32769.8	0.1	14.1	0.057	0.01493	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Jul-26	24.0	159.8	97.92	3.3	558.5	156.4	32926.2	0.1	14.2	0.057	0.01502	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Jul-27	24.0	158.7	98.24	2.8	561.3	155.9	33082.1	0.1	14.2	0.057	0.01786	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Jul-28	24.0	151.3	98.28	2.6	563.9	148.7	33230.7	0.1	14.3	0.057	0.01923	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Jul-29	24.0	161.8	97.94	3.3	567.2	158.5	33389.2	0.1	14.4	0.057	0.01802	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Jul-30	24.0	154.6	97.85	3.3	570.5	151.3	33540.5	0.1	14.4	0.057	0.01506	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Jul-31	24.0	154.7	97.78	3.4	574.0	151.2	33691.7	0.1	14.5	0.057	0.01744	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Aug-01	24.0	164.4	97.96	3.4	577.3	161.1	33852.8	0.1	14.5	0.057	0.01791	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Aug-02	24.0	163.8	97.86	3.5	580.8	160.3	34013.1	0.1	14.6	0.057	0.01709	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Aug-03	24.0	164.4	97.96	3.4	584.2	161.1	34174.2	0.1	14.7	0.057	0.02388	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Aug-04	24.0	157.2	97.86	3.4	587.6	153.8	34328.0	0.1	14.7	0.057	0.0178	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Aug-05	24.0	157.3	97.85	3.4	590.9	153.9	34481.9	0.1	14.8	0.057	0.01475	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Aug-06	24.0	166.2	98.01	3.3	594.2	162.9	34644.8	0.1	14.8	0.057	0.01515	77.0	0.0	400TP1200	201	87.79	54	0	0	0	1050	0	
2010-Aug-07	24.0	158.7	97.25	4.4	598.6	154.3	34799.1	0.1	14.9	0.057	0.01606	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-08	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-09	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-10	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-11	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-12	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-13	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-14	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-15	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-16	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-17	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-18	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-19	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-20	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-21	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-22	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-23	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-24	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-25	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-26	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	.0	0.0	0.00	0.0	598.6	0.0	34799.1	0.0	14.9	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-28	24.0	144.0	96.71	4.7	603.3	139.2	34938.3	0.1	15.0	0.057	0.01899	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-29	24.0	145.4	96.99	4.4	607.7	141.0	35079.3	0.1	15.1	0.057	0.01826	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-30	24.0	148.0	97.16	4.2	611.9	143.8	35223.1	0.1	15.2	0.057	0.02381	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Aug-31	24.0	137.5	96.77	4.4	616.4	133.0	35356.2	0.1	15.2	0.057	0.01802	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-01	24.0	140.6	96.35	5.1	621.5	135.5	35491.7	0.1	15.3	0.057	0.01559	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-02	24.0	139.2	96.74	4.5	626.0	134.7	35626.3	0.1	15.4	0.057	0.01762	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-03	24.0	144.3	97.25	4.0	630.0	140.3	35766.6	0.1	15.5	0.057	0.0202	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-04	24.0	125.2	96.77	4.0	634.0	121.2	35887.8	0.1	15.6	0.057	0.0198	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-05	24.0	119.6	96.23	4.5	638.5	115.1	36002.9	0.1	15.6	0.057	0.01774	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-06	24.0	116.5	96.15	4.5	643.0	112.0	36114.9	0.0	15.6	0.057	0.	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-07	24.0	131.4	96.55	4.5	647.6	126.9	36241.8	0.1	15.7	0.057	0.01766	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-08	24.0	133.2	96.74	4.3	651.9	128.9	36370.7	0.1	15.8	0.057	0.01843	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-09	24.0	127.9	97.17	3.6	655.5	124.2	36494.9	0.1	15.9	0.057	0.02486	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-10	24.0	120.7	96.44	4.3	659.8	116.4	36611.4	0.1	16.0	0.057	0.0186	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-11	24.0	124.8	96.39	4.5	664.3	120.3	36731.6	0.1	16.1	0.057	0.02	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-12	24.0	131.2	96.51	4.6	668.9	126.6	36858.2	0.1	16.1	0.057	0.01747	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-13	24.0	135.5	96.73	4.4	673.3	131.0	36989.2	0.1	16.2	0.057	0.01806	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-14	24.0	125.8	97.17	3.6	676.9	122.3	37111.5	0.1	16.3	0.057	0.02247	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-15	24.0	127.2	96.51	4.4	681.3	122.8	37234.3	0.1	16.4	0.057	0.02027	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-16	24.0	139.2	96.60	4.7	686.1	134.5	37368.8	0.1	16.5	0.057	0.01688	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-17	24.0	119.8	96.30	4.4	690.5	115.4	37484.2	0.1	16.6	0.057	0.01806	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-18	24.0	114.8	96.00	4.6	695.1	110.2	37594.4	0.1	16.6	0.057	0.01743	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-19	24.0	135.5	96.60	4.6	699.7	130.9	37725.3	0.1	16.7	0.057	0.01739	97.0	0.0	400TP1200	201	82.09	56	0	0	0	1050	0	
2010-Sep-20	24.0	82.0	96.16	3.2	702.8	78.9	37804.2	0.1	16.8	0.057	0.01905	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	
2010-Sep-21	24.0	83.2	96.08	3.3	706.1	80.0	37884.1	0.1	16.8	0.057	0.0184	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	
2010-Sep-22	24.0	80.2	96.14	3.1	709.2	77.1	37961.2	0.1	16.9	0.057	0.01935	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	
2010-Sep-23	24.0	76.9	95.67	3.3	712.5	73.6	38034.9	0.1	17.0	0.057	0.02102	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	
2010-Sep-24	24.0	77.9	95.58	3.4	716.0	74.5	38109.3	0.1	17.0	0.057	0.02035	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	
2010-Sep-25	24.0	77.6	96.26	2.9	718.9	74.7	38184.0	0.1	17.1	0.057	0.02069	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	
2010-Sep-26	24.0	76.4	96.99	2.3	721.2	74.1	38258.1	0.1	17.2	0.057	0.02609	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	
2010-Sep-27	24.0	76.1	96.45	2.7	723.9	73.4	38331.6	0.1	17.2	0.057	0.02222	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	
2010-Sep-28	24.0	78.6	95.89	3.2	727.1	75.4	38406.9	0.1	17.3	0.057	0.02167	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	
2010-Sep-29	24.0	79.5	96.20	3.0	730.1	76.5	38483.4	0.1	17.4	0.057	0.02318	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	81.0	96.13	3.1	733.2	77.8	38561.2	0.1	17.4	0.057	0.02236	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	
2010-Oct-01	24.0	86.6	96.26	3.2	736.5	83.3	38644.5	0.1	17.5	0.057	0.01852	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	
2010-Oct-02	24.0	85.8	96.89	2.7	739.2	83.1	38727.7	0.1	17.5	0.057	0.02247	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	
2010-Oct-03	24.0	82.2	96.45	2.9	742.1	79.2	38806.9	0.1	17.6	0.057	0.02055	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	
2010-Oct-04	24.0	80.0	96.19	3.1	745.1	77.0	38883.9	0.1	17.7	0.057	0.02295	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	
2010-Oct-05	24.0	81.3	96.26	3.0	748.2	78.2	38962.1	0.1	17.7	0.057	0.02303	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	
2010-Oct-06	24.0	80.1	95.92	3.3	751.4	76.8	39038.9	0.1	17.8	0.057	0.02141	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	
2010-Oct-07	24.0	82.0	96.18	3.1	754.6	78.9	39117.8	0.1	17.9	0.057	0.02236	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	
2010-Oct-08	24.0	83.8	96.12	3.3	757.8	80.6	39198.3	0.1	18.0	0.057	0.02154	43.0	0.0	400TP1200	204	47.11	29	0	0	0	1050	200	
2010-Oct-09	24.0	91.2	97.16	2.6	760.4	88.6	39287.0	0.0	18.0	0.057	0.01544	43.0	0.0	400TP1200	300	36.92	32	0	0	0	1050	200	
2010-Oct-10	24.0	93.2	97.21	2.6	763.0	90.6	39377.6	0.0	18.0	0.057	0.01538	43.0	0.0	400TP1200	300	36.92	32	0	0	0	1050	200	
2010-Oct-11	24.0	93.7	97.30	2.5	765.5	91.2	39468.8	0.1	18.1	0.057	0.01976	43.0	0.0	400TP1200	300	36.92	32	0	0	0	1050	200	
2010-Oct-12	24.0	96.8	97.35	2.6	768.1	94.2	39563.0	0.0	18.1	0.057	0.01563	43.0	0.0	400TP1200	300	36.92	32	0	0	0	1050	200	
2010-Oct-13	24.0	94.8	97.31	2.6	770.6	92.3	39655.3	0.1	18.2	0.057	0.01961	43.0	0.0	400TP1200	300	36.92	32	0	0	0	1050	200	
2010-Oct-14	24.0	97.2	97.39	2.5	773.2	94.7	39750.0	0.0	18.2	0.057	0.01575	43.0	0.0	400TP1200	300	36.92	32	0	0	0	1050	200	
2010-Oct-15	24.0	164.6	98.12	3.1	776.3	161.5	39911.5	0.1	18.3	0.057	0.01613	45.0	0.0	400TP1200	390	49.08	30	0	0	0	1050	200	
2010-Oct-16	24.0	164.8	98.05	3.2	779.5	161.6	40073.0	0.1	18.3	0.057	0.01553	45.0	0.0	400TP1200	390	49.08	30	0	0	0	1050	200	
2010-Oct-17	24.0	171.0	97.99	3.4	782.9	167.6	40240.6	0.1	18.4	0.057	0.01744	45.0	0.0	400TP1200	390	49.08	30	0	0	0	1050	200	
2010-Oct-18	24.0	162.7	98.03	3.2	786.1	159.5	40400.1	0.1	18.4	0.057	0.01875	45.0	0.0	400TP1200	390	49.08	30	0	0	0	1050	200	
2010-Oct-19	24.0	180.1	98.64	2.5	788.6	177.6	40577.8	0.1	18.5	0.057	0.02041	45.0	0.0	400TP1200	390	49.08	30	0	0	0	1050	200	
2010-Oct-20	24.0	164.0	98.30	2.8	791.4	161.2	40738.9	0.1	18.6	0.057	0.02509	45.0	0.0	400TP1200	390	49.08	30	0	0	0	1050	200	
2010-Oct-21	24.0	173.2	98.19	3.1	794.5	170.1	40909.0	0.1	18.6	0.057	0.01592	45.0	0.0	400TP1200	390	49.08	30	0	0	0	1050	200	
2010-Oct-22	24.0	175.3	98.19	3.2	797.7	172.1	41081.1	0.1	18.7	0.057	0.01887	45.0	0.0	400TP1200	390	49.08	30	0	0	0	1050	200	
2010-Oct-23	24.0	168.4	98.34	2.8	800.5	165.6	41246.7	0.1	18.7	0.057	0.02143	45.0	0.0	400TP1200	390	49.08	30	0	0	0	1050	200	
2010-Oct-24	24.0	177.3	98.21	3.2	803.7	174.2	41420.8	0.1	18.8	0.057	0.01893	45.0	0.0	400TP1200	390	49.08	30	0	0	0	1050	200	
2010-Oct-25	24.0	164.8	98.01	3.3	806.9	161.5	41582.3	0.1	18.8	0.057	0.01829	45.0	0.0	400TP1200	390	49.08	30	0	0	0	1050	200	
2010-Oct-26	24.0	161.5	97.93	3.4	810.3	158.2	41740.5	0.1	18.9	0.057	0.01791	45.0	0.0	400TP1200	390	49.08	30	0	0	0	1050	200	
2010-Oct-27	24.0	168.9	98.02	3.3	813.6	165.6	41906.1	0.1	19.0	0.057	0.01497	45.0	0.0	400TP1200	390	49.08	30	0	0	0	1050	200	
2010-Oct-28	24.0	173.9	98.13	3.3	816.9	170.7	42076.7	0.1	19.0	0.057	0.01538	45.0	0.0	400TP1200	390	49.08	30	0	0	0	1050	200	
2010-Oct-29	24.0	169.9	98.15	3.1	820.0	166.8	42243.5	0.1	19.1	0.057	0.01911	45.0	0.0	400TP1200	390	49.08	30	0	0	0	1050	200	
2010-Oct-30	24.0	175.3	98.10	3.3	823.4	172.0	42415.5	0.1	19.1	0.057	0.01796	45.0	0.0	400TP1200	390	49.08	30	0	0	0	1050	200	
2010-Oct-31	24.0	157.3	97.97	3.2	826.6	154.1	42569.7	0.1	19.2	0.057	0.01881	45.0	0.0	400TP1200	390	49.08	30	0	0	0	1050	200	
2010-Nov-01	24.0	169.1	98.27	2.9	829.5	166.1	42735.8	0.1	19.2	0.057	0.02048	45.0	0.0	400TP1200	390	49.08	30	0	0	0	1050	200	
2010-Nov-02	24.0	135.5	98.10	2.6	832.1	133.0	42868.7	0.1	19.3	0.057	0.01946	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	140.1	98.09	2.7	834.7	137.4	43006.1	0.1	19.3	0.057	0.01873	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-04	24.0	141.7	98.04	2.8	837.5	138.9	43145.1	0.1	19.4	0.057	0.01799	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-05	24.0	140.0	98.14	2.6	840.1	137.4	43282.5	0.1	19.4	0.057	0.01923	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-06	24.0	140.2	98.04	2.8	842.9	137.4	43419.9	0.1	19.5	0.057	0.01818	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-07	24.0	141.5	98.16	2.6	845.5	138.9	43558.8	0.1	19.5	0.057	0.01923	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-08	24.0	145.3	98.17	2.7	848.1	142.6	43701.4	0.1	19.6	0.057	0.0188	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-09	24.0	128.0	98.01	2.6	850.7	125.5	43826.9	0.1	19.6	0.057	0.01961	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-10	24.0	136.2	98.09	2.6	853.3	133.6	43960.5	0.1	19.7	0.057	0.02308	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-11	24.0	141.0	98.07	2.7	856.0	138.3	44098.7	0.1	19.8	0.057	0.02206	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-12	24.0	150.1	98.19	2.7	858.7	147.4	44246.1	0.1	19.8	0.057	0.02214	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-13	24.0	140.6	98.15	2.6	861.3	138.0	44384.1	0.1	19.9	0.057	0.01923	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-14	24.0	142.7	98.05	2.8	864.1	139.9	44524.1	0.1	19.9	0.057	0.01792	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-15	24.0	128.6	98.27	2.2	866.3	126.3	44650.4	0.1	20.0	0.057	0.02703	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-16	24.0	135.8	98.26	2.4	868.7	133.4	44783.8	0.1	20.0	0.057	0.02542	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-17	24.0	126.8	97.96	2.6	871.2	124.2	44908.0	0.1	20.1	0.057	0.02326	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-18	24.0	135.4	98.12	2.6	873.8	132.8	45040.8	0.1	20.2	0.057	0.01961	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-19	24.0	139.6	98.31	2.4	876.2	137.2	45178.0	0.1	20.2	0.057	0.02119	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-20	24.0	138.6	98.28	2.4	878.5	136.2	45314.3	0.1	20.3	0.057	0.02101	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-21	24.0	131.3	98.16	2.4	881.0	128.9	45443.1	0.1	20.3	0.057	0.02893	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-22	24.0	137.3	98.41	2.2	883.1	135.1	45578.3	0.1	20.4	0.057	0.02283	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-23	24.0	136.7	98.23	2.4	885.6	134.3	45712.5	0.1	20.4	0.057	0.02479	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-24	24.0	139.3	98.22	2.5	888.0	136.8	45849.4	0.1	20.5	0.057	0.02016	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-25	24.0	133.8	98.09	2.6	890.6	131.2	45980.6	0.1	20.5	0.057	0.01953	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-26	24.0	131.7	98.05	2.6	893.2	129.1	46109.7	0.1	20.6	0.057	0.01946	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-27	24.0	138.1	98.18	2.5	895.7	135.6	46245.3	0.1	20.6	0.057	0.01992	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-28	24.0	135.1	98.06	2.6	898.3	132.5	46377.8	0.1	20.7	0.057	0.01908	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-29	24.0	129.1	98.21	2.3	900.6	126.8	46504.6	0.1	20.7	0.057	0.02165	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Nov-30	24.0	132.7	98.37	2.2	902.8	130.6	46635.2	0.1	20.8	0.057	0.02304	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Dec-01	24.0	122.6	97.98	2.5	905.3	120.1	46755.2	0.1	20.9	0.057	0.02823	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Dec-02	24.0	123.7	98.11	2.3	907.6	121.3	46876.6	0.1	20.9	0.057	0.02991	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Dec-03	24.0	131.5	98.18	2.4	910.0	129.1	47005.6	0.1	21.0	0.057	0.0251	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Dec-04	24.0	128.7	98.16	2.4	912.4	126.3	47132.0	0.1	21.0	0.057	0.02532	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Dec-05	24.0	128.8	98.17	2.4	914.7	126.5	47258.4	0.1	21.1	0.057	0.02119	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	
2010-Dec-06	24.0	126.5	98.12	2.4	917.1	124.1	47382.5	0.1	21.1	0.057	0.02101	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/04-20-009-16W4/00 | 103042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Dec-07	12.0	70.2	98.38	1.1	918.2	69.1	47451.6	0.0	21.2	0.057	0.01754	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200		
2010-Dec-08	24.0	129.0	98.12	2.4	920.7	126.6	47578.2	0.0	21.2	0.057	0.01653	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200		
2010-Dec-09	24.0	132.6	98.20	2.4	923.1	130.2	47708.5	0.0	21.2	0.057	0.01674	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200		
2010-Dec-10	24.0	133.3	98.12	2.5	925.6	130.8	47839.2	0.0	21.3	0.057	0.016	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200		
2010-Dec-11	24.0	127.5	98.12	2.4	928.0	125.1	47964.4	0.0	21.3	0.057	0.01667	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200		
2010-Dec-12	24.0	120.1	98.07	2.3	930.3	117.8	48082.2	0.0	21.4	0.057	0.01724	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200		
2010-Dec-13	24.0	128.6	98.11	2.4	932.7	126.2	48208.4	0.0	21.4	0.057	0.01646	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200		
2010-Dec-14	24.0	143.9	98.39	2.3	935.0	141.6	48350.0	0.0	21.4	0.057	0.01724	78.0	0.0	400TP1200	390	39.68	47	0	0	0	1050	200		
2010-Dec-15	24.0	125.9	98.22	2.2	937.3	123.6	48473.6	0.0	21.5	0.057	0.01786	94.0	0.0	400TP1200	395	37.76	49	0	0	0	1050	0		
2010-Dec-16	24.0	127.9	98.17	2.3	939.6	125.6	48599.2	0.0	21.5	0.057	0.01709	94.0	0.0	400TP1200	395	37.76	49	0	0	0	1050	0		
2010-Dec-17	24.0	139.8	98.37	2.3	941.9	137.5	48736.6	0.0	21.6	0.057	0.01754	94.0	0.0	400TP1200	395	37.76	49	0	0	0	1050	0		
2010-Dec-18	24.0	143.0	98.40	2.3	944.2	140.7	48877.3	0.0	21.6	0.057	0.01747	94.0	0.0	400TP1200	395	37.76	49	0	0	0	1050	0		
2010-Dec-19	24.0	143.5	98.39	2.3	946.5	141.2	49018.6	0.0	21.6	0.057	0.01732	94.0	0.0	400TP1200	395	37.76	49	0	0	0	1050	0		
2010-Dec-20	24.0	134.4	98.20	2.4	948.9	132.0	49150.5	0.0	21.7	0.057	0.01653	94.0	0.0	400TP1200	395	37.76	49	0	0	0	1050	0		
2010-Dec-21	24.0	131.9	98.28	2.3	951.2	129.6	49280.2	0.0	21.7	0.057	0.01762	94.0	0.0	400TP1200	395	37.76	49	0	0	0	1050	0		
2010-Dec-22	24.0	136.4	98.32	2.3	953.5	134.1	49414.3	0.0	21.8	0.057	0.01747	94.0	0.0	400TP1200	395	37.76	49	0	0	0	1050	0		
2010-Dec-23	24.0	139.5	98.29	2.4	955.9	137.1	49551.4	0.1	21.8	0.057	0.02092	94.0	0.0	400TP1200	395	37.76	49	0	0	0	1050	0		
2010-Dec-24	24.0	119.3	98.09	2.3	958.1	117.0	49668.4	0.0	21.9	0.057	0.01754	94.0	0.0	400TP1200	395	37.76	49	0	0	0	1050	0		
2010-Dec-25	24.0	122.9	98.27	2.1	960.3	120.8	49789.1	0.0	21.9	0.057	0.01878	94.0	0.0	400TP1200	395	37.76	49	0	0	0	1050	0		
2010-Dec-26	24.0	118.8	98.18	2.2	962.4	116.7	49905.8	0.0	21.9	0.057	0.01852	94.0	0.0	400TP1200	395	37.76	49	0	0	0	1050	0		
2010-Dec-27	24.0	135.9	98.41	2.2	964.6	133.8	50039.6	0.1	22.0	0.057	0.02315	94.0	0.0	400TP1200	395	37.76	49	0	0	0	1050	0		
2010-Dec-28	24.0	134.2	98.29	2.3	966.9	131.9	50171.4	0.1	22.0	0.057	0.02174	94.0	0.0	400TP1200	395	37.76	49	0	0	0	1050	0		
2010-Dec-29	24.0	133.8	98.42	2.1	969.0	131.7	50303.1	0.0	22.1	0.057	0.01896	94.0	0.0	400TP1200	395	37.76	49	0	0	0	1050	0		
2010-Dec-30	24.0	129.1	98.33	2.2	971.2	127.0	50430.1	0.0	22.1	0.057	0.01852	94.0	0.0	400TP1200	395	37.76	49	0	0	0	1050	0		
2010-Dec-31	24.0	133.3	98.48	2.0	973.2	131.2	50561.3	0.1	22.2	0.057	0.03465	94.0	0.0	400TP1200	395	37.76	49	0	0	0	1050	0		
Well Totals:	8163.0	51534.5		973.2		50561.3		22.2																
Well Avg.:		141.2	91.85		2.7	138.5		0.1		0.057	0.02232	57.6	0.0		251	75.77					1050	161		

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	143.0	99.31	1.0	1.0	142.0	142.0	0.3	0.3	0.39	0.28571	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2010-Jan-02	24.0	150.0	99.35	1.0	2.0	149.1	291.1	0.3	0.6	0.39	0.32653	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2010-Jan-03	24.0	148.3	99.38	0.9	2.9	147.3	438.5	0.1	0.7	0.39	0.08696	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2010-Jan-04	24.0	146.5	99.03	1.4	4.3	145.1	583.5	0.3	1.0	0.39	0.21127	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2010-Jan-05	24.0	148.9	99.44	0.8	5.1	148.0	731.5	0.3	1.3	0.39	0.37349	40.0	0.0	200TP1200	330	111.04	23	0	0	0	1000	50	
2010-Jan-06	24.0	147.5	99.46	0.8	5.9	146.7	878.2	0.2	1.5	0.39	0.2625	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-07	24.0	151.1	99.55	0.7	6.6	150.4	1028.6	0.3	1.8	0.39	0.38235	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-08	24.0	151.2	99.52	0.7	7.3	150.5	1179.1	0.2	2.0	0.39	0.26389	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-09	24.0	166.4	99.60	0.7	8.0	165.7	1344.9	0.2	2.1	0.39	0.28788	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-10	24.0	160.1	99.57	0.7	8.7	159.4	1504.3	0.2	2.3	0.39	0.24638	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-11	24.0	139.3	99.53	0.7	9.3	138.6	1642.9	0.2	2.5	0.39	0.30769	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-12	24.0	146.9	99.51	0.7	10.1	146.2	1789.1	0.2	2.7	0.39	0.25	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-13	24.0	144.4	99.51	0.7	10.8	143.6	1932.7	0.2	2.9	0.39	0.23944	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-14	24.0	143.3	99.51	0.7	11.5	142.6	2075.4	0.2	3.0	0.39	0.24286	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-15	24.0	143.5	99.55	0.7	12.1	142.8	2218.2	0.2	3.2	0.39	0.27692	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-16	24.0	140.4	99.52	0.7	12.8	139.8	2357.9	0.2	3.4	0.39	0.26471	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-17	24.0	144.1	99.51	0.7	13.5	143.4	2501.3	0.2	3.6	0.39	0.24286	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-18	24.0	143.5	99.52	0.7	14.2	142.8	2644.2	0.2	3.8	0.39	0.27536	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-19	24.0	142.8	99.50	0.7	14.9	142.1	2786.3	0.2	4.0	0.39	0.29577	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-20	24.0	144.6	99.52	0.7	15.6	143.9	2930.2	0.2	4.2	0.39	0.31429	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-21	24.0	155.5	99.60	0.6	16.2	154.9	3085.1	0.2	4.4	0.39	0.35484	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-22	24.0	133.9	99.57	0.6	16.8	133.4	3218.4	0.2	4.6	0.39	0.40351	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-23	24.0	136.2	99.57	0.6	17.4	135.7	3354.1	0.2	4.9	0.39	0.39655	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-24	24.0	146.7	99.52	0.7	18.1	146.0	3500.1	0.2	5.1	0.39	0.27143	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-25	24.0	139.7	99.57	0.6	18.7	139.1	3639.3	0.2	5.2	0.39	0.3	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-26	24.0	137.5	99.54	0.6	19.3	136.9	3776.1	0.2	5.4	0.39	0.26984	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-27	24.0	148.7	99.52	0.7	20.0	148.0	3924.1	0.2	5.6	0.39	0.23944	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-28	24.0	157.9	99.50	0.8	20.8	157.1	4081.2	0.2	5.8	0.39	0.22785	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-29	24.0	140.6	99.49	0.7	21.5	139.9	4221.0	0.2	5.9	0.39	0.23611	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-30	24.0	156.5	99.51	0.8	22.3	155.7	4376.7	0.2	6.1	0.39	0.27632	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Jan-31	24.0	154.2	99.51	0.8	23.0	153.5	4530.2	0.2	6.4	0.39	0.30667	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-01	24.0	150.5	99.50	0.8	23.8	149.7	4680.0	0.2	6.6	0.39	0.28	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-02	24.0	145.6	99.53	0.7	24.5	144.9	4824.9	0.2	6.8	0.39	0.26087	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-03	24.0	141.8	99.51	0.7	25.2	141.1	4966.0	0.2	6.9	0.39	0.25714	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	152.1	99.53	0.7	25.9	151.4	5117.4	0.2	7.1	0.39	0.27778	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-05	24.0	150.4	99.51	0.7	26.6	149.7	5267.1	0.2	7.3	0.39	0.25676	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-06	24.0	153.1	99.58	0.7	27.3	152.4	5419.5	0.2	7.5	0.39	0.24615	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-07	24.0	154.3	99.54	0.7	28.0	153.6	5573.1	0.2	7.7	0.39	0.26761	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-08	24.0	147.9	99.53	0.7	28.7	147.2	5720.3	0.2	7.9	0.39	0.27536	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-09	24.0	152.5	99.52	0.7	29.4	151.7	5872.0	0.2	8.1	0.39	0.26027	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-10	24.0	152.1	99.52	0.7	30.1	151.4	6023.4	0.2	8.2	0.39	0.24658	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-11	24.0	146.6	99.52	0.7	30.8	145.9	6169.3	0.2	8.4	0.39	0.25714	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-12	24.0	148.5	99.52	0.7	31.6	147.8	6317.1	0.2	8.6	0.39	0.25	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-13	24.0	147.0	99.52	0.7	32.3	146.3	6463.5	0.2	8.8	0.39	0.28571	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-14	24.0	149.1	99.52	0.7	33.0	148.4	6611.9	0.2	9.0	0.39	0.25	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-15	24.0	152.4	99.52	0.7	33.7	151.7	6763.5	0.2	9.2	0.39	0.27397	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-16	24.0	150.8	99.53	0.7	34.4	150.1	6913.6	0.2	9.4	0.39	0.32394	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-17	24.0	149.2	99.52	0.7	35.1	148.5	7062.1	0.2	9.6	0.39	0.31944	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-18	24.0	151.5	99.54	0.7	35.8	150.8	7212.9	0.2	9.8	0.39	0.28986	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-19	24.0	156.1	99.53	0.7	36.6	155.4	7368.3	0.2	10.0	0.39	0.27027	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-20	24.0	162.2	99.54	0.8	37.3	161.5	7529.8	0.2	10.2	0.39	0.26667	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-21	24.0	150.8	99.53	0.7	38.0	150.1	7679.9	0.2	10.4	0.39	0.26761	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-22	24.0	153.1	99.53	0.7	38.7	152.4	7832.3	0.2	10.6	0.39	0.26389	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-23	24.0	154.9	99.54	0.7	39.5	154.1	7986.4	0.2	10.8	0.39	0.25	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-24	24.0	151.1	99.56	0.7	40.1	150.4	8136.9	0.0	10.8	0.39	0.02985	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-25	24.0	141.1	99.61	0.6	40.7	140.5	8277.4	0.2	11.0	0.39	0.41818	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-26	24.0	150.3	99.55	0.7	41.4	149.7	8427.1	0.2	11.3	0.39	0.31343	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-27	24.0	150.5	99.53	0.7	42.1	149.8	8576.8	0.2	11.4	0.39	0.27143	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Feb-28	24.0	165.6	99.60	0.7	42.7	164.9	8741.8	0.2	11.7	0.39	0.31343	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Mar-01	24.0	169.9	99.55	0.8	43.5	169.2	8910.9	0.2	11.8	0.39	0.24675	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Mar-02	24.0	167.5	99.52	0.8	44.3	166.7	9077.6	0.2	12.0	0.39	0.24691	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Mar-03	24.0	169.3	99.57	0.7	45.0	168.6	9246.2	0.2	12.2	0.39	0.27397	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Mar-04	24.0	169.9	99.57	0.7	45.8	169.2	9415.3	0.2	12.4	0.39	0.24658	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Mar-05	24.0	168.2	99.54	0.8	46.5	167.4	9582.8	0.2	12.6	0.39	0.24675	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Mar-06	24.0	156.7	99.54	0.7	47.3	156.0	9738.7	0.2	12.8	0.39	0.20833	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Mar-07	24.0	164.2	99.52	0.8	48.0	163.4	9902.1	0.2	12.9	0.39	0.21519	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Mar-08	24.0	147.8	99.40	0.9	48.9	146.9	10049.0	0.2	13.1	0.39	0.19101	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Mar-09	24.0	155.8	99.54	0.7	49.7	155.1	10204.1	0.2	13.3	0.39	0.25	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	155.4	99.56	0.7	50.3	154.7	10358.8	0.2	13.5	0.39	0.26087	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Mar-11	24.0	142.0	99.42	0.8	51.2	141.2	10500.0	0.2	13.6	0.39	0.21687	45.0	0.0	200TP1200	334	109.13	18	0	0	0	1000	700	
2010-Mar-12	24.0	139.8	98.00	2.8	54.0	137.0	10637.0	0.6	14.2	0.39	0.19713	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-13	24.0	137.3	98.07	2.7	56.6	134.6	10771.6	0.6	14.8	0.39	0.21132	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-14	24.0	147.6	97.93	3.1	59.7	144.5	10916.1	0.5	15.3	0.39	0.17377	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-15	24.0	146.5	98.16	2.7	62.4	143.8	11059.9	0.5	15.8	0.39	0.18148	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-16	24.0	135.6	98.30	2.3	64.7	133.3	11193.1	0.7	16.4	0.39	0.28696	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-17	24.0	145.2	98.19	2.6	67.3	142.6	11335.7	0.6	17.0	0.39	0.21673	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-18	24.0	142.8	98.01	2.8	70.1	139.9	11475.6	0.5	17.5	0.39	0.17254	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-19	24.0	141.9	97.89	3.0	73.1	138.9	11614.4	0.5	18.0	0.39	0.16667	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-20	24.0	141.4	97.79	3.1	76.3	138.3	11752.7	0.5	18.5	0.39	0.16346	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-21	24.0	141.2	97.92	2.9	79.2	138.3	11891.0	0.5	19.0	0.39	0.17347	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-22	24.0	145.0	98.14	2.7	81.9	142.3	12033.3	0.5	19.5	0.39	0.19331	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-23	24.0	138.6	98.02	2.7	84.6	135.8	12169.1	0.5	20.0	0.39	0.18613	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-24	24.0	141.0	97.99	2.8	87.5	138.2	12307.3	0.5	20.6	0.39	0.1831	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-25	24.0	113.5	98.23	2.0	89.5	111.5	12418.8	0.5	21.0	0.39	0.23881	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-26	24.0	132.5	98.17	2.4	91.9	130.0	12548.8	0.5	21.5	0.39	0.19753	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-27	24.0	151.4	98.28	2.6	94.5	148.8	12697.7	0.5	22.0	0.39	0.17692	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-28	24.0	145.1	98.14	2.7	97.2	142.4	12840.1	0.5	22.5	0.39	0.18519	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-29	24.0	139.8	98.08	2.7	99.9	137.1	12977.2	0.5	23.0	0.39	0.18657	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-30	24.0	139.7	98.10	2.7	102.5	137.0	13114.2	0.5	23.5	0.39	0.18868	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Mar-31	24.0	141.0	98.16	2.6	105.1	138.4	13252.6	0.5	24.0	0.39	0.19305	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Apr-01	24.0	140.5	98.09	2.7	107.8	137.8	13390.4	0.5	24.5	0.39	0.18657	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Apr-02	24.0	136.3	97.89	2.9	110.7	133.4	13523.8	0.5	25.0	0.39	0.17708	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Apr-03	24.0	137.0	97.80	3.0	113.7	134.0	13657.8	0.5	25.5	0.39	0.17608	85.0	0.0	200TP1200	344	102.27	28	0	0	0	1000	700	
2010-Apr-04	24.0	136.7	92.98	9.6	123.3	127.1	13784.9	1.4	27.0	0.39	0.14896	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-05	24.0	142.9	92.98	10.0	133.3	132.9	13917.8	1.3	28.3	0.39	0.13161	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-06	24.0	147.2	93.46	9.6	142.9	137.6	14055.4	1.4	29.7	0.39	0.14865	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-07	24.0	146.9	93.30	9.9	152.8	137.1	14192.5	1.5	31.2	0.39	0.14924	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-08	24.0	148.0	93.67	9.4	162.2	138.6	14331.1	1.4	32.6	0.39	0.14728	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-09	24.0	139.3	92.94	9.8	172.0	129.4	14460.5	1.4	34.0	0.39	0.14634	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-10	24.0	161.4	93.79	10.0	182.0	151.4	14611.9	1.4	35.4	0.39	0.14072	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-11	24.0	145.4	93.17	9.9	192.0	135.4	14747.3	1.4	36.8	0.39	0.14502	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-12	24.0	168.6	93.97	10.2	202.1	158.4	14905.7	1.3	38.1	0.39	0.12586	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	169.9	94.11	10.0	212.1	159.9	15065.5	1.4	39.5	0.39	0.13686	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-14	18.0	106.2	94.25	6.1	218.2	100.1	15165.7	1.3	40.8	0.39	0.20949	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-15	24.0	142.3	93.45	9.3	227.6	133.0	15298.7	1.2	41.9	0.39	0.12446	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-16	24.0	142.4	93.46	9.3	236.9	133.1	15431.8	1.2	43.1	0.39	0.12554	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-17	24.0	147.8	94.38	8.3	245.2	139.4	15571.2	1.1	44.2	0.39	0.12756	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-18	24.0	130.0	93.48	8.5	253.7	121.5	15692.7	1.2	45.4	0.39	0.14505	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-19	24.0	154.5	93.00	10.8	264.5	143.6	15836.4	1.2	46.6	0.39	0.11286	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-20	24.0	162.6	94.56	8.9	273.3	153.8	15990.1	1.3	47.9	0.39	0.1435	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-21	24.0	148.0	93.81	9.2	282.5	138.9	16129.0	1.2	49.1	0.39	0.13086	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-22	24.0	154.4	94.33	8.8	291.3	145.7	16274.7	1.2	50.3	0.39	0.14057	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-23	24.0	147.6	93.88	9.0	300.3	138.6	16413.3	1.5	51.8	0.39	0.16593	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-24	14.0	85.2	93.46	5.6	305.9	79.7	16492.9	0.5	52.3	0.39	0.08977	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-25	16.0	98.7	93.31	6.6	312.5	92.1	16585.0	0.8	53.1	0.39	0.1197	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-26	24.0	164.0	94.30	9.3	321.8	154.6	16739.6	0.9	54.0	0.39	0.09529	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-27	24.0	161.9	93.79	10.1	331.9	151.9	16891.5	0.2	54.1	0.39	0.01493	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-28	24.0	162.8	94.63	8.7	340.6	154.0	17045.5	1.2	55.4	0.39	0.13844	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-29	24.0	179.6	94.92	9.1	349.7	170.4	17215.9	1.2	56.6	0.39	0.13582	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-Apr-30	24.0	164.9	94.62	8.9	358.6	156.0	17372.0	1.2	57.8	0.39	0.13641	85.0	0.0	200TP1200	331	114.68	22	0	0	0	1000	700	
2010-May-01	24.0	160.7	94.34	9.1	367.7	151.6	17523.5	1.2	59.0	0.39	0.13077	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-02	24.0	140.4	93.77	8.7	376.4	131.7	17655.2	1.3	60.2	0.39	0.14302	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-03	24.0	158.8	95.16	7.7	384.1	151.1	17806.3	1.4	61.6	0.39	0.17815	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-04	24.0	152.2	93.84	9.4	393.5	142.9	17949.1	1.3	62.9	0.39	0.13859	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-05	24.0	147.7	93.55	9.5	403.0	138.2	18087.3	1.3	64.2	0.39	0.1334	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-06	24.0	142.7	93.42	9.4	412.4	133.3	18220.6	1.3	65.5	0.39	0.13738	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-07	24.0	138.2	93.42	9.1	421.5	129.1	18349.7	1.2	66.7	0.39	0.13421	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-08	24.0	136.5	93.02	9.5	431.0	127.0	18476.7	1.3	68.0	0.39	0.13235	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-09	24.0	137.6	93.50	9.0	440.0	128.7	18605.3	1.4	69.3	0.39	0.15419	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-10	24.0	151.4	93.97	9.1	449.1	142.3	18747.6	1.2	70.6	0.39	0.13582	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-11	24.0	146.1	93.82	9.0	458.1	137.0	18884.6	1.3	71.9	0.39	0.14286	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-12	24.0	148.8	93.88	9.1	467.2	139.7	19024.4	1.3	73.1	0.39	0.13736	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-13	24.0	154.5	94.14	9.1	476.3	145.5	19169.8	1.3	74.4	0.39	0.14365	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-14	24.0	156.1	94.42	8.7	485.0	147.3	19317.2	1.2	75.6	0.39	0.13433	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-15	24.0	160.8	94.12	9.5	494.5	151.4	19468.5	1.2	76.8	0.39	0.13108	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-16	24.0	160.5	94.67	8.6	503.0	151.9	19620.4	1.2	78.0	0.39	0.13567	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	133.4	95.20	6.4	509.4	127.0	19747.4	0.1	78.1	0.39	0.01872	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-18	24.0	125.1	95.81	5.2	514.7	119.9	19867.3	0.9	79.0	0.39	0.17939	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-19	24.0	93.3	94.12	5.5	520.1	87.8	19955.1	1.4	80.4	0.39	0.2459	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-20	24.0	140.7	94.21	8.1	528.3	132.5	20087.7	1.1	81.5	0.39	0.13391	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-21	24.0	142.2	93.63	9.1	537.3	133.1	20220.8	1.1	82.6	0.39	0.12155	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-22	24.0	150.8	94.18	8.8	546.1	142.0	20362.7	1.1	83.6	0.39	0.11959	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-23	24.0	155.4	94.31	8.8	554.9	146.6	20509.3	1.3	84.9	0.39	0.1448	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-24	24.0	150.8	94.15	8.8	563.8	141.9	20651.3	1.1	86.0	0.39	0.12925	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-25	24.0	144.9	94.11	8.5	572.3	136.4	20787.6	1.3	87.4	0.39	0.1534	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-26	24.0	148.4	93.82	9.2	581.5	139.3	20926.9	1.2	88.5	0.39	0.12541	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-27	24.0	145.4	94.61	7.8	589.3	137.5	21064.4	1.1	89.7	0.39	0.14559	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-28	24.0	149.6	94.11	8.8	598.1	140.8	21205.2	1.2	90.8	0.39	0.13167	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-29	24.0	149.8	94.18	8.7	606.8	141.0	21346.3	1.2	92.0	0.39	0.13417	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-30	24.0	158.2	94.24	9.1	616.0	149.1	21495.3	1.2	93.1	0.39	0.1261	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-May-31	24.0	153.9	94.93	7.8	623.8	146.1	21641.4	1.1	94.3	0.39	0.14359	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-Jun-01	24.0	148.4	94.00	8.9	632.7	139.5	21780.9	1.1	95.3	0.39	0.12009	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-Jun-02	24.0	151.2	94.88	7.7	640.4	143.5	21924.4	1.1	96.5	0.39	0.14729	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-Jun-03	24.0	155.0	94.48	8.6	649.0	146.4	22070.8	1.1	97.5	0.39	0.125	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-Jun-04	24.0	152.7	94.54	8.3	657.3	144.4	22215.2	1.1	98.7	0.39	0.13445	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-Jun-05	24.0	150.7	94.47	8.3	665.6	142.4	22357.6	1.0	99.7	0.39	0.1199	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-Jun-06	24.0	145.3	94.47	8.0	673.7	137.2	22494.8	1.0	100.7	0.39	0.12453	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-Jun-07	24.0	146.5	94.85	7.6	681.2	139.0	22633.8	1.0	101.7	0.39	0.1351	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-Jun-08	24.0	144.9	94.51	8.0	689.2	136.9	22770.7	1.1	102.7	0.39	0.13585	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-Jun-09	24.0	151.2	94.54	8.3	697.4	143.0	22913.7	1.1	103.8	0.39	0.13196	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-Jun-10	24.0	143.9	94.84	7.4	704.8	136.5	23050.2	1.1	104.9	0.39	0.1469	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-Jun-11	24.0	143.3	94.59	7.8	712.6	135.6	23185.7	1.1	106.0	0.39	0.14065	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-Jun-12	24.0	143.8	94.60	7.8	720.4	136.1	23321.8	1.1	107.1	0.39	0.14175	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-Jun-13	24.0	139.4	93.83	8.6	729.0	130.8	23452.6	1.0	108.1	0.39	0.11614	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-Jun-14	24.0	122.8	95.71	5.3	734.2	117.5	23570.2	1.0	109.1	0.39	0.19165	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-Jun-15	24.0	135.9	94.52	7.5	741.7	128.5	23698.7	1.0	110.1	0.39	0.1302	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-Jun-16	24.0	144.4	94.36	8.2	749.8	136.3	23834.9	1.0	111.1	0.39	0.11779	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-Jun-17	24.0	130.1	94.27	7.5	757.3	122.6	23957.6	1.0	112.0	0.39	0.12752	74.0	0.0	200TP1200	331	108.35	22	0	0	0	1000	700	
2010-Jun-18	24.0	183.7	93.95	11.1	768.4	172.6	24130.2	1.2	113.2	0.39	0.11071	73.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jun-19	24.0	187.8	93.93	11.4	779.8	176.4	24306.5	1.2	114.5	0.39	0.10877	73.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	194.0	93.49	12.6	792.4	181.4	24487.9	1.2	115.7	0.39	0.09818	73.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jun-21	24.0	199.5	95.08	9.8	802.2	189.7	24677.6	1.2	117.0	0.39	0.1264	73.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jun-22	24.0	202.8	95.12	9.9	812.1	192.9	24870.5	1.3	118.2	0.39	0.12841	73.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jun-23	24.0	202.4	94.33	11.5	823.6	190.9	25061.4	1.2	119.5	0.39	0.10714	73.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jun-24	24.0	216.9	94.48	12.0	835.6	204.9	25266.3	1.2	120.7	0.39	0.10184	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jun-25	24.0	218.4	94.37	12.3	847.9	206.1	25472.4	1.3	121.9	0.39	0.10252	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jun-26	24.0	212.9	94.63	11.4	859.3	201.4	25673.8	1.3	123.2	0.39	0.11024	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jun-27	24.0	231.4	93.53	15.0	874.3	216.4	25890.3	1.3	124.5	0.39	0.08818	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jun-28	24.0	237.3	94.27	13.6	887.9	223.7	26114.0	1.3	125.8	0.39	0.09198	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jun-29	24.0	236.1	94.43	13.2	901.0	222.9	26336.9	1.3	127.0	0.39	0.09734	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jun-30	24.0	224.7	94.09	13.3	914.3	211.4	26548.3	1.3	128.3	0.39	0.09556	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jul-01	24.0	226.5	94.82	11.7	926.0	214.7	26763.0	1.3	129.6	0.39	0.10912	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jul-02	24.0	228.6	94.69	12.1	938.2	216.5	26979.5	1.3	130.9	0.39	0.10873	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jul-03	24.0	236.0	94.56	12.8	951.0	223.2	27202.7	1.3	132.2	0.39	0.09977	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jul-04	15.0	172.2	95.12	8.4	959.4	163.8	27366.4	1.3	133.5	0.39	0.15101	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jul-05	24.0	234.6	94.64	12.6	972.0	222.1	27588.5	1.3	134.8	0.39	0.10342	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jul-06	24.0	229.4	94.64	12.3	984.3	217.1	27805.6	1.4	136.1	0.39	0.11147	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jul-07	24.0	238.0	95.11	11.6	995.9	226.4	28031.9	1.4	137.5	0.39	0.11866	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jul-08	24.0	240.2	94.73	12.7	1008.6	227.6	28259.5	1.4	138.9	0.39	0.10909	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jul-09	24.0	238.8	94.43	13.3	1021.9	225.5	28485.0	1.3	140.2	0.39	0.09842	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jul-10	24.0	236.4	94.58	12.8	1034.7	223.6	28708.6	1.3	141.5	0.39	0.10234	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jul-11	24.0	224.1	94.23	12.9	1047.6	211.2	28919.7	1.3	142.9	0.39	0.10355	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jul-12	24.0	238.0	94.99	11.9	1059.5	226.1	29145.9	1.3	144.1	0.39	0.10487	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jul-13	24.0	229.3	94.21	13.3	1072.8	216.0	29361.9	1.4	145.5	0.39	0.10249	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jul-14	24.0	221.6	94.14	13.0	1085.8	208.6	29570.5	0.2	145.6	0.39	0.0131	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jul-15	24.0	231.5	94.33	13.1	1098.9	218.3	29788.8	1.3	146.9	0.39	0.09527	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jul-16	24.0	233.1	94.50	12.8	1111.7	220.3	30009.1	1.2	148.1	0.39	0.09665	48.0	0.0	200TP1200	350	141.38	28	0	0	0	1000	700	
2010-Jul-17	24.0	182.1	90.88	16.6	1128.3	165.5	30174.6	1.6	149.7	0.39	0.09573	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Jul-18	24.0	181.9	91.90	14.7	1143.1	167.2	30341.8	1.6	151.3	0.39	0.10523	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Jul-19	24.0	181.3	90.95	16.4	1159.5	164.9	30506.7	1.6	152.9	0.39	0.09695	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Jul-20	24.0	187.2	90.81	17.2	1176.7	170.0	30676.7	1.6	154.5	0.39	0.09308	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Jul-21	24.0	185.5	91.40	16.0	1192.6	169.5	30846.2	1.6	156.0	0.39	0.09906	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Jul-22	24.0	165.8	90.49	15.8	1208.4	150.0	30996.2	1.5	157.5	0.39	0.09448	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Jul-23	24.0	180.9	91.40	15.6	1223.9	165.4	31161.6	1.6	159.1	0.39	0.10154	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	183.5	91.30	16.0	1239.9	167.5	31329.1	1.6	160.7	0.39	0.10081	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Jul-25	24.0	168.9	90.47	16.1	1256.0	152.8	31481.8	1.5	162.3	0.39	0.09565	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Jul-26	24.0	171.9	90.69	16.0	1272.0	155.9	31637.7	1.7	163.9	0.39	0.10375	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Jul-27	24.0	168.8	92.03	13.5	1285.5	155.3	31793.0	1.6	165.5	0.39	0.11813	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Jul-28	24.0	160.6	92.25	12.4	1297.9	148.1	31941.2	1.5	167.0	0.39	0.12138	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Jul-29	24.0	173.9	90.80	16.0	1313.9	157.9	32099.1	1.9	169.0	0.39	0.12063	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Jul-30	24.0	166.6	90.43	15.9	1329.8	150.7	32249.8	1.6	170.6	0.39	0.10038	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Jul-31	24.0	167.1	90.15	16.5	1346.3	150.7	32400.4	1.8	172.4	0.39	0.11057	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Aug-01	24.0	176.6	90.89	16.1	1362.4	160.5	32561.0	1.8	174.2	0.39	0.11187	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Aug-02	24.0	176.5	90.50	16.8	1379.2	159.8	32720.7	2.1	176.3	0.39	0.12396	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Aug-03	24.0	176.6	90.89	16.1	1395.3	160.6	32881.3	2.5	178.8	0.39	0.15786	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Aug-04	24.0	169.4	90.46	16.2	1411.4	153.2	33034.5	1.8	180.6	0.39	0.1107	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Aug-05	24.0	169.6	90.42	16.3	1427.7	153.4	33187.9	1.7	182.2	0.39	0.10154	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Aug-06	24.0	178.1	91.16	15.8	1443.4	162.3	33350.2	1.7	183.9	0.39	0.1073	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Aug-07	24.0	182.3	90.98	16.4	1459.9	165.9	33516.1	1.7	185.6	0.39	0.10158	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Aug-08	24.0	191.3	90.97	17.3	1477.1	174.0	33690.1	1.7	187.3	0.39	0.10075	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Aug-09	24.0	183.1	92.00	14.7	1491.8	168.4	33858.5	1.7	189.1	0.39	0.11877	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Aug-10	24.0	177.5	91.64	14.8	1506.6	162.7	34021.2	1.7	190.8	0.39	0.11321	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Aug-11	24.0	180.4	91.65	15.1	1521.7	165.3	34186.5	1.8	192.5	0.39	0.11687	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Aug-12	24.0	167.3	91.72	13.9	1535.5	153.5	34340.0	1.7	194.3	0.39	0.12563	90.0	0.0	200TP1200	337	116.65	29	0	0	0	1000	400	
2010-Aug-13	24.0	65.5	91.68	5.5	1541.0	60.0	34400.0	0.9	195.2	0.39	0.16697	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Aug-14	24.0	64.3	91.58	5.4	1546.4	58.9	34458.9	1.0	196.1	0.39	0.1793	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Aug-15	24.0	66.1	91.02	5.9	1552.3	60.1	34519.0	0.9	197.0	0.39	0.15177	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Aug-16	24.0	66.6	91.36	5.8	1558.1	60.8	34579.8	1.0	198.0	0.39	0.17043	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Aug-17	.0	0.0	0.00	0.0	1558.1	0.0	34579.8	0.0	198.0	0.39	0.	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Aug-18	.0	0.0	0.00	0.0	1558.1	0.0	34579.8	0.0	198.0	0.39	0.	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Aug-19	.0	0.0	0.00	0.0	1558.1	0.0	34579.8	0.0	198.0	0.39	0.	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Aug-20	24.0	65.5	91.29	5.7	1563.8	59.8	34639.6	0.9	198.9	0.39	0.15614	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Aug-21	24.0	65.7	90.95	5.9	1569.7	59.7	34699.3	0.9	199.8	0.39	0.14815	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Aug-22	24.0	65.0	91.33	5.6	1575.4	59.3	34758.6	0.9	200.7	0.39	0.15986	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Aug-23	24.0	63.0	90.79	5.8	1581.2	57.2	34815.8	0.9	201.6	0.39	0.15517	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Aug-24	24.0	65.5	92.15	5.1	1586.3	60.4	34876.1	0.9	202.4	0.39	0.16732	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Aug-25	24.0	72.8	91.78	6.0	1592.3	66.8	34942.9	1.0	203.4	0.39	0.16722	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Aug-26	24.0	56.9	89.79	5.8	1598.1	51.1	34994.0	0.9	204.3	0.39	0.15146	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	60.3	89.92	6.1	1604.2	54.3	35048.3	0.9	205.2	0.39	0.15132	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Aug-28	24.0	62.1	89.32	6.6	1610.8	55.4	35103.7	0.9	206.1	0.39	0.13122	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Aug-29	24.0	62.3	90.16	6.1	1616.9	56.2	35159.8	0.8	206.9	0.39	0.12887	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Aug-30	24.0	63.1	90.70	5.9	1622.8	57.2	35217.1	1.0	207.9	0.39	0.16354	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Aug-31	24.0	59.2	89.51	6.2	1629.0	53.0	35270.0	0.8	208.7	0.39	0.12721	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Sep-01	24.0	61.1	88.25	7.2	1636.2	54.0	35324.0	0.8	209.4	0.39	0.11003	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Sep-02	24.0	60.0	89.41	6.4	1642.5	53.6	35377.6	0.8	210.2	0.39	0.12126	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Sep-03	24.0	61.4	90.98	5.5	1648.1	55.9	35433.5	0.8	211.0	0.39	0.13899	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Sep-04	24.0	53.9	89.54	5.6	1653.7	48.3	35481.7	0.8	211.8	0.39	0.13652	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Sep-05	24.0	52.1	87.91	6.3	1660.0	45.8	35527.6	0.8	212.5	0.39	0.12063	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Sep-06	24.0	50.8	87.69	6.3	1666.3	44.6	35572.1	0.0	212.5	0.39	0.00479	85.0	0.0	200TP1200	311	46.80	28	0	0	0	1000	350	
2010-Sep-07	24.0	33.9	83.84	5.5	1671.8	28.4	35600.6	0.7	213.2	0.39	0.12409	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-08	24.0	34.2	84.60	5.3	1677.0	28.9	35629.5	0.7	213.9	0.39	0.12738	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-09	24.0	32.2	86.38	4.4	1681.4	27.9	35657.3	0.7	214.6	0.39	0.15945	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-10	24.0	31.3	83.36	5.2	1686.6	26.1	35683.4	0.7	215.3	0.39	0.13052	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-11	24.0	32.4	83.18	5.5	1692.1	27.0	35710.4	0.7	216.0	0.39	0.13211	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-12	24.0	33.9	83.65	5.6	1697.6	28.4	35738.8	0.7	216.7	0.39	0.11892	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-13	24.0	34.7	84.57	5.4	1703.0	29.4	35768.1	0.7	217.3	0.39	0.12313	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-14	24.0	31.7	86.38	4.3	1707.3	27.4	35795.5	0.7	218.0	0.39	0.15046	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-15	24.0	32.9	83.65	5.4	1712.7	27.5	35823.0	0.7	218.7	0.39	0.13383	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-16	24.0	35.9	84.01	5.7	1718.4	30.2	35853.2	0.7	219.4	0.39	0.11847	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-17	24.0	31.2	82.81	5.4	1723.8	25.9	35879.1	0.7	220.0	0.39	0.12477	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-18	24.0	30.3	81.63	5.6	1729.4	24.7	35903.8	0.7	220.7	0.39	0.11871	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-19	24.0	34.9	84.02	5.6	1734.9	29.3	35933.1	0.7	221.4	0.39	0.11828	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-20	24.0	36.1	84.60	5.6	1740.5	30.6	35963.7	0.7	222.0	0.39	0.11871	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-21	24.0	36.7	84.31	5.8	1746.2	31.0	35994.6	0.7	222.7	0.39	0.12153	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-22	24.0	35.3	84.52	5.5	1751.7	29.9	36024.5	0.7	223.4	0.39	0.12614	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-23	24.0	34.4	82.90	5.9	1757.6	28.5	36053.0	0.8	224.2	0.39	0.13435	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-24	24.0	34.9	82.61	6.1	1763.7	28.8	36081.8	0.8	225.0	0.39	0.12685	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-25	24.0	34.1	84.96	5.1	1768.8	28.9	36110.7	0.7	225.6	0.39	0.13281	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-26	24.0	32.8	87.61	4.1	1772.8	28.7	36139.4	0.7	226.4	0.39	0.18227	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-27	24.0	33.2	85.66	4.8	1777.6	28.4	36167.9	0.7	227.1	0.39	0.15336	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-28	24.0	34.9	83.63	5.7	1783.3	29.2	36197.1	0.8	227.9	0.39	0.13835	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Sep-29	24.0	34.9	84.72	5.3	1788.7	29.6	36226.7	0.8	228.7	0.39	0.14607	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	35.7	84.52	5.5	1794.2	30.1	36256.8	0.8	229.5	0.39	0.13949	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Oct-01	24.0	38.0	84.94	5.7	1799.9	32.3	36289.1	0.8	230.2	0.39	0.13287	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Oct-02	24.0	36.9	87.24	4.7	1804.6	32.2	36321.3	0.8	231.0	0.39	0.15924	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Oct-03	24.0	35.8	85.63	5.2	1809.8	30.7	36351.9	0.8	231.7	0.39	0.14757	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Oct-04	24.0	35.2	84.68	5.4	1815.2	29.8	36381.7	0.8	232.5	0.39	0.14286	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Oct-05	24.0	35.7	84.94	5.4	1820.5	30.3	36412.0	0.8	233.3	0.39	0.14339	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Oct-06	24.0	35.5	83.75	5.8	1826.3	29.7	36441.8	0.8	234.1	0.39	0.13865	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Oct-07	24.0	36.1	84.69	5.5	1831.8	30.5	36472.3	0.8	234.9	0.39	0.14493	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Oct-08	24.0	36.9	84.46	5.7	1837.5	31.2	36503.5	0.8	235.7	0.39	0.13937	56.0	0.0	200TP1200	336	25.83	27	0	0	0	1000	200	
2010-Oct-09	24.0	102.0	89.85	10.4	1847.9	91.7	36595.1	1.2	236.9	0.39	0.11691	39.0	0.0	200TP1200	338	74.69	27	0	0	0	1000	400	
2010-Oct-10	24.0	104.1	90.01	10.4	1858.3	93.7	36688.9	1.2	238.1	0.39	0.11538	39.0	0.0	200TP1200	338	74.69	27	0	0	0	1000	400	
2010-Oct-11	24.0	104.4	90.32	10.1	1868.4	94.3	36783.2	1.3	239.4	0.39	0.12673	39.0	0.0	200TP1200	338	74.69	27	0	0	0	1000	400	
2010-Oct-12	24.0	107.6	90.52	10.2	1878.6	97.4	36880.6	1.2	240.6	0.39	0.11961	39.0	0.0	200TP1200	338	74.69	27	0	0	0	1000	400	
2010-Oct-13	24.0	105.6	90.34	10.2	1888.8	95.4	36976.0	1.3	241.9	0.39	0.12647	39.0	0.0	200TP1200	338	74.69	27	0	0	0	1000	400	
2010-Oct-14	24.0	165.8	93.43	10.9	1899.7	154.9	37130.9	1.3	243.2	0.39	0.11938	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Oct-15	24.0	162.4	93.40	10.7	1910.4	151.7	37282.6	1.3	244.5	0.39	0.12325	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Oct-16	24.0	162.9	93.15	11.2	1921.6	151.7	37434.3	1.3	245.8	0.39	0.11659	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Oct-17	24.0	169.2	92.97	11.9	1933.5	157.3	37591.6	1.5	247.3	0.39	0.12353	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Oct-18	24.0	161.0	93.09	11.1	1944.6	149.8	37741.5	1.6	248.8	0.39	0.14106	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Oct-19	24.0	175.2	95.18	8.5	1953.0	166.7	37908.2	1.2	250.0	0.39	0.14083	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Oct-20	24.0	161.0	93.99	9.7	1962.7	151.3	38059.6	1.7	251.7	0.39	0.17872	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Oct-21	24.0	170.6	93.61	10.9	1973.6	159.7	38219.3	1.3	253.1	0.39	0.12018	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Oct-22	24.0	172.6	93.60	11.1	1984.7	161.6	38380.9	1.6	254.7	0.39	0.14751	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Oct-23	24.0	165.2	94.10	9.7	1994.4	155.5	38536.3	1.4	256.1	0.39	0.14579	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Oct-24	24.0	174.6	93.68	11.0	2005.4	163.5	38699.8	1.6	257.7	0.39	0.14493	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Oct-25	24.0	163.0	93.03	11.4	2016.8	151.6	38851.4	1.6	259.3	0.39	0.14173	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Oct-26	24.0	160.1	92.75	11.6	2028.4	148.5	39000.0	1.5	260.9	0.39	0.13264	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Oct-27	24.0	167.1	93.06	11.6	2040.0	155.5	39155.4	1.3	262.2	0.39	0.11562	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Oct-28	24.0	171.5	93.44	11.3	2051.3	160.2	39315.6	1.3	263.5	0.39	0.11556	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Oct-29	24.0	167.6	93.44	11.0	2062.2	156.7	39472.3	1.4	264.9	0.39	0.12466	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Oct-30	24.0	173.1	93.30	11.6	2073.8	161.5	39633.8	1.5	266.4	0.39	0.13287	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Oct-31	24.0	155.8	92.89	11.1	2084.9	144.7	39778.5	1.4	267.8	0.39	0.12455	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Nov-01	24.0	166.2	93.87	10.2	2095.1	156.0	39934.5	1.5	269.2	0.39	0.14328	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Nov-02	24.0	165.4	93.36	11.0	2106.1	154.4	40089.0	1.5	270.7	0.39	0.13376	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	171.0	93.33	11.4	2117.5	159.6	40248.6	1.5	272.2	0.39	0.12796	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Nov-04	24.0	173.2	93.14	11.9	2129.4	161.4	40409.9	1.5	273.7	0.39	0.12458	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Nov-05	24.0	170.8	93.48	11.1	2140.5	159.7	40569.6	1.5	275.1	0.39	0.13387	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Nov-06	24.0	171.4	93.13	11.8	2152.3	159.6	40729.2	1.5	276.6	0.39	0.12564	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Nov-07	24.0	172.5	93.54	11.1	2163.4	161.4	40890.6	1.5	278.1	0.39	0.13285	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Nov-08	24.0	177.0	93.57	11.4	2174.8	165.7	41056.2	1.4	279.5	0.39	0.12643	59.0	0.0	200TP1200	400	96.63	38	0	0	0	1000	400	
2010-Nov-09	24.0	97.0	93.04	6.8	2181.6	90.3	41146.5	1.0	280.5	0.39	0.14667	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-10	24.0	103.0	93.32	6.9	2188.5	96.1	41242.6	1.1	281.6	0.39	0.15843	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-11	24.0	106.7	93.23	7.2	2195.7	99.5	41342.1	1.1	282.7	0.39	0.15097	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-12	24.0	113.3	93.65	7.2	2202.9	106.1	41448.1	1.1	283.8	0.39	0.15438	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-13	24.0	106.2	93.50	6.9	2209.8	99.3	41547.4	1.0	284.8	0.39	0.14493	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-14	24.0	108.1	93.15	7.4	2217.2	100.7	41648.1	1.0	285.8	0.39	0.13649	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-15	24.0	96.8	93.91	5.9	2223.0	90.9	41739.0	1.1	286.9	0.39	0.18846	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-16	24.0	102.2	93.89	6.3	2229.3	96.0	41835.0	1.1	288.0	0.39	0.1728	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-17	24.0	96.2	92.88	6.9	2236.1	89.4	41924.4	1.0	289.0	0.39	0.14745	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-18	24.0	102.3	93.40	6.8	2242.9	95.6	42019.9	0.9	290.0	0.39	0.13926	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-19	24.0	105.0	94.05	6.3	2249.1	98.7	42118.6	1.0	291.0	0.39	0.1632	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-20	24.0	104.3	93.95	6.3	2255.5	98.0	42216.6	1.0	292.0	0.39	0.15531	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-21	24.0	99.1	93.53	6.4	2261.9	92.7	42309.4	1.4	293.4	0.39	0.22465	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-22	24.0	103.0	94.37	5.8	2267.7	97.2	42406.6	0.9	294.3	0.39	0.15345	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-23	24.0	103.0	93.77	6.4	2274.1	96.6	42503.2	1.1	295.4	0.39	0.16355	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-24	24.0	105.0	93.75	6.6	2280.6	98.4	42601.6	1.0	296.4	0.39	0.15396	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-25	24.0	101.2	93.30	6.8	2287.4	94.4	42696.1	0.9	297.2	0.39	0.12832	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-26	24.0	99.7	93.17	6.8	2294.2	92.9	42789.0	0.9	298.1	0.39	0.13216	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-27	24.0	104.2	93.62	6.7	2300.9	97.6	42886.5	1.0	299.1	0.39	0.14737	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-28	24.0	102.3	93.21	6.9	2307.8	95.3	42981.8	0.9	300.0	0.39	0.13401	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-29	24.0	97.4	93.70	6.1	2314.0	91.2	43073.1	1.0	301.0	0.39	0.16313	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Nov-30	24.0	99.7	94.22	5.8	2319.7	93.9	43167.0	1.0	302.0	0.39	0.17188	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Dec-01	24.0	93.0	92.93	6.6	2326.3	86.4	43253.4	1.3	303.4	0.39	0.20091	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Dec-02	24.0	93.5	93.36	6.2	2332.5	87.3	43340.7	1.3	304.6	0.39	0.20773	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Dec-03	24.0	99.2	93.62	6.3	2338.8	92.9	43433.5	1.1	305.8	0.39	0.17536	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Dec-04	24.0	97.2	93.53	6.3	2345.1	90.9	43524.4	1.1	306.9	0.39	0.18124	59.0	0.0	200TP1200	400	59.85	38	0	0	0	1000	400	
2010-Dec-05	24.0	85.5	88.91	9.5	2354.6	76.0	43600.4	1.5	308.4	0.39	0.15401	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-06	24.0	84.2	88.67	9.5	2364.1	74.6	43675.1	1.4	309.7	0.39	0.14586	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/04-20-009-16W4/00 | 104042000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	24.0	92.2	90.09	9.1	2373.3	83.1	43758.1	1.2	311.0	0.39	0.13239	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-08	24.0	85.8	88.66	9.7	2383.0	76.1	43834.2	1.2	312.2	0.39	0.12539	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-09	24.0	87.8	89.15	9.5	2392.5	78.3	43912.5	1.2	313.4	0.39	0.12802	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-10	24.0	88.7	88.63	10.1	2402.6	78.6	43991.1	1.2	314.6	0.39	0.12202	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-11	24.0	84.8	88.68	9.6	2412.2	75.2	44066.3	1.2	315.9	0.39	0.12813	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-12	24.0	80.1	88.39	9.3	2421.5	70.8	44137.1	1.2	317.1	0.39	0.13118	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-13	24.0	85.6	88.66	9.7	2431.2	75.9	44213.0	1.2	318.3	0.39	0.1268	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-14	24.0	94.4	90.12	9.3	2440.5	85.1	44298.1	1.1	319.4	0.39	0.1179	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-15	24.0	86.4	89.23	9.3	2449.8	77.1	44375.2	1.2	320.6	0.39	0.12903	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-16	24.0	88.0	88.96	9.7	2459.6	78.3	44453.5	1.2	321.8	0.39	0.12654	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-17	24.0	95.2	90.02	9.5	2469.1	85.7	44539.2	1.2	323.1	0.39	0.13053	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-18	24.0	97.3	90.21	9.5	2478.6	87.7	44627.0	1.2	324.3	0.39	0.1292	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-19	24.0	97.7	90.13	9.6	2488.2	88.1	44715.0	1.2	325.5	0.39	0.12759	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-20	24.0	92.4	89.08	10.1	2498.3	82.3	44797.3	1.2	326.7	0.39	0.11992	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-21	24.0	90.3	89.56	9.4	2507.7	80.8	44878.2	1.3	328.0	0.39	0.1327	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-22	24.0	93.1	89.79	9.5	2517.2	83.6	44961.8	1.2	329.2	0.39	0.13039	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-23	24.0	95.6	89.45	10.1	2527.3	85.5	45047.3	1.2	330.5	0.39	0.12302	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-24	24.0	82.5	88.48	9.5	2536.8	73.0	45120.2	1.2	331.7	0.39	0.12737	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-25	24.0	84.2	89.43	8.9	2545.7	75.3	45195.5	1.2	332.9	0.39	0.13708	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-26	24.0	81.7	89.05	8.9	2554.7	72.7	45268.3	1.2	334.1	0.39	0.13423	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-27	24.0	92.3	90.32	8.9	2563.6	83.4	45351.7	1.2	335.3	0.39	0.13758	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-28	24.0	91.8	89.56	9.6	2573.2	82.2	45433.9	1.2	336.6	0.39	0.12839	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-29	24.0	90.9	90.29	8.8	2582.0	82.1	45516.0	1.2	337.8	0.39	0.13703	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-30	24.0	88.2	89.81	9.0	2591.0	79.2	45595.1	1.2	339.0	0.39	0.13474	91.0	0.0	200TP1200	402	52.58	39	0	0	0	1000	600	
2010-Dec-31	24.0	78.0	93.86	4.8	2595.8	73.2	45668.4	1.1	340.1	0.39	0.23173	95.0	0.0	200TP1200	331	54.66	35	0	0	0	1000	600	
Well Totals:	8655.0	48264.1		2595.8		45668.4		340.1															
Well Avg.:		132.2	92.87	7.1		125.1		0.9		0.39	0.160837	67.2	0.0		348	91.53					1000	547	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	57.4	99.90	0.1	0.1	57.3	57.3	0.0	0.0	0.638	0.5	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2010-Jan-02	24.0	60.2	99.90	0.1	0.1	60.1	117.4	0.0	0.1	0.638	0.5	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2010-Jan-03	24.0	59.5	99.92	0.1	0.2	59.4	176.9	0.0	0.1	0.638	0.2	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2010-Jan-04	24.0	58.6	99.86	0.1	0.3	58.5	235.4	0.0	0.1	0.638	0.375	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2010-Jan-05	24.0	59.8	99.92	0.1	0.3	59.7	295.1	0.0	0.1	0.638	0.6	89.0	0.0	100TP1200	300	88.89	16	0	0	0	950	200	
2010-Jan-06	24.0	55.3	99.98	0.0	0.3	55.3	350.4	0.0	0.1	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-07	24.0	56.8	99.98	0.0	0.3	56.8	407.2	0.0	0.2	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-08	24.0	56.8	99.98	0.0	0.3	56.8	464.0	0.0	0.2	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-09	24.0	62.5	99.98	0.0	0.3	62.5	526.5	0.0	0.2	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-10	24.0	60.1	99.98	0.0	0.4	60.1	586.6	0.0	0.2	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-11	24.0	52.3	99.98	0.0	0.4	52.3	638.9	0.0	0.2	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-12	24.0	55.2	99.98	0.0	0.4	55.2	694.0	0.0	0.2	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-13	24.0	54.2	99.98	0.0	0.4	54.2	748.2	0.0	0.2	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-14	24.0	53.8	99.98	0.0	0.4	53.8	802.0	0.0	0.2	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-15	24.0	53.9	99.98	0.0	0.4	53.9	855.9	0.0	0.2	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-16	24.0	52.7	99.98	0.0	0.4	52.7	908.6	0.0	0.2	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-17	24.0	54.1	99.98	0.0	0.4	54.1	962.7	0.0	0.3	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-18	24.0	53.9	99.98	0.0	0.4	53.9	1016.6	0.0	0.3	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-19	24.0	53.6	99.98	0.0	0.4	53.6	1070.2	0.0	0.3	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-20	24.0	54.3	99.98	0.0	0.5	54.3	1124.5	0.0	0.3	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-21	24.0	58.4	99.98	0.0	0.5	58.4	1182.9	0.0	0.3	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-22	24.0	50.3	99.98	0.0	0.5	50.3	1233.2	0.0	0.3	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-23	24.0	51.2	99.98	0.0	0.5	51.2	1284.4	0.0	0.3	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-24	24.0	55.1	99.98	0.0	0.5	55.1	1339.5	0.0	0.3	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-25	24.0	52.5	99.98	0.0	0.5	52.5	1392.0	0.0	0.3	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-26	24.0	51.6	99.98	0.0	0.5	51.6	1443.6	0.0	0.3	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-27	24.0	55.8	99.98	0.0	0.5	55.8	1499.4	0.0	0.4	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-28	24.0	59.3	99.98	0.0	0.5	59.3	1558.7	0.0	0.4	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-29	24.0	52.8	99.98	0.0	0.5	52.8	1611.4	0.0	0.4	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-30	24.0	58.8	99.98	0.0	0.6	58.7	1670.2	0.0	0.4	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Jan-31	24.0	57.9	99.98	0.0	0.6	57.9	1728.1	0.0	0.4	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Feb-01	24.0	56.5	99.98	0.0	0.6	56.5	1784.5	0.0	0.4	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Feb-02	24.0	54.7	99.98	0.0	0.6	54.7	1839.2	0.0	0.4	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Feb-03	24.0	53.2	99.98	0.0	0.6	53.2	1892.4	0.0	0.4	0.638	1.0	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	57.1	99.98	0.0	0.6	57.1	1949.5	0.0	0.4	0.638	1.	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Feb-05	24.0	56.5	99.98	0.0	0.6	56.5	2006.0	0.0	0.4	0.638	1.	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Feb-06	24.0	57.5	99.98	0.0	0.6	57.5	2063.5	0.0	0.5	0.638	1.	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Feb-07	24.0	58.0	99.98	0.0	0.6	58.0	2121.5	0.0	0.5	0.638	1.	72.0	0.0	100TP1200	298	83.33	17	0	0	0	950	100	
2010-Feb-08	24.0	50.9	100.00	0.0	0.6	50.9	2172.3	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-09	24.0	52.4	100.00	0.0	0.6	52.4	2224.8	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-10	24.0	52.3	100.00	0.0	0.6	52.3	2277.1	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-11	24.0	50.4	100.00	0.0	0.6	50.4	2327.5	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-12	24.0	51.1	100.00	0.0	0.6	51.1	2378.6	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-13	24.0	50.6	100.00	0.0	0.6	50.6	2429.2	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-14	24.0	51.3	100.00	0.0	0.6	51.3	2480.5	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-15	24.0	52.4	100.00	0.0	0.6	52.4	2532.9	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-16	24.0	51.9	100.00	0.0	0.6	51.9	2584.8	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-17	24.0	51.3	100.00	0.0	0.6	51.3	2636.1	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-18	24.0	52.1	100.00	0.0	0.6	52.1	2688.2	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-19	24.0	53.7	100.00	0.0	0.6	53.7	2742.0	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-20	24.0	55.8	100.00	0.0	0.6	55.8	2797.8	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-21	24.0	51.9	100.00	0.0	0.6	51.9	2849.6	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-22	24.0	52.7	100.00	0.0	0.6	52.7	2902.3	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-23	24.0	53.3	100.00	0.0	0.6	53.3	2955.6	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-24	24.0	52.0	100.00	0.0	0.6	52.0	3007.6	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-25	24.0	48.6	100.00	0.0	0.6	48.6	3056.2	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-26	24.0	51.7	100.00	0.0	0.6	51.7	3107.9	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-27	24.0	51.8	100.00	0.0	0.6	51.8	3159.7	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Feb-28	24.0	57.0	100.00	0.0	0.6	57.0	3216.7	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-01	24.0	58.5	100.00	0.0	0.6	58.5	3275.1	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-02	24.0	57.6	100.00	0.0	0.6	57.6	3332.8	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-03	24.0	58.3	100.00	0.0	0.6	58.3	3391.0	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-04	24.0	58.5	100.00	0.0	0.6	58.5	3449.5	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-05	24.0	57.9	100.00	0.0	0.6	57.9	3507.4	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-06	24.0	53.9	100.00	0.0	0.6	53.9	3561.3	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-07	24.0	56.5	100.00	0.0	0.6	56.5	3617.7	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-08	24.0	50.8	100.00	0.0	0.6	50.8	3668.5	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-09	24.0	53.6	100.00	0.0	0.6	53.6	3722.1	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	53.5	100.00	0.0	0.6	53.5	3775.6	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-11	24.0	48.8	100.00	0.0	0.6	48.8	3824.4	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-12	24.0	49.8	100.00	0.0	0.6	49.8	3874.2	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-13	24.0	49.0	100.00	0.0	0.6	49.0	3923.1	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-14	24.0	52.5	100.00	0.0	0.6	52.5	3975.7	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-15	24.0	52.3	100.00	0.0	0.6	52.3	4028.0	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-16	24.0	48.5	100.00	0.0	0.6	48.5	4076.4	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-17	24.0	51.8	100.00	0.0	0.6	51.8	4128.2	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-18	24.0	50.9	100.00	0.0	0.6	50.9	4179.1	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-19	24.0	50.5	100.00	0.0	0.6	50.5	4229.6	0.0	0.5	0.638	0.	84.0	0.0	100TP1200	298	76.34	19	0	0	0	950	250	
2010-Mar-20	24.0	51.9	100.00	0.0	0.6	51.9	4281.5	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Mar-21	24.0	51.9	100.00	0.0	0.6	51.9	4333.4	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Mar-22	24.0	53.4	100.00	0.0	0.6	53.4	4386.8	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Mar-23	24.0	51.0	100.00	0.0	0.6	51.0	4437.8	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Mar-24	24.0	51.9	100.00	0.0	0.6	51.9	4489.7	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Mar-25	24.0	41.9	100.00	0.0	0.6	41.9	4531.5	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Mar-26	24.0	48.8	100.00	0.0	0.6	48.8	4580.3	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Mar-27	24.0	55.9	100.00	0.0	0.6	55.9	4636.2	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Mar-28	24.0	53.5	100.00	0.0	0.6	53.5	4689.6	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Mar-29	24.0	51.5	100.00	0.0	0.6	51.5	4741.1	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Mar-30	24.0	51.4	100.00	0.0	0.6	51.4	4792.5	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Mar-31	24.0	52.0	100.00	0.0	0.6	52.0	4844.5	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Apr-01	24.0	51.7	100.00	0.0	0.6	51.7	4896.2	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Apr-02	24.0	50.1	100.00	0.0	0.6	50.1	4946.3	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Apr-03	24.0	50.3	100.00	0.0	0.6	50.3	4996.6	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Apr-04	24.0	46.4	100.00	0.0	0.6	46.4	5043.0	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Apr-05	24.0	48.5	100.00	0.0	0.6	48.5	5091.5	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Apr-06	24.0	50.2	100.00	0.0	0.6	50.2	5141.7	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Apr-07	24.0	50.0	100.00	0.0	0.6	50.0	5191.8	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Apr-08	24.0	50.6	100.00	0.0	0.6	50.6	5242.3	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Apr-09	24.0	47.3	100.00	0.0	0.6	47.3	5289.6	0.0	0.5	0.638	0.	81.0	0.0	100TP1200	330	71.17	23	0	0	0	950	50	
2010-Apr-10	24.0	41.5	100.00	0.0	0.6	41.5	5331.1	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-11	24.0	37.1	100.00	0.0	0.6	37.1	5368.2	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-12	24.0	43.5	100.00	0.0	0.6	43.5	5411.7	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	43.9	100.00	0.0	0.6	43.9	5455.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-14	18.0	27.5	100.00	0.0	0.6	27.5	5483.0	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-15	24.0	36.5	100.00	0.0	0.6	36.5	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-16	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-17	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-18	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-19	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-20	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-21	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-22	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-23	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-24	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-25	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-26	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-27	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-28	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-29	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Apr-30	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-01	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-02	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-03	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-04	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-05	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-06	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-07	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-08	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-09	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-10	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-11	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-12	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-13	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-14	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-15	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-16	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-18	.0	0.0	0.00	0.0	0.6	0.0	5519.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-19	24.0	25.5	100.00	0.0	0.6	25.5	5545.0	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-20	24.0	38.5	100.00	0.0	0.6	38.5	5583.5	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-21	24.0	38.7	100.00	0.0	0.6	38.7	5622.1	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-22	24.0	41.2	100.00	0.0	0.6	41.2	5663.3	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-23	24.0	42.6	100.00	0.0	0.6	42.6	5705.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-24	24.0	41.2	100.00	0.0	0.6	41.2	5747.1	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-25	24.0	39.6	100.00	0.0	0.6	39.6	5786.7	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-26	24.0	40.4	100.00	0.0	0.6	40.4	5827.1	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-27	24.0	39.9	100.00	0.0	0.6	39.9	5867.1	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-28	24.0	40.9	100.00	0.0	0.6	40.9	5907.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-29	24.0	41.0	100.00	0.0	0.6	41.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-30	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-May-31	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-01	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-02	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-03	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-04	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-05	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-06	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-07	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-08	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-09	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-10	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-11	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-12	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-13	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-14	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-15	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-16	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-17	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-18	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-19	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-21	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-22	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-23	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-24	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-25	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-26	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-27	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-28	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-29	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jun-30	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-01	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-02	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-03	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-04	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-05	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-06	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-07	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-08	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-09	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-10	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-11	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-12	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-13	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-14	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-15	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-16	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-17	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-18	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-19	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-20	.0	0.0	0.00	0.0	0.6	0.0	5948.9	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-21	24.0	47.1	100.00	0.0	0.6	47.1	5996.0	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-22	24.0	41.7	100.00	0.0	0.6	41.7	6037.7	0.0	0.5	0.638	0.	83.0	0.0	100TP1200	330	53.48	23	0	0	0	950	50	
2010-Jul-23	24.0	4.1	100.00	0.0	0.6	4.1	6041.8	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	4.2	100.00	0.0	0.6	4.2	6046.0	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Jul-25	24.0	3.8	100.00	0.0	0.6	3.8	6049.8	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Jul-26	24.0	3.9	100.00	0.0	0.6	3.9	6053.6	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Jul-27	24.0	3.9	100.00	0.0	0.6	3.9	6057.5	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Jul-28	24.0	3.7	100.00	0.0	0.6	3.7	6061.2	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Jul-29	24.0	3.9	100.00	0.0	0.6	3.9	6065.1	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Jul-30	24.0	3.8	100.00	0.0	0.6	3.8	6068.9	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Jul-31	24.0	3.8	100.00	0.0	0.6	3.8	6072.6	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-01	24.0	4.0	100.00	0.0	0.6	4.0	6076.6	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-02	24.0	4.0	100.00	0.0	0.6	4.0	6080.6	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-03	24.0	4.0	100.00	0.0	0.6	4.0	6084.6	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-04	24.0	3.8	100.00	0.0	0.6	3.8	6088.4	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-05	24.0	3.8	100.00	0.0	0.6	3.8	6092.2	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-06	24.0	4.0	100.00	0.0	0.6	4.0	6096.2	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-07	24.0	4.1	100.00	0.0	0.6	4.1	6100.3	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-08	24.0	4.3	100.00	0.0	0.6	4.3	6104.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-09	24.0	4.2	100.00	0.0	0.6	4.2	6108.9	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-10	24.0	4.0	100.00	0.0	0.6	4.0	6112.9	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-11	24.0	4.1	100.00	0.0	0.6	4.1	6117.0	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-12	24.0	3.8	100.00	0.0	0.6	3.8	6120.8	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-13	24.0	4.0	100.00	0.0	0.6	4.0	6124.9	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-14	24.0	4.0	100.00	0.0	0.6	4.0	6128.8	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-15	24.0	4.0	100.00	0.0	0.6	4.0	6132.8	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-16	24.0	4.1	100.00	0.0	0.6	4.1	6136.9	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-17	24.0	4.3	100.00	0.0	0.6	4.3	6141.2	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-18	24.0	4.2	100.00	0.0	0.6	4.2	6145.4	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-19	24.0	4.0	100.00	0.0	0.6	4.0	6149.3	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-20	24.0	4.0	100.00	0.0	0.6	4.0	6153.3	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-21	24.0	4.0	100.00	0.0	0.6	4.0	6157.3	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-22	24.0	4.0	100.00	0.0	0.6	4.0	6161.3	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-23	24.0	3.8	100.00	0.0	0.6	3.8	6165.2	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-24	24.0	4.1	100.00	0.0	0.6	4.1	6169.2	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-25	24.0	4.5	100.00	0.0	0.6	4.5	6173.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-26	24.0	3.4	100.00	0.0	0.6	3.4	6177.1	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	3.6	100.00	0.0	0.6	3.6	6180.8	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-28	24.0	3.7	100.00	0.0	0.6	3.7	6184.5	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-29	24.0	3.8	100.00	0.0	0.6	3.8	6188.3	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-30	24.0	3.8	100.00	0.0	0.6	3.8	6192.1	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Aug-31	24.0	3.6	100.00	0.0	0.6	3.6	6195.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-01	24.0	3.6	100.00	0.0	0.6	3.6	6199.3	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-02	24.0	3.6	100.00	0.0	0.6	3.6	6202.9	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-03	24.0	3.8	100.00	0.0	0.6	3.8	6206.6	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-04	24.0	3.2	100.00	0.0	0.6	3.2	6209.9	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-05	24.0	3.1	100.00	0.0	0.6	3.1	6212.9	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-06	24.0	3.0	100.00	0.0	0.6	3.0	6215.9	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-07	24.0	3.4	100.00	0.0	0.6	3.4	6219.3	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-08	24.0	3.5	100.00	0.0	0.6	3.5	6222.8	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-09	24.0	3.3	100.00	0.0	0.6	3.3	6226.1	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-10	24.0	3.1	100.00	0.0	0.6	3.1	6229.2	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-11	24.0	3.2	100.00	0.0	0.6	3.2	6232.4	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-12	24.0	3.4	100.00	0.0	0.6	3.4	6235.8	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-13	24.0	3.5	100.00	0.0	0.6	3.5	6239.3	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-14	24.0	3.3	100.00	0.0	0.6	3.3	6242.6	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-15	24.0	3.3	100.00	0.0	0.6	3.3	6245.9	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-16	24.0	3.6	100.00	0.0	0.6	3.6	6249.5	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-17	24.0	3.1	100.00	0.0	0.6	3.1	6252.6	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-18	24.0	3.0	100.00	0.0	0.6	3.0	6255.5	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-19	24.0	3.5	100.00	0.0	0.6	3.5	6259.0	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-20	24.0	3.6	100.00	0.0	0.6	3.6	6262.6	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-21	24.0	3.7	100.00	0.0	0.6	3.7	6266.3	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-22	24.0	3.6	100.00	0.0	0.6	3.6	6269.9	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-23	24.0	3.4	100.00	0.0	0.6	3.4	6273.3	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-24	24.0	3.4	100.00	0.0	0.6	3.4	6276.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-25	24.0	3.5	100.00	0.0	0.6	3.5	6280.2	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-26	24.0	3.4	100.00	0.0	0.6	3.4	6283.6	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-27	24.0	3.4	100.00	0.0	0.6	3.4	6287.0	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-28	24.0	3.5	100.00	0.0	0.6	3.5	6290.5	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Sep-29	24.0	3.5	100.00	0.0	0.6	3.5	6294.0	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	3.6	100.00	0.0	0.6	3.6	6297.6	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-01	24.0	3.9	100.00	0.0	0.6	3.9	6301.5	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-02	24.0	3.8	100.00	0.0	0.6	3.8	6305.3	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-03	24.0	3.7	100.00	0.0	0.6	3.7	6309.0	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-04	24.0	3.6	100.00	0.0	0.6	3.6	6312.5	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-05	24.0	3.6	100.00	0.0	0.6	3.6	6316.1	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-06	24.0	3.6	100.00	0.0	0.6	3.6	6319.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-07	24.0	3.6	100.00	0.0	0.6	3.6	6323.3	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-08	24.0	3.7	100.00	0.0	0.6	3.7	6327.0	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-09	24.0	3.5	100.00	0.0	0.6	3.5	6330.5	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-10	24.0	3.6	100.00	0.0	0.6	3.6	6334.1	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-11	24.0	3.6	100.00	0.0	0.6	3.6	6337.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-12	24.0	3.7	100.00	0.0	0.6	3.7	6341.5	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-13	24.0	3.7	100.00	0.0	0.6	3.7	6345.1	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-14	24.0	3.8	100.00	0.0	0.6	3.8	6348.9	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-15	24.0	3.7	100.00	0.0	0.6	3.7	6352.5	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-16	24.0	3.7	100.00	0.0	0.6	3.7	6356.2	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-17	24.0	3.8	100.00	0.0	0.6	3.8	6360.0	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-18	24.0	3.6	100.00	0.0	0.6	3.6	6363.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-19	24.0	4.0	100.00	0.0	0.6	4.0	6367.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-20	24.0	3.7	100.00	0.0	0.6	3.7	6371.3	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-21	24.0	3.9	100.00	0.0	0.6	3.9	6375.2	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-22	24.0	3.9	100.00	0.0	0.6	3.9	6379.1	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-23	24.0	3.8	100.00	0.0	0.6	3.8	6382.9	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-24	24.0	4.0	100.00	0.0	0.6	4.0	6386.8	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-25	24.0	3.7	100.00	0.0	0.6	3.7	6390.5	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-26	24.0	3.6	100.00	0.0	0.6	3.6	6394.1	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-27	24.0	3.8	100.00	0.0	0.6	3.8	6397.9	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-28	24.0	3.9	100.00	0.0	0.6	3.9	6401.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-29	24.0	3.8	100.00	0.0	0.6	3.8	6405.5	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-30	24.0	3.9	100.00	0.0	0.6	3.9	6409.4	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Oct-31	24.0	3.5	100.00	0.0	0.6	3.5	6412.9	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Nov-01	24.0	3.8	100.00	0.0	0.6	3.8	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	
2010-Nov-02	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0	550.00	0	0	0	0	950	50	

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-04	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-05	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-06	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-07	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-08	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-09	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-10	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-11	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-12	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-13	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-14	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-15	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-16	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-17	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-18	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-19	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-20	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-21	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-22	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-23	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-24	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-25	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-26	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-27	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-28	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-29	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Nov-30	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-01	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-02	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-03	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-04	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-05	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-06	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/05-20-009-16W4/00 | 100052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-08	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-09	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-10	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-11	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-12	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-13	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-14	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-15	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-16	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-17	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-18	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-19	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-20	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-21	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-22	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-23	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-24	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-25	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-26	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-27	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-28	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-29	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-30	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
2010-Dec-31	.0	0.0	0.00	0.0	0.6	0.0	6416.7	0.0	0.5	0.638	0.	0.0	0.0	100TP1200	0 550.00	0	0	0	0	950	50		
Well Totals:	5274.0	6417.3		0.6		6416.7		0.5															
Well Avg.:		17.6	60.27	0.0		17.6		0.0		0.638	0.09637	45.2	0.0		177 724.40					950	78		

Well Level Crowsnest ASP Area 4 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/05-20-009-16W4/00 | 104052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-03	24.0	34.1	100.00	0.0	0.0	34.1	34.1	0.0	0.0	0.	0.	0.0	0.0	32-1200	145	68.97	7	0	0	0	0	0	0
2010-Dec-04	24.0	33.3	100.00	0.0	0.0	33.3	67.4	0.0	0.0	0.	0.	0.0	0.0	32-1200	145	68.97	7	0	0	0	0	0	0
2010-Dec-05	24.0	33.4	100.00	0.0	0.0	33.4	100.7	0.0	0.0	0.	0.	0.0	0.0	32-1200	145	68.97	7	0	0	0	0	0	0
2010-Dec-06	24.0	32.8	100.00	0.0	0.0	32.8	133.5	0.0	0.0	0.	0.	0.0	0.0	32-1200	145	68.97	7	0	0	0	0	0	0
2010-Dec-07	24.0	21.7	100.00	0.0	0.0	21.7	155.2	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-08	24.0	19.9	100.00	0.0	0.0	19.9	175.1	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-09	24.0	20.5	100.00	0.0	0.0	20.5	195.5	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-10	24.0	20.5	100.00	0.0	0.0	20.5	216.1	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-11	24.0	19.7	100.00	0.0	0.0	19.7	235.7	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-12	24.0	18.5	100.00	0.0	0.0	18.5	254.2	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-13	24.0	19.8	100.00	0.0	0.0	19.8	274.0	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-14	24.0	22.2	100.00	0.0	0.0	22.2	296.3	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-15	24.0	20.1	100.00	0.0	0.0	20.1	316.4	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-16	24.0	20.5	100.00	0.0	0.0	20.5	336.8	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-17	24.0	22.4	100.00	0.0	0.0	22.4	359.2	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-18	24.0	22.9	100.00	0.0	0.0	22.9	382.2	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-19	24.0	23.0	100.00	0.0	0.0	23.0	405.2	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-20	24.0	21.5	100.00	0.0	0.0	21.5	426.7	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-21	24.0	21.1	100.00	0.0	0.0	21.1	447.8	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-22	24.0	21.9	100.00	0.0	0.0	21.9	469.7	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-23	24.0	22.3	100.00	0.0	0.0	22.3	492.0	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-24	24.0	19.1	100.00	0.0	0.0	19.1	511.0	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-25	24.0	19.7	100.00	0.0	0.0	19.7	530.7	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-26	24.0	19.0	100.00	0.0	0.0	19.0	549.7	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-27	24.0	21.8	100.00	0.0	0.0	21.8	571.5	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-28	24.0	21.5	100.00	0.0	0.0	21.5	593.0	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-29	24.0	21.4	100.00	0.0	0.0	21.4	614.4	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-30	24.0	20.7	100.00	0.0	0.0	20.7	635.1	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
2010-Dec-31	24.0	21.4	100.00	0.0	0.0	21.4	656.5	0.0	0.0	0.	0.	83.0	0.0	32-1200	141	42.22	7	0	0	0	0	0	0
Well Totals:	696.0	656.5		0.0		656.5		0.0															
Well Avg.:		22.6	100.00		0.0	22.6		0.0		0.	0.	71.6	0.0		142	45.91					0	0	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	22.0	65.65	7.5	7.5	14.4	14.4	0.2	0.2	0.037	0.02785	99.0	0.0	120TP2000	95	97.63	10	0	0	0	1100	300	
2010-Jan-02	24.0	22.7	66.75	7.5	15.1	15.1	29.5	0.2	0.5	0.037	0.03187	99.0	0.0	120TP2000	95	97.63	10	0	0	0	1100	300	
2010-Jan-03	24.0	22.0	67.92	7.1	22.1	15.0	44.5	0.1	0.5	0.037	0.0085	99.0	0.0	120TP2000	95	97.63	10	0	0	0	1100	300	
2010-Jan-04	24.0	27.5	52.05	13.2	35.3	14.3	58.8	0.3	0.8	0.037	0.02045	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-05	24.0	22.3	65.56	7.7	43.0	14.6	73.4	0.3	1.1	0.037	0.03646	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-06	24.0	25.1	57.88	10.6	53.6	14.5	88.0	0.3	1.3	0.037	0.02552	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-07	24.0	23.9	62.38	9.0	62.6	14.9	102.9	0.3	1.7	0.037	0.0356	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-08	24.0	24.4	61.20	9.5	72.0	14.9	117.8	0.2	1.9	0.037	0.02537	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-09	24.0	25.2	65.29	8.7	80.8	16.4	134.2	0.2	2.1	0.037	0.02749	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-10	24.0	24.9	63.45	9.1	89.9	15.8	150.0	0.2	2.3	0.037	0.02308	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-11	24.0	22.3	61.59	8.6	98.4	13.7	163.8	0.3	2.6	0.037	0.02917	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-12	24.0	24.0	60.35	9.5	108.0	14.5	178.3	0.2	2.8	0.037	0.02311	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-13	24.0	23.7	60.16	9.4	117.4	14.2	192.5	0.2	3.0	0.037	0.02333	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-14	24.0	23.4	60.32	9.3	126.7	14.1	206.6	0.2	3.3	0.037	0.02366	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-15	24.0	22.8	62.14	8.6	135.3	14.2	220.8	0.2	3.5	0.037	0.02552	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-16	24.0	22.8	60.75	9.0	144.3	13.9	234.6	0.2	3.7	0.037	0.02458	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-17	24.0	23.5	60.52	9.3	153.5	14.2	248.8	0.2	3.9	0.037	0.02373	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-18	24.0	23.3	60.90	9.1	162.6	14.2	263.0	0.2	4.1	0.037	0.0253	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-19	24.0	23.5	59.97	9.4	172.0	14.1	277.1	0.3	4.4	0.037	0.02872	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-20	24.0	23.5	60.83	9.2	181.2	14.3	291.4	0.3	4.7	0.037	0.02938	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-21	24.0	23.6	65.07	8.2	189.5	15.4	306.7	0.3	5.0	0.037	0.03398	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-22	24.0	20.8	63.50	7.6	197.0	13.2	319.9	0.3	5.3	0.037	0.03816	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-23	24.0	21.1	63.73	7.7	204.7	13.4	333.4	0.3	5.5	0.037	0.0366	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-24	24.0	23.7	61.05	9.2	213.9	14.5	347.8	0.2	5.8	0.037	0.02492	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-25	24.0	21.8	63.37	8.0	221.9	13.8	361.6	0.2	6.0	0.037	0.0276	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-26	24.0	21.9	62.11	8.3	230.2	13.6	375.2	0.2	6.2	0.037	0.02536	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-27	24.0	24.1	60.95	9.4	239.6	14.7	389.9	0.2	6.4	0.037	0.02234	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-28	24.0	26.1	59.75	10.5	250.1	15.6	405.4	0.2	6.6	0.037	0.02193	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-29	24.0	23.4	59.13	9.6	259.7	13.9	419.3	0.2	6.9	0.037	0.02296	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-30	24.0	25.4	60.65	10.0	269.7	15.4	434.7	0.3	7.1	0.037	0.02597	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Jan-31	24.0	25.2	60.45	10.0	279.6	15.2	449.9	0.3	7.4	0.037	0.02814	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Feb-01	24.0	24.8	59.91	9.9	289.5	14.8	464.8	0.3	7.7	0.037	0.02618	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Feb-02	24.0	23.5	61.03	9.2	298.7	14.4	479.1	0.2	7.9	0.037	0.02399	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Feb-03	24.0	23.2	60.34	9.2	307.9	14.0	493.1	0.2	8.1	0.037	0.02394	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	24.6	61.14	9.5	317.4	15.0	508.1	0.3	8.3	0.037	0.02621	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Feb-05	24.0	24.7	60.15	9.8	327.3	14.8	523.0	0.2	8.6	0.037	0.02442	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Feb-06	24.0	23.7	63.70	8.6	335.9	15.1	538.1	0.2	8.8	0.037	0.02439	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Feb-07	24.0	24.6	61.96	9.4	345.2	15.2	553.3	0.2	9.0	0.037	0.0246	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Feb-08	24.0	23.7	61.54	9.1	354.4	14.6	567.9	0.2	9.3	0.037	0.02522	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Feb-09	24.0	24.6	61.04	9.6	364.0	15.0	582.9	0.2	9.5	0.037	0.025	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Feb-10	24.0	24.6	60.95	9.6	373.6	15.0	597.9	0.2	9.7	0.037	0.02393	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Feb-11	24.0	23.7	61.09	9.2	382.8	14.5	612.4	0.2	9.9	0.037	0.02389	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Feb-12	24.0	24.2	60.51	9.6	392.3	14.7	627.0	0.2	10.2	0.037	0.02406	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Feb-13	24.0	23.7	61.08	9.2	401.6	14.5	641.5	0.3	10.4	0.037	0.02706	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Feb-14	24.0	24.2	60.71	9.5	411.1	14.7	656.3	0.2	10.7	0.037	0.02416	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Feb-15	24.0	24.7	60.75	9.7	420.8	15.0	671.3	0.3	10.9	0.037	0.02575	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Feb-16	24.0	24.3	61.18	9.4	430.2	14.9	686.2	0.3	11.2	0.037	0.03072	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Feb-17	24.0	24.2	60.88	9.5	439.7	14.7	700.9	0.3	11.5	0.037	0.0296	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Feb-18	24.0	24.1	62.06	9.1	448.8	15.0	715.8	0.3	11.7	0.037	0.02735	96.0	0.0	120TP2000	96	101.91	10	0	0	0	1100	300	
2010-Feb-19	24.0	26.9	81.15	5.1	453.9	21.8	737.7	0.1	11.9	0.037	0.02564	82.0	0.0	120TP2000	185	55.86	12	0	0	0	1100	325	
2010-Feb-20	24.0	27.8	81.66	5.1	459.0	22.7	760.3	0.1	12.0	0.037	0.02554	82.0	0.0	120TP2000	185	55.86	12	0	0	0	1100	325	
2010-Feb-21	24.0	25.9	81.23	4.9	463.9	21.1	781.4	0.1	12.1	0.037	0.02464	82.0	0.0	120TP2000	185	55.86	12	0	0	0	1100	325	
2010-Feb-22	24.0	26.3	81.37	4.9	468.8	21.4	802.8	0.1	12.2	0.037	0.02449	82.0	0.0	120TP2000	185	55.86	12	0	0	0	1100	325	
2010-Feb-23	24.0	26.6	81.51	4.9	473.7	21.6	824.4	0.1	12.3	0.037	0.02444	82.0	0.0	120TP2000	185	55.86	12	0	0	0	1100	325	
2010-Feb-24	24.0	25.7	82.31	4.5	478.2	21.1	845.6	0.0	12.4	0.037	0.0022	82.0	0.0	120TP2000	185	55.86	12	0	0	0	1100	325	
2010-Feb-25	24.0	23.5	83.92	3.8	482.0	19.7	865.3	0.2	12.5	0.037	0.03968	82.0	0.0	120TP2000	185	55.86	12	0	0	0	1100	325	
2010-Feb-26	24.0	25.6	82.17	4.6	486.6	21.0	886.3	0.1	12.6	0.037	0.02851	82.0	0.0	120TP2000	185	55.86	12	0	0	0	1100	325	
2010-Feb-27	24.0	25.8	81.57	4.8	491.3	21.0	907.3	0.1	12.8	0.037	0.02737	82.0	0.0	120TP2000	185	55.86	12	0	0	0	1100	325	
2010-Feb-28	24.0	27.7	83.55	4.6	495.9	23.2	930.5	0.1	12.9	0.037	0.02851	82.0	0.0	120TP2000	185	55.86	12	0	0	0	1100	325	
2010-Mar-01	24.0	29.0	81.92	5.2	501.1	23.8	954.2	0.1	13.0	0.037	0.02481	82.0	0.0	120TP2000	185	55.86	12	0	0	0	1100	325	
2010-Mar-02	24.0	38.3	70.70	11.2	512.3	27.1	981.3	0.3	13.3	0.037	0.02315	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-03	24.0	37.6	72.83	10.2	522.6	27.4	1008.7	0.3	13.6	0.037	0.02642	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-04	24.0	37.8	72.85	10.3	532.8	27.5	1036.2	0.2	13.8	0.037	0.02341	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-05	24.0	37.9	71.80	10.7	543.5	27.2	1063.5	0.2	14.0	0.037	0.02245	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-06	24.0	35.5	71.47	10.1	553.6	25.4	1088.8	0.2	14.2	0.037	0.01976	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-07	24.0	37.7	70.52	11.1	564.7	26.6	1115.4	0.2	14.5	0.037	0.01982	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-08	24.0	36.3	65.73	12.5	577.2	23.9	1139.2	0.2	14.7	0.037	0.01767	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-09	24.0	35.3	71.44	10.1	587.3	25.2	1164.4	0.2	14.9	0.037	0.02282	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	34.8	72.37	9.6	596.9	25.2	1189.6	0.2	15.1	0.037	0.02396	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-11	24.0	34.5	66.48	11.6	608.4	23.0	1212.5	0.2	15.4	0.037	0.02074	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-12	24.0	33.5	69.97	10.1	618.5	23.4	1236.0	0.2	15.6	0.037	0.01891	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-13	24.0	32.5	70.79	9.5	628.0	23.0	1259.0	0.2	15.8	0.037	0.02	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-14	24.0	35.6	69.33	10.9	638.9	24.7	1283.7	0.2	15.9	0.037	0.01647	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-15	24.0	34.3	71.72	9.7	648.6	24.6	1308.3	0.2	16.1	0.037	0.01754	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-16	24.0	31.1	73.33	8.3	656.9	22.8	1331.1	0.2	16.3	0.037	0.02774	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-17	24.0	33.8	72.07	9.5	666.3	24.4	1355.4	0.2	16.5	0.037	0.02116	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-18	24.0	34.2	70.02	10.2	676.6	23.9	1379.4	0.2	16.7	0.037	0.0166	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-19	24.0	34.5	68.73	10.8	687.4	23.7	1403.1	0.2	16.9	0.037	0.01574	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-20	24.0	34.8	67.89	11.2	698.6	23.6	1426.7	0.2	17.1	0.037	0.0161	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-21	24.0	34.2	69.07	10.6	709.1	23.7	1450.4	0.2	17.2	0.037	0.017	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-22	24.0	34.0	71.58	9.7	718.8	24.3	1474.7	0.2	17.4	0.037	0.01863	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-23	24.0	33.0	70.30	9.8	728.6	23.2	1497.9	0.2	17.6	0.037	0.01835	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-24	24.0	33.9	69.77	10.2	738.9	23.6	1521.6	0.2	17.8	0.037	0.01758	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-25	24.0	26.2	72.68	7.2	746.0	19.1	1540.6	0.2	17.9	0.037	0.02371	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-26	24.0	31.0	71.73	8.8	754.8	22.2	1562.9	0.2	18.1	0.037	0.01826	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-27	24.0	34.8	73.17	9.3	764.1	25.5	1588.3	0.2	18.3	0.037	0.01715	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-28	24.0	34.0	71.66	9.6	773.7	24.4	1612.7	0.2	18.4	0.037	0.01765	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-29	24.0	33.0	71.10	9.5	783.3	23.5	1636.1	0.2	18.6	0.037	0.01784	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-30	24.0	33.0	71.11	9.5	792.8	23.4	1659.6	0.2	18.8	0.037	0.01786	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Mar-31	24.0	33.0	71.75	9.3	802.1	23.7	1683.2	0.2	18.9	0.037	0.01824	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-01	24.0	33.2	71.03	9.6	811.7	23.6	1706.8	0.2	19.1	0.037	0.01769	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-02	24.0	33.1	68.84	10.3	822.0	22.8	1729.6	0.2	19.3	0.037	0.01647	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-03	24.0	33.7	67.98	10.8	832.8	22.9	1752.5	0.2	19.5	0.037	0.01668	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-04	24.0	30.8	68.59	9.7	842.5	21.1	1773.6	0.1	19.6	0.037	0.01446	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-05	24.0	32.2	68.59	10.1	852.6	22.1	1795.7	0.1	19.7	0.037	0.01285	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-06	24.0	32.6	70.23	9.7	862.3	22.9	1818.6	0.1	19.9	0.037	0.01443	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-07	24.0	32.7	69.65	9.9	872.3	22.8	1841.4	0.1	20.0	0.037	0.0141	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-08	24.0	32.5	70.92	9.5	881.7	23.1	1864.5	0.1	20.1	0.037	0.01376	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-09	24.0	31.5	68.43	9.9	891.6	21.5	1886.0	0.1	20.3	0.037	0.0141	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-10	24.0	35.3	71.34	10.1	901.8	25.2	1911.1	0.1	20.4	0.037	0.01385	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-11	24.0	32.5	69.23	10.0	911.8	22.5	1933.7	0.1	20.6	0.037	0.01399	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-12	24.0	36.6	71.99	10.3	922.0	26.3	1960.0	0.1	20.7	0.037	0.01171	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	36.7	72.48	10.1	932.1	26.6	1986.6	0.1	20.8	0.037	0.01288	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-14	18.0	22.8	72.99	6.2	938.3	16.7	2003.2	0.1	20.9	0.037	0.01786	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-15	24.0	31.5	70.18	9.4	947.7	22.1	2025.4	0.1	21.0	0.037	0.01117	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-16	24.0	31.5	70.22	9.4	957.1	22.1	2047.5	0.1	21.1	0.037	0.01171	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-17	24.0	31.6	73.46	8.4	965.4	23.2	2070.7	0.1	21.2	0.037	0.01193	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-18	24.0	28.8	70.26	8.6	974.0	20.2	2090.9	0.1	21.4	0.037	0.01404	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-19	24.0	34.8	68.67	10.9	984.9	23.9	2114.8	0.1	21.5	0.037	0.01101	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-20	24.0	34.5	74.14	8.9	993.8	25.6	2140.3	0.1	21.6	0.037	0.01345	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-21	24.0	32.3	71.40	9.3	1003.0	23.1	2163.4	0.1	21.7	0.037	0.01297	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-22	24.0	33.1	73.31	8.8	1011.9	24.2	2187.7	0.1	21.8	0.037	0.01361	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-23	24.0	32.2	71.64	9.1	1021.0	23.0	2210.7	0.1	22.0	0.037	0.01535	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-24	14.0	18.9	70.22	5.6	1026.6	13.3	2224.0	0.1	22.0	0.037	0.0089	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-25	16.0	22.0	69.73	6.7	1033.3	15.3	2239.3	0.1	22.1	0.037	0.01053	82.0	0.0	120TP2000	175	78.60	12	0	0	0	1100	325	
2010-Apr-26	24.0	35.8	72.26	9.9	1043.2	25.9	2265.1	0.1	22.2	0.037	0.01007	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-Apr-27	24.0	36.1	70.41	10.7	1053.9	25.4	2290.6	0.0	22.2	0.037	0.00094	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-Apr-28	24.0	35.1	73.48	9.3	1063.2	25.8	2316.3	0.1	22.3	0.037	0.0129	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-Apr-29	24.0	38.2	74.59	9.7	1072.9	28.5	2344.8	0.1	22.5	0.037	0.01236	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-Apr-30	24.0	35.5	73.46	9.4	1082.3	26.1	2370.9	0.1	22.6	0.037	0.01273	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-01	24.0	37.1	72.38	10.2	1092.6	26.8	2397.8	0.1	22.7	0.037	0.0127	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-02	24.0	33.1	70.34	9.8	1102.4	23.3	2421.1	0.1	22.8	0.037	0.01322	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-03	24.0	35.4	75.54	8.7	1111.0	26.8	2447.8	0.2	23.0	0.037	0.01732	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-04	24.0	35.8	70.56	10.6	1121.6	25.3	2473.1	0.1	23.1	0.037	0.01327	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-05	24.0	35.2	69.56	10.7	1132.3	24.5	2497.6	0.1	23.3	0.037	0.01214	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-06	24.0	34.2	68.99	10.6	1142.9	23.6	2521.2	0.1	23.4	0.037	0.0132	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-07	24.0	33.1	69.09	10.2	1153.1	22.9	2544.1	0.1	23.5	0.037	0.01271	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-08	24.0	33.2	67.79	10.7	1163.8	22.5	2566.5	0.1	23.7	0.037	0.01217	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-09	24.0	32.9	69.26	10.1	1173.9	22.8	2589.3	0.2	23.8	0.037	0.01484	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-10	24.0	35.4	71.12	10.2	1184.2	25.2	2614.5	0.1	23.9	0.037	0.01271	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-11	24.0	34.4	70.53	10.1	1194.3	24.3	2638.8	0.1	24.1	0.037	0.01282	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-12	24.0	34.9	70.85	10.2	1204.5	24.7	2663.5	0.1	24.2	0.037	0.01277	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-13	24.0	36.0	71.62	10.2	1214.7	25.8	2689.3	0.1	24.3	0.037	0.01371	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-14	24.0	35.9	72.63	9.8	1224.5	26.1	2715.4	0.1	24.5	0.037	0.01322	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-15	24.0	37.5	71.45	10.7	1235.2	26.8	2742.2	0.1	24.6	0.037	0.01214	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-16	24.0	36.5	73.74	9.6	1244.8	26.9	2769.1	0.1	24.7	0.037	0.01357	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	29.7	75.77	7.2	1252.0	22.5	2791.6	0.0	24.7	0.037	0.00139	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-18	24.0	27.2	78.20	5.9	1257.9	21.2	2812.8	0.1	24.8	0.037	0.01689	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-19	24.0	21.7	71.59	6.2	1264.1	15.6	2828.3	0.2	25.0	0.037	0.02431	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-20	24.0	32.7	71.88	9.2	1273.3	23.5	2851.8	0.1	25.1	0.037	0.01307	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-21	24.0	33.8	69.84	10.2	1283.5	23.6	2875.4	0.1	25.2	0.037	0.01179	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-22	24.0	35.0	71.83	9.9	1293.3	25.1	2900.5	0.1	25.3	0.037	0.01116	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-23	24.0	35.9	72.37	9.9	1303.2	26.0	2926.5	0.1	25.5	0.037	0.01413	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-24	24.0	35.0	71.72	9.9	1313.1	25.1	2951.6	0.1	25.6	0.037	0.01211	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-25	24.0	33.8	71.46	9.6	1322.8	24.1	2975.8	0.1	25.7	0.037	0.01452	99.0	0.0	120TP2000	200	70.19	12	0	0	0	1100	325	
2010-May-26	24.0	31.8	68.58	10.0	1332.8	21.8	2997.6	0.1	25.9	0.037	0.012	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-May-27	24.0	30.2	71.51	8.6	1341.4	21.6	3019.1	0.1	26.0	0.037	0.01397	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-May-28	24.0	31.7	69.58	9.7	1351.0	22.1	3041.2	0.1	26.1	0.037	0.01244	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-May-29	24.0	31.7	69.79	9.6	1360.6	22.1	3063.3	0.1	26.2	0.037	0.01254	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-May-30	24.0	33.3	70.20	9.9	1370.5	23.4	3086.7	0.1	26.3	0.037	0.0121	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-May-31	24.0	31.4	72.90	8.5	1379.0	22.9	3109.6	0.1	26.5	0.037	0.0141	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-01	24.0	31.6	69.22	9.7	1388.7	21.9	3131.4	0.1	26.6	0.037	0.01132	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-02	24.0	30.9	72.78	8.4	1397.1	22.5	3153.9	0.1	26.7	0.037	0.01427	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-03	24.0	32.3	71.05	9.4	1406.5	23.0	3176.9	0.1	26.8	0.037	0.01176	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-04	24.0	31.7	71.32	9.1	1415.6	22.6	3199.5	0.1	26.9	0.037	0.01319	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-05	24.0	31.4	71.01	9.1	1424.7	22.3	3221.8	0.1	27.0	0.037	0.01098	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-06	24.0	30.3	71.01	8.8	1433.5	21.5	3243.3	0.1	27.1	0.037	0.01139	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-07	24.0	30.0	72.53	8.3	1441.7	21.8	3265.1	0.1	27.2	0.037	0.01333	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-08	24.0	30.2	71.18	8.7	1450.4	21.5	3286.6	0.1	27.3	0.037	0.01266	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-09	24.0	31.4	71.30	9.0	1459.4	22.4	3309.0	0.1	27.4	0.037	0.0122	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-10	24.0	29.5	72.53	8.1	1467.5	21.4	3330.4	0.1	27.6	0.037	0.01358	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-11	24.0	29.7	71.50	8.5	1476.0	21.3	3351.6	0.1	27.7	0.037	0.01299	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-12	24.0	29.8	71.55	8.5	1484.5	21.3	3373.0	0.1	27.8	0.037	0.01297	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-13	24.0	29.9	68.57	9.4	1493.9	20.5	3393.5	0.1	27.9	0.037	0.0117	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-14	24.0	24.2	76.18	5.8	1499.7	18.4	3411.9	0.1	28.0	0.037	0.0191	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-15	24.0	28.3	71.22	8.1	1507.8	20.1	3432.0	0.1	28.1	0.037	0.01229	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-16	24.0	30.3	70.59	8.9	1516.7	21.4	3453.4	0.1	28.2	0.037	0.01124	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-17	24.0	27.4	70.25	8.1	1524.8	19.2	3472.6	0.1	28.3	0.037	0.01229	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-18	24.0	28.4	69.01	8.8	1533.6	19.6	3492.2	0.1	28.4	0.037	0.01023	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-19	24.0	29.1	68.93	9.0	1542.7	20.0	3512.2	0.1	28.5	0.037	0.00997	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	30.6	67.30	10.0	1552.7	20.6	3532.8	0.1	28.6	0.037	0.00899	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-21	24.0	29.3	73.47	7.8	1560.5	21.5	3554.4	0.1	28.7	0.037	0.01157	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-22	24.0	29.8	73.65	7.8	1568.3	21.9	3576.3	0.1	28.7	0.037	0.01148	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-23	24.0	30.8	70.46	9.1	1577.4	21.7	3598.0	0.1	28.8	0.037	0.011	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-24	24.0	32.8	71.04	9.5	1586.9	23.3	3621.3	0.1	28.9	0.037	0.01054	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-25	24.0	33.2	70.63	9.7	1596.6	23.4	3644.7	0.1	29.0	0.037	0.01027	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-26	24.0	31.9	71.63	9.1	1605.7	22.9	3667.6	0.1	29.1	0.037	0.01104	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-27	24.0	36.4	67.45	11.9	1617.5	24.6	3692.1	0.1	29.2	0.037	0.00843	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-28	24.0	36.2	70.23	10.8	1628.3	25.4	3717.5	0.1	29.3	0.037	0.00929	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-29	24.0	35.7	70.86	10.4	1638.7	25.3	3742.9	0.1	29.4	0.037	0.00865	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jun-30	24.0	34.5	69.51	10.5	1649.2	24.0	3766.9	0.1	29.5	0.037	0.0095	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jul-01	24.0	33.7	72.39	9.3	1658.5	24.4	3791.3	0.1	29.6	0.037	0.00968	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jul-02	24.0	34.2	71.89	9.6	1668.2	24.6	3815.9	0.1	29.7	0.037	0.00936	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jul-03	24.0	35.5	71.38	10.2	1678.3	25.3	3841.2	0.1	29.8	0.037	0.00886	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jul-04	15.0	25.3	73.59	6.7	1685.0	18.6	3859.8	0.1	29.9	0.037	0.01349	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jul-05	24.0	35.2	71.70	10.0	1695.0	25.2	3885.0	0.1	30.0	0.037	0.00904	99.0	0.0	120TP2000	215	59.53	13	0	0	0	1100	150	
2010-Jul-06	24.0	34.6	73.52	9.2	1704.1	25.4	3910.4	0.1	30.1	0.037	0.01093	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-07	24.0	35.2	75.36	8.7	1712.8	26.5	3936.9	0.1	30.2	0.037	0.01039	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-08	24.0	36.1	73.88	9.4	1722.2	26.6	3963.5	0.1	30.3	0.037	0.00955	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-09	24.0	36.3	72.70	9.9	1732.1	26.4	3989.9	0.1	30.4	0.037	0.00908	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-10	24.0	35.7	73.30	9.5	1741.6	26.2	4016.1	0.1	30.4	0.037	0.00944	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-11	24.0	34.4	71.94	9.6	1751.3	24.7	4040.8	0.1	30.5	0.037	0.00934	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-12	24.0	35.3	74.87	8.9	1760.1	26.5	4067.3	0.1	30.6	0.037	0.01014	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-13	24.0	35.2	71.89	9.9	1770.0	25.3	4092.5	0.1	30.7	0.037	0.01012	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-14	24.0	34.1	71.65	9.7	1779.7	24.4	4116.9	0.0	30.7	0.037	0.00104	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-15	24.0	35.3	72.33	9.8	1789.5	25.5	4142.5	0.1	30.8	0.037	0.00921	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-16	24.0	35.3	72.97	9.6	1799.0	25.8	4168.3	0.1	30.9	0.037	0.00942	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-17	24.0	34.9	73.25	9.3	1808.3	25.6	4193.8	0.1	31.0	0.037	0.00857	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-18	24.0	34.2	75.70	8.3	1816.6	25.9	4219.7	0.1	31.1	0.037	0.00964	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-19	24.0	34.7	73.37	9.3	1825.9	25.5	4245.2	0.1	31.2	0.037	0.00865	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-20	24.0	35.9	73.09	9.7	1835.6	26.3	4271.4	0.1	31.2	0.037	0.00827	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-21	24.0	35.2	74.50	9.0	1844.5	26.2	4297.6	0.1	31.3	0.037	0.00892	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-22	24.0	32.1	72.27	8.9	1853.4	23.2	4320.8	0.1	31.4	0.037	0.00899	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-23	24.0	34.3	74.52	8.7	1862.2	25.6	4346.4	0.1	31.5	0.037	0.00915	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	34.9	74.23	9.0	1871.2	25.9	4372.3	0.1	31.6	0.037	0.0089	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-25	24.0	32.6	72.33	9.0	1880.2	23.6	4395.9	0.1	31.6	0.037	0.00886	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-26	24.0	33.1	72.82	9.0	1889.2	24.1	4420.0	0.1	31.7	0.037	0.0089	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-27	24.0	31.6	76.03	7.6	1896.8	24.0	4444.0	0.1	31.8	0.037	0.01057	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-28	24.0	29.9	76.56	7.0	1903.8	22.9	4466.9	0.1	31.9	0.037	0.01141	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-29	24.0	33.4	73.08	9.0	1912.8	24.4	4491.3	0.1	32.0	0.037	0.01112	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-30	24.0	32.2	72.24	9.0	1921.7	23.3	4514.6	0.1	32.1	0.037	0.01006	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Jul-31	24.0	32.6	71.51	9.3	1931.0	23.3	4537.9	0.1	32.2	0.037	0.01078	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Aug-01	24.0	33.9	73.32	9.0	1940.0	24.8	4562.7	0.1	32.3	0.037	0.01107	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Aug-02	24.0	34.2	72.26	9.5	1949.5	24.7	4587.4	0.1	32.4	0.037	0.0116	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Aug-03	24.0	33.9	73.30	9.0	1958.5	24.8	4612.2	0.1	32.5	0.037	0.01438	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Aug-04	24.0	32.8	72.25	9.1	1967.6	23.7	4635.9	0.1	32.6	0.037	0.01099	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Aug-05	24.0	32.9	72.15	9.2	1976.8	23.7	4659.6	0.1	32.7	0.037	0.00984	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Aug-06	24.0	34.0	73.82	8.9	1985.7	25.1	4684.7	0.1	32.8	0.037	0.01011	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Aug-07	24.0	34.9	73.50	9.3	1994.9	25.7	4710.4	0.1	32.9	0.037	0.00973	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Aug-08	24.0	36.6	73.51	9.7	2004.6	26.9	4737.3	0.1	33.0	0.037	0.00929	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Aug-09	24.0	34.3	75.98	8.2	2012.9	26.0	4763.3	0.1	33.1	0.037	0.01094	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Aug-10	24.0	33.5	75.07	8.4	2021.2	25.1	4788.4	0.1	33.1	0.037	0.01078	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Aug-11	24.0	34.0	75.13	8.5	2029.7	25.6	4814.0	0.1	33.2	0.037	0.01064	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Aug-12	24.0	31.5	75.27	7.8	2037.5	23.7	4837.7	0.1	33.3	0.037	0.01155	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Aug-13	24.0	33.3	75.19	8.3	2045.7	25.1	4862.8	0.1	33.5	0.037	0.01572	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Aug-14	24.0	32.8	74.94	8.2	2053.9	24.6	4887.3	0.1	33.6	0.037	0.01703	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Aug-15	24.0	34.1	73.61	9.0	2062.9	25.1	4912.5	0.1	33.7	0.037	0.01444	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Aug-16	24.0	34.1	74.41	8.7	2071.7	25.4	4937.8	0.1	33.9	0.037	0.01604	105.0	0.0	120TP2000	200	64.02	12	0	0	0	1100	50	
2010-Aug-17	24.0	31.2	75.83	7.5	2079.2	23.6	4961.5	0.2	34.0	0.037	0.0239	99.0	0.0	120TP2000	223	51.29	11	0	0	0	1100	125	
2010-Aug-18	24.0	31.3	74.15	8.1	2087.3	23.2	4984.7	0.2	34.2	0.037	0.02225	99.0	0.0	120TP2000	223	51.29	11	0	0	0	1100	125	
2010-Aug-19	24.0	29.8	73.83	7.8	2095.1	22.0	5006.7	0.2	34.4	0.037	0.02308	99.0	0.0	120TP2000	223	51.29	11	0	0	0	1100	125	
2010-Aug-20	24.0	30.0	74.25	7.7	2102.8	22.3	5029.0	0.1	34.5	0.037	0.01423	99.0	0.0	120TP2000	223	51.29	11	0	0	0	1100	125	
2010-Aug-21	24.0	30.3	73.46	8.1	2110.9	22.3	5051.3	0.1	34.6	0.037	0.01366	99.0	0.0	120TP2000	223	51.29	11	0	0	0	1100	125	
2010-Aug-22	24.0	27.5	75.25	6.8	2117.7	20.7	5071.9	0.1	34.7	0.037	0.01471	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Aug-23	24.0	26.9	73.97	7.0	2124.7	19.9	5091.9	0.1	34.8	0.037	0.01427	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Aug-24	24.0	27.3	77.21	6.2	2130.9	21.0	5112.9	0.1	34.9	0.037	0.0161	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Aug-25	24.0	30.5	76.33	7.2	2138.1	23.3	5136.2	0.1	35.0	0.037	0.01524	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Aug-26	24.0	24.8	71.74	7.0	2145.1	17.8	5154.0	0.1	35.1	0.037	0.01425	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	26.3	72.01	7.4	2152.5	18.9	5172.9	0.1	35.2	0.037	0.01497	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Aug-28	24.0	27.3	70.67	8.0	2160.5	19.3	5192.2	0.1	35.3	0.037	0.01247	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Aug-29	24.0	27.0	72.55	7.4	2167.9	19.6	5211.8	0.1	35.4	0.037	0.01215	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Aug-30	24.0	27.1	73.76	7.1	2175.0	20.0	5231.8	0.1	35.5	0.037	0.01549	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Aug-31	24.0	26.0	71.12	7.5	2182.5	18.5	5250.2	0.1	35.6	0.037	0.012	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Sep-01	24.0	27.5	68.42	8.7	2191.2	18.8	5269.0	0.1	35.7	0.037	0.01037	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Sep-02	24.0	26.4	70.90	7.7	2198.9	18.7	5287.7	0.1	35.8	0.037	0.01173	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Sep-03	24.0	26.2	74.40	6.7	2205.6	19.5	5307.2	0.1	35.9	0.037	0.01343	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Sep-04	24.0	23.6	71.15	6.8	2212.4	16.8	5324.0	0.1	36.0	0.037	0.0132	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Sep-05	24.0	23.6	67.71	7.6	2220.0	16.0	5340.0	0.1	36.1	0.037	0.01181	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Sep-06	24.0	23.1	67.24	7.6	2227.6	15.5	5355.5	0.0	36.1	0.037	0.	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Sep-07	24.0	25.3	69.71	7.7	2235.2	17.6	5373.1	0.1	36.2	0.037	0.01176	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Sep-08	24.0	25.2	70.91	7.3	2242.6	17.9	5391.0	0.1	36.3	0.037	0.01226	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Sep-09	18.0	17.5	73.82	4.6	2247.2	12.9	5404.0	0.1	36.3	0.037	0.01525	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Sep-10	24.0	23.4	68.97	7.3	2254.4	16.2	5420.1	0.1	36.4	0.037	0.01238	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Sep-11	24.0	24.3	68.71	7.6	2262.0	16.7	5436.8	0.1	36.5	0.037	0.01316	99.0	0.0	120TP2000	223	47.25	11	0	0	0	1100	125	
2010-Sep-12	24.0	24.3	64.41	8.6	2270.7	15.6	5452.4	0.1	36.6	0.037	0.01159	100.0	0.0	120TP2000	185	54.50	15	0	0	0	1100	200	
2010-Sep-13	24.0	24.5	65.93	8.4	2279.0	16.2	5468.6	0.1	36.7	0.037	0.01198	100.0	0.0	120TP2000	185	54.50	15	0	0	0	1100	200	
2010-Sep-14	24.0	21.8	69.17	6.7	2285.7	15.1	5483.7	0.1	36.8	0.037	0.01339	100.0	0.0	120TP2000	185	54.50	15	0	0	0	1100	200	
2010-Sep-15	24.0	23.5	64.40	8.4	2294.1	15.1	5498.8	0.1	36.9	0.037	0.01314	100.0	0.0	120TP2000	185	54.50	15	0	0	0	1100	200	
2010-Sep-16	24.0	25.5	64.98	8.9	2303.0	16.6	5515.4	0.1	37.0	0.037	0.01119	100.0	0.0	120TP2000	185	54.50	15	0	0	0	1100	200	
2010-Sep-17	24.0	22.6	63.01	8.4	2311.4	14.2	5529.7	0.1	37.1	0.037	0.01196	100.0	0.0	120TP2000	185	54.50	15	0	0	0	1100	200	
2010-Sep-18	24.0	22.3	61.10	8.7	2320.1	13.6	5543.3	0.1	37.2	0.037	0.01155	100.0	0.0	120TP2000	185	54.50	15	0	0	0	1100	200	
2010-Sep-19	24.0	24.8	65.04	8.7	2328.7	16.2	5559.4	0.1	37.3	0.037	0.01152	100.0	0.0	120TP2000	185	54.50	15	0	0	0	1100	200	
2010-Sep-20	24.0	25.5	66.03	8.7	2337.4	16.8	5576.2	0.1	37.4	0.037	0.01156	100.0	0.0	120TP2000	185	54.50	15	0	0	0	1100	200	
2010-Sep-21	24.0	26.0	65.54	9.0	2346.3	17.0	5593.3	0.1	37.5	0.037	0.01116	100.0	0.0	120TP2000	185	54.50	15	0	0	0	1100	200	
2010-Sep-22	24.0	25.0	65.85	8.5	2354.9	16.4	5609.7	0.1	37.6	0.037	0.01174	100.0	0.0	120TP2000	185	54.50	15	0	0	0	1100	200	
2010-Sep-23	24.0	24.9	63.14	9.2	2364.0	15.7	5625.4	0.1	37.7	0.037	0.0131	100.0	0.0	120TP2000	185	54.50	15	0	0	0	1100	200	
2010-Sep-24	24.0	25.4	55.51	11.3	2375.3	14.1	5639.5	0.1	37.9	0.037	0.0115	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Sep-25	24.0	23.7	59.76	9.5	2384.9	14.2	5653.6	0.1	38.0	0.037	0.01259	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Sep-26	24.0	21.6	65.00	7.6	2392.4	14.0	5667.7	0.1	38.1	0.037	0.0172	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Sep-27	24.0	22.8	61.14	8.8	2401.3	13.9	5681.6	0.1	38.3	0.037	0.01471	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Sep-28	24.0	24.9	57.33	10.6	2411.9	14.3	5695.8	0.1	38.4	0.037	0.01318	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Sep-29	24.0	24.4	59.34	9.9	2421.8	14.5	5710.3	0.1	38.5	0.037	0.01411	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	25.1	58.84	10.3	2432.1	14.7	5725.1	0.1	38.7	0.037	0.01261	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-01	24.0	26.4	59.77	10.6	2442.7	15.8	5740.8	0.1	38.8	0.037	0.01224	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-02	24.0	24.5	64.34	8.7	2451.5	15.8	5756.6	0.1	38.9	0.037	0.01489	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-03	24.0	24.6	61.09	9.6	2461.0	15.0	5771.6	0.1	39.1	0.037	0.0136	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-04	24.0	24.6	59.29	10.0	2471.0	14.6	5786.2	0.1	39.2	0.037	0.01299	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-05	24.0	24.8	59.76	10.0	2481.0	14.8	5801.0	0.1	39.3	0.037	0.01403	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-06	24.0	25.3	57.53	10.7	2491.7	14.6	5815.6	0.1	39.5	0.037	0.01304	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-07	24.0	25.3	59.12	10.3	2502.1	14.9	5830.5	0.1	39.6	0.037	0.01355	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-08	24.0	25.9	58.96	10.6	2512.7	15.3	5845.8	0.1	39.7	0.037	0.01318	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-09	24.0	25.1	57.45	10.7	2523.4	14.4	5860.1	0.1	39.9	0.037	0.01126	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-10	24.0	25.3	58.17	10.6	2533.9	14.7	5874.9	0.1	40.0	0.037	0.0104	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-11	24.0	25.2	58.80	10.4	2544.3	14.8	5889.7	0.1	40.1	0.037	0.01157	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-12	24.0	25.7	59.51	10.4	2554.7	15.3	5905.0	0.1	40.2	0.037	0.01153	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-13	24.0	25.4	58.95	10.4	2565.1	15.0	5919.9	0.1	40.3	0.037	0.01151	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-14	24.0	25.7	59.71	10.4	2575.5	15.4	5935.3	0.1	40.5	0.037	0.01157	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-15	24.0	25.3	59.51	10.2	2585.8	15.1	5950.4	0.1	40.6	0.037	0.01172	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-16	24.0	25.7	58.56	10.7	2596.4	15.1	5965.4	0.1	40.7	0.037	0.01127	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-17	24.0	27.0	57.86	11.4	2607.8	15.6	5981.0	0.1	40.8	0.037	0.01143	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-18	24.0	25.5	58.38	10.6	2618.4	14.9	5995.9	0.1	41.0	0.037	0.01226	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-19	24.0	24.6	67.15	8.1	2626.5	16.5	6012.4	0.1	41.1	0.037	0.0136	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-20	24.0	24.2	61.92	9.2	2635.7	15.0	6027.4	0.2	41.2	0.037	0.01625	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-21	24.0	26.2	60.43	10.4	2646.1	15.9	6043.3	0.1	41.3	0.037	0.01156	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-22	24.0	26.6	60.35	10.5	2656.6	16.0	6059.3	0.1	41.5	0.037	0.0133	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-23	24.0	24.7	62.45	9.3	2665.9	15.4	6074.7	0.1	41.6	0.037	0.01294	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-24	24.0	26.7	60.70	10.5	2676.4	16.2	6091.0	0.1	41.7	0.037	0.01333	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-25	24.0	25.9	58.14	10.8	2687.2	15.0	6106.0	0.1	41.9	0.037	0.01293	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-26	24.0	25.8	57.07	11.1	2698.3	14.7	6120.7	0.1	42.0	0.037	0.01173	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-27	24.0	26.5	58.30	11.0	2709.3	15.4	6136.1	0.1	42.1	0.037	0.01088	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-28	24.0	26.7	59.66	10.8	2720.1	15.9	6152.0	0.1	42.2	0.037	0.01116	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-29	24.0	25.9	59.91	10.4	2730.5	15.5	6167.6	0.1	42.4	0.037	0.01154	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-30	24.0	27.1	59.18	11.1	2741.5	16.0	6183.6	0.1	42.5	0.037	0.01176	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Oct-31	24.0	24.9	57.67	10.5	2752.1	14.4	6198.0	0.1	42.6	0.037	0.01139	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Nov-01	24.0	25.2	61.53	9.7	2761.7	15.5	6213.4	0.1	42.7	0.037	0.01343	100.0	0.0	120TP2000	185	54.28	15	0	0	0	1100	200	
2010-Nov-02	24.0	28.0	59.44	11.4	2773.1	16.6	6230.1	0.1	42.9	0.037	0.01233	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	29.0	59.30	11.8	2784.9	17.2	6247.3	0.1	43.0	0.037	0.01187	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-04	24.0	29.6	58.60	12.3	2797.1	17.4	6264.6	0.1	43.2	0.037	0.01141	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-05	24.0	28.7	59.87	11.5	2808.7	17.2	6281.8	0.1	43.3	0.037	0.01215	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-06	24.0	29.4	58.50	12.2	2820.9	17.2	6299.0	0.1	43.4	0.037	0.01148	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-07	24.0	28.9	60.15	11.5	2832.4	17.4	6316.4	0.1	43.6	0.037	0.01216	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-08	24.0	29.6	60.16	11.8	2844.2	17.8	6334.2	0.1	43.7	0.037	0.01185	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-09	24.0	27.0	58.11	11.3	2855.5	15.7	6349.9	0.2	43.9	0.037	0.01415	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-10	24.0	28.2	59.17	11.5	2867.0	16.7	6366.6	0.2	44.1	0.037	0.01474	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-11	24.0	29.4	58.85	12.1	2879.1	17.3	6383.9	0.2	44.2	0.037	0.01406	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-12	24.0	30.5	60.54	12.0	2891.1	18.4	6402.3	0.2	44.4	0.037	0.01414	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-13	24.0	28.8	59.99	11.5	2902.6	17.3	6419.6	0.2	44.6	0.037	0.0139	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-14	24.0	29.9	58.59	12.4	2915.0	17.5	6437.1	0.2	44.7	0.037	0.01293	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-15	24.0	25.7	61.55	9.9	2924.9	15.8	6452.9	0.2	44.9	0.037	0.01722	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-16	24.0	27.1	61.50	10.4	2935.3	16.7	6469.6	0.2	45.1	0.037	0.01628	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-17	24.0	26.9	57.65	11.4	2946.7	15.5	6485.1	0.2	45.2	0.037	0.01402	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-18	24.0	28.0	59.43	11.3	2958.1	16.6	6501.7	0.2	45.4	0.037	0.01323	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-19	24.0	27.6	62.17	10.4	2968.5	17.2	6518.9	0.2	45.5	0.037	0.01437	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-20	24.0	27.6	61.72	10.6	2979.1	17.0	6535.9	0.2	45.7	0.037	0.01514	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-21	24.0	26.8	60.04	10.7	2989.8	16.1	6552.0	0.2	45.9	0.037	0.01866	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-22	24.0	26.6	63.63	9.7	2999.5	16.9	6568.9	0.1	46.0	0.037	0.01449	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-23	24.0	27.5	61.05	10.7	3010.2	16.8	6585.7	0.2	46.2	0.037	0.01494	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-24	24.0	28.0	61.13	10.9	3021.0	17.1	6602.8	0.2	46.3	0.037	0.01471	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-25	24.0	27.8	59.05	11.4	3032.4	16.4	6619.2	0.1	46.5	0.037	0.0123	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-26	24.0	27.5	58.64	11.4	3043.8	16.2	6635.4	0.1	46.6	0.037	0.01229	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-27	24.0	28.1	60.41	11.1	3054.9	17.0	6652.3	0.2	46.8	0.037	0.0135	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-28	24.0	28.1	58.91	11.6	3066.5	16.6	6668.9	0.1	46.9	0.037	0.01211	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-29	24.0	26.2	60.65	10.3	3076.8	15.9	6684.8	0.2	47.1	0.037	0.01555	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Nov-30	24.0	26.0	62.93	9.6	3086.4	16.3	6701.1	0.2	47.2	0.037	0.01559	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Dec-01	24.0	26.1	57.53	11.1	3097.5	15.0	6716.1	0.2	47.4	0.037	0.01803	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Dec-02	24.0	25.5	59.47	10.3	3107.8	15.2	6731.3	0.2	47.6	0.037	0.01838	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Dec-03	24.0	26.8	60.29	10.6	3118.5	16.1	6747.4	0.2	47.8	0.037	0.01599	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Dec-04	24.0	26.3	60.14	10.5	3128.9	15.8	6763.2	0.2	47.9	0.037	0.01624	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Dec-05	24.0	26.3	60.14	10.5	3139.4	15.8	6779.0	0.2	48.1	0.037	0.01431	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Dec-06	24.0	26.0	59.72	10.5	3149.9	15.5	6794.5	0.1	48.2	0.037	0.01337	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/05-20-009-16W4/00 | 102052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	24.0	27.4	63.07	10.1	3160.0	17.3	6811.8	0.1	48.4	0.037	0.01285	100.0	0.0	120TP2000	185	58.90	15	0	0	0	1100	200	
2010-Dec-08	24.0	24.3	63.52	8.9	3168.8	15.4	6827.2	0.1	48.5	0.037	0.01243	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-09	24.0	24.6	64.52	8.7	3177.6	15.9	6843.1	0.1	48.6	0.037	0.01261	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-10	24.0	25.1	63.50	9.2	3186.7	15.9	6859.0	0.1	48.7	0.037	0.01093	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-11	24.0	24.0	63.45	8.8	3195.5	15.2	6874.3	0.1	48.8	0.037	0.01139	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-12	24.0	22.8	62.86	8.5	3204.0	14.4	6888.6	0.1	48.9	0.037	0.01179	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-13	24.0	24.3	63.38	8.9	3212.9	15.4	6904.0	0.1	49.0	0.037	0.01126	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-14	24.0	25.7	67.00	8.5	3221.3	17.2	6921.2	0.1	49.1	0.037	0.01178	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-15	24.0	24.1	64.80	8.5	3229.8	15.6	6936.8	0.1	49.2	0.037	0.01179	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-16	24.0	24.7	64.13	8.9	3238.7	15.9	6952.7	0.1	49.3	0.037	0.0124	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-17	24.0	26.0	66.79	8.6	3247.3	17.4	6970.0	0.1	49.4	0.037	0.01275	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-18	24.0	26.4	67.21	8.7	3256.0	17.8	6987.8	0.1	49.5	0.037	0.01269	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-19	24.0	26.6	67.04	8.8	3264.8	17.8	7005.7	0.1	49.6	0.037	0.01254	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-20	24.0	25.9	64.46	9.2	3274.0	16.7	7022.3	0.1	49.7	0.037	0.01197	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-21	24.0	25.0	65.58	8.6	3282.5	16.4	7038.7	0.1	49.8	0.037	0.01281	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-22	24.0	25.6	66.15	8.7	3291.2	16.9	7055.6	0.1	50.0	0.037	0.01269	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-23	24.0	26.4	65.63	9.1	3300.3	17.3	7073.0	0.1	50.1	0.037	0.01213	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-24	24.0	23.4	63.11	8.6	3308.9	14.8	7087.7	0.1	50.2	0.037	0.01273	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-25	24.0	23.3	65.37	8.1	3317.0	15.3	7103.0	0.1	50.3	0.037	0.01361	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-26	24.0	22.9	64.30	8.2	3325.2	14.7	7117.7	0.1	50.4	0.037	0.01345	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-27	24.0	25.1	67.37	8.2	3333.4	16.9	7134.6	0.1	50.5	0.037	0.01345	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-28	24.0	25.4	65.58	8.7	3342.1	16.7	7151.3	0.1	50.6	0.037	0.01259	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-29	24.0	24.6	67.49	8.0	3350.1	16.6	7167.9	0.1	50.7	0.037	0.01373	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-30	24.0	24.3	66.14	8.2	3358.3	16.0	7183.9	0.1	50.8	0.037	0.0134	101.0	0.0	120TP2000	190	52.26	15	0	0	0	1100	200	
2010-Dec-31	24.0	22.0	79.95	4.4	3362.7	17.6	7201.5	0.1	50.9	0.037	0.02041	99.0	0.0	120TP2000	170	51.20	14	0	0	0	1100	200	
Well Totals:	8721.0	10564.2		3362.7		7201.5		50.9															
Well Avg.:		28.9	67.65	9.2		19.7		0.1		0.037	0.015364	96.6	0.0		181	67.25					1100	218	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	26.2	95.11	1.3	1.3	24.9	24.9	0.0	0.0	0.007	0.00781	103.0	0.0	100TP1200	148	82.33	19	0	0	0	1000	500	
2010-Jan-02	24.0	27.4	95.33	1.3	2.6	26.1	51.0	0.0	0.0	0.007	0.00781	103.0	0.0	100TP1200	148	82.33	19	0	0	0	1000	500	
2010-Jan-03	24.0	27.0	95.56	1.2	3.8	25.8	76.9	0.0	0.0	0.007	0	103.0	0.0	100TP1200	148	82.33	19	0	0	0	1000	500	
2010-Jan-04	24.0	27.3	93.22	1.9	5.6	25.4	102.3	0.0	0.0	0.007	0.00541	103.0	0.0	100TP1200	148	82.33	19	0	0	0	1000	500	
2010-Jan-05	24.0	27.0	96.00	1.1	6.7	25.9	128.2	0.0	0.0	0.007	0.00926	103.0	0.0	100TP1200	148	82.33	19	0	0	0	1000	500	
2010-Jan-06	24.0	27.3	94.54	1.5	8.2	25.8	154.0	0.0	0.1	0.007	0.00671	103.0	0.0	100TP1200	148	82.33	19	0	0	0	1000	500	
2010-Jan-07	24.0	25.4	95.43	1.2	9.3	24.2	178.2	0.0	0.1	0.007	0.00862	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-08	24.0	25.5	95.21	1.2	10.6	24.2	202.5	0.0	0.1	0.007	0.0082	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-09	24.0	27.8	95.97	1.1	11.7	26.7	229.2	0.0	0.1	0.007	0.00893	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-10	24.0	26.9	95.64	1.2	12.9	25.7	254.9	0.0	0.1	0.007	0.00855	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-11	24.0	23.4	95.31	1.1	14.0	22.3	277.2	0.0	0.1	0.007	0.00909	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-12	24.0	24.8	95.04	1.2	15.2	23.6	300.7	0.0	0.1	0.007	0.00813	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-13	24.0	24.4	95.03	1.2	16.4	23.1	323.9	0.0	0.1	0.007	0.00826	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-14	24.0	24.2	95.04	1.2	17.6	23.0	346.9	0.0	0.1	0.007	0.00833	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-15	24.0	24.1	95.40	1.1	18.7	23.0	369.9	0.0	0.1	0.007	0.00901	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-16	24.0	23.7	95.14	1.2	19.9	22.5	392.4	0.0	0.2	0.007	0.0087	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-17	24.0	24.3	95.10	1.2	21.0	23.1	415.5	0.0	0.2	0.007	0.0084	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-18	24.0	24.2	95.16	1.2	22.2	23.0	438.5	0.0	0.2	0.007	0.00855	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-19	24.0	24.1	94.98	1.2	23.4	22.9	461.4	0.0	0.2	0.007	0.00826	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-20	24.0	24.4	95.16	1.2	24.6	23.2	484.6	0.0	0.2	0.007	0.00847	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-21	24.0	26.0	95.92	1.1	25.7	25.0	509.5	0.0	0.2	0.007	0.00943	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-22	24.0	22.5	95.64	1.0	26.6	21.5	531.0	0.0	0.2	0.007	0.0102	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-23	24.0	22.8	95.67	1.0	27.6	21.9	552.8	0.0	0.2	0.007	0.0101	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-24	24.0	24.7	95.18	1.2	28.8	23.5	576.4	0.0	0.2	0.007	0.0084	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-25	24.0	23.4	95.61	1.0	29.9	22.4	598.8	0.0	0.2	0.007	0.00971	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-26	24.0	23.1	95.37	1.1	30.9	22.1	620.8	0.0	0.3	0.007	0.00935	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-27	24.0	25.1	95.17	1.2	32.1	23.8	644.7	0.0	0.3	0.007	0.00826	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-28	24.0	26.7	94.93	1.4	33.5	25.3	670.0	0.0	0.3	0.007	0.00741	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-29	24.0	23.8	94.82	1.2	34.7	22.5	692.5	0.0	0.3	0.007	0.00813	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-30	24.0	26.4	95.11	1.3	36.0	25.1	717.6	0.0	0.3	0.007	0.00775	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Jan-31	24.0	26.0	95.08	1.3	37.3	24.7	742.3	0.0	0.3	0.007	0.00781	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Feb-01	24.0	25.4	94.96	1.3	38.6	24.1	766.4	0.0	0.3	0.007	0.00781	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Feb-02	24.0	24.5	95.19	1.2	39.7	23.4	789.8	0.0	0.3	0.007	0.00847	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Feb-03	24.0	23.9	95.06	1.2	40.9	22.7	812.5	0.0	0.3	0.007	0.00847	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	25.6	95.20	1.2	42.2	24.4	836.9	0.0	0.3	0.007	0.00813	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Feb-05	24.0	25.4	95.00	1.3	43.4	24.1	861.0	0.0	0.4	0.007	0.00787	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Feb-06	24.0	25.7	95.67	1.1	44.5	24.6	885.5	0.0	0.4	0.007	0.00901	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Feb-07	24.0	26.0	95.38	1.2	45.7	24.8	910.3	0.0	0.4	0.007	0.00833	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Feb-08	24.0	24.9	95.30	1.2	46.9	23.7	934.0	0.0	0.4	0.007	0.00855	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Feb-09	24.0	25.7	95.17	1.2	48.1	24.4	958.4	0.0	0.4	0.007	0.00806	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Feb-10	24.0	25.6	95.16	1.2	49.4	24.4	982.8	0.0	0.4	0.007	0.00806	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Feb-11	24.0	24.7	95.18	1.2	50.6	23.5	1006.3	0.0	0.4	0.007	0.0084	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Feb-12	24.0	25.0	95.09	1.2	51.8	23.8	1030.1	0.0	0.4	0.007	0.00813	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Feb-13	24.0	24.8	95.19	1.2	53.0	23.6	1053.7	0.0	0.4	0.007	0.0084	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Feb-14	24.0	25.1	95.11	1.2	54.2	23.9	1077.6	0.0	0.4	0.007	0.00813	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Feb-15	24.0	25.7	95.13	1.3	55.5	24.4	1102.0	0.0	0.5	0.007	0.008	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Feb-16	24.0	25.4	95.20	1.2	56.7	24.2	1126.2	0.0	0.5	0.007	0.0082	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Feb-17	24.0	25.1	95.15	1.2	57.9	23.9	1150.1	0.0	0.5	0.007	0.0082	105.0	0.0	100TP1200	145	76.98	20	0	0	0	1000	400	
2010-Feb-18	24.0	21.2	94.44	1.2	59.1	20.0	1170.2	0.0	0.5	0.007	0.00847	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Feb-19	24.0	21.9	94.21	1.3	60.4	20.7	1190.8	0.0	0.5	0.007	0.00787	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Feb-20	24.0	22.7	94.41	1.3	61.6	21.5	1212.3	0.0	0.5	0.007	0.00787	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Feb-21	24.0	21.2	94.23	1.2	62.9	19.9	1232.2	0.0	0.5	0.007	0.0082	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Feb-22	24.0	21.5	94.27	1.2	64.1	20.3	1252.5	0.0	0.5	0.007	0.00813	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Feb-23	24.0	21.7	94.33	1.2	65.3	20.5	1273.0	0.0	0.5	0.007	0.00813	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Feb-24	24.0	21.1	94.60	1.1	66.5	20.0	1292.9	0.0	0.5	0.007	0	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Feb-25	24.0	19.6	95.21	0.9	67.4	18.7	1311.6	0.0	0.5	0.007	0.01064	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Feb-26	24.0	21.0	94.58	1.1	68.5	19.9	1331.5	0.0	0.6	0.007	0.00877	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Feb-27	24.0	21.1	94.36	1.2	69.7	19.9	1351.4	0.0	0.6	0.007	0.0084	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Feb-28	24.0	23.1	95.06	1.1	70.9	21.9	1373.3	0.0	0.6	0.007	0.00877	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Mar-01	24.0	23.8	94.49	1.3	72.2	22.5	1395.8	0.0	0.6	0.007	0.00763	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Mar-02	24.0	23.5	94.14	1.4	73.6	22.2	1418.0	0.0	0.6	0.007	0.00725	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Mar-03	24.0	23.7	94.71	1.3	74.8	22.4	1440.4	0.0	0.6	0.007	0.008	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Mar-04	24.0	23.7	94.73	1.3	76.1	22.5	1462.8	0.0	0.6	0.007	0.008	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Mar-05	24.0	23.6	94.44	1.3	77.4	22.3	1485.1	0.0	0.6	0.007	0.00763	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Mar-06	24.0	22.0	94.35	1.2	78.6	20.7	1505.8	0.0	0.6	0.007	0.00806	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Mar-07	24.0	23.1	94.15	1.4	80.0	21.7	1527.5	0.0	0.6	0.007	0.00741	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Mar-08	24.0	21.0	92.78	1.5	81.5	19.5	1547.0	0.0	0.7	0.007	0.00658	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Mar-09	24.0	21.8	94.37	1.2	82.7	20.6	1567.6	0.0	0.7	0.007	0.00813	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	21.7	94.57	1.2	83.9	20.6	1588.2	0.0	0.7	0.007	0.00847	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Mar-11	24.0	20.2	92.96	1.4	85.3	18.8	1606.9	0.0	0.7	0.007	0.00704	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Mar-12	24.0	20.4	94.01	1.2	86.5	19.2	1626.1	0.0	0.7	0.007	0.0082	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Mar-13	24.0	20.0	94.19	1.2	87.7	18.8	1644.9	0.0	0.7	0.007	0.00862	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Mar-14	24.0	21.5	93.78	1.3	89.0	20.2	1665.1	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Mar-15	24.0	21.3	94.41	1.2	90.2	20.1	1685.2	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Mar-16	24.0	19.6	94.86	1.0	91.2	18.6	1703.8	0.0	0.7	0.007	0.0099	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Mar-17	24.0	21.1	94.54	1.2	92.4	19.9	1723.8	0.0	0.7	0.007	0.0087	106.0	0.0	100TP1200	115	80.92	19	0	0	0	1000	500	
2010-Mar-18	24.0	19.3	94.05	1.2	93.5	18.2	1741.9	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Mar-19	24.0	19.3	93.67	1.2	94.7	18.0	1760.0	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Mar-20	24.0	19.2	93.44	1.3	96.0	18.0	1777.9	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Mar-21	24.0	19.2	93.79	1.2	97.2	18.0	1795.9	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Mar-22	24.0	19.6	94.43	1.1	98.3	18.5	1814.4	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Mar-23	24.0	18.8	94.08	1.1	99.4	17.7	1832.0	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Mar-24	24.0	19.1	93.98	1.2	100.5	18.0	1850.0	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Mar-25	24.0	15.3	94.64	0.8	101.4	14.5	1864.5	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Mar-26	24.0	17.9	94.52	1.0	102.3	16.9	1881.4	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Mar-27	24.0	20.4	94.80	1.1	103.4	19.3	1900.7	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Mar-28	24.0	19.6	94.44	1.1	104.5	18.5	1919.2	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Mar-29	24.0	18.9	94.24	1.1	105.6	17.8	1937.0	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Mar-30	24.0	18.9	94.28	1.1	106.7	17.8	1954.8	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Mar-31	24.0	19.0	94.49	1.1	107.7	18.0	1972.8	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Apr-01	24.0	19.0	94.26	1.1	108.8	17.9	1990.7	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Apr-02	24.0	18.5	93.68	1.2	110.0	17.3	2008.1	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Apr-03	24.0	18.6	93.45	1.2	111.2	17.4	2025.5	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Apr-04	24.0	17.2	93.59	1.1	112.3	16.1	2041.5	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Apr-05	24.0	17.9	93.64	1.1	113.4	16.8	2058.3	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Apr-06	24.0	18.5	94.05	1.1	114.5	17.4	2075.7	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Apr-07	24.0	18.4	93.93	1.1	115.7	17.3	2093.0	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Apr-08	24.0	18.6	94.24	1.1	116.7	17.5	2110.5	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Apr-09	24.0	17.5	93.59	1.1	117.8	16.4	2126.9	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Apr-10	24.0	20.3	94.37	1.1	119.0	19.1	2146.0	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Apr-11	24.0	18.2	93.80	1.1	120.1	17.1	2163.1	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Apr-12	24.0	21.2	94.52	1.2	121.3	20.0	2183.1	0.0	0.7	0.007	0	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	21.3	94.66	1.1	122.4	20.2	2203.3	0.0	0.7	0.007	0.	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Apr-14	18.0	13.4	94.76	0.7	123.1	12.7	2216.0	0.0	0.7	0.007	0.	106.0	0.0	100TP1200	115	75.20	19	0	0	0	1000	500	
2010-Apr-15	24.0	29.9	92.35	2.3	125.4	27.6	2243.6	0.0	0.7	0.007	0.00437	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-Apr-16	24.0	29.9	92.35	2.3	127.7	27.7	2271.2	0.0	0.7	0.007	0.00437	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-Apr-17	24.0	31.0	93.42	2.0	129.7	29.0	2300.2	0.0	0.8	0.007	0.0049	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-Apr-18	24.0	27.3	92.39	2.1	131.8	25.2	2325.5	0.0	0.8	0.007	0.00481	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-Apr-19	24.0	32.5	91.84	2.7	134.5	29.8	2355.3	0.0	0.8	0.007	0.00377	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-Apr-20	24.0	34.1	93.64	2.2	136.6	31.9	2387.2	0.0	0.8	0.007	0.00461	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-Apr-21	24.0	31.1	92.77	2.3	138.9	28.9	2416.1	0.0	0.8	0.007	0.00444	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-Apr-22	24.0	32.4	93.37	2.2	141.0	30.3	2446.3	0.0	0.8	0.007	0.00465	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-Apr-23	24.0	31.0	92.84	2.2	143.3	28.8	2475.1	0.0	0.8	0.007	0.0045	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-Apr-24	14.0	17.9	92.35	1.4	144.6	16.6	2491.7	0.0	0.8	0.007	0.	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-Apr-25	16.0	20.8	92.19	1.6	146.2	19.1	2510.8	0.0	0.8	0.007	0.	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-Apr-26	24.0	34.4	93.34	2.3	148.5	32.1	2542.9	0.0	0.8	0.007	0.00437	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-Apr-27	24.0	34.0	92.74	2.5	151.0	31.6	2574.5	0.0	0.8	0.007	0.	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-Apr-28	24.0	34.1	93.70	2.2	153.2	32.0	2606.5	0.0	0.8	0.007	0.00465	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-Apr-29	24.0	37.6	94.05	2.2	155.4	35.4	2641.9	0.0	0.8	0.007	0.00446	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-Apr-30	24.0	34.6	93.70	2.2	157.6	32.4	2674.3	0.0	0.9	0.007	0.00459	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-01	24.0	35.7	93.39	2.4	159.9	33.3	2707.6	0.0	0.9	0.007	0.00424	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-02	24.0	31.2	92.73	2.3	162.2	29.0	2736.5	0.0	0.9	0.007	0.00441	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-03	24.0	35.2	94.32	2.0	164.2	33.2	2769.8	0.0	0.9	0.007	0.005	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-04	24.0	33.9	92.79	2.4	166.6	31.4	2801.2	0.0	0.9	0.007	0.0041	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-05	24.0	32.9	92.48	2.5	169.1	30.4	2831.6	0.0	0.9	0.007	0.00405	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-06	24.0	31.8	92.31	2.4	171.6	29.3	2860.9	0.0	0.9	0.007	0.0041	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-07	24.0	30.8	92.33	2.4	173.9	28.4	2889.3	0.0	0.9	0.007	0.00424	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-08	24.0	30.4	91.87	2.5	176.4	27.9	2917.2	0.0	0.9	0.007	0.00405	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-09	24.0	30.6	92.42	2.3	178.7	28.3	2945.5	0.0	0.9	0.007	0.00431	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-10	24.0	33.7	92.96	2.4	181.1	31.3	2976.7	0.0	1.0	0.007	0.00422	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-11	24.0	32.5	92.79	2.3	183.4	30.1	3006.9	0.0	1.0	0.007	0.00427	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-12	24.0	33.1	92.87	2.4	185.8	30.7	3037.6	0.0	1.0	0.007	0.00424	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-13	24.0	34.3	93.15	2.4	188.1	32.0	3069.6	0.0	1.0	0.007	0.00426	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-14	24.0	34.7	93.48	2.3	190.4	32.4	3102.0	0.0	1.0	0.007	0.00442	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-15	24.0	35.7	93.12	2.5	192.8	33.3	3135.2	0.0	1.0	0.007	0.00407	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-16	24.0	35.6	93.77	2.2	195.1	33.4	3168.6	0.0	1.0	0.007	0.0045	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	29.6	94.36	1.7	196.7	27.9	3196.6	0.0	1.0	0.007	0.	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-18	24.0	27.7	95.09	1.4	198.1	26.4	3222.9	0.0	1.0	0.007	0.00735	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-19	24.0	20.7	93.11	1.4	199.5	19.3	3242.2	0.0	1.0	0.007	0.00699	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-20	24.0	31.3	93.25	2.1	201.6	29.1	3271.4	0.0	1.0	0.007	0.00474	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-21	24.0	31.6	92.57	2.4	204.0	29.3	3300.7	0.0	1.1	0.007	0.00426	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-22	24.0	33.5	93.19	2.3	206.3	31.2	3331.9	0.0	1.1	0.007	0.00439	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-23	24.0	34.5	93.34	2.3	208.6	32.2	3364.1	0.0	1.1	0.007	0.00435	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-24	24.0	33.5	93.16	2.3	210.9	31.2	3395.3	0.0	1.1	0.007	0.00437	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-25	24.0	32.2	93.11	2.2	213.1	30.0	3425.3	0.0	1.1	0.007	0.0045	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-26	24.0	33.0	92.79	2.4	215.5	30.6	3455.9	0.0	1.1	0.007	0.0042	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-27	24.0	32.3	93.71	2.0	217.5	30.2	3486.2	0.0	1.1	0.007	0.00493	106.0	0.0	100TP1200	125	115.85	15	0	0	0	1000	500	
2010-May-28	24.0	21.3	93.14	1.5	218.9	19.8	3506.0	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-May-29	24.0	21.3	93.20	1.5	220.4	19.9	3525.8	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-May-30	24.0	22.5	93.29	1.5	221.9	21.0	3546.8	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-May-31	24.0	21.9	94.10	1.3	223.2	20.6	3567.4	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-01	24.0	21.1	92.99	1.5	224.7	19.6	3587.0	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-02	24.0	21.5	94.04	1.3	226.0	20.2	3607.2	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-03	24.0	22.0	93.56	1.4	227.4	20.6	3627.9	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-04	24.0	21.7	93.64	1.4	228.8	20.3	3648.2	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-05	24.0	21.4	93.56	1.4	230.1	20.1	3668.2	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-06	24.0	20.7	93.56	1.3	231.5	19.3	3687.6	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-07	24.0	20.8	94.00	1.3	232.7	19.6	3707.1	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-08	24.0	20.6	93.59	1.3	234.0	19.3	3726.4	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-09	24.0	21.5	93.63	1.4	235.4	20.1	3746.5	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-10	24.0	20.5	93.99	1.2	236.6	19.2	3765.8	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-11	24.0	20.4	93.67	1.3	237.9	19.1	3784.9	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-12	24.0	20.5	93.69	1.3	239.2	19.2	3804.0	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-13	24.0	19.9	92.80	1.4	240.6	18.4	3822.4	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-14	24.0	17.4	95.01	0.9	241.5	16.6	3839.0	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-15	24.0	19.3	93.59	1.2	242.8	18.1	3857.1	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-16	24.0	20.5	93.43	1.4	244.1	19.2	3876.3	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-17	24.0	18.5	93.30	1.2	245.3	17.3	3893.5	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-18	24.0	19.0	92.93	1.3	246.7	17.6	3911.1	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-19	24.0	19.4	92.92	1.4	248.1	18.0	3929.1	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	20.0	92.41	1.5	249.6	18.5	3947.6	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-21	24.0	20.5	94.26	1.2	250.8	19.4	3967.0	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-22	24.0	20.9	94.30	1.2	251.9	19.7	3986.7	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-23	24.0	20.9	93.38	1.4	253.3	19.5	4006.2	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-24	24.0	22.4	93.56	1.4	254.8	20.9	4027.1	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-25	24.0	22.5	93.43	1.5	256.2	21.0	4048.1	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-26	24.0	21.9	93.71	1.4	257.6	20.6	4068.7	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-27	24.0	23.9	92.47	1.8	259.4	22.1	4090.7	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-28	24.0	24.5	93.30	1.6	261.1	22.8	4113.6	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-29	24.0	24.3	93.51	1.6	262.6	22.8	4136.3	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jun-30	24.0	23.2	93.09	1.6	264.2	21.6	4157.9	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jul-01	24.0	23.3	93.95	1.4	265.7	21.9	4179.8	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jul-02	24.0	23.6	93.80	1.5	267.1	22.1	4201.9	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	132	70.26	19	0	0	0	1000	500	
2010-Jul-03	24.0	24.5	91.71	2.0	269.1	22.5	4224.4	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-04	15.0	17.8	92.48	1.3	270.5	16.5	4240.9	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-05	24.0	24.4	91.83	2.0	272.5	22.4	4263.2	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-06	24.0	23.8	91.81	2.0	274.4	21.9	4285.1	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-07	24.0	24.6	92.53	1.8	276.3	22.8	4307.9	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-08	24.0	24.9	91.94	2.0	278.3	22.9	4330.8	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-09	24.0	24.8	91.50	2.1	280.4	22.7	4353.6	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-10	24.0	24.6	91.73	2.0	282.4	22.5	4376.1	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-11	24.0	23.3	91.21	2.1	284.5	21.3	4397.3	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-12	24.0	24.7	92.34	1.9	286.3	22.8	4420.1	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-13	24.0	23.9	91.20	2.1	288.5	21.8	4441.9	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-14	24.0	23.1	91.07	2.1	290.5	21.0	4462.9	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-15	24.0	24.1	91.36	2.1	292.6	22.0	4484.9	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-16	24.0	24.2	91.62	2.0	294.6	22.2	4507.1	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-17	24.0	24.0	91.71	2.0	296.6	22.0	4529.1	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-18	24.0	24.0	92.63	1.8	298.4	22.3	4551.3	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-19	24.0	23.9	91.76	2.0	300.3	21.9	4573.3	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-20	24.0	24.7	91.65	2.1	302.4	22.6	4595.9	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-21	24.0	24.5	92.19	1.9	304.3	22.6	4618.5	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-22	24.0	21.9	91.31	1.9	306.2	20.0	4638.4	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	
2010-Jul-23	24.0	23.9	92.21	1.9	308.1	22.0	4660.4	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Jul-24	24.0	24.2	92.11	1.9	310.0	22.3	4682.7	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Jul-25	24.0	22.3	91.37	1.9	311.9	20.3	4703.1	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Jul-26	24.0	22.7	91.53	1.9	313.8	20.7	4723.8	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Jul-27	24.0	22.3	92.77	1.6	315.4	20.7	4744.5	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Jul-28	24.0	21.2	92.97	1.5	316.9	19.7	4764.2	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Jul-29	24.0	22.9	91.63	1.9	318.9	21.0	4785.2	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Jul-30	24.0	22.0	91.30	1.9	320.8	20.1	4805.2	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Jul-31	24.0	22.0	91.01	2.0	322.7	20.1	4825.3	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Aug-01	24.0	23.3	91.75	1.9	324.7	21.4	4846.6	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Aug-02	24.0	23.3	91.32	2.0	326.7	21.3	4867.9	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Aug-03	24.0	23.3	91.71	1.9	328.6	21.4	4889.3	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Aug-04	24.0	22.3	91.31	1.9	330.6	20.4	4909.7	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Aug-05	24.0	22.4	91.28	2.0	332.5	20.4	4930.1	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Aug-06	24.0	23.5	91.91	1.9	334.4	21.6	4951.7	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Aug-07	24.0	24.1	91.81	2.0	336.4	22.1	4973.7	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Aug-08	24.0	25.2	91.83	2.1	338.4	23.2	4996.9	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Aug-09	24.0	24.2	92.76	1.8	340.2	22.4	5019.3	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Aug-10	24.0	23.4	92.40	1.8	342.0	21.6	5040.9	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Aug-11	24.0	23.8	92.44	1.8	343.8	22.0	5062.9	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Aug-12	24.0	22.1	92.48	1.7	345.4	20.4	5083.4	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	130	72.22	20	0	0	0	1000	350		
2010-Aug-13	24.0	21.1	99.15	0.2	345.6	20.9	5104.3	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350		
2010-Aug-14	24.0	20.7	99.13	0.2	345.8	20.5	5124.8	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350		
2010-Aug-15	24.0	21.2	99.05	0.2	346.0	21.0	5145.8	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350		
2010-Aug-16	24.0	21.4	99.11	0.2	346.2	21.2	5167.0	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350		
2010-Aug-17	24.0	22.3	99.15	0.2	346.4	22.1	5189.0	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350		
2010-Aug-18	24.0	21.9	99.09	0.2	346.6	21.7	5210.7	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350		
2010-Aug-19	24.0	20.8	99.08	0.2	346.8	20.6	5231.3	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350		
2010-Aug-20	24.0	21.0	99.10	0.2	346.9	20.8	5252.1	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350		
2010-Aug-21	24.0	21.0	99.05	0.2	347.1	20.8	5272.9	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350		
2010-Aug-22	24.0	20.9	99.09	0.2	347.3	20.7	5293.6	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350		
2010-Aug-23	24.0	20.1	99.06	0.2	347.5	19.9	5313.5	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350		
2010-Aug-24	24.0	21.2	99.20	0.2	347.7	21.0	5334.6	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350		
2010-Aug-25	24.0	23.5	99.15	0.2	347.9	23.3	5357.9	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350		
2010-Aug-26	24.0	18.0	98.95	0.2	348.1	17.8	5375.7	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350		

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	19.1	98.95	0.2	348.3	18.9	5394.6	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350	
2010-Aug-28	24.0	19.5	98.87	0.2	348.5	19.3	5413.9	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350	
2010-Aug-29	24.0	19.8	98.99	0.2	348.7	19.6	5433.5	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350	
2010-Aug-30	24.0	20.2	99.01	0.2	348.9	20.0	5453.5	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350	
2010-Aug-31	24.0	18.7	98.88	0.2	349.1	18.5	5471.9	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350	
2010-Sep-01	24.0	19.1	98.74	0.2	349.4	18.8	5490.7	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350	
2010-Sep-02	24.0	18.9	98.89	0.2	349.6	18.7	5509.4	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350	
2010-Sep-03	24.0	19.7	99.03	0.2	349.8	19.5	5528.9	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350	
2010-Sep-04	24.0	17.0	98.88	0.2	349.9	16.8	5545.7	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350	
2010-Sep-05	24.0	16.2	98.70	0.2	350.2	16.0	5561.7	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350	
2010-Sep-06	24.0	15.8	98.67	0.2	350.4	15.5	5577.2	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350	
2010-Sep-07	24.0	17.8	98.82	0.2	350.6	17.6	5594.8	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350	
2010-Sep-08	24.0	18.1	98.89	0.2	350.8	17.9	5612.7	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350	
2010-Sep-09	24.0	17.4	99.02	0.2	350.9	17.3	5630.0	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350	
2010-Sep-10	24.0	16.4	98.78	0.2	351.1	16.2	5646.1	0.0	1.1	0.007	0.	101.0	0.0	100TP1200	107	77.50	19	0	0	0	1000	350	
2010-Sep-11	24.0	17.8	93.67	1.1	352.3	16.7	5662.9	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Sep-12	24.0	18.8	93.87	1.2	353.4	17.6	5680.5	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Sep-13	24.0	19.3	94.25	1.1	354.5	18.2	5698.7	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Sep-14	24.0	17.9	94.97	0.9	355.4	17.0	5715.7	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Sep-15	24.0	18.2	93.84	1.1	356.5	17.1	5732.7	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Sep-16	24.0	19.9	94.01	1.2	357.7	18.7	5751.4	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Sep-17	24.0	17.2	93.53	1.1	358.8	16.0	5767.4	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Sep-18	24.0	16.5	92.96	1.2	360.0	15.3	5782.8	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Sep-19	24.0	19.4	94.01	1.2	361.2	18.2	5801.0	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Sep-20	24.0	20.1	94.28	1.2	362.3	18.9	5819.9	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Sep-21	24.0	20.4	94.12	1.2	363.5	19.2	5839.1	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Sep-22	24.0	19.7	94.20	1.1	364.7	18.5	5857.6	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Sep-23	24.0	18.9	93.54	1.2	365.9	17.7	5875.3	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Sep-24	24.0	19.1	93.41	1.3	367.1	17.9	5893.1	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Sep-25	24.0	19.0	94.42	1.1	368.2	17.9	5911.1	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Sep-26	24.0	18.6	95.49	0.8	369.0	17.8	5928.9	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Sep-27	24.0	18.6	94.68	1.0	370.0	17.6	5946.5	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Sep-28	24.0	19.3	93.83	1.2	371.2	18.1	5964.6	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Sep-29	24.0	19.5	94.30	1.1	372.3	18.4	5983.0	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	19.8	94.20	1.2	373.5	18.7	6001.6	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-01	24.0	21.2	94.38	1.2	374.7	20.0	6021.6	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-02	24.0	20.9	95.32	1.0	375.7	20.0	6041.6	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-03	24.0	20.1	94.67	1.1	376.7	19.0	6060.6	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-04	24.0	19.6	94.29	1.1	377.8	18.5	6079.1	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-05	24.0	19.9	94.42	1.1	379.0	18.8	6097.9	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-06	24.0	19.6	93.89	1.2	380.2	18.4	6116.3	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-07	24.0	20.1	94.27	1.2	381.3	18.9	6135.3	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-08	24.0	20.5	94.20	1.2	382.5	19.3	6154.6	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-09	24.0	19.4	93.92	1.2	383.7	18.2	6172.8	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-10	24.0	19.8	94.00	1.2	384.9	18.7	6191.5	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-11	24.0	19.9	94.22	1.2	386.0	18.8	6210.2	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-12	24.0	20.6	94.36	1.2	387.2	19.4	6229.6	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-13	24.0	20.2	94.24	1.2	388.3	19.0	6248.6	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-14	24.0	20.6	94.38	1.2	389.5	19.5	6268.1	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-15	24.0	20.2	94.36	1.1	390.6	19.1	6287.2	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-16	24.0	20.3	94.13	1.2	391.8	19.1	6306.3	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-17	24.0	21.1	93.97	1.3	393.1	19.8	6326.0	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-18	24.0	20.0	94.11	1.2	394.3	18.8	6344.9	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-19	24.0	21.9	95.88	0.9	395.2	21.0	6365.9	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-20	24.0	20.1	94.87	1.0	396.2	19.0	6384.9	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-21	24.0	21.3	94.54	1.2	397.4	20.1	6405.0	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-22	24.0	21.5	94.51	1.2	398.5	20.3	6425.3	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-23	24.0	20.6	95.00	1.0	399.6	19.6	6444.8	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-24	24.0	21.7	94.62	1.2	400.7	20.6	6465.4	0.0	1.1	0.007	0.	97.0	0.0	100TP1200	100	87.27	19	0	0	0	1000	220	
2010-Oct-25	24.0	22.3	94.00	1.3	402.1	21.0	6486.4	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	100	96.16	19	0	0	0	1000	175	
2010-Oct-26	24.0	21.9	93.76	1.4	403.4	20.6	6507.0	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	100	96.16	19	0	0	0	1000	175	
2010-Oct-27	24.0	22.9	94.06	1.4	404.8	21.5	6528.5	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	100	96.16	19	0	0	0	1000	175	
2010-Oct-28	24.0	23.5	94.35	1.3	406.1	22.2	6550.7	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	100	96.16	19	0	0	0	1000	175	
2010-Oct-29	24.0	23.0	94.43	1.3	407.4	21.7	6572.4	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	100	96.16	19	0	0	0	1000	175	
2010-Oct-30	24.0	23.7	94.27	1.4	408.8	22.4	6594.8	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	100	96.16	19	0	0	0	1000	175	
2010-Oct-31	24.0	21.4	93.91	1.3	410.1	20.1	6614.8	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	100	96.16	19	0	0	0	1000	175	
2010-Nov-01	24.0	23.6	94.79	1.2	411.3	22.4	6637.2	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-02	24.0	23.5	94.30	1.3	412.6	22.2	6659.4	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	24.3	94.28	1.4	414.0	22.9	6682.3	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-04	24.0	24.6	94.15	1.4	415.5	23.2	6705.5	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-05	24.0	24.3	94.44	1.4	416.8	22.9	6728.4	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-06	24.0	24.3	94.12	1.4	418.3	22.9	6751.3	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-07	24.0	24.5	94.49	1.4	419.6	23.2	6774.5	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-08	24.0	25.2	94.48	1.4	421.0	23.8	6798.2	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-09	24.0	22.3	94.02	1.3	422.3	20.9	6819.2	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-10	24.0	23.6	94.29	1.4	423.7	22.3	6841.4	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-11	24.0	24.5	94.20	1.4	425.1	23.1	6864.5	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-12	24.0	26.0	94.57	1.4	426.5	24.6	6889.1	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-13	24.0	24.4	94.46	1.4	427.9	23.0	6912.1	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-14	24.0	24.8	94.15	1.5	429.3	23.3	6935.4	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-15	24.0	22.2	94.78	1.2	430.5	21.1	6956.5	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-16	24.0	23.5	94.76	1.2	431.7	22.3	6978.8	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-17	24.0	22.1	93.92	1.3	433.0	20.7	6999.5	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-18	24.0	23.5	94.34	1.3	434.4	22.2	7021.6	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-19	24.0	24.1	94.90	1.2	435.6	22.9	7044.5	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-20	24.0	24.0	94.82	1.2	436.8	22.7	7067.2	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-21	24.0	22.8	94.46	1.3	438.1	21.5	7088.7	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-22	24.0	23.7	95.18	1.1	439.2	22.5	7111.2	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-23	24.0	23.7	94.67	1.3	440.5	22.4	7133.6	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-24	24.0	24.1	94.65	1.3	441.8	22.8	7156.4	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-25	24.0	23.2	94.27	1.3	443.1	21.9	7178.3	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-26	24.0	22.9	94.14	1.3	444.5	21.5	7199.9	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-27	24.0	23.9	94.56	1.3	445.8	22.6	7222.5	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-28	24.0	23.5	94.20	1.4	447.1	22.1	7244.6	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-29	24.0	22.4	94.63	1.2	448.3	21.2	7265.7	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Nov-30	24.0	22.9	95.07	1.1	449.5	21.8	7287.5	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Dec-01	24.0	21.3	93.95	1.3	450.7	20.0	7307.5	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Dec-02	24.0	21.5	94.31	1.2	452.0	20.2	7327.7	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Dec-03	24.0	22.8	94.55	1.2	453.2	21.5	7349.3	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Dec-04	24.0	22.3	94.44	1.2	454.4	21.1	7370.3	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Dec-05	24.0	22.3	94.49	1.2	455.7	21.1	7391.4	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Dec-06	24.0	21.9	94.35	1.2	456.9	20.7	7412.1	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/05-20-009-16W4/00 | 103052000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	24.0	24.2	95.09	1.2	458.1	23.0	7435.2	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Dec-08	24.0	22.4	94.37	1.3	459.4	21.1	7456.3	0.0	1.1	0.007	0.	104.0	0.0	100TP1200	95	104.87	19	0	0	0	1000	175	
2010-Dec-09	24.0	20.7	93.67	1.3	460.7	19.4	7475.7	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-10	24.0	20.8	93.43	1.4	462.0	19.5	7495.1	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-11	24.0	20.0	93.38	1.3	463.4	18.6	7513.8	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-12	24.0	18.8	93.25	1.3	464.6	17.5	7531.3	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-13	24.0	20.1	93.39	1.3	466.0	18.8	7550.1	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-14	24.0	22.3	94.32	1.3	467.2	21.1	7571.2	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-15	24.0	20.4	93.76	1.3	468.5	19.1	7590.3	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-16	24.0	20.7	93.58	1.3	469.8	19.4	7609.6	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-17	24.0	22.5	94.23	1.3	471.1	21.2	7630.9	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-18	24.0	23.0	94.36	1.3	472.4	21.7	7652.6	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-19	24.0	23.1	94.29	1.3	473.8	21.8	7674.4	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-20	24.0	21.8	93.66	1.4	475.1	20.4	7694.8	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-21	24.0	21.3	93.95	1.3	476.4	20.0	7714.8	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-22	24.0	22.0	94.09	1.3	477.7	20.7	7735.5	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-23	24.0	22.5	93.96	1.4	479.1	21.2	7756.7	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-24	24.0	19.4	93.29	1.3	480.4	18.1	7774.8	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-25	24.0	19.9	93.91	1.2	481.6	18.7	7793.4	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-26	24.0	19.2	93.61	1.2	482.8	18.0	7811.4	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-27	24.0	21.9	94.38	1.2	484.1	20.7	7832.1	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-28	24.0	21.7	93.95	1.3	485.4	20.4	7852.4	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-29	24.0	21.5	94.43	1.2	486.6	20.3	7872.8	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-30	24.0	20.8	94.10	1.2	487.8	19.6	7892.4	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
2010-Dec-31	24.0	21.4	94.63	1.2	488.9	20.3	7912.6	0.0	1.1	0.007	0.	105.0	0.0	100TP1200	110	81.73	20	0	0	0	1000	300	
Well Totals:	8727.0	8401.6		488.9		7912.6		1.1															
Well Avg.:		23.0	94.27	1.3		21.7		0.0		0.007	0.002124	103.8	0.0		118	85.47					1000	373	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	41.0	99.90	0.0	0.0	41.0	41.0	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	18.08	25	0	0	0	700	50	
2010-Jan-02	24.0	43.1	99.91	0.0	0.1	43.0	84.0	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	18.08	25	0	0	0	700	50	
2010-Jan-03	24.0	42.6	99.91	0.0	0.1	42.5	126.5	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	18.08	25	0	0	0	700	50	
2010-Jan-04	24.0	41.9	99.86	0.1	0.2	41.9	168.4	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	18.08	25	0	0	0	700	50	
2010-Jan-05	24.0	101.7	99.84	0.2	0.3	101.5	269.9	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-06	24.0	101.1	99.77	0.2	0.6	100.9	370.8	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-07	24.0	103.7	99.82	0.2	0.8	103.5	474.3	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-08	24.0	103.7	99.81	0.2	1.0	103.5	577.8	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-09	24.0	114.2	99.83	0.2	1.2	114.0	691.9	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-10	24.0	109.9	99.83	0.2	1.3	109.7	801.5	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-11	24.0	95.5	99.81	0.2	1.5	95.4	896.9	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-12	24.0	100.8	99.80	0.2	1.7	100.6	997.5	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-13	24.0	99.0	99.80	0.2	1.9	98.8	1096.3	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-14	24.0	98.3	99.80	0.2	2.1	98.1	1194.4	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-15	24.0	98.4	99.82	0.2	2.3	98.2	1292.7	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-16	24.0	96.3	99.80	0.2	2.5	96.2	1388.8	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-17	24.0	98.9	99.80	0.2	2.7	98.7	1487.5	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-18	24.0	98.5	99.81	0.2	2.9	98.3	1585.7	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-19	24.0	98.0	99.80	0.2	3.1	97.8	1683.5	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-20	24.0	99.2	99.80	0.2	3.3	99.0	1782.5	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-21	24.0	106.7	99.83	0.2	3.5	106.6	1889.1	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-22	24.0	91.9	99.83	0.2	3.6	91.7	1980.8	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-23	24.0	93.5	99.83	0.2	3.8	93.3	2074.2	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-24	24.0	100.7	99.80	0.2	4.0	100.5	2174.6	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-25	24.0	95.9	99.82	0.2	4.2	95.7	2270.3	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-26	24.0	94.4	99.81	0.2	4.3	94.2	2364.5	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-27	24.0	102.0	99.80	0.2	4.5	101.8	2466.3	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-28	24.0	108.3	99.80	0.2	4.8	108.1	2574.4	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-29	24.0	96.4	99.79	0.2	5.0	96.2	2670.6	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-30	24.0	107.3	99.80	0.2	5.2	107.1	2777.7	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Jan-31	24.0	105.8	99.80	0.2	5.4	105.6	2883.3	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Feb-01	24.0	103.2	99.80	0.2	5.6	103.0	2986.3	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Feb-02	24.0	99.9	99.80	0.2	5.8	99.7	3086.0	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Feb-03	24.0	97.3	99.79	0.2	6.0	97.1	3183.1	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	104.4	99.81	0.2	6.2	104.2	3287.3	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Feb-05	24.0	103.2	99.80	0.2	6.4	103.0	3390.3	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Feb-06	24.0	105.0	99.83	0.2	6.6	104.9	3495.1	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Feb-07	24.0	105.9	99.81	0.2	6.8	105.7	3600.8	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Feb-08	24.0	101.5	99.81	0.2	7.0	101.3	3702.1	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Feb-09	24.0	104.6	99.81	0.2	7.2	104.4	3806.5	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Feb-10	24.0	104.4	99.81	0.2	7.4	104.2	3910.6	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Feb-11	24.0	100.6	99.80	0.2	7.6	100.4	4011.0	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Feb-12	24.0	101.9	99.80	0.2	7.8	101.7	4112.7	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Feb-13	24.0	100.9	99.80	0.2	8.0	100.7	4213.3	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Feb-14	24.0	102.3	99.80	0.2	8.2	102.1	4315.4	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Feb-15	24.0	104.5	99.80	0.2	8.4	104.3	4419.8	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Feb-16	24.0	103.5	99.81	0.2	8.6	103.3	4523.0	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Feb-17	24.0	102.4	99.80	0.2	8.8	102.2	4625.2	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Feb-18	24.0	104.0	99.82	0.2	9.0	103.8	4729.0	0.0	0.0	0.	0.	14.0	0.0	56-1200	407	43.00	25	0	0	0	700	50	
2010-Feb-19	24.0	100.1	99.52	0.5	9.4	99.6	4828.6	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Feb-20	24.0	104.0	99.54	0.5	9.9	103.5	4932.1	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Feb-21	24.0	96.7	99.52	0.5	10.4	96.2	5028.3	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Feb-22	24.0	98.2	99.52	0.5	10.9	97.7	5126.0	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Feb-23	24.0	99.3	99.53	0.5	11.3	98.8	5224.8	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Feb-24	24.0	96.9	99.56	0.4	11.8	96.4	5321.3	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Feb-25	24.0	90.5	99.60	0.4	12.1	90.1	5411.4	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Feb-26	24.0	96.4	99.55	0.4	12.5	95.9	5507.3	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Feb-27	24.0	96.5	99.53	0.5	13.0	96.0	5603.3	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Feb-28	24.0	106.2	99.59	0.4	13.4	105.7	5709.0	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-01	24.0	109.0	99.54	0.5	13.9	108.5	5817.5	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-02	24.0	107.4	99.52	0.5	14.4	106.9	5924.3	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-03	24.0	108.5	99.56	0.5	14.9	108.1	6032.4	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-04	24.0	108.9	99.56	0.5	15.4	108.4	6140.8	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-05	24.0	107.8	99.54	0.5	15.9	107.3	6248.2	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-06	24.0	100.5	99.53	0.5	16.4	100.0	6348.2	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-07	24.0	105.2	99.52	0.5	16.9	104.7	6452.9	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-08	24.0	94.8	99.39	0.6	17.5	94.2	6547.1	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-09	24.0	99.9	99.53	0.5	17.9	99.4	6646.5	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	99.6	99.55	0.5	18.4	99.2	6745.6	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-11	24.0	91.1	99.41	0.5	18.9	90.5	6836.2	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-12	24.0	92.9	99.49	0.5	19.4	92.4	6928.5	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-13	24.0	91.2	99.52	0.4	19.8	90.8	7019.3	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-14	24.0	98.0	99.48	0.5	20.3	97.4	7116.8	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-15	24.0	97.4	99.54	0.5	20.8	96.9	7213.7	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-16	24.0	90.3	99.58	0.4	21.2	89.9	7303.6	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-17	24.0	96.6	99.54	0.4	21.6	96.1	7399.7	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-18	24.0	94.8	99.50	0.5	22.1	94.4	7494.1	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-19	24.0	94.1	99.47	0.5	22.6	93.6	7587.7	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-20	24.0	93.8	99.45	0.5	23.1	93.2	7680.9	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-21	24.0	93.8	99.48	0.5	23.6	93.3	7774.2	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-22	24.0	96.4	99.53	0.5	24.0	96.0	7870.2	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-23	24.0	92.1	99.50	0.5	24.5	91.6	7961.7	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-24	24.0	93.7	99.50	0.5	25.0	93.2	8054.9	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-25	24.0	75.6	99.55	0.3	25.3	75.2	8130.1	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-26	24.0	88.1	99.55	0.4	25.7	87.7	8217.8	0.0	0.0	0.	0.	45.0	0.0	56-1200	410	39.90	34	0	0	0	700	400	
2010-Mar-27	24.0	103.8	99.58	0.4	26.2	103.3	8321.1	0.0	0.0	0.	0.	61.0	0.0	56-1200	410	41.06	34	0	0	0	700	400	
2010-Mar-28	24.0	99.3	99.54	0.5	26.6	98.9	8420.0	0.0	0.0	0.	0.	61.0	0.0	56-1200	410	41.06	34	0	0	0	700	400	
2010-Mar-29	24.0	95.6	99.52	0.5	27.1	95.2	8515.2	0.0	0.0	0.	0.	61.0	0.0	56-1200	410	41.06	34	0	0	0	700	400	
2010-Mar-30	24.0	95.6	99.53	0.5	27.5	95.1	8610.3	0.0	0.0	0.	0.	61.0	0.0	56-1200	410	41.06	34	0	0	0	700	400	
2010-Mar-31	24.0	96.5	99.54	0.4	28.0	96.1	8706.4	0.0	0.0	0.	0.	61.0	0.0	56-1200	410	41.06	34	0	0	0	700	400	
2010-Apr-01	24.0	96.1	99.52	0.5	28.4	95.6	8802.0	0.0	0.0	0.	0.	61.0	0.0	56-1200	410	41.06	34	0	0	0	700	400	
2010-Apr-02	24.0	93.1	99.47	0.5	28.9	92.6	8894.6	0.0	0.0	0.	0.	61.0	0.0	56-1200	410	41.06	34	0	0	0	700	400	
2010-Apr-03	24.0	93.5	99.45	0.5	29.4	93.0	8987.6	0.0	0.0	0.	0.	61.0	0.0	56-1200	410	41.06	34	0	0	0	700	400	
2010-Apr-04	24.0	86.3	99.47	0.5	29.9	85.8	9073.4	0.0	0.0	0.	0.	61.0	0.0	56-1200	410	41.06	34	0	0	0	700	400	
2010-Apr-05	24.0	90.2	99.47	0.5	30.4	89.7	9163.1	0.0	0.0	0.	0.	61.0	0.0	56-1200	410	41.06	34	0	0	0	700	400	
2010-Apr-06	24.0	93.3	99.51	0.5	30.8	92.9	9256.0	0.0	0.0	0.	0.	61.0	0.0	56-1200	410	41.06	34	0	0	0	700	400	
2010-Apr-07	24.0	93.0	99.49	0.5	31.3	92.5	9348.5	0.0	0.0	0.	0.	61.0	0.0	56-1200	410	41.06	34	0	0	0	700	400	
2010-Apr-08	24.0	94.0	99.52	0.5	31.7	93.6	9442.0	0.0	0.0	0.	0.	61.0	0.0	56-1200	410	41.06	34	0	0	0	700	400	
2010-Apr-09	24.0	87.8	99.46	0.5	32.2	87.4	9529.4	0.0	0.0	0.	0.	61.0	0.0	56-1200	410	41.06	34	0	0	0	700	400	
2010-Apr-10	24.0	102.6	99.53	0.5	32.7	102.2	9631.6	0.0	0.0	0.	0.	61.0	0.0	56-1200	410	41.06	34	0	0	0	700	400	
2010-Apr-11	24.0	91.9	99.48	0.5	33.2	91.4	9723.0	0.0	0.0	0.	0.	61.0	0.0	56-1200	410	41.06	34	0	0	0	700	400	
2010-Apr-12	24.0	107.4	99.54	0.5	33.7	106.9	9829.9	0.0	0.0	0.	0.	61.0	0.0	56-1200	410	41.06	34	0	0	0	700	400	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	102.9	99.91	0.1	33.8	102.8	9932.7	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-Apr-14	18.0	64.5	99.91	0.1	33.8	64.4	9997.1	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-Apr-15	24.0	85.6	99.89	0.1	33.9	85.5	10082.6	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-Apr-16	24.0	85.7	99.89	0.1	34.0	85.6	10168.2	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-Apr-17	24.0	89.8	99.91	0.1	34.1	89.7	10257.9	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-Apr-18	24.0	78.2	99.90	0.1	34.2	78.1	10336.0	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-Apr-19	24.0	92.5	99.89	0.1	34.3	92.4	10428.4	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-Apr-20	24.0	99.0	99.92	0.1	34.3	98.9	10527.3	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-Apr-21	24.0	89.4	99.91	0.1	34.4	89.3	10616.6	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-Apr-22	24.0	93.8	99.91	0.1	34.5	93.7	10710.3	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-Apr-23	24.0	89.2	99.91	0.1	34.6	89.1	10799.4	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-Apr-24	14.0	51.3	99.90	0.1	34.6	51.2	10850.6	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-Apr-25	16.0	59.3	99.90	0.1	34.7	59.2	10909.8	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-Apr-26	24.0	99.5	99.91	0.1	34.8	99.4	11009.2	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-Apr-27	24.0	97.7	99.91	0.1	34.9	97.7	11106.9	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-Apr-28	24.0	99.1	99.92	0.1	34.9	99.0	11205.9	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-Apr-29	24.0	109.7	99.93	0.1	35.0	109.6	11315.5	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-Apr-30	24.0	100.4	99.92	0.1	35.1	100.3	11415.9	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-May-01	24.0	103.3	99.91	0.1	35.2	103.2	11519.0	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-May-02	24.0	89.7	99.91	0.1	35.3	89.6	11608.6	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-May-03	24.0	102.9	99.93	0.1	35.3	102.8	11711.4	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-May-04	24.0	97.3	99.91	0.1	35.4	97.2	11808.7	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-May-05	24.0	94.1	99.90	0.1	35.5	94.1	11902.7	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-May-06	24.0	90.8	99.90	0.1	35.6	90.7	11993.5	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-May-07	24.0	88.0	99.90	0.1	35.7	87.9	12081.3	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-May-08	24.0	86.5	99.90	0.1	35.8	86.4	12167.8	0.0	0.0	0.	0.	61.0	0.0	56-1200	415	38.49	34	0	0	0	700	400	
2010-May-09	24.0	97.8	99.90	0.1	35.9	97.7	12265.4	0.0	0.0	0.	0.	67.0	0.0	56-1200	418	42.62	35	0	0	0	700	125	
2010-May-10	24.0	108.1	99.91	0.1	36.0	108.0	12373.4	0.0	0.0	0.	0.	67.0	0.0	56-1200	418	42.62	35	0	0	0	700	125	
2010-May-11	24.0	104.1	99.90	0.1	36.1	104.0	12477.5	0.0	0.0	0.	0.	67.0	0.0	56-1200	418	42.62	35	0	0	0	700	125	
2010-May-12	24.0	106.2	99.91	0.1	36.2	106.1	12583.5	0.0	0.0	0.	0.	67.0	0.0	56-1200	418	42.62	35	0	0	0	700	125	
2010-May-13	24.0	110.5	99.91	0.1	36.3	110.4	12693.9	0.0	0.0	0.	0.	67.0	0.0	56-1200	418	42.62	35	0	0	0	700	125	
2010-May-14	24.0	111.9	99.92	0.1	36.4	111.8	12805.8	0.0	0.0	0.	0.	67.0	0.0	56-1200	418	42.62	35	0	0	0	700	125	
2010-May-15	24.0	115.0	99.91	0.1	36.5	114.9	12920.7	0.0	0.0	0.	0.	67.0	0.0	56-1200	418	42.62	35	0	0	0	700	125	
2010-May-16	24.0	115.4	99.92	0.1	36.6	115.3	13036.0	0.0	0.0	0.	0.	67.0	0.0	56-1200	418	42.62	35	0	0	0	700	125	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	96.5	99.93	0.1	36.6	96.4	13132.4	0.0	0.0	0.	0.	67.0	0.0	56-1200	418	42.62	35	0	0	0	700	125	
2010-May-18	24.0	91.1	99.93	0.1	36.7	91.0	13223.4	0.0	0.0	0.	0.	67.0	0.0	56-1200	418	42.62	35	0	0	0	700	125	
2010-May-19	24.0	66.7	99.91	0.1	36.8	66.7	13290.1	0.0	0.0	0.	0.	67.0	0.0	56-1200	418	42.62	35	0	0	0	700	125	
2010-May-20	24.0	100.7	99.91	0.1	36.9	100.6	13390.7	0.0	0.0	0.	0.	67.0	0.0	56-1200	418	42.62	35	0	0	0	700	125	
2010-May-21	24.0	101.2	99.90	0.1	37.0	101.1	13491.7	0.0	0.0	0.	0.	67.0	0.0	56-1200	418	42.62	35	0	0	0	700	125	
2010-May-22	24.0	107.9	99.92	0.1	37.0	107.8	13599.5	0.0	0.0	0.	0.	67.0	0.0	56-1200	418	42.62	35	0	0	0	700	125	
2010-May-23	24.0	111.4	99.91	0.1	37.1	111.3	13710.8	0.0	0.0	0.	0.	67.0	0.0	56-1200	418	42.62	35	0	0	0	700	125	
2010-May-24	24.0	107.9	99.91	0.1	37.2	107.8	13818.5	0.0	0.0	0.	0.	67.0	0.0	56-1200	418	42.62	35	0	0	0	700	125	
2010-May-25	24.0	96.4	99.92	0.1	37.3	96.3	13914.8	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-May-26	24.0	98.5	99.91	0.1	37.4	98.4	14013.2	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-May-27	24.0	97.2	99.92	0.1	37.5	97.1	14110.3	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-May-28	24.0	99.5	99.91	0.1	37.6	99.4	14209.8	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-May-29	24.0	99.7	99.92	0.1	37.7	99.6	14309.4	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-May-30	24.0	105.4	99.91	0.1	37.8	105.3	14414.7	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-May-31	24.0	103.2	99.92	0.1	37.8	103.2	14517.8	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-01	24.0	98.6	99.91	0.1	37.9	98.5	14616.3	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-02	24.0	101.4	99.92	0.1	38.0	101.3	14717.6	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-03	24.0	103.5	99.92	0.1	38.1	103.4	14821.1	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-04	24.0	102.0	99.92	0.1	38.2	102.0	14923.0	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-05	24.0	100.7	99.92	0.1	38.2	100.6	15023.6	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-06	24.0	97.0	99.92	0.1	38.3	96.9	15120.5	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-07	24.0	98.2	99.93	0.1	38.4	98.2	15218.7	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-08	24.0	96.8	99.92	0.1	38.5	96.7	15315.4	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-09	24.0	101.1	99.92	0.1	38.6	101.0	15416.4	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-10	24.0	96.5	99.93	0.1	38.6	96.4	15512.8	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-11	24.0	95.8	99.92	0.1	38.7	95.7	15608.5	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-12	24.0	96.2	99.92	0.1	38.8	96.1	15704.6	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-13	24.0	92.5	99.91	0.1	38.9	92.4	15797.0	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-14	24.0	83.1	99.94	0.1	38.9	83.0	15880.0	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-15	24.0	90.8	99.92	0.1	39.0	90.8	15970.7	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-16	24.0	96.3	99.92	0.1	39.1	96.2	16067.0	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-17	24.0	86.7	99.92	0.1	39.1	86.6	16153.6	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-18	24.0	88.4	99.91	0.1	39.2	88.3	16241.9	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-19	24.0	90.3	99.91	0.1	39.3	90.2	16332.2	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	92.9	99.90	0.1	39.4	92.8	16425.0	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-21	24.0	97.2	99.93	0.1	39.5	97.1	16522.0	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-22	24.0	98.8	99.93	0.1	39.5	98.7	16620.8	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-23	24.0	97.8	99.92	0.1	39.6	97.7	16718.4	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-24	24.0	105.0	99.92	0.1	39.7	104.9	16823.3	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-25	24.0	105.6	99.91	0.1	39.8	105.5	16928.8	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-26	24.0	103.2	99.92	0.1	39.9	103.1	17031.9	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-27	24.0	110.9	99.90	0.1	40.0	110.8	17142.7	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-28	24.0	114.6	99.91	0.1	40.1	114.5	17257.2	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-29	24.0	114.2	99.92	0.1	40.2	114.1	17371.3	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jun-30	24.0	108.3	99.92	0.1	40.2	108.2	17479.5	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jul-01	24.0	110.0	99.93	0.1	40.3	109.9	17589.3	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jul-02	24.0	110.9	99.92	0.1	40.4	110.8	17700.2	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jul-03	24.0	114.3	99.92	0.1	40.5	114.2	17814.4	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jul-04	15.0	83.8	99.93	0.1	40.6	83.8	17898.1	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jul-05	24.0	113.8	99.92	0.1	40.7	113.7	18011.8	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jul-06	24.0	111.2	99.92	0.1	40.7	111.1	18122.9	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jul-07	24.0	115.9	99.93	0.1	40.8	115.9	18238.8	0.0	0.0	0.	0.	67.0	0.0	56-1200	398	41.65	35	0	0	0	700	275	
2010-Jul-08	24.0	114.0	99.84	0.2	41.0	113.9	18352.6	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-09	24.0	113.0	99.83	0.2	41.2	112.8	18465.4	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-10	24.0	112.0	99.84	0.2	41.4	111.8	18577.2	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-11	24.0	105.8	99.83	0.2	41.6	105.6	18682.9	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-12	24.0	113.3	99.85	0.2	41.7	113.1	18795.9	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-13	24.0	108.2	99.82	0.2	41.9	108.0	18904.0	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-14	24.0	104.5	99.83	0.2	42.1	104.3	19008.3	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-15	24.0	109.4	99.84	0.2	42.3	109.2	19117.5	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-16	24.0	110.4	99.84	0.2	42.5	110.2	19227.7	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-17	24.0	109.5	99.84	0.2	42.6	109.4	19337.1	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-18	24.0	110.6	99.86	0.2	42.8	110.5	19447.5	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-19	24.0	109.1	99.84	0.2	43.0	108.9	19556.5	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-20	24.0	112.5	99.84	0.2	43.1	112.3	19668.8	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-21	24.0	112.2	99.85	0.2	43.3	112.0	19780.8	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-22	24.0	99.3	99.83	0.2	43.5	99.1	19879.9	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-23	24.0	109.5	99.84	0.2	43.7	109.3	19989.2	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	110.8	99.85	0.2	43.8	110.7	20099.9	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-25	24.0	101.1	99.83	0.2	44.0	100.9	20200.8	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-26	24.0	103.2	99.84	0.2	44.2	103.0	20303.8	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-27	24.0	102.8	99.86	0.1	44.3	102.6	20406.4	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-28	24.0	98.0	99.87	0.1	44.4	97.9	20504.3	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-29	24.0	104.5	99.84	0.2	44.6	104.3	20608.6	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-30	24.0	99.7	99.83	0.2	44.8	99.6	20708.2	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Jul-31	24.0	99.7	99.82	0.2	45.0	99.6	20807.7	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-01	24.0	106.3	99.84	0.2	45.1	106.1	20913.8	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-02	24.0	105.7	99.83	0.2	45.3	105.6	21019.4	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-03	24.0	106.3	99.84	0.2	45.5	106.1	21125.5	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-04	24.0	101.4	99.83	0.2	45.6	101.3	21226.7	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-05	24.0	101.5	99.83	0.2	45.8	101.3	21328.1	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-06	24.0	107.4	99.84	0.2	46.0	107.3	21435.3	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-07	24.0	109.8	99.85	0.2	46.2	109.7	21545.0	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-08	24.0	115.1	99.84	0.2	46.3	115.0	21659.9	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-09	24.0	111.4	99.86	0.2	46.5	111.3	21771.2	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-10	24.0	107.6	99.85	0.2	46.7	107.5	21878.7	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-11	24.0	109.4	99.85	0.2	46.8	109.3	21987.9	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-12	24.0	101.5	99.85	0.2	47.0	101.4	22089.3	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-13	24.0	107.3	99.85	0.2	47.1	107.2	22196.4	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-14	24.0	105.2	99.85	0.2	47.3	105.1	22301.5	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-15	24.0	107.5	99.84	0.2	47.5	107.3	22408.8	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-16	24.0	108.7	99.85	0.2	47.6	108.5	22517.4	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-17	24.0	113.2	99.86	0.2	47.8	113.1	22630.4	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-18	24.0	111.2	99.85	0.2	47.9	111.1	22741.5	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-19	24.0	105.5	99.84	0.2	48.1	105.3	22846.8	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-20	24.0	106.8	99.85	0.2	48.3	106.7	22953.4	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-21	24.0	106.8	99.84	0.2	48.4	106.6	23060.0	0.0	0.0	0.	0.	58.0	0.0	56-1200	360	45.04	28	0	0	0	700	250	
2010-Aug-22	24.0	101.0	100.00	0.0	48.4	101.0	23161.0	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Aug-23	24.0	97.3	100.00	0.0	48.4	97.3	23258.3	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Aug-24	24.0	102.8	100.00	0.0	48.4	102.8	23361.1	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Aug-25	12.0	56.9	100.00	0.0	48.4	56.9	23417.9	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Aug-26	24.0	87.0	100.00	0.0	48.4	87.0	23504.9	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	92.4	100.00	0.0	48.4	92.4	23597.3	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Aug-28	24.0	94.3	100.00	0.0	48.4	94.3	23691.6	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Aug-29	24.0	95.6	100.00	0.0	48.4	95.6	23787.2	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Aug-30	24.0	97.5	100.00	0.0	48.4	97.5	23884.6	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Aug-31	24.0	90.2	100.00	0.0	48.4	90.2	23974.8	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-01	24.0	91.8	100.00	0.0	48.4	91.8	24066.6	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-02	24.0	91.3	100.00	0.0	48.4	91.3	24157.9	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-03	24.0	95.1	100.00	0.0	48.4	95.1	24253.0	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-04	24.0	82.2	100.00	0.0	48.4	82.2	24335.2	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-05	24.0	78.0	100.00	0.0	48.4	78.0	24413.2	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-06	24.0	75.9	100.00	0.0	48.4	75.9	24489.1	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-07	24.0	86.0	100.00	0.0	48.4	86.0	24575.1	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-08	24.0	87.4	100.00	0.0	48.4	87.4	24662.5	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-09	18.0	63.2	100.00	0.0	48.4	63.2	24725.6	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-10	24.0	78.9	100.00	0.0	48.4	78.9	24804.6	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-11	24.0	81.5	100.00	0.0	48.4	81.5	24886.1	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-12	24.0	85.9	100.00	0.0	48.4	85.9	24971.9	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-13	24.0	88.8	100.00	0.0	48.4	88.8	25060.7	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-14	24.0	82.9	100.00	0.0	48.4	82.9	25143.6	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-15	24.0	83.2	100.00	0.0	48.4	83.2	25226.8	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-16	24.0	91.2	100.00	0.0	48.4	91.2	25318.0	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-17	24.0	78.2	100.00	0.0	48.4	78.2	25396.2	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-18	24.0	74.7	100.00	0.0	48.4	74.7	25470.9	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-19	24.0	88.7	100.00	0.0	48.4	88.7	25559.7	0.0	0.0	0.	0.	87.0	0.0	56-1200	381	40.51	34	0	0	0	700	500	
2010-Sep-20	24.0	78.8	100.00	0.0	48.4	78.8	25638.5	0.0	0.0	0.	0.	79.0	0.0	56-1200	375	35.11	34	0	0	0	700	550	
2010-Sep-21	24.0	79.9	100.00	0.0	48.4	79.9	25718.3	0.0	0.0	0.	0.	79.0	0.0	56-1200	375	35.11	34	0	0	0	700	550	
2010-Sep-22	24.0	77.0	100.00	0.0	48.4	77.0	25795.4	0.0	0.0	0.	0.	79.0	0.0	56-1200	375	35.11	34	0	0	0	700	550	
2010-Sep-23	24.0	73.5	100.00	0.0	48.4	73.5	25868.9	0.0	0.0	0.	0.	79.0	0.0	56-1200	375	35.11	34	0	0	0	700	550	
2010-Sep-24	24.0	74.4	100.00	0.0	48.4	74.4	25943.3	0.0	0.0	0.	0.	79.0	0.0	56-1200	375	35.11	34	0	0	0	700	550	
2010-Sep-25	24.0	74.6	100.00	0.0	48.4	74.6	26017.9	0.0	0.0	0.	0.	79.0	0.0	56-1200	375	35.11	34	0	0	0	700	550	
2010-Sep-26	24.0	74.1	100.00	0.0	48.4	74.1	26091.9	0.0	0.0	0.	0.	79.0	0.0	56-1200	375	35.11	34	0	0	0	700	550	
2010-Sep-27	24.0	73.4	100.00	0.0	48.4	73.4	26165.3	0.0	0.0	0.	0.	79.0	0.0	56-1200	375	35.11	34	0	0	0	700	550	
2010-Sep-28	24.0	75.3	100.00	0.0	48.4	75.3	26240.6	0.0	0.0	0.	0.	79.0	0.0	56-1200	375	35.11	34	0	0	0	700	550	
2010-Sep-29	24.0	76.4	100.00	0.0	48.4	76.4	26317.0	0.0	0.0	0.	0.	79.0	0.0	56-1200	375	35.11	34	0	0	0	700	550	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	77.8	100.00	0.0	48.4	77.8	26394.7	0.0	0.0	0.	0.	79.0	0.0	56-1200	375	35.11	34	0	0	0	700	550	
2010-Oct-01	24.0	83.2	100.00	0.0	48.4	83.2	26477.9	0.0	0.0	0.	0.	79.0	0.0	56-1200	375	35.11	34	0	0	0	700	550	
2010-Oct-02	24.0	83.0	100.00	0.0	48.4	83.0	26561.0	0.0	0.0	0.	0.	79.0	0.0	56-1200	375	35.11	34	0	0	0	700	550	
2010-Oct-03	24.0	91.2	99.91	0.1	48.5	91.1	26652.1	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-04	24.0	88.6	99.91	0.1	48.6	88.5	26740.6	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-05	24.0	90.0	99.91	0.1	48.7	90.0	26830.6	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-06	24.0	88.4	99.91	0.1	48.8	88.3	26918.9	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-07	24.0	90.8	99.91	0.1	48.8	90.7	27009.6	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-08	24.0	92.7	99.91	0.1	48.9	92.6	27102.3	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-09	24.0	87.4	99.91	0.1	49.0	87.4	27189.6	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-10	24.0	89.4	99.91	0.1	49.1	89.3	27278.9	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-11	24.0	90.0	99.91	0.1	49.2	89.9	27368.8	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-12	24.0	93.0	99.91	0.1	49.2	92.9	27461.7	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-13	24.0	91.0	99.91	0.1	49.3	91.0	27552.6	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-14	24.0	93.4	99.91	0.1	49.4	93.3	27645.9	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-15	24.0	91.5	99.91	0.1	49.5	91.4	27737.3	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-16	24.0	91.5	99.91	0.1	49.6	91.4	27828.7	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-17	24.0	94.9	99.91	0.1	49.7	94.8	27923.5	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-18	24.0	90.3	99.91	0.1	49.7	90.3	28013.7	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-19	24.0	100.5	99.94	0.1	49.8	100.4	28114.1	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-20	24.0	91.2	99.92	0.1	49.9	91.2	28205.3	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-21	24.0	96.3	99.92	0.1	49.9	96.2	28301.5	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-22	24.0	97.4	99.92	0.1	50.0	97.3	28398.9	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-23	24.0	93.7	99.93	0.1	50.1	93.7	28492.5	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-24	24.0	98.6	99.92	0.1	50.2	98.5	28591.0	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-25	24.0	91.4	99.90	0.1	50.3	91.3	28682.3	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-26	24.0	89.6	99.90	0.1	50.4	89.5	28771.8	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-27	24.0	93.7	99.90	0.1	50.4	93.6	28865.4	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-28	24.0	96.6	99.91	0.1	50.5	96.5	28961.9	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-29	24.0	94.4	99.92	0.1	50.6	94.4	29056.3	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-30	24.0	97.4	99.91	0.1	50.7	97.3	29153.6	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Oct-31	24.0	87.3	99.91	0.1	50.8	87.2	29240.8	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-01	24.0	94.0	99.91	0.1	50.9	94.0	29334.7	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-02	24.0	93.1	99.91	0.1	50.9	93.0	29427.8	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	96.2	99.91	0.1	51.0	96.1	29523.9	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-04	24.0	97.3	99.91	0.1	51.1	97.2	29621.1	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-05	24.0	96.3	99.92	0.1	51.2	96.2	29717.3	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-06	24.0	96.2	99.91	0.1	51.3	96.1	29813.4	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-07	24.0	97.3	99.92	0.1	51.4	97.2	29910.6	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-08	24.0	99.9	99.91	0.1	51.5	99.8	30010.4	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-09	24.0	87.9	99.91	0.1	51.5	87.8	30098.2	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-10	24.0	93.6	99.91	0.1	51.6	93.5	30191.6	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-11	24.0	96.8	99.91	0.1	51.7	96.7	30288.4	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-12	24.0	103.2	99.91	0.1	51.8	103.2	30391.5	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-13	24.0	96.7	99.92	0.1	51.9	96.6	30488.1	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-14	24.0	98.0	99.91	0.1	52.0	97.9	30586.0	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-15	24.0	88.5	99.92	0.1	52.0	88.4	30674.4	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-16	24.0	93.4	99.91	0.1	52.1	93.3	30767.7	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-17	24.0	87.0	99.91	0.1	52.2	86.9	30854.6	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-18	24.0	93.0	99.91	0.1	52.3	92.9	30947.6	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-19	24.0	96.1	99.92	0.1	52.4	96.0	31043.6	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-20	24.0	95.4	99.92	0.1	52.4	95.3	31138.9	0.0	0.0	0.	0.	82.0	0.0	56-1200	380	39.92	34	0	0	0	700	200	
2010-Nov-21	24.0	96.6	99.54	0.4	52.9	96.1	31235.0	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400	
2010-Nov-22	24.0	101.2	99.60	0.4	53.3	100.8	31335.8	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400	
2010-Nov-23	24.0	100.6	99.56	0.4	53.7	100.2	31436.0	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400	
2010-Nov-24	24.0	102.5	99.56	0.5	54.2	102.1	31538.1	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400	
2010-Nov-25	24.0	98.4	99.53	0.5	54.6	97.9	31636.0	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400	
2010-Nov-26	24.0	96.8	99.51	0.5	55.1	96.4	31732.4	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400	
2010-Nov-27	24.0	101.6	99.55	0.5	55.6	101.2	31833.5	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400	
2010-Nov-28	24.0	99.3	99.52	0.5	56.0	98.8	31932.4	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400	
2010-Nov-29	24.0	95.0	99.56	0.4	56.5	94.6	32027.0	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400	
2010-Nov-30	24.0	97.8	99.60	0.4	56.9	97.4	32124.4	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400	
2010-Dec-01	24.0	90.1	99.50	0.5	57.3	89.6	32214.0	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400	
2010-Dec-02	24.0	91.0	99.53	0.4	57.7	90.5	32304.5	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400	
2010-Dec-03	24.0	96.7	99.56	0.4	58.2	96.3	32400.8	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400	
2010-Dec-04	24.0	94.7	99.55	0.4	58.6	94.3	32495.1	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400	
2010-Dec-05	24.0	94.8	99.55	0.4	59.0	94.4	32589.4	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400	
2010-Dec-06	24.0	93.1	99.54	0.4	59.5	92.6	32682.1	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/11-20-009-16W4/00 | 104112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Dec-07	24.0	103.5	99.60	0.4	59.9	103.1	32785.1	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-08	24.0	94.9	99.54	0.4	60.3	94.5	32879.6	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-09	24.0	97.6	99.56	0.4	60.7	97.2	32976.8	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-10	24.0	98.0	99.54	0.5	61.2	97.6	33074.3	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-11	24.0	93.8	99.53	0.4	61.6	93.4	33167.7	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-12	24.0	88.3	99.52	0.4	62.0	87.9	33255.6	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-13	24.0	94.6	99.53	0.4	62.5	94.2	33349.8	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-14	24.0	106.0	99.60	0.4	62.9	105.6	33455.4	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-15	24.0	96.1	99.56	0.4	63.3	95.7	33551.1	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-16	24.0	97.6	99.55	0.4	63.8	97.2	33648.3	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-17	24.0	106.8	99.60	0.4	64.2	106.4	33754.7	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-18	24.0	109.3	99.61	0.4	64.6	108.9	33863.6	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-19	24.0	109.8	99.60	0.4	65.1	109.3	33972.9	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-20	24.0	102.6	99.55	0.5	65.5	102.1	34075.0	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-21	24.0	100.8	99.57	0.4	66.0	100.3	34175.4	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-22	24.0	104.2	99.59	0.4	66.4	103.8	34279.2	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-23	24.0	106.6	99.58	0.5	66.8	106.1	34385.3	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-24	24.0	91.0	99.53	0.4	67.3	90.5	34475.8	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-25	24.0	93.9	99.57	0.4	67.7	93.5	34569.3	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-26	24.0	90.7	99.55	0.4	68.1	90.3	34659.6	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-27	24.0	103.9	99.61	0.4	68.5	103.5	34763.1	0.0	0.0	0.	0.	85.0	0.0	56-1200	390	41.65	35	0	0	0	700	400		
2010-Dec-28	24.0	116.2	99.23	0.9	69.4	115.3	34878.3	0.0	0.0	0.	0.	90.0	0.0	56-1200	390	47.23	34	0	0	0	700	450		
2010-Dec-29	24.0	115.9	99.29	0.8	70.2	115.1	34993.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	390	47.23	34	0	0	0	700	450		
2010-Dec-30	24.0	111.8	99.25	0.8	71.0	111.0	35104.4	0.0	0.0	0.	0.	90.0	0.0	56-1200	390	47.23	34	0	0	0	700	450		
2010-Dec-31	24.0	115.5	99.32	0.8	71.8	114.7	35219.1	0.0	0.0	0.	0.	90.0	0.0	56-1200	390	47.23	34	0	0	0	700	450		
Well Totals:	8709.0	35290.9		71.8		35219.1		0.0																
Well Avg.:		96.7	99.80	0.2		96.5		0.0		0.	0.	62.0	0.0		393	41.10					700	294		

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	118.0	98.06	2.3	2.3	115.7	115.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2010-Jan-02	24.0	123.7	98.15	2.3	4.6	121.4	237.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2010-Jan-03	24.0	122.2	98.24	2.2	6.7	120.0	357.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2010-Jan-04	24.0	121.5	97.26	3.3	10.1	118.2	475.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2010-Jan-05	24.0	122.5	98.42	1.9	12.0	120.6	595.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2010-Jan-06	24.0	122.5	97.82	2.7	14.7	119.9	715.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2010-Jan-07	24.0	125.2	98.19	2.3	16.9	122.9	838.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2010-Jan-08	24.0	125.4	98.09	2.4	19.3	123.0	961.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2010-Jan-09	24.0	137.6	98.40	2.2	21.5	135.4	1097.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2010-Jan-10	24.0	132.6	98.27	2.3	23.8	130.3	1227.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2010-Jan-11	24.0	115.4	98.13	2.2	26.0	113.3	1340.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2010-Jan-12	24.0	121.9	98.03	2.4	28.4	119.5	1460.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2010-Jan-13	24.0	119.8	98.01	2.4	30.8	117.4	1577.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2010-Jan-14	24.0	118.9	98.02	2.4	33.1	116.6	1694.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2010-Jan-15	24.0	118.9	98.17	2.2	35.3	116.7	1810.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2010-Jan-16	24.0	116.5	98.06	2.3	37.6	114.2	1925.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2010-Jan-17	24.0	119.5	98.04	2.3	39.9	117.2	2042.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2010-Jan-18	24.0	119.0	98.08	2.3	42.2	116.7	2158.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	336	90.01	18	0	0	0	1000	400	
2010-Jan-19	24.0	118.6	99.80	0.2	42.4	118.4	2277.2	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Jan-20	24.0	120.1	99.80	0.2	42.7	119.9	2397.1	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Jan-21	24.0	129.2	99.84	0.2	42.9	129.0	2526.1	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Jan-22	24.0	111.3	99.83	0.2	43.1	111.1	2637.2	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Jan-23	24.0	113.2	99.82	0.2	43.3	113.0	2750.2	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Jan-24	24.0	121.9	99.80	0.2	43.5	121.7	2871.9	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Jan-25	24.0	116.1	99.83	0.2	43.7	115.9	2987.8	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Jan-26	24.0	114.2	99.82	0.2	43.9	114.0	3101.8	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Jan-27	24.0	123.5	99.81	0.2	44.2	123.3	3225.0	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Jan-28	24.0	131.1	99.79	0.3	44.4	130.8	3355.8	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Jan-29	24.0	116.7	99.79	0.2	44.7	116.5	3472.3	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Jan-30	24.0	130.0	99.80	0.3	44.9	129.7	3602.0	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Jan-31	24.0	128.1	99.80	0.3	45.2	127.8	3729.9	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Feb-01	24.0	125.0	99.80	0.3	45.4	124.7	3854.6	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Feb-02	24.0	121.0	99.81	0.2	45.7	120.7	3975.3	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Feb-03	24.0	117.8	99.80	0.2	45.9	117.5	4092.8	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	126.4	99.81	0.2	46.1	126.1	4219.0	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Feb-05	24.0	124.9	99.80	0.3	46.4	124.7	4343.6	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Feb-06	24.0	127.2	99.83	0.2	46.6	127.0	4470.6	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Feb-07	24.0	128.2	99.81	0.2	46.8	128.0	4598.6	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Feb-08	24.0	122.8	99.81	0.2	47.1	122.6	4721.2	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Feb-09	24.0	126.6	99.80	0.3	47.3	126.4	4847.6	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Feb-10	24.0	126.3	99.80	0.3	47.6	126.1	4973.6	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Feb-11	24.0	121.8	99.80	0.2	47.8	121.5	5095.2	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Feb-12	24.0	123.4	99.81	0.2	48.1	123.1	5218.3	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Feb-13	24.0	122.1	99.80	0.2	48.3	121.9	5340.2	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Feb-14	24.0	123.8	99.81	0.2	48.5	123.6	5463.8	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Feb-15	24.0	126.6	99.80	0.3	48.8	126.3	5590.1	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Feb-16	24.0	125.3	99.81	0.2	49.0	125.0	5715.1	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Feb-17	24.0	123.9	99.81	0.2	49.3	123.7	5838.8	0.0	0.0	0.	0.	10.0	0.0	200TP1200	380	79.66	33	0	0	0	1000	50	
2010-Feb-18	24.0	119.3	99.08	1.1	50.4	118.2	5957.0	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Feb-19	24.0	122.9	99.04	1.2	51.5	121.7	6078.7	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Feb-20	24.0	127.7	99.07	1.2	52.7	126.5	6205.2	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Feb-21	24.0	118.7	99.04	1.1	53.9	117.6	6322.8	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Feb-22	24.0	120.6	99.05	1.1	55.0	119.4	6442.2	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Feb-23	24.0	121.9	99.06	1.2	56.2	120.8	6563.0	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Feb-24	24.0	118.9	99.11	1.1	57.2	117.9	6680.9	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Feb-25	24.0	111.0	99.21	0.9	58.1	110.1	6791.0	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Feb-26	24.0	118.3	99.10	1.1	59.2	117.3	6908.2	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Feb-27	24.0	118.5	99.06	1.1	60.3	117.3	7025.6	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Feb-28	24.0	130.3	99.18	1.1	61.3	129.2	7154.8	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-01	24.0	133.8	99.09	1.2	62.6	132.5	7287.3	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-02	24.0	131.9	99.02	1.3	63.9	130.6	7418.0	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-03	24.0	133.2	99.12	1.2	65.0	132.1	7550.0	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-04	24.0	133.7	99.12	1.2	66.2	132.5	7682.5	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-05	24.0	132.4	99.08	1.2	67.4	131.2	7813.7	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-06	24.0	123.3	99.07	1.2	68.6	122.2	7935.9	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-07	24.0	129.3	99.03	1.3	69.8	128.0	8063.9	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-08	24.0	116.5	98.78	1.4	71.2	115.1	8179.0	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-09	24.0	122.7	99.06	1.2	72.4	121.5	8300.5	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	122.3	99.10	1.1	73.5	121.2	8421.7	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-11	24.0	111.9	98.82	1.3	74.8	110.6	8532.3	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-12	24.0	114.1	99.00	1.1	76.0	112.9	8645.3	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-13	24.0	112.1	99.03	1.1	77.0	111.0	8756.2	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-14	24.0	120.3	98.96	1.3	78.3	119.1	8875.3	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-15	24.0	119.6	99.07	1.1	79.4	118.5	8993.8	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-16	24.0	110.8	99.15	0.9	80.3	109.8	9103.6	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-17	24.0	118.6	99.09	1.1	81.4	117.5	9221.1	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-18	24.0	116.5	99.00	1.2	82.6	115.3	9336.4	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-19	24.0	115.7	98.94	1.2	83.8	114.4	9450.9	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-20	24.0	115.2	98.89	1.3	85.1	114.0	9564.8	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-21	24.0	115.2	98.96	1.2	86.3	114.0	9678.8	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-22	24.0	118.4	99.07	1.1	87.4	117.3	9796.1	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-23	24.0	113.1	99.01	1.1	88.5	111.9	9908.0	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-24	24.0	115.1	98.99	1.2	89.7	113.9	10021.9	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-25	24.0	92.7	99.12	0.8	90.5	91.9	10113.8	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-26	24.0	108.2	99.08	1.0	91.5	107.2	10221.0	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-27	24.0	123.7	99.14	1.1	92.6	122.7	10343.7	0.0	0.0	0.	0.	2.0	0.0	200TP1200	390	73.60	31	0	0	0	1000	50	
2010-Mar-28	24.0	127.1	98.13	2.4	94.9	124.7	10468.4	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	83.26	28	0	0	0	1000	200	
2010-Mar-29	24.0	122.4	98.08	2.4	97.3	120.1	10588.4	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	83.26	28	0	0	0	1000	200	
2010-Mar-30	24.0	122.3	98.10	2.3	99.6	120.0	10708.4	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	83.26	28	0	0	0	1000	200	
2010-Mar-31	24.0	123.5	98.16	2.3	101.9	121.2	10829.6	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	83.26	28	0	0	0	1000	200	
2010-Apr-01	24.0	123.0	98.09	2.4	104.2	120.7	10950.3	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	83.26	28	0	0	0	1000	200	
2010-Apr-02	24.0	119.3	97.89	2.5	106.7	116.8	11067.0	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	83.26	28	0	0	0	1000	200	
2010-Apr-03	24.0	120.0	97.80	2.6	109.4	117.3	11184.4	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	83.26	28	0	0	0	1000	200	
2010-Apr-04	24.0	110.6	97.86	2.4	111.7	108.3	11292.6	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	83.26	28	0	0	0	1000	200	
2010-Apr-05	24.0	115.6	97.86	2.5	114.2	113.2	11405.8	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	83.26	28	0	0	0	1000	200	
2010-Apr-06	24.0	119.5	98.02	2.4	116.6	117.1	11522.9	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	83.26	28	0	0	0	1000	200	
2010-Apr-07	24.0	119.1	97.96	2.4	119.0	116.7	11639.6	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	83.26	28	0	0	0	1000	200	
2010-Apr-08	24.0	120.3	98.08	2.3	121.3	118.0	11757.6	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	83.26	28	0	0	0	1000	200	
2010-Apr-09	24.0	112.7	97.84	2.4	123.8	110.2	11867.9	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	83.26	28	0	0	0	1000	200	
2010-Apr-10	24.0	131.3	98.12	2.5	126.2	128.9	11996.7	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	83.26	28	0	0	0	1000	200	
2010-Apr-11	24.0	117.8	97.92	2.5	128.7	115.3	12112.0	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	83.26	28	0	0	0	1000	200	
2010-Apr-12	24.0	132.4	99.09	1.2	129.9	131.2	12243.2	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	133.6	99.12	1.2	131.0	132.4	12375.7	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-Apr-14	18.0	83.7	99.14	0.7	131.8	82.9	12458.6	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-Apr-15	24.0	111.3	99.01	1.1	132.9	110.2	12568.8	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-Apr-16	24.0	111.4	99.01	1.1	134.0	110.3	12679.1	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-Apr-17	24.0	116.5	99.16	1.0	134.9	115.5	12794.6	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-Apr-18	24.0	101.6	99.02	1.0	135.9	100.6	12895.2	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-Apr-19	24.0	120.3	98.94	1.3	137.2	119.0	13014.2	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-Apr-20	24.0	128.4	99.19	1.0	138.3	127.4	13141.5	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-Apr-21	24.0	116.1	99.07	1.1	139.3	115.0	13256.6	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-Apr-22	24.0	121.7	99.15	1.0	140.4	120.7	13377.2	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-Apr-23	24.0	115.8	99.08	1.1	141.4	114.8	13492.0	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-Apr-24	14.0	66.6	99.01	0.7	142.1	66.0	13558.0	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-Apr-25	16.0	77.1	98.99	0.8	142.9	76.3	13634.3	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-Apr-26	24.0	129.2	99.15	1.1	144.0	128.1	13762.4	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-Apr-27	24.0	127.0	99.06	1.2	145.2	125.8	13888.1	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-Apr-28	24.0	128.6	99.20	1.0	146.2	127.6	14015.7	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-Apr-29	24.0	142.3	99.24	1.1	147.3	141.2	14156.9	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-Apr-30	24.0	130.3	99.19	1.1	148.3	129.3	14286.2	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-May-01	24.0	134.0	99.15	1.1	149.5	132.9	14419.0	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-May-02	24.0	116.5	99.06	1.1	150.6	115.4	14534.5	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-May-03	24.0	133.4	99.28	1.0	151.5	132.5	14666.9	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-May-04	24.0	126.4	99.07	1.2	152.7	125.2	14792.1	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-May-05	24.0	122.3	99.03	1.2	153.9	121.2	14913.3	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-May-06	24.0	118.1	99.01	1.2	155.1	116.9	15030.2	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-May-07	24.0	114.4	99.00	1.1	156.2	113.2	15143.4	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-May-08	24.0	112.5	98.94	1.2	157.4	111.3	15254.7	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-May-09	24.0	113.9	99.02	1.1	158.5	112.8	15367.5	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-May-10	24.0	125.9	99.09	1.1	159.6	124.7	15492.2	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-May-11	24.0	121.3	99.07	1.1	160.8	120.2	15612.4	0.0	0.0	0.	0.	2.0	0.0	200TP1200	370	80.17	28	0	0	0	1000	200	
2010-May-12	24.0	128.4	99.07	1.2	162.0	127.2	15739.6	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	83.24	29	0	0	0	1000	450	
2010-May-13	24.0	133.6	99.12	1.2	163.1	132.4	15872.0	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	83.24	29	0	0	0	1000	450	
2010-May-14	24.0	135.3	99.16	1.1	164.3	134.1	16006.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	83.24	29	0	0	0	1000	450	
2010-May-15	24.0	139.0	99.12	1.2	165.5	137.8	16143.9	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	83.24	29	0	0	0	1000	450	
2010-May-16	24.0	139.4	99.20	1.1	166.6	138.3	16282.2	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	83.24	29	0	0	0	1000	450	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	116.5	99.28	0.8	167.5	115.6	16397.8	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	83.24	29	0	0	0	1000	450	
2010-May-18	24.0	109.8	99.38	0.7	168.1	109.1	16506.9	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	83.24	29	0	0	0	1000	450	
2010-May-19	24.0	80.7	99.11	0.7	168.9	79.9	16586.8	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	83.24	29	0	0	0	1000	450	
2010-May-20	24.0	121.7	99.13	1.1	169.9	120.6	16707.5	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	83.24	29	0	0	0	1000	450	
2010-May-21	24.0	122.4	99.04	1.2	171.1	121.2	16828.6	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	83.24	29	0	0	0	1000	450	
2010-May-22	24.0	130.4	99.13	1.1	172.2	129.2	16957.9	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	83.24	29	0	0	0	1000	450	
2010-May-23	24.0	134.6	99.15	1.2	173.4	133.5	17091.3	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	83.24	29	0	0	0	1000	450	
2010-May-24	24.0	120.2	99.03	1.2	174.6	119.0	17210.4	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-May-25	24.0	115.5	99.03	1.1	175.7	114.3	17324.7	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-May-26	24.0	118.0	98.97	1.2	176.9	116.8	17441.5	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-May-27	24.0	116.4	99.11	1.0	177.9	115.3	17556.8	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-May-28	24.0	119.2	99.03	1.2	179.1	118.1	17674.9	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-May-29	24.0	119.4	99.04	1.2	180.2	118.3	17793.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-May-30	24.0	126.2	99.05	1.2	181.4	125.0	17918.2	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-May-31	24.0	123.5	99.17	1.0	182.5	122.5	18040.6	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-01	24.0	118.1	99.01	1.2	183.6	117.0	18157.6	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-02	24.0	121.3	99.16	1.0	184.6	120.3	18277.9	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-03	24.0	123.9	99.09	1.1	185.8	122.8	18400.7	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-04	24.0	122.1	99.11	1.1	186.9	121.1	18521.7	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-05	24.0	120.5	99.09	1.1	188.0	119.4	18641.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-06	24.0	116.1	99.09	1.1	189.0	115.1	18756.2	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-07	24.0	117.5	99.16	1.0	190.0	116.5	18872.7	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-08	24.0	115.9	99.09	1.1	191.1	114.8	18987.6	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-09	24.0	121.0	99.10	1.1	192.2	119.9	19107.5	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-10	24.0	115.4	99.16	1.0	193.1	114.4	19221.9	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-11	24.0	114.7	99.11	1.0	194.1	113.7	19335.6	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-12	24.0	115.1	99.11	1.0	195.2	114.1	19449.7	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-13	24.0	110.8	98.98	1.1	196.3	109.7	19559.4	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-14	24.0	99.2	99.30	0.7	197.0	98.6	19657.9	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-15	24.0	108.7	99.10	1.0	198.0	107.7	19765.7	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-16	24.0	115.3	99.07	1.1	199.0	114.3	19879.9	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-17	24.0	103.8	99.06	1.0	200.0	102.8	19982.8	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-18	24.0	105.9	99.00	1.1	201.1	104.9	20087.6	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-19	24.0	108.2	98.99	1.1	202.2	107.2	20194.8	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	111.4	98.92	1.2	203.4	110.2	20305.0	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-21	24.0	116.2	99.19	0.9	204.3	115.3	20420.2	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-22	24.0	118.2	99.20	0.9	205.2	117.2	20537.5	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-23	24.0	117.1	99.07	1.1	206.3	116.0	20653.4	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-24	24.0	125.7	99.09	1.1	207.5	124.5	20778.0	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-25	24.0	126.5	99.07	1.2	208.6	125.3	20903.2	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-26	24.0	123.5	99.12	1.1	209.7	122.4	21025.6	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-27	24.0	133.0	98.92	1.4	211.2	131.5	21157.2	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-28	24.0	137.2	99.05	1.3	212.5	135.9	21293.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-29	24.0	136.7	99.09	1.3	213.7	135.5	21428.6	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jun-30	24.0	129.7	99.02	1.3	215.0	128.5	21557.0	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jul-01	24.0	131.6	99.15	1.1	216.1	130.5	21687.5	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jul-02	24.0	132.8	99.13	1.2	217.3	131.6	21819.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jul-03	24.0	136.8	99.11	1.2	218.5	135.6	21954.6	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jul-04	15.0	100.3	99.20	0.8	219.3	99.5	22054.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jul-05	24.0	136.1	99.12	1.2	220.5	135.0	22189.0	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jul-06	24.0	133.1	99.12	1.2	221.7	131.9	22321.0	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jul-07	24.0	138.7	99.20	1.1	222.8	137.6	22458.5	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jul-08	24.0	139.6	99.13	1.2	224.0	138.3	22596.9	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jul-09	24.0	138.3	99.08	1.3	225.2	137.1	22733.9	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jul-10	24.0	137.1	99.11	1.2	226.5	135.9	22869.8	0.0	0.0	0.	0.	91.0	0.0	200TP1200	370	76.75	29	0	0	0	1000	450	
2010-Jul-11	24.0	115.5	98.26	2.0	228.5	113.4	22983.2	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-12	24.0	123.3	98.50	1.9	230.3	121.5	23104.7	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-13	24.0	118.1	98.26	2.1	232.4	116.0	23220.7	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-14	24.0	114.1	98.23	2.0	234.4	112.1	23332.8	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-15	24.0	119.3	98.29	2.0	236.4	117.3	23450.1	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-16	24.0	120.4	98.35	2.0	238.4	118.4	23568.4	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-17	24.0	119.4	98.37	2.0	240.4	117.5	23685.9	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-18	24.0	120.4	98.56	1.7	242.1	118.7	23804.5	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-19	24.0	118.9	98.38	1.9	244.0	117.0	23921.5	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-20	24.0	122.6	98.35	2.0	246.1	120.6	24042.1	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-21	24.0	122.2	98.47	1.9	247.9	120.3	24162.4	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-22	24.0	108.3	98.28	1.9	249.8	106.5	24268.9	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-23	24.0	119.2	98.47	1.8	251.6	117.4	24386.3	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	120.7	98.44	1.9	253.5	118.9	24505.1	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-25	24.0	110.3	98.29	1.9	255.4	108.4	24613.6	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-26	24.0	112.5	98.33	1.9	257.3	110.6	24724.1	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-27	24.0	111.8	98.59	1.6	258.8	110.2	24834.4	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-28	24.0	106.6	98.63	1.5	260.3	105.1	24939.5	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-29	24.0	113.9	98.35	1.9	262.2	112.1	25051.6	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-30	24.0	108.8	98.28	1.9	264.1	107.0	25158.5	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Jul-31	24.0	108.9	98.22	1.9	266.0	106.9	25265.5	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-01	24.0	115.8	98.37	1.9	267.9	113.9	25379.4	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-02	24.0	115.4	98.28	2.0	269.9	113.4	25492.8	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-03	24.0	115.8	98.37	1.9	271.8	113.9	25606.7	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-04	24.0	110.7	98.28	1.9	273.7	108.8	25715.4	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-05	24.0	110.8	98.28	1.9	275.6	108.8	25824.3	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-06	24.0	117.1	98.41	1.9	277.4	115.2	25939.5	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-07	24.0	119.7	98.39	1.9	279.4	117.8	26057.3	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-08	24.0	125.5	98.39	2.0	281.4	123.5	26180.7	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-09	24.0	121.2	98.58	1.7	283.1	119.5	26300.3	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-10	24.0	117.2	98.51	1.7	284.8	115.4	26415.7	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-11	24.0	119.1	98.51	1.8	286.6	117.3	26533.0	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-12	24.0	110.5	98.52	1.6	288.2	108.9	26641.9	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-13	24.0	116.8	98.52	1.7	290.0	115.1	26756.9	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-14	24.0	114.6	98.50	1.7	291.7	112.9	26869.8	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-15	24.0	117.2	98.40	1.9	293.6	115.3	26985.1	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-16	24.0	118.4	98.46	1.8	295.4	116.6	27101.6	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-17	24.0	123.2	98.57	1.8	297.1	121.4	27223.1	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-18	24.0	121.2	98.44	1.9	299.0	119.3	27342.4	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-19	24.0	114.9	98.42	1.8	300.9	113.1	27455.4	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-20	24.0	116.4	98.44	1.8	302.7	114.6	27570.0	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-21	24.0	116.4	98.38	1.9	304.5	114.5	27684.5	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-22	24.0	115.5	98.46	1.8	306.3	113.7	27798.2	0.0	0.0	0.	0.	76.0	0.0	200TP1200	310	81.73	25	0	0	0	1000	150	
2010-Aug-23	24.0	100.1	98.36	1.6	308.0	98.4	27896.6	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Aug-24	24.0	105.4	98.61	1.5	309.4	104.0	28000.6	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Aug-25	12.0	58.3	98.54	0.9	310.3	57.5	28058.1	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Aug-26	24.0	89.7	98.16	1.7	311.9	88.0	28146.1	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	95.1	98.19	1.7	313.6	93.4	28239.5	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Aug-28	24.0	97.3	98.07	1.9	315.5	95.4	28334.9	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Aug-29	24.0	98.4	98.23	1.7	317.3	96.7	28431.6	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Aug-30	24.0	100.2	98.34	1.7	318.9	98.6	28530.2	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Aug-31	24.0	93.0	98.11	1.8	320.7	91.2	28621.4	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Sep-01	24.0	94.9	97.85	2.0	322.7	92.9	28714.3	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Sep-02	24.0	94.1	98.09	1.8	324.5	92.3	28806.7	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Sep-03	24.0	97.8	98.39	1.6	326.1	96.2	28902.9	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Sep-04	24.0	84.7	98.11	1.6	327.7	83.1	28986.0	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Sep-05	24.0	80.7	97.78	1.8	329.5	78.9	29064.9	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Sep-06	24.0	78.6	97.75	1.8	331.3	76.8	29141.7	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Sep-07	24.0	88.8	97.98	1.8	333.0	87.0	29228.7	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Sep-08	24.0	90.1	98.09	1.7	334.8	88.4	29317.0	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Sep-09	18.0	65.0	98.34	1.1	335.8	63.9	29380.9	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Sep-10	24.0	81.5	97.91	1.7	337.5	79.8	29460.8	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Sep-11	24.0	84.2	97.89	1.8	339.3	82.5	29543.2	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Sep-12	24.0	88.7	97.96	1.8	341.1	86.9	29630.1	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Sep-13	24.0	91.6	98.09	1.8	342.9	89.8	29719.9	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Sep-14	24.0	85.2	98.35	1.4	344.3	83.8	29803.7	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Sep-15	24.0	85.9	97.95	1.8	346.1	84.2	29887.9	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Sep-16	24.0	94.1	98.00	1.9	347.9	92.2	29980.1	0.0	0.0	0.	0.	92.0	0.0	200TP1200	308	73.89	28	0	0	0	1000	400	
2010-Sep-17	24.0	68.8	97.60	1.7	349.6	67.1	30047.2	0.0	0.0	0.	0.	95.0	0.0	200TP1200	296	65.33	30	0	0	0	1000	250	
2010-Sep-18	24.0	65.8	97.40	1.7	351.3	64.1	30111.3	0.0	0.0	0.	0.	95.0	0.0	200TP1200	296	65.33	30	0	0	0	1000	250	
2010-Sep-19	24.0	77.8	97.80	1.7	353.0	76.1	30187.4	0.0	0.0	0.	0.	95.0	0.0	200TP1200	296	65.33	30	0	0	0	1000	250	
2010-Sep-20	24.0	80.9	97.89	1.7	354.7	79.2	30266.6	0.0	0.0	0.	0.	95.0	0.0	200TP1200	296	65.33	30	0	0	0	1000	250	
2010-Sep-21	24.0	82.1	97.84	1.8	356.5	80.3	30347.0	0.0	0.0	0.	0.	95.0	0.0	200TP1200	296	65.33	30	0	0	0	1000	250	
2010-Sep-22	24.0	79.1	97.88	1.7	358.2	77.4	30424.4	0.0	0.0	0.	0.	95.0	0.0	200TP1200	296	65.33	30	0	0	0	1000	250	
2010-Sep-23	24.0	75.7	97.61	1.8	360.0	73.9	30498.3	0.0	0.0	0.	0.	95.0	0.0	200TP1200	296	65.33	30	0	0	0	1000	250	
2010-Sep-24	24.0	76.6	97.57	1.9	361.8	74.8	30573.1	0.0	0.0	0.	0.	95.0	0.0	200TP1200	296	65.33	30	0	0	0	1000	250	
2010-Sep-25	24.0	76.6	97.95	1.6	363.4	75.0	30648.1	0.0	0.0	0.	0.	95.0	0.0	200TP1200	296	65.33	30	0	0	0	1000	250	
2010-Sep-26	24.0	75.7	98.36	1.2	364.6	74.5	30722.6	0.0	0.0	0.	0.	95.0	0.0	200TP1200	296	65.33	30	0	0	0	1000	250	
2010-Sep-27	24.0	75.2	98.06	1.5	366.1	73.8	30796.3	0.0	0.0	0.	0.	95.0	0.0	200TP1200	296	65.33	30	0	0	0	1000	250	
2010-Sep-28	24.0	77.4	97.74	1.8	367.9	75.7	30872.0	0.0	0.0	0.	0.	95.0	0.0	200TP1200	296	65.33	30	0	0	0	1000	250	
2010-Sep-29	24.0	78.4	97.91	1.6	369.5	76.8	30948.8	0.0	0.0	0.	0.	95.0	0.0	200TP1200	296	65.33	30	0	0	0	1000	250	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	79.9	97.87	1.7	371.2	78.2	31027.0	0.0	0.0	0.	0.	95.0	0.0	200TP1200	296	65.33	30	0	0	0	1000	250	
2010-Oct-01	24.0	85.5	97.94	1.8	373.0	83.7	31110.7	0.0	0.0	0.	0.	95.0	0.0	200TP1200	296	65.33	30	0	0	0	1000	250	
2010-Oct-02	24.0	76.9	98.45	1.2	374.1	75.7	31186.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-03	24.0	73.5	98.23	1.3	375.4	72.2	31258.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-04	24.0	71.4	98.10	1.4	376.8	70.1	31328.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-05	24.0	72.6	98.14	1.4	378.2	71.2	31399.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-06	24.0	71.4	97.97	1.5	379.6	69.9	31469.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-07	24.0	73.2	98.10	1.4	381.0	71.8	31541.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-08	24.0	74.8	98.07	1.4	382.4	73.4	31614.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-09	24.0	70.6	97.97	1.4	383.9	69.2	31684.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-10	24.0	72.2	98.00	1.4	385.3	70.7	31754.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-11	24.0	72.6	98.07	1.4	386.7	71.2	31826.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-12	24.0	74.9	98.12	1.4	388.1	73.5	31899.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-13	24.0	73.4	98.08	1.4	389.5	72.0	31971.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-14	24.0	75.3	98.14	1.4	390.9	73.9	32045.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-15	24.0	73.7	98.11	1.4	392.3	72.4	32117.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-16	24.0	73.8	98.05	1.4	393.8	72.4	32190.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-17	24.0	76.6	97.99	1.5	395.3	75.0	32265.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-18	24.0	72.9	98.04	1.4	396.7	71.5	32336.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-19	24.0	80.6	98.64	1.1	397.8	79.5	32416.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-20	24.0	73.4	98.30	1.3	399.1	72.2	32488.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-21	24.0	77.6	98.18	1.4	400.5	76.2	32564.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-22	24.0	78.5	98.18	1.4	401.9	77.1	32641.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-23	24.0	75.4	98.34	1.3	403.2	74.2	32715.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-24	24.0	79.4	98.21	1.4	404.6	78.0	32793.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-25	24.0	73.8	98.01	1.5	406.1	72.3	32866.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-26	24.0	72.3	97.93	1.5	407.6	70.8	32936.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-27	24.0	75.6	98.03	1.5	409.0	74.2	33011.0	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-28	24.0	77.9	98.13	1.5	410.5	76.4	33087.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-29	24.0	76.1	98.15	1.4	411.9	74.7	33162.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-30	24.0	78.5	98.09	1.5	413.4	77.0	33239.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Oct-31	24.0	70.5	97.97	1.4	414.9	69.0	33308.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Nov-01	24.0	75.7	98.27	1.3	416.2	74.4	33382.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Nov-02	24.0	75.1	98.11	1.4	417.6	73.7	33456.3	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	77.6	98.11	1.5	419.1	76.1	33532.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Nov-04	24.0	78.5	98.05	1.5	420.6	77.0	33609.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Nov-05	24.0	77.6	98.14	1.4	422.0	76.2	33685.5	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Nov-06	24.0	77.6	98.04	1.5	423.5	76.1	33761.7	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Nov-07	24.0	78.4	98.16	1.4	425.0	77.0	33838.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Nov-08	24.0	80.5	98.17	1.5	426.5	79.0	33917.6	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Nov-09	24.0	70.9	98.01	1.4	427.9	69.5	33987.1	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Nov-10	24.0	75.5	98.09	1.4	429.3	74.0	34061.2	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Nov-11	24.0	78.1	98.08	1.5	430.8	76.6	34137.8	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Nov-12	24.0	83.2	98.20	1.5	432.3	81.7	34219.4	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Nov-13	24.0	77.9	98.15	1.4	433.7	76.5	34295.9	0.0	0.0	0.	0.	100.0	0.0	200TP1200	250	69.98	35	0	0	0	1000	25	
2010-Nov-14	24.0	86.5	98.05	1.7	435.4	84.8	34380.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Nov-15	24.0	77.9	98.27	1.4	436.8	76.6	34457.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Nov-16	24.0	82.3	98.26	1.4	438.2	80.9	34538.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Nov-17	24.0	76.8	97.97	1.6	439.8	75.3	34613.4	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Nov-18	24.0	82.0	98.12	1.5	441.3	80.5	34693.9	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Nov-19	24.0	84.6	98.31	1.4	442.7	83.2	34777.1	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Nov-20	24.0	84.0	98.29	1.4	444.2	82.6	34859.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Nov-21	24.0	79.6	98.17	1.5	445.6	78.1	34937.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Nov-22	24.0	83.2	98.41	1.3	447.0	81.9	35019.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Nov-23	24.0	82.9	98.23	1.5	448.4	81.4	35101.1	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Nov-24	24.0	84.4	98.22	1.5	449.9	82.9	35184.0	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Nov-25	24.0	81.1	98.09	1.6	451.5	79.6	35263.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Nov-26	24.0	79.8	98.05	1.6	453.0	78.3	35341.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Nov-27	24.0	83.7	98.18	1.5	454.6	82.2	35424.0	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Nov-28	24.0	81.9	98.07	1.6	456.1	80.3	35504.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Nov-29	24.0	78.3	98.21	1.4	457.5	76.9	35581.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Nov-30	24.0	80.5	98.37	1.3	458.9	79.1	35660.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Dec-01	24.0	74.3	97.98	1.5	460.4	72.8	35733.1	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Dec-02	24.0	75.0	98.11	1.4	461.8	73.5	35806.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Dec-03	24.0	79.7	98.18	1.5	463.2	78.2	35884.9	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Dec-04	24.0	78.0	98.15	1.4	464.7	76.6	35961.5	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Dec-05	24.0	78.1	98.17	1.4	466.1	76.7	36038.1	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	
2010-Dec-06	24.0	76.7	98.12	1.4	467.5	75.2	36113.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	76.56	27	0	0	0	1000	350	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/11-20-009-16W4/00 | 105112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Dec-07	24.0	87.7	98.38	1.4	469.0	86.3	36199.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-08	24.0	80.6	98.13	1.5	470.5	79.1	36278.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-09	24.0	82.8	98.20	1.5	472.0	81.3	36360.0	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-10	24.0	83.2	98.11	1.6	473.5	81.7	36441.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-11	24.0	79.7	98.12	1.5	475.0	78.2	36519.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-12	24.0	75.0	98.07	1.5	476.5	73.6	36593.4	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-13	24.0	80.3	98.11	1.5	478.0	78.8	36672.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-14	24.0	89.9	98.39	1.5	479.4	88.4	36760.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-15	24.0	81.5	98.22	1.5	480.9	80.1	36840.7	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-16	24.0	82.9	98.17	1.5	482.4	81.4	36922.1	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-17	24.0	90.6	98.37	1.5	483.9	89.1	37011.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-18	24.0	92.6	98.40	1.5	485.4	91.2	37102.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-19	24.0	93.0	98.39	1.5	486.9	91.5	37193.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-20	24.0	87.1	98.20	1.6	488.4	85.5	37279.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-21	24.0	85.5	98.28	1.5	489.9	84.0	37363.3	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-22	24.0	88.4	98.33	1.5	491.4	86.9	37450.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-23	24.0	90.4	98.28	1.6	492.9	88.8	37539.0	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-24	24.0	77.3	98.08	1.5	494.4	75.8	37614.8	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-25	24.0	79.6	98.27	1.4	495.8	78.2	37693.0	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-26	24.0	77.0	98.18	1.4	497.2	75.6	37768.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-27	24.0	88.0	98.41	1.4	498.6	86.6	37855.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-28	24.0	86.9	98.29	1.5	500.1	85.4	37940.6	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-29	24.0	86.7	98.42	1.4	501.5	85.3	38025.9	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-30	24.0	83.7	98.33	1.4	502.9	82.3	38108.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
2010-Dec-31	24.0	86.3	98.48	1.3	504.2	85.0	38193.2	0.0	0.0	0.	0.	85.0	0.0	200TP1200	250	78.89	27	0	0	0	1000	350		
Well Totals:	8709.0	38697.4		504.2		38193.2		0.0																
Well Avg.:		106.0	98.62	1.4		104.6		0.0		0.	0.	58.4	0.0		327	77.34					1000	232		

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid		Cut %		Measured + Prorated Volumes				GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM		
						Oil		Water									Gas		Amps	HZ				FTLBS	KWATTS
						m ³ /D	CUM	m ³ /D	CUM								10 ³ m ³	CUM							
2010-Jan-01	24.0	83.5	94.65	4.5	4.5	79.1	79.1	0.3	0.3	0.073	0.05593	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-02	24.0	87.4	94.89	4.5	8.9	83.0	162.0	0.3	0.5	0.073	0.06264	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-03	24.0	86.2	95.14	4.2	13.1	82.0	244.0	0.1	0.6	0.073	0.01671	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-04	24.0	87.2	92.56	6.5	19.6	80.7	324.8	0.3	0.9	0.073	0.04006	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-05	24.0	86.2	95.61	3.8	23.4	82.4	407.1	0.3	1.1	0.073	0.07143	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-06	24.0	87.1	94.02	5.2	28.6	81.9	489.0	0.3	1.4	0.073	0.0499	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-07	24.0	88.4	95.00	4.4	33.0	84.0	573.0	0.3	1.7	0.073	0.07014	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-08	24.0	88.7	94.76	4.7	37.7	84.0	657.1	0.2	1.9	0.073	0.04946	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-09	24.0	96.8	95.57	4.3	42.0	92.5	749.6	0.2	2.2	0.073	0.05361	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-10	24.0	93.5	95.21	4.5	46.5	89.0	838.6	0.2	2.4	0.073	0.04464	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-11	24.0	81.6	94.83	4.2	50.7	77.4	916.0	0.3	2.6	0.073	0.05924	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-12	24.0	86.3	94.58	4.7	55.4	81.6	997.6	0.2	2.8	0.073	0.04487	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-13	24.0	84.8	94.53	4.6	60.0	80.2	1077.8	0.2	3.0	0.073	0.04526	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-14	24.0	84.2	94.56	4.6	64.6	79.6	1157.5	0.2	3.2	0.073	0.04585	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-15	24.0	84.0	94.95	4.2	68.8	79.7	1237.2	0.2	3.5	0.073	0.05189	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-16	24.0	82.4	94.65	4.4	73.2	78.0	1315.2	0.2	3.7	0.073	0.04762	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-17	24.0	84.6	94.61	4.6	77.8	80.1	1395.3	0.2	3.9	0.073	0.04605	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-18	24.0	84.2	94.69	4.5	82.3	79.8	1475.0	0.2	4.1	0.073	0.05145	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-19	24.0	84.0	94.49	4.6	86.9	79.3	1554.4	0.3	4.4	0.073	0.05616	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-20	.0	0.0	0.00	0.0	86.9	0.0	1554.4	0.0	4.4	0.073	0.	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-21	.0	0.0	0.00	0.0	86.9	0.0	1554.4	0.0	4.4	0.073	0.	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-22	.0	0.0	0.00	0.0	86.9	0.0	1554.4	0.0	4.4	0.073	0.	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-23	.0	0.0	0.00	0.0	86.9	0.0	1554.4	0.0	4.4	0.073	0.	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-24	.0	0.0	0.00	0.0	86.9	0.0	1554.4	0.0	4.4	0.073	0.	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-25	.0	0.0	0.00	0.0	86.9	0.0	1554.4	0.0	4.4	0.073	0.	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-26	.0	0.0	0.00	0.0	86.9	0.0	1554.4	0.0	4.4	0.073	0.	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-27	.0	0.0	0.00	0.0	86.9	0.0	1554.4	0.0	4.4	0.073	0.	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-28	.0	0.0	0.00	0.0	86.9	0.0	1554.4	0.0	4.4	0.073	0.	88.0	836.0	300TP1200	330	42.42	47	0	0	0	900	300			
2010-Jan-29	24.0	82.8	94.31	4.7	91.6	78.1	1632.5	0.2	4.6	0.073	0.04459	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300			
2010-Jan-30	24.0	91.9	94.63	4.9	96.5	87.0	1719.4	0.3	4.8	0.073	0.05274	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300			
2010-Jan-31	24.0	90.6	94.59	4.9	101.4	85.7	1805.1	0.3	5.1	0.073	0.05714	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300			
2010-Feb-01	24.0	88.5	94.49	4.9	106.3	83.6	1888.7	0.3	5.4	0.073	0.05123	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300			
2010-Feb-02	24.0	85.4	94.72	4.5	110.8	80.9	1969.6	0.2	5.6	0.073	0.04878	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300			
2010-Feb-03	24.0	83.3	94.57	4.5	115.3	78.8	2048.4	0.2	5.8	0.073	0.04867	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300			

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	89.2	94.74	4.7	120.0	84.5	2133.0	0.2	6.1	0.073	0.05117	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-05	24.0	88.4	94.53	4.8	124.9	83.6	2216.5	0.2	6.3	0.073	0.04752	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-06	24.0	89.3	95.26	4.2	129.1	85.1	2301.6	0.2	6.5	0.073	0.04728	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-07	24.0	90.4	94.91	4.6	133.7	85.8	2387.4	0.2	6.7	0.073	0.05	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-08	24.0	86.7	94.82	4.5	138.2	82.2	2469.6	0.2	6.9	0.073	0.05122	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-09	24.0	89.4	94.72	4.7	142.9	84.7	2554.3	0.2	7.2	0.073	0.05085	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-10	24.0	89.3	94.70	4.7	147.6	84.5	2638.8	0.2	7.4	0.073	0.04651	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-11	24.0	86.0	94.73	4.5	152.2	81.5	2720.3	0.2	7.6	0.073	0.04857	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-12	24.0	87.2	94.61	4.7	156.9	82.5	2802.8	0.2	7.8	0.073	0.04681	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-13	24.0	86.3	94.74	4.5	161.4	81.7	2884.5	0.3	8.1	0.073	0.05507	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-14	24.0	87.5	94.65	4.7	166.1	82.9	2967.4	0.2	8.3	0.073	0.04701	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-15	24.0	89.5	94.66	4.8	170.9	84.7	3052.0	0.2	8.6	0.073	0.05021	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-16	24.0	88.5	94.75	4.6	175.5	83.8	3135.9	0.3	8.8	0.073	0.06034	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-17	24.0	87.6	94.68	4.7	180.2	82.9	3218.8	0.3	9.1	0.073	0.05794	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-18	24.0	88.7	94.93	4.5	184.7	84.2	3303.0	0.2	9.3	0.073	0.05333	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-19	24.0	91.6	94.72	4.8	189.5	86.8	3389.7	0.3	9.6	0.073	0.05165	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-20	24.0	95.0	94.89	4.9	194.4	90.2	3479.9	0.2	9.8	0.073	0.04938	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-21	24.0	88.5	94.74	4.7	199.0	83.8	3563.7	0.2	10.1	0.073	0.04946	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-22	24.0	89.8	94.79	4.7	203.7	85.1	3648.8	0.2	10.3	0.073	0.04915	88.0	836.0	56-1200	330	45.45	47	0	0	0	900	300	
2010-Feb-23	24.0	51.7	90.58	4.9	208.6	46.8	3695.6	0.2	10.5	0.073	0.04723	84.0	798.0	56-1200	128	66.96	43	0	0	0	900	400	
2010-Feb-24	24.0	50.2	91.04	4.5	213.1	45.7	3741.4	0.0	10.6	0.073	0.00667	84.0	798.0	56-1200	128	66.96	43	0	0	0	900	400	
2010-Feb-25	24.0	46.5	91.93	3.8	216.8	42.7	3784.1	0.3	10.8	0.073	0.07733	84.0	798.0	56-1200	128	66.96	43	0	0	0	900	400	
2010-Feb-26	24.0	50.0	90.96	4.5	221.3	45.5	3829.5	0.3	11.1	0.073	0.05752	84.0	798.0	56-1200	128	66.96	43	0	0	0	900	400	
2010-Feb-27	24.0	50.2	90.60	4.7	226.1	45.5	3875.0	0.2	11.3	0.073	0.05085	84.0	798.0	56-1200	128	66.96	43	0	0	0	900	400	
2010-Feb-28	24.0	54.7	91.71	4.5	230.6	50.1	3925.2	0.3	11.6	0.073	0.0574	84.0	798.0	56-1200	128	66.96	43	0	0	0	900	400	
2010-Mar-01	24.0	56.6	90.81	5.2	235.8	51.4	3976.6	0.2	11.8	0.073	0.04615	84.0	798.0	56-1200	128	66.96	43	0	0	0	900	400	
2010-Mar-02	24.0	56.1	90.27	5.5	241.2	50.7	4027.2	0.2	12.1	0.073	0.04396	84.0	798.0	56-1200	128	66.96	43	0	0	0	900	400	
2010-Mar-03	24.0	46.1	91.18	4.1	245.3	42.1	4069.3	0.2	12.3	0.073	0.0516	28.0	266.0	56-1200	247	28.50	23	0	0	0	900	0	
2010-Mar-04	24.0	46.3	91.19	4.1	249.4	42.2	4111.5	0.2	12.5	0.073	0.04657	28.0	266.0	56-1200	247	28.50	23	0	0	0	900	0	
2010-Mar-05	24.0	46.0	90.77	4.3	253.6	41.8	4153.3	0.2	12.7	0.073	0.04471	28.0	266.0	56-1200	247	28.50	23	0	0	0	900	0	
2010-Mar-06	24.0	42.9	90.64	4.0	257.7	38.9	4192.2	0.2	12.8	0.073	0.0398	28.0	266.0	56-1200	247	28.50	23	0	0	0	900	0	
2010-Mar-07	24.0	45.2	90.24	4.4	262.1	40.8	4233.0	0.2	13.0	0.073	0.03855	28.0	266.0	56-1200	247	28.50	23	0	0	0	900	0	
2010-Mar-08	24.0	41.6	88.08	5.0	267.0	36.7	4269.6	0.2	13.2	0.073	0.03427	28.0	266.0	56-1200	247	28.50	23	0	0	0	900	0	
2010-Mar-09	24.0	42.7	90.61	4.0	271.0	38.7	4308.3	0.2	13.4	0.073	0.04489	28.0	266.0	56-1200	247	28.50	23	0	0	0	900	0	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	42.4	90.98	3.8	274.9	38.6	4346.9	0.2	13.5	0.073	0.047	28.0	266.0	56-1200	247	28.50	23	0	0	0	900	0	
2010-Mar-11	24.0	43.3	87.29	5.5	280.4	37.8	4384.8	0.2	13.8	0.073	0.03993	28.0	266.0	56-1200	247	30.94	23	0	0	0	900	0	
2010-Mar-12	24.0	43.4	89.00	4.8	285.1	38.6	4423.4	0.2	13.9	0.073	0.03564	28.0	266.0	56-1200	247	30.94	23	0	0	0	900	0	
2010-Mar-13	24.0	42.5	89.34	4.5	289.7	38.0	4461.3	0.2	14.1	0.073	0.03974	28.0	266.0	56-1200	247	30.94	23	0	0	0	900	0	
2010-Mar-14	24.0	50.8	87.65	6.3	295.9	44.5	4505.8	0.2	14.3	0.073	0.0319	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Mar-15	24.0	49.8	88.86	5.6	301.5	44.3	4550.0	0.2	14.5	0.073	0.03243	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Mar-16	24.0	45.8	89.66	4.7	306.2	41.0	4591.1	0.3	14.7	0.073	0.05285	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Mar-17	24.0	49.3	89.04	5.4	311.6	43.9	4634.9	0.2	15.0	0.073	0.04074	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Mar-18	24.0	48.9	88.06	5.8	317.5	43.1	4678.0	0.2	15.1	0.073	0.03253	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Mar-19	24.0	48.9	87.40	6.2	323.6	42.7	4720.8	0.2	15.3	0.073	0.03084	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Mar-20	24.0	49.0	86.93	6.4	330.0	42.6	4763.3	0.2	15.5	0.073	0.02969	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Mar-21	24.0	48.6	87.59	6.0	336.1	42.6	4805.9	0.2	15.7	0.073	0.03151	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Mar-22	24.0	49.3	88.79	5.5	341.6	43.8	4849.7	0.2	15.9	0.073	0.03617	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Mar-23	24.0	47.4	88.15	5.6	347.2	41.8	4891.5	0.2	16.1	0.073	0.03381	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Mar-24	24.0	48.4	87.93	5.8	353.0	42.5	4934.0	0.2	16.3	0.073	0.03425	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Mar-25	24.0	38.5	89.26	4.1	357.2	34.3	4968.3	0.2	16.5	0.073	0.04358	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Mar-26	24.0	45.0	88.91	5.0	362.2	40.0	5008.4	0.2	16.7	0.073	0.03607	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Mar-27	24.0	51.2	89.54	5.4	367.5	45.8	5054.2	0.2	16.8	0.073	0.03178	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Mar-28	24.0	49.4	88.78	5.5	373.1	43.8	5098.0	0.2	17.0	0.073	0.0343	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Mar-29	24.0	47.7	88.47	5.5	378.6	42.2	5140.2	0.2	17.2	0.073	0.03455	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Mar-30	24.0	47.6	88.57	5.4	384.0	42.2	5182.4	0.2	17.4	0.073	0.03493	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Mar-31	24.0	47.9	88.92	5.3	389.3	42.6	5225.0	0.2	17.6	0.073	0.03578	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Apr-01	24.0	47.9	88.50	5.5	394.8	42.4	5267.4	0.2	17.8	0.073	0.03448	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Apr-02	24.0	47.0	87.41	5.9	400.7	41.1	5308.5	0.2	18.0	0.073	0.03215	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Apr-03	24.0	47.4	86.97	6.2	406.9	41.2	5349.7	0.2	18.2	0.073	0.03236	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Apr-04	24.0	43.6	87.29	5.5	412.4	38.1	5387.8	0.2	18.3	0.073	0.02888	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Apr-05	24.0	45.6	87.29	5.8	418.2	39.8	5427.5	0.1	18.5	0.073	0.02418	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Apr-06	24.0	46.7	88.10	5.6	423.8	41.2	5468.7	0.2	18.6	0.073	0.02698	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Apr-07	24.0	46.7	87.82	5.7	429.5	41.0	5509.7	0.2	18.8	0.073	0.02636	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Apr-08	24.0	46.9	88.46	5.4	434.9	41.5	5551.2	0.2	18.9	0.073	0.02773	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Apr-09	24.0	44.4	87.21	5.7	440.6	38.7	5590.0	0.2	19.1	0.073	0.02641	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Apr-10	24.0	51.1	88.67	5.8	446.4	45.3	5635.3	0.2	19.2	0.073	0.02591	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Apr-11	24.0	46.3	87.61	5.7	452.1	40.5	5675.8	0.2	19.4	0.073	0.02618	51.0	484.5	56-1200	220	38.37	31	0	0	0	900	300	
2010-Apr-12	24.0	81.5	91.75	6.7	458.8	74.8	5750.6	0.2	19.5	0.073	0.02381	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	82.1	91.93	6.6	465.4	75.4	5826.0	0.2	19.7	0.073	0.02417	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-Apr-14	18.0	51.3	92.12	4.0	469.5	47.3	5873.2	0.2	19.8	0.073	0.03713	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-Apr-15	24.0	68.9	91.06	6.2	475.6	62.8	5936.0	0.1	20.0	0.073	0.02273	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-Apr-16	24.0	69.0	91.07	6.2	481.8	62.8	5998.9	0.1	20.1	0.073	0.02273	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-Apr-17	24.0	71.3	92.30	5.5	487.3	65.8	6064.7	0.1	20.3	0.073	0.02368	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-Apr-18	24.0	62.9	91.10	5.6	492.9	57.3	6122.0	0.2	20.4	0.073	0.02679	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-Apr-19	24.0	74.9	90.47	7.1	500.0	67.8	6189.8	0.2	20.6	0.073	0.02101	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-Apr-20	24.0	78.4	92.54	5.9	505.9	72.6	6262.4	0.2	20.7	0.073	0.02735	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-Apr-21	24.0	71.6	91.54	6.1	511.9	65.5	6327.9	0.2	20.9	0.073	0.02475	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-Apr-22	24.0	74.5	92.25	5.8	517.7	68.8	6396.7	0.2	21.0	0.073	0.02595	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-Apr-23	24.0	71.4	91.62	6.0	523.7	65.4	6462.1	0.2	21.2	0.073	0.0301	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-Apr-24	14.0	41.3	91.08	3.7	527.4	37.6	6499.6	0.1	21.3	0.073	0.0163	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-Apr-25	16.0	47.8	90.88	4.4	531.7	43.5	6543.1	0.1	21.4	0.073	0.02294	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-Apr-26	24.0	79.1	92.20	6.2	537.9	73.0	6616.1	0.1	21.5	0.073	0.01945	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-Apr-27	24.0	78.3	91.52	6.6	544.6	71.7	6687.7	0.0	21.5	0.073	0.00151	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-Apr-28	24.0	78.5	92.63	5.8	550.3	72.7	6760.4	0.2	21.6	0.073	0.02595	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-Apr-29	24.0	86.5	93.02	6.0	556.4	80.4	6840.9	0.2	21.8	0.073	0.02483	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-Apr-30	24.0	79.5	92.63	5.9	562.2	73.6	6914.5	0.2	21.9	0.073	0.0256	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-01	24.0	82.1	92.24	6.4	568.6	75.7	6990.2	0.2	22.1	0.073	0.02355	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-02	24.0	71.9	91.50	6.1	574.7	65.8	7056.0	0.2	22.2	0.073	0.02619	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-03	24.0	80.8	93.34	5.4	580.1	75.5	7131.4	0.2	22.4	0.073	0.03346	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-04	24.0	77.9	91.58	6.6	586.7	71.4	7202.8	0.2	22.6	0.073	0.02591	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-05	24.0	75.7	91.20	6.7	593.3	69.0	7271.8	0.2	22.8	0.073	0.02402	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-06	24.0	73.2	91.02	6.6	599.9	66.6	7338.4	0.2	22.9	0.073	0.02588	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-07	24.0	70.9	91.02	6.4	606.2	64.5	7402.9	0.2	23.1	0.073	0.02516	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-08	24.0	70.1	90.50	6.7	612.9	63.4	7466.3	0.2	23.2	0.073	0.02402	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-09	24.0	70.5	91.12	6.3	619.2	64.3	7530.6	0.2	23.4	0.073	0.02875	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-10	24.0	77.5	91.76	6.4	625.5	71.1	7601.7	0.2	23.6	0.073	0.02508	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-11	24.0	74.8	91.56	6.3	631.8	68.5	7670.1	0.2	23.7	0.073	0.02536	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-12	24.0	76.2	91.64	6.4	638.2	69.8	7739.9	0.2	23.9	0.073	0.02512	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-13	24.0	79.0	91.99	6.3	644.6	72.7	7812.6	0.2	24.1	0.073	0.02686	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-14	24.0	79.7	92.36	6.1	650.6	73.6	7886.2	0.2	24.2	0.073	0.02463	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-15	24.0	82.2	91.95	6.6	657.3	75.6	7961.8	0.2	24.4	0.073	0.02417	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-16	24.0	81.9	92.70	6.0	663.2	75.9	8037.7	0.2	24.5	0.073	0.02676	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	67.9	93.39	4.5	667.7	63.5	8101.2	0.0	24.6	0.073	0.00223	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-18	24.0	63.6	94.23	3.7	671.4	59.9	8161.1	0.1	24.7	0.073	0.03542	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-19	24.0	47.7	91.95	3.8	675.2	43.9	8204.9	0.2	24.9	0.073	0.04688	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-20	24.0	71.9	92.09	5.7	680.9	66.2	8271.1	0.1	25.0	0.073	0.0246	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-21	24.0	72.8	91.31	6.3	687.3	66.5	8337.6	0.2	25.2	0.073	0.0237	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-22	24.0	77.1	92.03	6.1	693.4	70.9	8408.5	0.1	25.3	0.073	0.0228	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-23	24.0	79.4	92.22	6.2	699.6	73.2	8481.8	0.2	25.5	0.073	0.02751	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-24	24.0	77.1	92.00	6.2	705.8	70.9	8552.7	0.2	25.6	0.073	0.02431	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-25	24.0	74.1	91.94	6.0	711.7	68.1	8620.8	0.2	25.8	0.073	0.0268	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-26	24.0	76.0	91.56	6.4	718.1	69.6	8690.4	0.2	25.9	0.073	0.0234	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-27	24.0	74.2	92.61	5.5	723.6	68.7	8759.1	0.2	26.1	0.073	0.02737	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-28	24.0	76.5	91.95	6.2	729.8	70.3	8829.4	0.2	26.2	0.073	0.02435	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-29	24.0	76.6	92.03	6.1	735.9	70.5	8899.8	0.2	26.4	0.073	0.02459	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-30	24.0	80.9	92.11	6.4	742.3	74.5	8974.3	0.2	26.5	0.073	0.02351	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-May-31	24.0	78.4	93.05	5.5	747.7	73.0	9047.3	0.2	26.7	0.073	0.02752	79.0	750.5	56-1200	251	51.28	36	0	0	0	900	300	
2010-Jun-01	24.0	44.4	86.43	6.0	753.7	38.3	9085.6	0.1	26.8	0.073	0.02326	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-02	24.0	44.7	88.29	5.2	759.0	39.4	9125.1	0.1	26.9	0.073	0.02677	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-03	24.0	46.0	87.44	5.8	764.7	40.3	9165.3	0.1	27.1	0.073	0.02422	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-04	24.0	45.3	87.57	5.6	770.4	39.7	9205.0	0.1	27.2	0.073	0.02487	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-05	24.0	44.8	87.42	5.6	776.0	39.1	9244.1	0.1	27.4	0.073	0.02309	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-06	24.0	43.2	87.42	5.4	781.4	37.7	9281.9	0.1	27.5	0.073	0.02394	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-07	24.0	43.3	88.22	5.1	786.5	38.2	9320.1	0.1	27.6	0.073	0.02549	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-08	24.0	43.0	87.51	5.4	791.9	37.6	9357.7	0.1	27.7	0.073	0.02421	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-09	24.0	44.9	87.57	5.6	797.5	39.3	9397.0	0.1	27.9	0.073	0.0233	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-10	24.0	42.5	88.22	5.0	802.5	37.5	9434.5	0.1	28.0	0.073	0.02595	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-11	24.0	42.5	87.67	5.2	807.7	37.3	9471.8	0.1	28.1	0.073	0.02672	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-12	24.0	42.6	87.71	5.2	813.0	37.4	9509.2	0.1	28.3	0.073	0.02672	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-13	24.0	41.8	86.09	5.8	818.8	36.0	9545.1	0.1	28.4	0.073	0.02238	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-14	24.0	35.9	90.07	3.6	822.3	32.3	9577.4	0.1	28.5	0.073	0.03652	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-15	24.0	40.4	87.53	5.0	827.4	35.3	9612.7	0.1	28.7	0.073	0.02386	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-16	24.0	43.0	87.17	5.5	832.9	37.5	9650.2	0.1	28.8	0.073	0.02178	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-17	24.0	38.7	87.02	5.0	837.9	33.7	9683.9	0.1	28.9	0.073	0.02386	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-18	24.0	39.8	86.34	5.4	843.3	34.4	9718.3	0.1	29.0	0.073	0.02022	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-19	24.0	40.7	86.29	5.6	848.9	35.1	9753.4	0.1	29.1	0.073	0.01971	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	42.3	85.37	6.2	855.1	36.1	9789.5	0.1	29.2	0.073	0.01777	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-21	24.0	42.6	88.71	4.8	859.9	37.8	9827.3	0.1	29.3	0.073	0.02287	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-22	24.0	43.3	88.79	4.9	864.8	38.4	9865.7	0.1	29.5	0.073	0.02268	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-23	24.0	43.6	87.12	5.6	870.4	38.0	9903.7	0.1	29.6	0.073	0.02135	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-24	24.0	46.7	87.43	5.9	876.3	40.8	9944.6	0.1	29.7	0.073	0.02044	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-25	24.0	47.1	87.22	6.0	882.3	41.1	9985.6	0.1	29.8	0.073	0.01993	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-26	24.0	45.7	87.75	5.6	887.9	40.1	10025.8	0.1	29.9	0.073	0.02143	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-27	24.0	50.4	85.47	7.3	895.2	43.1	10068.9	0.1	30.1	0.073	0.01637	84.0	798.0	56-1200	251	30.14	35	0	0	0	900	125	
2010-Jun-28	24.0	58.0	86.81	7.7	902.9	50.4	10119.2	0.1	30.2	0.073	0.01699	60.0	570.0	56-1200	201	42.64	30	0	0	0	900	125	
2010-Jun-29	24.0	57.6	87.17	7.4	910.3	50.2	10169.4	0.1	30.3	0.073	0.01759	60.0	570.0	56-1200	201	42.64	30	0	0	0	900	125	
2010-Jun-30	.0	0.0	0.00	0.0	910.3	0.0	10169.4	0.0	30.3	0.073	0.0	60.0	570.0	56-1200	201	42.64	30	0	0	0	900	125	
2010-Jul-01	24.0	54.9	87.98	6.6	916.9	48.3	10217.7	0.1	30.4	0.073	0.0197	60.0	570.0	56-1200	201	42.64	30	0	0	0	900	125	
2010-Jul-02	24.0	55.6	87.71	6.8	923.7	48.8	10266.5	0.1	30.6	0.073	0.01903	60.0	570.0	56-1200	201	42.64	30	0	0	0	900	125	
2010-Jul-03	24.0	57.4	87.45	7.2	930.9	50.2	10316.7	0.1	30.7	0.073	0.01803	60.0	570.0	56-1200	201	42.64	30	0	0	0	900	125	
2010-Jul-04	15.0	41.6	88.62	4.7	935.6	36.8	10353.6	0.1	30.8	0.073	0.02748	60.0	570.0	56-1200	201	42.64	30	0	0	0	900	125	
2010-Jul-05	24.0	57.1	87.61	7.1	942.7	50.0	10403.6	0.1	31.0	0.073	0.01839	60.0	570.0	56-1200	201	42.64	30	0	0	0	900	125	
2010-Jul-06	24.0	55.8	87.60	6.9	949.6	48.9	10452.4	0.1	31.1	0.073	0.02023	60.0	570.0	56-1200	201	42.64	30	0	0	0	900	125	
2010-Jul-07	24.0	72.8	88.32	8.5	958.1	64.3	10516.7	0.2	31.3	0.073	0.02118	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-08	24.0	73.9	87.48	9.3	967.4	64.6	10581.3	0.2	31.5	0.073	0.01946	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-09	24.0	73.8	86.81	9.7	977.1	64.0	10645.3	0.2	31.6	0.073	0.0185	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-10	24.0	72.8	87.15	9.4	986.5	63.5	10708.8	0.2	31.8	0.073	0.01923	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-11	24.0	69.4	86.37	9.5	995.9	59.9	10768.7	0.2	32.0	0.073	0.01903	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-12	24.0	72.9	88.04	8.7	1004.6	64.2	10832.9	0.2	32.2	0.073	0.0195	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-13	24.0	71.0	86.34	9.7	1014.3	61.3	10894.2	0.2	32.4	0.073	0.01856	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-14	24.0	68.7	86.19	9.5	1023.8	59.2	10953.4	0.0	32.4	0.073	0.00105	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-15	24.0	71.6	86.59	9.6	1033.4	62.0	11015.4	0.2	32.5	0.073	0.01771	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-16	24.0	71.9	86.96	9.4	1042.8	62.6	11078.0	0.2	32.7	0.073	0.01812	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-17	24.0	71.2	87.13	9.2	1052.0	62.1	11140.0	0.2	32.9	0.073	0.01745	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-18	24.0	70.9	88.48	8.2	1060.1	62.7	11202.7	0.2	33.0	0.073	0.01961	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-19	24.0	70.9	87.19	9.1	1069.2	61.8	11264.5	0.2	33.2	0.073	0.01762	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-20	24.0	73.2	87.03	9.5	1078.7	63.7	11328.3	0.2	33.3	0.073	0.01684	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-21	24.0	72.4	87.83	8.8	1087.5	63.6	11391.8	0.2	33.5	0.073	0.01816	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-22	24.0	65.0	86.55	8.7	1096.3	56.3	11448.1	0.2	33.7	0.073	0.01716	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-23	24.0	70.6	87.85	8.6	1104.8	62.0	11510.1	0.2	33.8	0.073	0.01865	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	71.6	87.67	8.8	1113.7	62.8	11572.9	0.2	34.0	0.073	0.01812	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-25	24.0	66.2	86.59	8.9	1122.5	57.3	11630.2	0.2	34.1	0.073	0.01804	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-26	24.0	67.3	86.87	8.8	1131.4	58.4	11688.7	0.2	34.3	0.073	0.01812	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-27	24.0	65.7	88.69	7.4	1138.8	58.3	11746.9	0.2	34.5	0.073	0.02153	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-28	24.0	62.4	88.98	6.9	1145.7	55.6	11802.5	0.2	34.6	0.073	0.0218	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-29	24.0	68.0	87.02	8.8	1154.5	59.2	11861.7	0.2	34.8	0.073	0.02265	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-30	24.0	65.3	86.54	8.8	1163.3	56.5	11918.2	0.2	35.0	0.073	0.01934	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Jul-31	24.0	65.6	86.10	9.1	1172.4	56.5	11974.7	0.2	35.2	0.073	0.02083	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Aug-01	24.0	69.1	87.16	8.9	1181.3	60.2	12034.9	0.2	35.4	0.073	0.02142	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Aug-02	24.0	69.2	86.55	9.3	1190.6	59.9	12094.8	0.2	35.6	0.073	0.02256	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Aug-03	24.0	69.1	87.15	8.9	1199.5	60.2	12155.0	0.3	35.8	0.073	0.02928	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Aug-04	24.0	66.4	86.55	8.9	1208.4	57.5	12212.5	0.2	36.0	0.073	0.02128	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Aug-05	24.0	66.5	86.49	9.0	1217.4	57.5	12270.0	0.2	36.2	0.073	0.01893	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Aug-06	24.0	69.6	87.44	8.7	1226.1	60.9	12330.8	0.2	36.4	0.073	0.02059	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Aug-07	24.0	71.3	87.25	9.1	1235.2	62.2	12393.1	0.2	36.5	0.073	0.0198	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Aug-08	24.0	74.8	87.27	9.5	1244.7	65.2	12458.3	0.2	36.7	0.073	0.01891	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Aug-09	24.0	71.3	88.65	8.1	1252.8	63.2	12521.5	0.2	36.9	0.073	0.02225	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Aug-10	24.0	69.2	88.15	8.2	1261.0	61.0	12582.4	0.2	37.1	0.073	0.02073	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Aug-11	24.0	70.3	88.18	8.3	1269.3	62.0	12644.4	0.2	37.3	0.073	0.02166	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Aug-12	24.0	65.2	88.26	7.7	1277.0	57.5	12702.0	0.2	37.4	0.073	0.02353	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Aug-13	24.0	68.9	88.21	8.1	1285.1	60.8	12762.8	0.3	37.7	0.073	0.03075	75.0	712.5	56-1200	150	72.37	34	0	0	0	900	150	
2010-Aug-14	24.0	62.6	88.08	7.5	1292.6	55.1	12817.9	0.3	37.9	0.073	0.03351	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Aug-15	24.0	64.5	87.34	8.2	1300.7	56.3	12874.2	0.2	38.2	0.073	0.02819	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Aug-16	24.0	64.9	87.79	7.9	1308.7	57.0	12931.2	0.3	38.4	0.073	0.03157	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Aug-17	24.0	67.0	88.58	7.7	1316.3	59.3	12990.5	0.4	38.8	0.073	0.04837	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Aug-18	24.0	66.5	87.62	8.2	1324.5	58.3	13048.8	0.4	39.1	0.073	0.04374	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Aug-19	24.0	63.2	87.45	7.9	1332.5	55.2	13104.0	0.4	39.5	0.073	0.0454	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Aug-20	24.0	63.8	87.70	7.9	1340.3	56.0	13160.0	0.2	39.7	0.073	0.0293	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Aug-21	24.0	64.1	87.24	8.2	1348.5	55.9	13215.9	0.2	40.0	0.073	0.02812	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Aug-22	24.0	63.3	87.76	7.8	1356.3	55.6	13271.5	0.2	40.2	0.073	0.02968	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Aug-23	24.0	61.5	87.01	8.0	1364.2	53.5	13325.0	0.2	40.4	0.073	0.02879	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Aug-24	24.0	63.6	88.89	7.1	1371.3	56.5	13381.5	0.2	40.6	0.073	0.03112	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Aug-25	12.0	35.4	88.39	4.1	1375.4	31.3	13412.8	0.1	40.8	0.073	0.03163	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Aug-26	24.0	55.9	85.68	8.0	1383.4	47.9	13460.7	0.2	41.0	0.073	0.02875	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	59.2	85.84	8.4	1391.8	50.8	13511.5	0.2	41.2	0.073	0.02864	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Aug-28	24.0	61.0	85.03	9.1	1400.9	51.9	13563.4	0.2	41.5	0.073	0.02407	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Aug-29	24.0	61.0	86.17	8.4	1409.4	52.6	13616.0	0.2	41.7	0.073	0.0237	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Aug-30	24.0	61.7	86.89	8.1	1417.5	53.6	13669.6	0.3	41.9	0.073	0.0309	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Aug-31	24.0	58.2	85.30	8.6	1426.0	49.6	13719.2	0.2	42.1	0.073	0.02339	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Sep-01	24.0	60.4	83.63	9.9	1435.9	50.5	13769.7	0.2	42.3	0.073	0.02022	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Sep-02	24.0	59.0	85.18	8.7	1444.7	50.2	13820.0	0.2	42.5	0.073	0.02288	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Sep-03	24.0	60.0	87.27	7.6	1452.3	52.3	13872.3	0.2	42.7	0.073	0.02621	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Sep-04	24.0	53.0	85.32	7.8	1460.1	45.2	13917.5	0.2	42.9	0.073	0.02571	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Sep-05	24.0	51.6	83.18	8.7	1468.7	42.9	13960.4	0.2	43.1	0.073	0.02189	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Sep-06	24.0	50.4	82.89	8.6	1477.4	41.8	14002.2	0.0	43.1	0.073	0.00116	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Sep-07	24.0	56.0	84.44	8.7	1486.1	47.3	14049.5	0.2	43.3	0.073	0.02294	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Sep-08	24.0	56.4	85.19	8.4	1494.4	48.1	14097.5	0.2	43.5	0.073	0.02392	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Sep-09	24.0	53.3	86.91	7.0	1501.4	46.3	14143.9	0.2	43.7	0.073	0.03009	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Sep-10	24.0	51.7	83.98	8.3	1509.7	43.4	14187.3	0.2	43.9	0.073	0.02415	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Sep-11	24.0	53.5	83.81	8.7	1518.4	44.8	14232.1	0.2	44.1	0.073	0.02425	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Sep-12	24.0	56.1	84.26	8.8	1527.2	47.2	14279.4	0.2	44.3	0.073	0.02268	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Sep-13	24.0	57.4	85.14	8.5	1535.7	48.9	14328.2	0.2	44.5	0.073	0.02227	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Sep-14	24.0	52.5	86.90	6.9	1542.6	45.6	14373.8	0.2	44.7	0.073	0.02766	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Sep-15	24.0	54.3	84.26	8.6	1551.1	45.8	14419.6	0.2	44.9	0.073	0.02456	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Sep-16	24.0	59.3	84.60	9.1	1560.3	50.2	14469.8	0.2	45.1	0.073	0.02191	50.0	475.0	56-1200	200	50.18	30	0	0	0	900	300	
2010-Sep-17	24.0	39.8	84.93	6.0	1566.3	33.8	14503.6	0.1	45.3	0.073	0.02333	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Sep-18	24.0	38.5	83.86	6.2	1572.5	32.3	14535.9	0.1	45.4	0.073	0.02251	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Sep-19	24.0	44.6	86.03	6.2	1578.7	38.4	14574.2	0.1	45.5	0.073	0.02247	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Sep-20	24.0	46.2	86.54	6.2	1584.9	39.9	14614.2	0.1	45.7	0.073	0.02254	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Sep-21	24.0	46.9	86.29	6.4	1591.4	40.5	14654.7	0.1	45.8	0.073	0.02177	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Sep-22	24.0	45.2	86.47	6.1	1597.5	39.0	14693.7	0.1	46.0	0.073	0.02291	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Sep-23	24.0	43.9	84.99	6.6	1604.0	37.3	14731.0	0.2	46.1	0.073	0.02432	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Sep-24	24.0	44.5	84.74	6.8	1610.8	37.7	14768.7	0.2	46.3	0.073	0.02356	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Sep-25	24.0	43.5	86.86	5.7	1616.6	37.8	14806.5	0.1	46.4	0.073	0.02448	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Sep-26	24.0	42.1	89.23	4.5	1621.1	37.5	14844.0	0.2	46.6	0.073	0.03311	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Sep-27	24.0	42.5	87.46	5.3	1626.4	37.2	14881.2	0.2	46.7	0.073	0.02814	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Sep-28	24.0	44.5	85.65	6.4	1632.8	38.2	14919.4	0.2	46.9	0.073	0.02504	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Sep-29	24.0	44.7	86.66	6.0	1638.8	38.7	14958.1	0.2	47.0	0.073	0.02685	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	45.6	86.46	6.2	1644.9	39.4	14997.5	0.2	47.2	0.073	0.02593	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Oct-01	24.0	48.6	86.83	6.4	1651.3	42.2	15039.7	0.2	47.4	0.073	0.025	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Oct-02	24.0	47.4	88.87	5.3	1656.6	42.1	15081.8	0.2	47.5	0.073	0.03036	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Oct-03	24.0	45.9	87.45	5.8	1662.4	40.1	15121.9	0.2	47.7	0.073	0.02778	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Oct-04	24.0	45.0	86.60	6.0	1668.4	39.0	15160.9	0.2	47.8	0.073	0.02653	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Oct-05	24.0	45.6	86.84	6.0	1674.4	39.6	15200.5	0.2	48.0	0.073	0.02667	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Oct-06	24.0	45.3	85.77	6.5	1680.8	38.9	15239.4	0.2	48.2	0.073	0.02636	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Oct-07	24.0	46.1	86.62	6.2	1687.0	39.9	15279.3	0.2	48.3	0.073	0.02755	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Oct-08	24.0	47.2	86.42	6.4	1693.4	40.8	15320.1	0.2	48.5	0.073	0.02652	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Oct-09	24.0	44.8	85.81	6.4	1699.8	38.5	15358.5	0.1	48.7	0.073	0.02201	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Oct-10	24.0	45.7	86.04	6.4	1706.2	39.3	15397.9	0.1	48.8	0.073	0.02038	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Oct-11	24.0	45.8	86.45	6.2	1712.4	39.6	15437.4	0.1	48.9	0.073	0.02258	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Oct-12	24.0	47.2	86.72	6.3	1718.6	40.9	15478.3	0.1	49.1	0.073	0.02236	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Oct-13	24.0	46.3	86.48	6.3	1724.9	40.1	15518.4	0.1	49.2	0.073	0.02236	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Oct-14	24.0	47.3	86.83	6.2	1731.1	41.1	15559.5	0.1	49.3	0.073	0.02247	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Oct-15	24.0	46.4	86.72	6.2	1737.3	40.2	15599.7	0.1	49.5	0.073	0.02273	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Oct-16	24.0	46.6	86.27	6.4	1743.7	40.2	15639.9	0.1	49.6	0.073	0.02188	75.0	712.5	56-1200	225	34.48	32	0	0	0	900	200	
2010-Oct-17	24.0	57.2	91.64	4.8	1748.5	52.4	15692.3	0.1	49.7	0.073	0.02301	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Oct-18	24.0	54.4	91.82	4.5	1752.9	49.9	15742.3	0.1	49.8	0.073	0.02472	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Oct-19	24.0	59.0	94.23	3.4	1756.3	55.6	15797.8	0.1	49.9	0.073	0.02647	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Oct-20	24.0	54.3	92.85	3.9	1760.2	50.4	15848.2	0.1	50.1	0.073	0.03351	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Oct-21	24.0	57.6	92.43	4.4	1764.5	53.2	15901.5	0.1	50.2	0.073	0.02294	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Oct-22	24.0	58.3	92.41	4.4	1769.0	53.8	15955.3	0.1	50.3	0.073	0.02715	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Oct-23	24.0	55.7	93.01	3.9	1772.9	51.8	16007.1	0.1	50.4	0.073	0.02571	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Oct-24	24.0	58.9	92.51	4.4	1777.3	54.5	16061.6	0.1	50.5	0.073	0.02494	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Oct-25	24.0	55.1	91.74	4.6	1781.8	50.5	16112.1	0.1	50.6	0.073	0.02637	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Oct-26	24.0	54.1	91.41	4.7	1786.5	49.5	16161.6	0.1	50.7	0.073	0.02366	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Oct-27	24.0	56.4	91.80	4.6	1791.1	51.8	16213.4	0.1	50.8	0.073	0.0216	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Oct-28	24.0	57.9	92.19	4.5	1795.6	53.4	16266.7	0.1	50.9	0.073	0.02212	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Oct-29	24.0	56.6	92.28	4.4	1800.0	52.2	16318.9	0.1	51.0	0.073	0.02288	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Oct-30	24.0	58.5	92.06	4.6	1804.6	53.8	16372.8	0.1	51.1	0.073	0.02371	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Oct-31	24.0	52.7	91.59	4.4	1809.1	48.2	16421.0	0.1	51.2	0.073	0.02257	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Nov-01	24.0	56.0	92.74	4.1	1813.1	52.0	16472.9	0.1	51.3	0.073	0.02703	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Nov-02	24.0	55.9	92.12	4.4	1817.5	51.5	16524.4	0.1	51.5	0.073	0.025	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	57.8	92.09	4.6	1822.1	53.2	16577.6	0.1	51.6	0.073	0.02407	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Nov-04	24.0	58.5	91.87	4.8	1826.9	53.8	16631.3	0.1	51.7	0.073	0.02311	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Nov-05	24.0	57.7	92.26	4.5	1831.3	53.2	16684.5	0.1	51.8	0.073	0.02466	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Nov-06	24.0	57.9	91.85	4.7	1836.0	53.2	16737.7	0.1	51.9	0.073	0.02331	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Nov-07	24.0	58.2	92.34	4.5	1840.5	53.8	16791.5	0.1	52.0	0.073	0.02466	81.0	769.5	56-1200	225	40.63	34	0	0	0	900	300	
2010-Nov-08	24.0	85.1	92.36	6.5	1847.0	78.6	16870.0	0.2	52.2	0.073	0.02308	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-09	24.0	75.3	91.76	6.2	1853.2	69.1	16939.2	0.2	52.3	0.073	0.02738	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-10	24.0	79.9	92.07	6.3	1859.5	73.6	17012.8	0.2	52.5	0.073	0.02839	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-11	24.0	82.8	91.98	6.6	1866.2	76.2	17089.0	0.2	52.7	0.073	0.02711	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-12	24.0	87.9	92.46	6.6	1872.8	81.2	17170.2	0.2	52.9	0.073	0.02719	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-13	24.0	82.4	92.29	6.4	1879.2	76.0	17246.2	0.2	53.0	0.073	0.02677	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-14	24.0	83.9	91.87	6.8	1886.0	77.1	17323.3	0.2	53.2	0.073	0.02493	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-15	24.0	75.0	92.76	5.4	1891.4	69.6	17392.9	0.2	53.4	0.073	0.03315	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-16	24.0	79.3	92.74	5.8	1897.2	73.5	17466.4	0.2	53.6	0.073	0.0313	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-17	24.0	74.7	91.57	6.3	1903.5	68.4	17534.9	0.2	53.7	0.073	0.02698	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-18	24.0	79.4	92.17	6.2	1909.7	73.2	17608.0	0.2	53.9	0.073	0.02572	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-19	24.0	81.4	92.93	5.8	1915.4	75.6	17683.6	0.2	54.1	0.073	0.02783	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-20	24.0	80.9	92.82	5.8	1921.2	75.1	17758.7	0.2	54.2	0.073	0.02926	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-21	24.0	76.9	92.32	5.9	1927.1	71.0	17829.7	0.2	54.4	0.073	0.03723	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-22	24.0	79.8	93.31	5.3	1932.5	74.5	17904.2	0.2	54.6	0.073	0.02809	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-23	24.0	79.9	92.60	5.9	1938.4	74.0	17978.2	0.2	54.8	0.073	0.03046	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-24	24.0	81.4	92.58	6.0	1944.4	75.4	18053.5	0.2	54.9	0.073	0.02815	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-25	24.0	78.6	92.06	6.2	1950.7	72.3	18125.9	0.2	55.1	0.073	0.02404	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-26	24.0	77.4	91.90	6.3	1956.9	71.2	18197.0	0.2	55.2	0.073	0.02392	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-27	24.0	80.8	92.43	6.1	1963.1	74.7	18271.7	0.2	55.4	0.073	0.02778	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-28	24.0	79.4	91.95	6.4	1969.5	73.0	18344.7	0.2	55.6	0.073	0.02347	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-29	24.0	75.5	92.53	5.6	1975.1	69.9	18414.6	0.2	55.7	0.073	0.03014	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Nov-30	24.0	77.2	93.14	5.3	1980.4	71.9	18486.5	0.2	55.9	0.073	0.03019	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Dec-01	24.0	72.2	91.62	6.1	1986.4	66.2	18552.7	0.2	56.1	0.073	0.03471	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Dec-02	24.0	72.6	92.12	5.7	1992.2	66.8	18619.5	0.2	56.3	0.073	0.03671	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Dec-03	24.0	76.9	92.42	5.8	1998.0	71.1	18690.6	0.2	56.5	0.073	0.03087	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Dec-04	24.0	75.4	92.32	5.8	2003.8	69.6	18760.2	0.2	56.7	0.073	0.03282	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Dec-05	24.0	75.4	92.35	5.8	2009.6	69.7	18829.9	0.2	56.8	0.073	0.02773	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Dec-06	24.0	74.2	92.18	5.8	2015.4	68.4	18898.3	0.2	57.0	0.073	0.02586	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/12-20-009-16W4/00 | 100122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	24.0	81.7	93.19	5.6	2020.9	76.1	18974.4	0.1	57.1	0.073	0.02338	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Dec-08	24.0	75.7	92.19	5.9	2026.8	69.8	19044.2	0.1	57.3	0.073	0.02369	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Dec-09	24.0	77.6	92.50	5.8	2032.6	71.8	19115.9	0.1	57.4	0.073	0.02405	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Dec-10	24.0	78.2	92.18	6.1	2038.8	72.1	19188.0	0.1	57.5	0.073	0.02291	82.0	779.0	56-1200	225	57.85	35	0	0	0	900	400	
2010-Dec-11	24.0	62.1	91.51	5.3	2044.0	56.8	19244.7	0.1	57.7	0.073	0.02277	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-12	24.0	58.6	91.31	5.1	2049.1	53.5	19298.2	0.1	57.8	0.073	0.02358	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-13	24.0	62.6	91.48	5.3	2054.4	57.3	19355.5	0.1	57.9	0.073	0.02251	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-14	24.0	69.3	92.64	5.1	2059.5	64.2	19419.7	0.1	58.0	0.073	0.02157	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-15	24.0	63.3	91.96	5.1	2064.6	58.2	19477.9	0.1	58.1	0.073	0.02358	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-16	24.0	64.4	91.73	5.3	2070.0	59.1	19537.0	0.1	58.3	0.073	0.02251	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-17	24.0	69.9	92.59	5.2	2075.1	64.7	19601.7	0.1	58.4	0.073	0.0251	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-18	24.0	71.4	92.72	5.2	2080.3	66.2	19667.9	0.1	58.5	0.073	0.025	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-19	24.0	71.7	92.67	5.3	2085.6	66.5	19734.4	0.1	58.6	0.073	0.02471	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-20	24.0	67.6	91.84	5.5	2091.1	62.1	19796.5	0.1	58.8	0.073	0.02174	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-21	24.0	66.2	92.20	5.2	2096.3	61.0	19857.5	0.1	58.9	0.073	0.02519	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-22	24.0	68.3	92.38	5.2	2101.5	63.1	19920.6	0.1	59.0	0.073	0.02495	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-23	24.0	70.0	92.21	5.5	2106.9	64.5	19985.2	0.1	59.2	0.073	0.02385	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-24	24.0	60.3	91.39	5.2	2112.1	55.1	20040.2	0.1	59.3	0.073	0.02505	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-25	24.0	61.7	92.14	4.9	2117.0	56.8	20097.1	0.1	59.4	0.073	0.0268	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-26	24.0	59.8	91.79	4.9	2121.9	54.9	20152.0	0.1	59.5	0.073	0.02648	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-27	24.0	67.9	92.76	4.9	2126.8	62.9	20214.9	0.1	59.7	0.073	0.02648	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-28	24.0	67.3	92.20	5.3	2132.1	62.1	20277.0	0.1	59.8	0.073	0.02476	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-29	24.0	66.8	92.80	4.8	2136.9	62.0	20338.9	0.1	59.9	0.073	0.02495	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-30	24.0	64.7	92.38	4.9	2141.8	59.8	20398.7	0.1	60.0	0.073	0.02434	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
2010-Dec-31	24.0	66.4	93.07	4.6	2146.4	61.8	20460.5	0.2	60.2	0.073	0.0413	80.0	760.0	56-1200	225	48.00	35	0	0	0	900	400	
Well Totals:	8475.0	22606.8		2146.4		20460.5		60.2															
Well Avg.:		61.9	87.53		5.9		56.1		0.2	0.073	0.028712	73.6	698.8		233	47.55					900	267	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	95.7	98.55	1.4	1.4	94.3	94.3	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-02	24.0	100.3	98.61	1.4	2.8	98.9	193.2	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-03	24.0	99.1	98.68	1.3	4.1	97.8	291.0	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-04	24.0	98.3	97.95	2.0	6.1	96.3	387.3	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-05	24.0	99.4	98.81	1.2	7.3	98.3	485.6	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-06	24.0	99.3	98.37	1.6	8.9	97.7	583.2	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-07	24.0	101.6	98.64	1.4	10.3	100.2	683.4	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-08	24.0	101.7	98.57	1.5	11.7	100.2	783.6	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-09	24.0	111.7	98.80	1.3	13.1	110.4	894.0	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-10	24.0	107.6	98.70	1.4	14.5	106.2	1000.1	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-11	24.0	93.6	98.60	1.3	15.8	92.3	1092.4	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-12	24.0	98.8	98.52	1.5	17.3	97.4	1189.8	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-13	24.0	97.1	98.51	1.5	18.7	95.7	1285.4	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-14	24.0	96.4	98.52	1.4	20.1	95.0	1380.4	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-15	24.0	96.4	98.63	1.3	21.5	95.1	1475.5	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-16	24.0	94.4	98.55	1.4	22.8	93.1	1568.6	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-17	24.0	96.9	98.53	1.4	24.2	95.5	1664.1	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-18	24.0	96.5	98.56	1.4	25.6	95.1	1759.2	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-19	24.0	96.1	98.50	1.4	27.1	94.6	1853.8	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-20	24.0	97.3	98.55	1.4	28.5	95.9	1949.7	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-21	24.0	104.4	98.79	1.3	29.7	103.1	2052.8	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-22	24.0	90.0	98.70	1.2	30.9	88.8	2141.6	0.0	0.0	0.	0.	25.0	0.0	200TP1200	300	81.73	32	0	0	0	700	0	
2010-Jan-23	24.0	44.6	99.39	0.3	31.2	44.3	2185.9	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Jan-24	24.0	48.0	99.33	0.3	31.5	47.7	2233.6	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Jan-25	24.0	45.7	99.39	0.3	31.8	45.5	2279.1	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Jan-26	24.0	45.0	99.36	0.3	32.1	44.7	2323.8	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Jan-27	24.0	48.7	99.32	0.3	32.4	48.4	2372.1	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Jan-28	24.0	51.7	99.28	0.4	32.8	51.3	2423.5	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Jan-29	24.0	46.0	99.26	0.3	33.1	45.7	2469.1	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Jan-30	24.0	51.2	99.32	0.4	33.5	50.9	2520.0	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Jan-31	24.0	50.5	99.31	0.4	33.8	50.1	2570.2	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Feb-01	24.0	49.3	99.29	0.4	34.2	48.9	2619.1	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Feb-02	24.0	47.7	99.33	0.3	34.5	47.4	2666.4	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Feb-03	24.0	46.4	99.31	0.3	34.8	46.1	2712.5	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	49.8	99.32	0.3	35.1	49.5	2762.0	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Feb-05	24.0	49.3	99.29	0.4	35.5	48.9	2810.9	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Feb-06	24.0	50.1	99.40	0.3	35.8	49.8	2860.7	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Feb-07	24.0	50.5	99.35	0.3	36.1	50.2	2910.9	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Feb-08	24.0	48.4	99.34	0.3	36.4	48.1	2959.0	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Feb-09	24.0	49.9	99.32	0.3	36.8	49.6	3008.6	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Feb-10	24.0	49.8	99.32	0.3	37.1	49.5	3058.0	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Feb-11	24.0	48.0	99.33	0.3	37.4	47.7	3105.7	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Feb-12	24.0	48.6	99.30	0.3	37.8	48.3	3154.0	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Feb-13	24.0	48.1	99.34	0.3	38.1	47.8	3201.8	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Feb-14	24.0	48.8	99.32	0.3	38.4	48.5	3250.3	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Feb-15	24.0	49.9	99.32	0.3	38.8	49.6	3299.8	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Feb-16	24.0	49.4	99.33	0.3	39.1	49.1	3348.9	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Feb-17	24.0	48.8	99.32	0.3	39.4	48.5	3397.4	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Feb-18	24.0	49.6	99.35	0.3	39.8	49.3	3446.7	0.0	0.0	0.	0.	71.0	0.0	200TP1200	178	67.04	32	0	0	0	700	50	
2010-Feb-19	24.0	66.7	98.56	1.0	40.7	65.7	3512.4	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Feb-20	24.0	69.3	98.60	1.0	41.7	68.3	3580.6	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Feb-21	24.0	64.4	98.56	0.9	42.6	63.5	3644.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Feb-22	24.0	65.4	98.58	0.9	43.5	64.5	3708.6	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Feb-23	24.0	66.1	98.59	0.9	44.5	65.2	3773.7	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Feb-24	24.0	64.5	98.67	0.9	45.3	63.6	3837.4	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Feb-25	24.0	60.2	98.80	0.7	46.1	59.4	3896.8	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Feb-26	24.0	64.2	98.64	0.9	46.9	63.3	3960.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Feb-27	24.0	64.2	98.60	0.9	47.8	63.3	4023.4	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Feb-28	24.0	70.6	98.77	0.9	48.7	69.8	4093.2	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Mar-01	24.0	72.5	98.62	1.0	49.7	71.5	4164.7	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Mar-02	24.0	71.6	98.53	1.1	50.7	70.5	4235.2	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Mar-03	24.0	72.2	98.68	1.0	51.7	71.3	4306.5	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Mar-04	24.0	72.5	98.69	1.0	52.6	71.5	4378.0	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Mar-05	24.0	71.8	98.62	1.0	53.6	70.8	4448.8	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Mar-06	24.0	66.9	98.59	0.9	54.6	66.0	4514.8	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Mar-07	24.0	70.1	98.53	1.0	55.6	69.1	4583.8	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Mar-08	24.0	63.3	98.17	1.2	56.8	62.1	4646.0	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Mar-09	24.0	66.5	98.59	0.9	57.7	65.6	4711.5	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	66.3	98.66	0.9	58.6	65.4	4777.0	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Mar-11	24.0	60.8	98.22	1.1	59.7	59.7	4836.7	0.0	0.0	0.	0.	91.0	0.0	200TP1200	220	70.78	32	0	0	0	700	50	
2010-Mar-12	24.0	69.3	98.80	0.8	60.5	68.5	4905.2	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-13	24.0	68.1	98.84	0.8	61.3	67.3	4972.5	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-14	24.0	73.2	98.76	0.9	62.2	72.3	5044.7	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-15	24.0	72.7	98.90	0.8	63.0	71.9	5116.6	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-16	24.0	67.3	98.99	0.7	63.7	66.6	5183.3	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-17	24.0	72.1	98.92	0.8	64.5	71.3	5254.5	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-18	24.0	70.8	98.81	0.8	65.3	70.0	5324.5	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-19	24.0	70.3	98.73	0.9	66.2	69.4	5393.9	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-20	24.0	70.1	98.67	0.9	67.1	69.1	5463.1	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-21	24.0	70.0	98.76	0.9	68.0	69.2	5532.2	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-22	24.0	72.0	98.89	0.8	68.8	71.2	5603.4	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-23	24.0	68.7	98.82	0.8	69.6	67.9	5671.3	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-24	24.0	70.0	98.78	0.9	70.5	69.1	5740.4	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-25	24.0	56.4	98.94	0.6	71.1	55.8	5796.1	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-26	24.0	65.7	98.90	0.7	71.8	65.0	5861.2	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-27	24.0	75.2	98.98	0.8	72.5	74.4	5935.6	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-28	24.0	72.0	98.89	0.8	73.3	71.2	6006.8	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-29	24.0	69.4	98.85	0.8	74.1	68.6	6075.4	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-30	24.0	69.3	98.86	0.8	74.9	68.5	6143.9	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Mar-31	24.0	70.0	98.90	0.8	75.7	69.2	6213.1	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Apr-01	24.0	69.7	98.85	0.8	76.5	68.9	6282.0	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Apr-02	24.0	67.5	98.74	0.9	77.3	66.7	6348.7	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Apr-03	24.0	67.9	98.69	0.9	78.2	67.0	6415.7	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Apr-04	24.0	62.6	98.72	0.8	79.0	61.8	6477.5	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Apr-05	24.0	65.5	98.72	0.8	79.9	64.6	6542.1	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Apr-06	24.0	67.7	98.82	0.8	80.7	66.9	6609.0	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Apr-07	24.0	67.5	98.78	0.8	81.5	66.7	6675.7	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Apr-08	24.0	68.2	98.86	0.8	82.3	67.4	6743.1	0.0	0.0	0.	0.	98.0	0.0	200TP1200	250	69.80	33	0	0	0	700	200	
2010-Apr-09	24.0	71.4	99.03	0.7	83.0	70.7	6813.7	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-10	24.0	83.3	99.16	0.7	83.7	82.6	6896.3	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-11	24.0	74.6	99.06	0.7	84.4	73.9	6970.3	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-12	24.0	87.2	99.19	0.7	85.1	86.5	7056.7	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	88.0	99.20	0.7	85.8	87.3	7144.0	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-14	18.0	55.1	99.22	0.4	86.2	54.7	7198.7	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-15	24.0	73.3	99.10	0.7	86.9	72.6	7271.3	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-16	24.0	73.3	99.11	0.7	87.5	72.7	7343.9	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-17	24.0	76.7	99.24	0.6	88.1	76.1	7420.1	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-18	24.0	66.9	99.10	0.6	88.7	66.3	7486.4	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-19	24.0	79.2	99.04	0.8	89.5	78.4	7564.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-20	24.0	84.6	99.27	0.6	90.1	83.9	7648.7	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-21	24.0	76.5	99.16	0.6	90.7	75.8	7724.6	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-22	24.0	80.1	99.24	0.6	91.3	79.5	7804.1	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-23	24.0	76.3	99.16	0.6	92.0	75.6	7879.7	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-24	14.0	43.9	99.11	0.4	92.4	43.5	7923.2	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-25	16.0	50.7	99.09	0.5	92.8	50.3	7973.5	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-26	24.0	85.1	99.22	0.7	93.5	84.4	8057.9	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-27	24.0	83.6	99.15	0.7	94.2	82.9	8140.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-28	24.0	84.7	99.28	0.6	94.8	84.1	8224.9	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-29	24.0	93.7	99.32	0.6	95.4	93.0	8317.9	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Apr-30	24.0	85.8	99.28	0.6	96.1	85.2	8403.1	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-01	24.0	88.3	99.23	0.7	96.7	87.6	8490.7	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-02	24.0	76.7	99.15	0.7	97.4	76.1	8566.7	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-03	24.0	87.9	99.35	0.6	98.0	87.3	8654.0	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-04	24.0	83.2	99.16	0.7	98.7	82.5	8736.6	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-05	24.0	80.6	99.12	0.7	99.4	79.9	8816.4	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-06	24.0	77.7	99.10	0.7	100.1	77.0	8893.5	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-07	24.0	75.3	99.10	0.7	100.8	74.6	8968.1	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-08	24.0	74.1	99.04	0.7	101.5	73.4	9041.4	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-09	24.0	75.0	99.11	0.7	102.1	74.4	9115.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-10	24.0	82.9	99.18	0.7	102.8	82.2	9198.0	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-11	24.0	79.9	99.16	0.7	103.5	79.2	9277.2	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-12	24.0	81.4	99.16	0.7	104.2	80.7	9357.9	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-13	24.0	84.7	99.21	0.7	104.8	84.1	9441.9	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-14	24.0	85.8	99.24	0.7	105.5	85.1	9527.1	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-15	24.0	88.2	99.21	0.7	106.2	87.5	9614.5	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-16	24.0	88.4	99.28	0.6	106.8	87.8	9702.3	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	73.9	99.35	0.5	107.3	73.4	9775.7	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-18	24.0	69.7	99.44	0.4	107.7	69.3	9845.0	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-19	24.0	51.2	99.20	0.4	108.1	50.8	9895.7	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-20	24.0	77.2	99.21	0.6	108.7	76.6	9972.3	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-21	24.0	77.6	99.14	0.7	109.4	76.9	10049.2	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-22	24.0	82.7	99.21	0.7	110.0	82.0	10131.3	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-23	24.0	85.4	99.23	0.7	110.7	84.7	10216.0	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-24	24.0	82.7	99.20	0.7	111.4	82.0	10298.0	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-25	24.0	79.4	99.21	0.6	112.0	78.8	10376.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-26	24.0	81.2	99.16	0.7	112.7	80.5	10457.3	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-27	24.0	80.1	99.28	0.6	113.2	79.5	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-28	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-29	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-30	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-May-31	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-01	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-02	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-03	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-04	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-05	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-06	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-07	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-08	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-09	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-10	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-11	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-12	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-13	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-14	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-15	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-16	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-17	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-18	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-19	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-21	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-22	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-23	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-24	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-25	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-26	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-27	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-28	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-29	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jun-30	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jul-01	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jul-02	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jul-03	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jul-04	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jul-05	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jul-06	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jul-07	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jul-08	.0	0.0	0.00	0.0	113.2	0.0	10536.8	0.0	0.0	0.	0.	99.0	0.0	200TP1200	240	81.38	32	0	0	0	700	200	
2010-Jul-09	24.0	36.1	100.00	0.0	113.2	36.1	10572.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-10	24.0	35.8	100.00	0.0	113.2	35.8	10608.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-11	24.0	33.8	100.00	0.0	113.2	33.8	10642.4	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-12	24.0	36.2	100.00	0.0	113.2	36.2	10678.5	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-13	24.0	34.6	100.00	0.0	113.2	34.6	10713.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-14	24.0	33.4	100.00	0.0	113.2	33.4	10746.4	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-15	24.0	34.9	100.00	0.0	113.2	34.9	10781.4	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-16	24.0	35.2	100.00	0.0	113.2	35.2	10816.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-17	24.0	35.0	100.00	0.0	113.2	35.0	10851.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-18	24.0	35.3	100.00	0.0	113.2	35.3	10886.9	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-19	24.0	34.8	100.00	0.0	113.2	34.8	10921.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-20	24.0	35.9	100.00	0.0	113.2	35.9	10957.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-21	24.0	35.8	100.00	0.0	113.2	35.8	10993.5	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-22	24.0	31.7	100.00	0.0	113.2	31.7	11025.2	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-23	24.0	35.0	100.00	0.0	113.2	35.0	11060.1	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	35.4	100.00	0.0	113.2	35.4	11095.5	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-25	24.0	32.3	100.00	0.0	113.2	32.3	11127.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-26	24.0	32.9	100.00	0.0	113.2	32.9	11160.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-27	24.0	32.8	100.00	0.0	113.2	32.8	11193.5	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-28	24.0	31.3	100.00	0.0	113.2	31.3	11224.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-29	24.0	33.4	100.00	0.0	113.2	33.4	11258.2	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-30	24.0	31.8	100.00	0.0	113.2	31.8	11290.0	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Jul-31	24.0	31.8	100.00	0.0	113.2	31.8	11321.9	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Aug-01	24.0	33.9	100.00	0.0	113.2	33.9	11355.8	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Aug-02	24.0	33.8	100.00	0.0	113.2	33.8	11389.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Aug-03	24.0	33.9	100.00	0.0	113.2	33.9	11423.5	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Aug-04	24.0	32.4	100.00	0.0	113.2	32.4	11455.9	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Aug-05	24.0	32.4	100.00	0.0	113.2	32.4	11488.3	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Aug-06	24.0	34.3	100.00	0.0	113.2	34.3	11522.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Aug-07	24.0	35.1	100.00	0.0	113.2	35.1	11557.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Aug-08	24.0	36.8	100.00	0.0	113.2	36.8	11594.4	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Aug-09	24.0	35.6	100.00	0.0	113.2	35.6	11630.0	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Aug-10	24.0	34.4	100.00	0.0	113.2	34.4	11664.4	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Aug-11	24.0	34.9	100.00	0.0	113.2	34.9	11699.3	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Aug-12	24.0	32.4	100.00	0.0	113.2	32.4	11731.7	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Aug-13	24.0	34.3	100.00	0.0	113.2	34.3	11766.0	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Aug-14	24.0	33.6	100.00	0.0	113.2	33.6	11799.6	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Aug-15	24.0	34.3	100.00	0.0	113.2	34.3	11833.9	0.0	0.0	0.	0.	99.0	0.0	32-1200	148	61.19	19	0	0	0	700	0	
2010-Aug-16	24.0	40.7	100.00	0.0	113.2	40.7	11874.6	0.0	0.0	0.	0.	60.0	0.0	32-1200	150	70.83	21	0	0	0	700	150	
2010-Aug-17	24.0	42.4	100.00	0.0	113.2	42.4	11917.0	0.0	0.0	0.	0.	60.0	0.0	32-1200	150	70.83	21	0	0	0	700	150	
2010-Aug-18	24.0	41.7	100.00	0.0	113.2	41.7	11958.7	0.0	0.0	0.	0.	60.0	0.0	32-1200	150	70.83	21	0	0	0	700	150	
2010-Aug-19	24.0	39.5	100.00	0.0	113.2	39.5	11998.2	0.0	0.0	0.	0.	60.0	0.0	32-1200	150	70.83	21	0	0	0	700	150	
2010-Aug-20	24.0	40.0	100.00	0.0	113.2	40.0	12038.2	0.0	0.0	0.	0.	60.0	0.0	32-1200	150	70.83	21	0	0	0	700	150	
2010-Aug-21	24.0	25.2	100.00	0.0	113.2	25.2	12063.4	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Aug-22	24.0	25.0	100.00	0.0	113.2	25.0	12088.5	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Aug-23	24.0	24.1	100.00	0.0	113.2	24.1	12112.6	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Aug-24	24.0	25.5	100.00	0.0	113.2	25.5	12138.1	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Aug-25	24.0	28.2	100.00	0.0	113.2	28.2	12166.3	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Aug-26	24.0	21.6	100.00	0.0	113.2	21.6	12187.8	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	22.9	100.00	0.0	113.2	22.9	12210.7	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Aug-28	24.0	23.4	100.00	0.0	113.2	23.4	12234.1	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Aug-29	24.0	23.7	100.00	0.0	113.2	23.7	12257.8	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Aug-30	24.0	24.2	100.00	0.0	113.2	24.2	12282.0	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Aug-31	24.0	22.4	100.00	0.0	113.2	22.4	12304.3	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Sep-01	24.0	22.8	100.00	0.0	113.2	22.8	12327.1	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Sep-02	24.0	22.6	100.00	0.0	113.2	22.6	12349.7	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Sep-03	24.0	23.6	100.00	0.0	113.2	23.6	12373.3	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Sep-04	24.0	20.4	100.00	0.0	113.2	20.4	12393.7	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Sep-05	24.0	19.3	100.00	0.0	113.2	19.3	12413.0	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Sep-06	24.0	18.8	100.00	0.0	113.2	18.8	12431.9	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Sep-07	24.0	21.3	100.00	0.0	113.2	21.3	12453.2	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Sep-08	24.0	21.7	100.00	0.0	113.2	21.7	12474.8	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Sep-09	24.0	20.9	100.00	0.0	113.2	20.9	12495.7	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Sep-10	24.0	19.6	100.00	0.0	113.2	19.6	12515.3	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Sep-11	24.0	20.2	100.00	0.0	113.2	20.2	12535.5	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Sep-12	24.0	21.3	100.00	0.0	113.2	21.3	12556.8	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Sep-13	24.0	22.0	100.00	0.0	113.2	22.0	12578.8	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Sep-14	24.0	20.6	100.00	0.0	113.2	20.6	12599.4	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Sep-15	24.0	20.6	100.00	0.0	113.2	20.6	12620.0	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Sep-16	24.0	22.6	100.00	0.0	113.2	22.6	12642.6	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Sep-17	24.0	19.4	100.00	0.0	113.2	19.4	12662.0	0.0	0.0	0.	0.	77.0	0.0	32-1200	150	44.65	21	0	0	0	700	150	
2010-Sep-18	24.0	27.2	98.82	0.3	113.6	26.9	12688.8	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	
2010-Sep-19	24.0	32.2	99.01	0.3	113.9	31.9	12720.7	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	
2010-Sep-20	24.0	33.5	99.05	0.3	114.2	33.2	12753.9	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	
2010-Sep-21	24.0	34.0	99.03	0.3	114.5	33.7	12787.6	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	
2010-Sep-22	24.0	32.8	99.05	0.3	114.8	32.5	12820.0	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	
2010-Sep-23	24.0	31.3	98.91	0.3	115.2	31.0	12851.0	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	
2010-Sep-24	24.0	31.7	98.90	0.4	115.5	31.3	12882.3	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	
2010-Sep-25	24.0	31.7	99.09	0.3	115.8	31.4	12913.8	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	
2010-Sep-26	24.0	31.4	99.27	0.2	116.1	31.2	12945.0	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	
2010-Sep-27	24.0	31.2	99.13	0.3	116.3	30.9	12975.9	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	
2010-Sep-28	24.0	32.0	98.97	0.3	116.7	31.7	13007.6	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	
2010-Sep-29	24.0	32.5	99.08	0.3	117.0	32.2	13039.8	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	33.1	99.06	0.3	117.3	32.8	13072.5	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	
2010-Oct-01	24.0	35.4	99.07	0.3	117.6	35.1	13107.6	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	
2010-Oct-02	24.0	35.3	99.23	0.3	117.9	35.0	13142.6	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	
2010-Oct-03	24.0	33.6	99.14	0.3	118.2	33.4	13175.9	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	
2010-Oct-04	24.0	32.7	99.05	0.3	118.5	32.4	13208.3	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	
2010-Oct-05	24.0	33.2	99.07	0.3	118.8	32.9	13241.2	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	
2010-Oct-06	24.0	32.7	98.99	0.3	119.1	32.3	13273.5	0.0	0.0	0.	0.	60.0	0.0	32-1200	180	54.46	21	0	0	0	700	350	
2010-Oct-07	24.0	27.1	99.52	0.1	119.2	27.0	13300.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-08	24.0	27.7	99.49	0.1	119.4	27.6	13328.1	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-09	24.0	26.1	99.46	0.1	119.5	26.0	13354.1	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-10	24.0	26.7	99.48	0.1	119.7	26.6	13380.7	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-11	24.0	26.9	99.52	0.1	119.8	26.8	13407.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-12	24.0	27.8	99.53	0.1	119.9	27.7	13435.1	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-13	24.0	27.2	99.52	0.1	120.0	27.1	13462.2	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-14	24.0	27.9	99.53	0.1	120.2	27.8	13490.0	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-15	24.0	27.3	99.52	0.1	120.3	27.2	13517.2	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-16	24.0	27.3	99.49	0.1	120.4	27.2	13544.4	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-17	24.0	28.4	99.47	0.2	120.6	28.2	13572.6	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-18	24.0	27.0	99.48	0.1	120.7	26.9	13599.4	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-19	24.0	30.0	99.67	0.1	120.8	29.9	13629.3	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-20	24.0	27.3	99.56	0.1	120.9	27.1	13656.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-21	24.0	28.8	99.55	0.1	121.1	28.7	13685.1	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-22	24.0	29.1	99.52	0.1	121.2	29.0	13714.1	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-23	24.0	28.0	99.57	0.1	121.3	27.9	13742.0	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-24	24.0	29.5	99.56	0.1	121.5	29.3	13771.3	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-25	24.0	27.3	99.49	0.1	121.6	27.2	13798.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-26	24.0	26.8	99.48	0.1	121.7	26.6	13825.1	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-27	24.0	28.0	99.50	0.1	121.9	27.9	13853.0	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-28	24.0	28.9	99.52	0.1	122.0	28.7	13881.7	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-29	24.0	28.2	99.54	0.1	122.2	28.1	13909.8	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-30	24.0	29.1	99.52	0.1	122.3	29.0	13938.8	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Oct-31	24.0	26.1	99.46	0.1	122.4	26.0	13964.8	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-01	24.0	28.1	99.57	0.1	122.6	28.0	13992.7	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-02	24.0	27.8	99.53	0.1	122.7	27.7	14020.4	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	28.8	99.51	0.1	122.8	28.6	14049.0	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-04	24.0	29.1	99.48	0.2	123.0	28.9	14078.0	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-05	24.0	28.8	99.51	0.1	123.1	28.6	14106.6	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-06	24.0	28.8	99.51	0.1	123.3	28.6	14135.2	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-07	24.0	29.1	99.52	0.1	123.4	28.9	14164.2	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-08	24.0	29.8	99.53	0.1	123.5	29.7	14193.9	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-09	24.0	26.3	99.50	0.1	123.7	26.1	14220.0	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-10	24.0	28.0	99.50	0.1	123.8	27.8	14247.8	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-11	24.0	28.9	99.52	0.1	123.9	28.8	14276.6	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-12	24.0	30.9	99.55	0.1	124.1	30.7	14307.3	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-13	24.0	28.9	99.52	0.1	124.2	28.8	14336.1	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-14	24.0	29.3	99.49	0.2	124.4	29.2	14365.2	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-15	24.0	26.4	99.55	0.1	124.5	26.3	14391.6	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-16	24.0	27.9	99.57	0.1	124.6	27.8	14419.4	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-17	24.0	26.0	99.46	0.1	124.8	25.9	14445.2	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-18	24.0	27.8	99.53	0.1	124.9	27.7	14472.9	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-19	24.0	28.7	99.58	0.1	125.0	28.6	14501.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-20	24.0	28.5	99.58	0.1	125.1	28.4	14529.9	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-21	24.0	27.0	99.52	0.1	125.3	26.8	14556.7	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-22	24.0	28.3	99.61	0.1	125.4	28.2	14584.8	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-23	24.0	28.1	99.54	0.1	125.5	28.0	14612.8	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-24	24.0	28.6	99.55	0.1	125.6	28.5	14641.3	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-25	24.0	27.5	99.53	0.1	125.8	27.3	14668.7	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-26	24.0	27.0	99.52	0.1	125.9	26.9	14695.6	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-27	24.0	28.4	99.54	0.1	126.0	28.2	14723.8	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-28	24.0	27.7	99.50	0.1	126.2	27.6	14751.4	0.0	0.0	0.	0.	38.0	0.0	32-1200	180	44.10	20	0	0	0	700	10	
2010-Nov-29	24.0	27.3	99.12	0.2	126.4	27.0	14778.4	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Nov-30	24.0	28.1	99.18	0.2	126.6	27.8	14806.3	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-01	24.0	25.9	98.99	0.3	126.9	25.6	14831.9	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-02	24.0	26.1	99.04	0.3	127.1	25.9	14857.8	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-03	24.0	27.8	99.10	0.3	127.4	27.5	14885.3	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-04	24.0	27.2	99.08	0.3	127.6	26.9	14912.2	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-05	24.0	27.2	99.08	0.3	127.9	27.0	14939.2	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-06	24.0	26.7	99.06	0.3	128.1	26.5	14965.7	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/12-20-009-16W4/00 | 105122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	24.0	29.7	99.19	0.2	128.4	29.5	14995.1	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-08	24.0	27.3	99.08	0.3	128.6	27.0	15022.1	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-09	24.0	28.0	99.11	0.3	128.9	27.8	15049.9	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-10	24.0	28.2	99.08	0.3	129.1	27.9	15077.8	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-11	24.0	26.9	99.07	0.3	129.4	26.7	15104.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-12	24.0	25.4	99.05	0.2	129.6	25.1	15129.6	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-13	24.0	27.2	99.08	0.3	129.9	26.9	15156.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-14	24.0	30.4	99.21	0.2	130.1	30.2	15186.7	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-15	24.0	27.6	99.13	0.2	130.4	27.4	15214.0	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-16	24.0	28.0	99.11	0.3	130.6	27.8	15241.8	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-17	24.0	30.7	99.18	0.3	130.9	30.4	15272.2	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-18	24.0	31.4	99.20	0.3	131.1	31.1	15303.4	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-19	24.0	31.5	99.21	0.3	131.4	31.2	15334.6	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-20	24.0	29.5	99.12	0.3	131.6	29.2	15363.8	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-21	24.0	28.9	99.14	0.3	131.9	28.7	15392.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-22	24.0	29.9	99.16	0.3	132.1	29.7	15422.1	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-23	24.0	30.6	99.15	0.3	132.4	30.3	15452.5	0.0	0.0	0.	0.	38.0	0.0	32-1200	181	45.11	19	0	0	0	700	400	
2010-Dec-24	24.0	57.0	98.28	1.0	133.4	56.0	15508.5	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2010-Dec-25	24.0	58.7	98.43	0.9	134.3	57.8	15566.3	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2010-Dec-26	24.0	56.8	98.36	0.9	135.2	55.8	15622.1	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2010-Dec-27	24.0	64.9	98.57	0.9	136.1	64.0	15686.1	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2010-Dec-28	24.0	64.1	98.46	1.0	137.1	63.1	15749.2	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2010-Dec-29	24.0	63.9	98.58	0.9	138.0	63.0	15812.2	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2010-Dec-30	24.0	61.7	98.49	0.9	139.0	60.8	15873.0	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
2010-Dec-31	24.0	63.7	98.63	0.9	139.8	62.8	15935.8	0.0	0.0	0.	0.	79.0	0.0	32-1200	279	63.84	22	0	0	0	700	400	
Well Totals:	7728.0	16075.6		139.8		15935.8		0.0															
Well Avg.:		44.0	87.86	0.4		43.7		0.0		0.	0.	74.2	0.0		206	64.09					700	141	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	1.8	70.86	0.5	0.5	1.2	1.2	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-02	24.0	1.8	71.98	0.5	1.0	1.3	2.6	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-03	24.0	1.8	72.88	0.5	1.5	1.3	3.8	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-04	24.0	2.0	63.18	0.7	2.2	1.3	5.1	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-05	24.0	1.7	75.14	0.4	2.7	1.3	6.4	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-06	24.0	1.9	68.25	0.6	3.3	1.3	7.7	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-07	24.0	1.8	72.13	0.5	3.8	1.3	9.0	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-08	24.0	1.9	71.35	0.5	4.3	1.3	10.3	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-09	24.0	2.0	74.87	0.5	4.8	1.5	11.8	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-10	24.0	1.9	73.30	0.5	5.3	1.4	13.2	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-11	24.0	1.7	71.76	0.5	5.8	1.2	14.4	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-12	24.0	1.8	70.49	0.5	6.3	1.3	15.7	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-13	24.0	1.8	70.39	0.5	6.9	1.3	17.0	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-14	24.0	1.8	70.62	0.5	7.4	1.3	18.2	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-15	24.0	1.8	72.00	0.5	7.9	1.3	19.5	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-16	24.0	1.7	70.69	0.5	8.4	1.2	20.7	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-17	24.0	1.8	70.79	0.5	8.9	1.3	22.0	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-18	24.0	1.8	71.19	0.5	9.4	1.3	23.2	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-19	24.0	1.8	70.22	0.5	9.9	1.3	24.5	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-20	24.0	1.8	70.95	0.5	10.5	1.3	25.8	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-21	24.0	1.8	74.32	0.5	10.9	1.4	27.1	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-22	24.0	1.6	73.13	0.4	11.4	1.2	28.3	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-23	24.0	1.6	73.46	0.4	11.8	1.2	29.5	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-24	24.0	1.8	71.11	0.5	12.3	1.3	30.8	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-25	24.0	1.7	73.05	0.5	12.8	1.2	32.0	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-26	24.0	1.7	71.86	0.5	13.2	1.2	33.2	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-27	24.0	1.8	71.04	0.5	13.8	1.3	34.5	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-28	24.0	2.0	70.05	0.6	14.4	1.4	35.9	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-29	24.0	1.8	69.49	0.5	14.9	1.2	37.1	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-30	24.0	1.9	70.62	0.6	15.5	1.4	38.5	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Jan-31	24.0	1.9	70.68	0.6	16.0	1.4	39.8	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-01	24.0	1.9	70.21	0.6	16.6	1.3	41.1	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-02	24.0	1.8	70.95	0.5	17.1	1.3	42.4	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-03	24.0	1.8	70.45	0.5	17.6	1.2	43.6	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	1.9	71.12	0.5	18.2	1.3	45.0	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-05	24.0	1.9	70.59	0.6	18.7	1.3	46.3	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-06	24.0	1.8	73.22	0.5	19.2	1.3	47.6	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-07	24.0	1.9	71.81	0.5	19.7	1.4	49.0	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-08	24.0	1.8	71.67	0.5	20.2	1.3	50.3	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-09	24.0	1.9	71.12	0.5	20.8	1.3	51.6	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-10	24.0	1.9	71.12	0.5	21.3	1.3	52.9	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-11	24.0	1.8	71.11	0.5	21.8	1.3	54.2	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-12	24.0	1.8	70.65	0.5	22.4	1.3	55.5	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-13	24.0	1.8	71.27	0.5	22.9	1.3	56.8	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-14	24.0	1.8	70.65	0.5	23.4	1.3	58.1	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-15	24.0	1.9	70.74	0.6	24.0	1.3	59.4	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-16	24.0	1.9	71.35	0.5	24.5	1.3	60.7	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-17	24.0	1.8	71.20	0.5	25.1	1.3	62.1	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-18	24.0	1.9	71.89	0.5	25.6	1.3	63.4	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-19	24.0	1.9	70.98	0.6	26.1	1.4	64.8	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-20	24.0	2.0	71.72	0.6	26.7	1.4	66.2	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-21	24.0	1.9	71.35	0.5	27.2	1.3	67.5	0.0	0.0	0.	0.	99.0	0.0	15TP1200	56	105.95	6	0	0	0	900	550	
2010-Feb-22	24.0	1.9	71.05	0.6	27.8	1.4	68.8	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Feb-23	24.0	1.9	71.35	0.6	28.3	1.4	70.2	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Feb-24	24.0	1.8	72.28	0.5	28.8	1.3	71.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Feb-25	24.0	1.7	74.85	0.4	29.3	1.3	72.8	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Feb-26	24.0	1.8	72.28	0.5	29.8	1.3	74.1	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Feb-27	24.0	1.9	71.51	0.5	30.3	1.3	75.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Feb-28	24.0	2.0	74.11	0.5	30.8	1.5	76.9	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-01	24.0	2.1	72.12	0.6	31.4	1.5	78.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-02	24.0	2.1	70.81	0.6	32.0	1.5	79.9	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-03	24.0	2.1	72.68	0.6	32.6	1.5	81.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-04	24.0	2.1	72.82	0.6	33.1	1.5	82.9	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-05	24.0	2.1	71.84	0.6	33.7	1.5	84.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-06	24.0	1.9	71.50	0.6	34.2	1.4	85.7	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-07	24.0	2.1	70.73	0.6	34.8	1.5	87.2	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-08	24.0	2.0	65.66	0.7	35.5	1.3	88.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-09	24.0	1.9	71.35	0.6	36.1	1.4	89.9	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	1.9	72.49	0.5	36.6	1.4	91.2	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-11	24.0	1.9	66.49	0.6	37.2	1.3	92.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-12	24.0	1.8	69.95	0.6	37.8	1.3	93.8	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-13	24.0	1.8	70.79	0.5	38.3	1.3	95.0	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-14	24.0	2.0	69.23	0.6	38.9	1.4	96.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-15	24.0	1.9	71.66	0.5	39.4	1.3	97.7	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-16	24.0	1.7	73.37	0.5	39.9	1.2	99.0	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-17	24.0	1.8	72.28	0.5	40.4	1.3	100.3	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-18	24.0	1.9	69.89	0.6	40.9	1.3	101.6	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-19	24.0	1.9	68.62	0.6	41.5	1.3	102.9	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-20	24.0	1.9	67.89	0.6	42.1	1.3	104.2	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-21	24.0	1.9	69.35	0.6	42.7	1.3	105.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-22	24.0	1.9	71.51	0.5	43.2	1.3	106.8	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	115.38	5	0	0	0	900	400	
2010-Mar-23	24.0	2.7	85.13	0.4	43.6	2.3	109.1	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	171.79	5	0	0	0	900	650	
2010-Mar-24	24.0	2.7	85.04	0.4	44.1	2.3	111.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	171.79	5	0	0	0	900	650	
2010-Mar-25	24.0	2.2	86.64	0.3	44.3	1.9	113.3	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	171.79	5	0	0	0	900	650	
2010-Mar-26	24.0	1.5	66.90	0.5	44.8	1.0	114.3	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Mar-27	24.0	1.6	68.10	0.5	45.3	1.1	115.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Mar-28	24.0	1.6	66.25	0.5	45.9	1.1	116.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Mar-29	24.0	1.6	65.81	0.5	46.4	1.0	117.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Mar-30	24.0	1.6	65.81	0.5	46.9	1.0	118.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Mar-31	24.0	1.6	66.45	0.5	47.5	1.0	119.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-01	24.0	1.6	66.03	0.5	48.0	1.0	120.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-02	24.0	1.6	63.69	0.6	48.6	1.0	121.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-03	24.0	1.6	62.50	0.6	49.2	1.0	122.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-04	24.0	1.5	63.01	0.5	49.7	0.9	123.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-05	24.0	1.5	63.40	0.6	50.3	1.0	124.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-06	24.0	1.5	64.94	0.5	50.8	1.0	125.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-07	24.0	1.6	64.52	0.6	51.4	1.0	126.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-08	24.0	1.5	66.01	0.5	51.9	1.0	127.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-09	24.0	1.5	63.09	0.6	52.4	0.9	128.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-10	24.0	1.7	66.27	0.6	53.0	1.1	129.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-11	24.0	1.5	63.64	0.6	53.5	1.0	130.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-12	24.0	1.7	66.86	0.6	54.1	1.2	131.6	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	1.7	67.44	0.6	54.7	1.2	132.8	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-14	18.0	1.1	68.22	0.3	55.0	0.7	133.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-15	24.0	1.5	65.10	0.5	55.5	1.0	134.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-16	24.0	1.5	65.10	0.5	56.1	1.0	135.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-17	24.0	1.5	68.24	0.5	56.5	1.0	136.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-18	24.0	1.4	65.19	0.5	57.0	0.9	137.3	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-19	24.0	1.7	63.03	0.6	57.6	1.0	138.3	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-20	24.0	1.6	69.14	0.5	58.1	1.1	139.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-21	24.0	1.5	66.45	0.5	58.6	1.0	140.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-22	24.0	1.6	68.39	0.5	59.1	1.1	141.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-23	24.0	1.5	66.45	0.5	59.6	1.0	142.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-24	14.0	0.9	65.17	0.3	59.9	0.6	143.1	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-25	16.0	1.0	64.42	0.4	60.3	0.7	143.8	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-26	24.0	1.6	68.29	0.5	60.8	1.1	144.9	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-27	24.0	1.7	66.27	0.6	61.4	1.1	146.0	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-28	24.0	1.6	69.57	0.5	61.9	1.1	147.1	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-29	24.0	1.8	70.86	0.5	62.4	1.2	148.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Apr-30	24.0	1.6	69.33	0.5	62.9	1.1	149.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-01	24.0	1.7	68.42	0.5	63.4	1.2	150.7	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-02	24.0	1.5	66.01	0.5	63.9	1.0	151.7	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-03	24.0	1.6	71.60	0.5	64.4	1.2	152.8	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-04	24.0	1.7	66.27	0.6	65.0	1.1	153.9	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-05	24.0	1.6	65.43	0.6	65.5	1.1	155.0	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-06	24.0	1.6	64.78	0.6	66.1	1.0	156.0	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-07	24.0	1.5	64.71	0.5	66.6	1.0	157.0	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-08	24.0	1.5	63.64	0.6	67.2	1.0	158.0	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-09	24.0	1.5	65.13	0.5	67.7	1.0	159.0	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-10	24.0	1.6	66.87	0.5	68.2	1.1	160.1	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-11	24.0	1.6	66.04	0.5	68.8	1.1	161.1	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-12	24.0	1.6	66.46	0.5	69.3	1.1	162.2	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-13	24.0	1.7	67.47	0.5	69.9	1.1	163.3	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-14	24.0	1.7	68.48	0.5	70.4	1.1	164.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-15	24.0	1.7	67.44	0.6	70.9	1.2	165.6	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-16	24.0	1.7	69.64	0.5	71.5	1.2	166.8	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	1.4	72.06	0.4	71.8	1.0	167.8	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-18	24.0	1.2	74.80	0.3	72.1	0.9	168.7	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-19	24.0	1.0	67.33	0.3	72.5	0.7	169.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-20	24.0	1.5	68.00	0.5	73.0	1.0	170.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-21	24.0	1.6	65.38	0.5	73.5	1.0	171.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-22	24.0	1.6	67.70	0.5	74.0	1.1	172.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-23	24.0	1.7	68.48	0.5	74.5	1.1	173.6	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-24	24.0	1.6	67.70	0.5	75.1	1.1	174.7	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-25	24.0	1.6	67.31	0.5	75.6	1.1	175.8	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-26	24.0	1.6	66.46	0.5	76.1	1.1	176.8	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-27	24.0	1.5	69.74	0.5	76.6	1.1	177.9	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-28	24.0	1.6	67.50	0.5	77.1	1.1	179.0	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-29	24.0	1.6	67.50	0.5	77.6	1.1	180.1	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-30	24.0	1.7	68.05	0.5	78.1	1.2	181.2	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-May-31	24.0	1.6	70.89	0.5	78.6	1.1	182.3	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Jun-01	24.0	1.6	66.88	0.5	79.1	1.1	183.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Jun-02	24.0	1.6	70.51	0.5	79.6	1.1	184.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Jun-03	24.0	1.6	68.90	0.5	80.1	1.1	185.6	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Jun-04	24.0	1.6	69.38	0.5	80.6	1.1	186.7	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Jun-05	24.0	1.6	69.18	0.5	81.1	1.1	187.8	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Jun-06	24.0	1.5	68.83	0.5	81.6	1.1	188.9	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Jun-07	24.0	1.5	70.39	0.5	82.0	1.1	190.0	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Jun-08	24.0	1.5	69.08	0.5	82.5	1.1	191.0	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Jun-09	24.0	1.6	69.18	0.5	83.0	1.1	192.1	0.0	0.0	0.	0.	102.0	0.0	15TP1200	52	100.00	5	0	0	0	900	650	
2010-Jun-10	24.0	1.9	72.16	0.5	83.5	1.4	193.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-11	24.0	2.0	71.28	0.6	84.1	1.4	194.9	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-12	24.0	2.0	71.43	0.6	84.6	1.4	196.3	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-13	24.0	2.0	68.53	0.6	85.3	1.4	197.7	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-14	24.0	1.6	76.10	0.4	85.6	1.2	198.9	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-15	24.0	1.9	70.97	0.5	86.2	1.3	200.2	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-16	24.0	2.0	70.35	0.6	86.8	1.4	201.6	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-17	24.0	1.8	70.00	0.5	87.3	1.3	202.8	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-18	24.0	1.9	68.98	0.6	87.9	1.3	204.1	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-19	24.0	1.9	68.59	0.6	88.5	1.3	205.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	2.0	67.16	0.7	89.1	1.4	206.8	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-21	24.0	1.9	73.44	0.5	89.7	1.4	208.2	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-22	24.0	2.0	73.47	0.5	90.2	1.4	209.6	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-23	24.0	2.0	70.30	0.6	90.8	1.4	211.1	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-24	24.0	2.2	70.83	0.6	91.4	1.5	212.6	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-25	24.0	2.2	70.64	0.6	92.0	1.5	214.1	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-26	24.0	2.1	71.43	0.6	92.6	1.5	215.6	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-27	24.0	2.4	67.36	0.8	93.4	1.6	217.2	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-28	24.0	2.4	70.17	0.7	94.1	1.7	218.9	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-29	24.0	2.4	70.64	0.7	94.8	1.7	220.6	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jun-30	24.0	2.3	69.16	0.7	95.5	1.6	222.1	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-01	24.0	2.2	72.40	0.6	96.1	1.6	223.7	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-02	24.0	2.3	71.56	0.6	96.8	1.6	225.4	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-03	24.0	2.3	71.24	0.7	97.4	1.7	227.0	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-04	15.0	1.7	73.33	0.4	97.9	1.2	228.2	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-05	24.0	2.3	71.43	0.7	98.5	1.7	229.9	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-06	24.0	2.3	71.68	0.6	99.2	1.6	231.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-07	24.0	2.3	73.48	0.6	99.8	1.7	233.2	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-08	24.0	2.4	72.03	0.7	100.5	1.7	234.9	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-09	24.0	2.4	70.59	0.7	101.2	1.7	236.6	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-10	24.0	2.3	71.37	0.7	101.8	1.7	238.2	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-11	24.0	2.3	69.78	0.7	102.5	1.6	239.8	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-12	24.0	2.3	73.04	0.6	103.1	1.7	241.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-13	24.0	2.3	70.00	0.7	103.8	1.6	243.1	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-14	24.0	2.2	69.51	0.7	104.5	1.6	244.6	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-15	24.0	2.3	70.26	0.7	105.2	1.6	246.3	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-16	24.0	2.3	71.00	0.7	105.9	1.6	247.9	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-17	24.0	2.3	71.18	0.7	106.5	1.6	249.5	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-18	24.0	2.2	73.99	0.6	107.1	1.7	251.2	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-19	24.0	2.3	71.37	0.7	107.7	1.6	252.8	0.0	0.0	0.	0.	102.0	0.0	15TP1200	57	118.13	5	0	0	0	900	350	
2010-Jul-20	24.0	2.8	82.92	0.5	108.2	2.3	255.1	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400	
2010-Jul-21	24.0	2.8	84.06	0.4	108.7	2.3	257.5	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400	
2010-Jul-22	24.0	2.5	82.40	0.4	109.1	2.1	259.5	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400	
2010-Jul-23	24.0	2.7	84.07	0.4	109.5	2.3	261.8	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Jul-24	24.0	2.7	83.94	0.4	110.0	2.3	264.1	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Jul-25	24.0	2.5	82.28	0.5	110.4	2.1	266.2	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Jul-26	24.0	2.6	82.95	0.4	110.9	2.1	268.3	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Jul-27	24.0	2.5	85.20	0.4	111.2	2.1	270.5	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Jul-28	24.0	2.4	85.29	0.4	111.6	2.0	272.5	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Jul-29	24.0	2.6	83.08	0.4	112.0	2.2	274.6	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Jul-30	24.0	2.5	82.47	0.4	112.5	2.1	276.7	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Jul-31	24.0	2.5	81.82	0.5	112.9	2.1	278.8	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-01	24.0	2.7	83.02	0.5	113.4	2.2	281.0	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-02	24.0	2.7	82.33	0.5	113.8	2.2	283.2	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-03	24.0	2.7	83.02	0.5	114.3	2.2	285.4	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-04	24.0	2.6	82.35	0.5	114.7	2.1	287.5	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-05	24.0	2.6	82.35	0.5	115.2	2.1	289.6	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-06	24.0	2.7	83.52	0.4	115.6	2.2	291.8	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-07	24.0	2.7	83.15	0.5	116.1	2.3	294.1	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-08	24.0	2.9	83.22	0.5	116.6	2.4	296.5	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-09	24.0	2.7	84.93	0.4	117.0	2.3	298.8	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-10	24.0	2.6	84.47	0.4	117.4	2.2	301.0	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-11	24.0	2.7	84.39	0.4	117.8	2.3	303.3	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-12	24.0	2.5	84.68	0.4	118.2	2.1	305.4	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-13	24.0	2.6	84.41	0.4	118.6	2.2	307.6	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-14	24.0	2.6	84.17	0.4	119.0	2.2	309.8	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-15	24.0	2.7	83.52	0.4	119.5	2.2	312.0	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-16	24.0	2.7	83.96	0.4	119.9	2.3	314.3	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-17	24.0	2.8	84.84	0.4	120.3	2.4	316.6	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-18	24.0	2.8	83.64	0.5	120.8	2.3	318.9	0.0	0.0	0.	0.	80.0	0.0	15TP1200	57	137.43	5	0	0	0	900	400		
2010-Aug-19	24.0	5.4	92.02	0.4	121.2	5.0	323.9	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400		
2010-Aug-20	24.0	5.5	92.12	0.4	121.6	5.0	328.9	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400		
2010-Aug-21	24.0	5.5	91.94	0.4	122.1	5.0	333.9	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400		
2010-Aug-22	24.0	5.4	92.24	0.4	122.5	5.0	338.9	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400		
2010-Aug-23	24.0	5.2	91.79	0.4	122.9	4.8	343.7	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400		
2010-Aug-24	24.0	5.5	93.04	0.4	123.3	5.1	348.8	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400		
2010-Aug-25	24.0	6.1	92.59	0.5	123.7	5.6	354.4	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400		
2010-Aug-26	24.0	4.7	90.91	0.4	124.2	4.3	358.7	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400		

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	5.0	90.84	0.5	124.6	4.6	363.3	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Aug-28	24.0	5.2	90.31	0.5	125.1	4.7	367.9	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Aug-29	24.0	5.2	91.12	0.5	125.6	4.7	372.7	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Aug-30	24.0	5.3	91.62	0.4	126.0	4.8	377.5	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Aug-31	24.0	4.9	90.63	0.5	126.5	4.5	381.9	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-01	24.0	5.1	89.37	0.5	127.0	4.5	386.5	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-02	24.0	5.0	90.56	0.5	127.5	4.5	391.0	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-03	24.0	5.1	91.98	0.4	127.9	4.7	395.7	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-04	24.0	4.5	90.63	0.4	128.3	4.1	399.7	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-05	24.0	4.3	89.12	0.5	128.8	3.9	403.6	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-06	24.0	4.2	88.86	0.5	129.3	3.8	407.3	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-07	24.0	4.7	90.04	0.5	129.7	4.3	411.6	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-08	24.0	4.8	90.57	0.5	130.2	4.3	415.9	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-09	24.0	4.5	91.63	0.4	130.6	4.2	420.1	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-10	24.0	4.4	89.66	0.5	131.0	3.9	424.0	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-11	24.0	4.5	89.56	0.5	131.5	4.0	428.0	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-12	24.0	4.7	89.83	0.5	132.0	4.2	432.2	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-13	24.0	4.9	90.52	0.5	132.4	4.4	436.6	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-14	24.0	4.5	91.70	0.4	132.8	4.1	440.7	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-15	24.0	4.6	89.93	0.5	133.3	4.1	444.8	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-16	24.0	5.0	90.00	0.5	133.8	4.5	449.3	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-17	24.0	4.3	89.35	0.5	134.2	3.9	453.2	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-18	24.0	4.2	88.49	0.5	134.7	3.7	456.9	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-19	24.0	4.9	90.12	0.5	135.2	4.4	461.2	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-20	24.0	5.0	90.48	0.5	135.7	4.6	465.8	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-21	24.0	5.1	90.25	0.5	136.2	4.6	470.4	0.0	0.0	0.	0.	85.0	0.0	15TP1200	85	185.88	5	0	0	0	900	400	
2010-Sep-22	24.0	3.9	85.60	0.6	136.7	3.3	473.8	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Sep-23	24.0	3.8	83.91	0.6	137.3	3.2	476.9	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Sep-24	24.0	3.9	83.64	0.6	138.0	3.2	480.2	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Sep-25	24.0	3.8	85.90	0.5	138.5	3.2	483.4	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Sep-26	24.0	3.6	88.40	0.4	138.9	3.2	486.6	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Sep-27	24.0	3.7	86.61	0.5	139.4	3.2	489.8	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Sep-28	24.0	3.9	84.68	0.6	140.0	3.3	493.0	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Sep-29	24.0	3.9	85.71	0.6	140.5	3.3	496.3	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	3.9	85.50	0.6	141.1	3.4	499.7	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-01	24.0	4.2	85.92	0.6	141.7	3.6	503.3	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-02	24.0	4.1	87.99	0.5	142.2	3.6	506.9	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-03	24.0	4.0	86.58	0.5	142.7	3.4	510.3	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-04	24.0	3.9	85.82	0.6	143.3	3.3	513.6	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-05	24.0	3.9	86.01	0.6	143.8	3.4	517.0	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-06	24.0	3.9	84.91	0.6	144.4	3.3	520.3	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-07	24.0	4.0	85.68	0.6	145.0	3.4	523.7	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-08	24.0	4.1	85.50	0.6	145.6	3.5	527.2	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-09	24.0	3.9	84.75	0.6	146.2	3.3	530.5	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-10	24.0	4.0	85.06	0.6	146.7	3.4	533.9	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-11	24.0	4.0	85.57	0.6	147.3	3.4	537.2	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-12	24.0	4.1	85.75	0.6	147.9	3.5	540.7	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-13	24.0	4.0	85.50	0.6	148.5	3.4	544.1	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-14	24.0	4.1	86.03	0.6	149.0	3.5	547.7	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-15	24.0	4.0	85.75	0.6	149.6	3.4	551.1	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-16	24.0	4.0	85.32	0.6	150.2	3.4	554.5	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-17	24.0	4.2	84.96	0.6	150.8	3.6	558.1	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-18	24.0	4.0	85.18	0.6	151.4	3.4	561.5	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-19	24.0	4.2	89.34	0.5	151.9	3.8	565.2	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-20	24.0	3.9	87.06	0.5	152.4	3.4	568.7	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-21	24.0	4.2	86.40	0.6	153.0	3.6	572.3	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-22	24.0	4.2	86.32	0.6	153.5	3.7	575.9	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-23	24.0	4.0	87.34	0.5	154.0	3.5	579.5	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-24	24.0	4.3	86.45	0.6	154.6	3.7	583.2	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-25	24.0	4.0	85.11	0.6	155.2	3.4	586.6	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-26	24.0	4.0	84.63	0.6	155.8	3.4	589.9	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-27	24.0	4.1	85.23	0.6	156.4	3.5	593.5	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-28	24.0	4.2	85.82	0.6	157.0	3.6	597.1	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-29	24.0	4.1	85.96	0.6	157.6	3.6	600.6	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-30	24.0	4.3	85.71	0.6	158.2	3.7	604.3	0.0	0.0	0.	0.	77.0	0.0	15TP1200	55	227.27	5	0	0	0	900	450	
2010-Oct-31	24.0	2.6	84.71	0.4	158.6	2.2	606.5	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-01	24.0	2.7	86.89	0.4	159.0	2.3	608.8	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-02	24.0	2.7	85.82	0.4	159.4	2.3	611.1	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	2.8	85.61	0.4	159.8	2.4	613.5	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-04	24.0	2.8	85.41	0.4	160.2	2.4	615.9	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-05	24.0	2.8	85.92	0.4	160.6	2.4	618.2	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-06	24.0	2.8	85.30	0.4	161.0	2.4	620.6	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-07	24.0	2.8	86.02	0.4	161.4	2.4	623.0	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-08	24.0	2.9	86.06	0.4	161.8	2.5	625.5	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-09	24.0	2.6	85.10	0.4	162.1	2.2	627.7	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-10	24.0	2.7	85.56	0.4	162.5	2.3	630.0	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-11	24.0	2.8	85.36	0.4	162.9	2.4	632.4	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-12	24.0	3.0	86.44	0.4	163.3	2.6	634.9	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-13	24.0	2.8	85.97	0.4	163.7	2.4	637.3	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-14	24.0	2.8	85.21	0.4	164.1	2.4	639.7	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-15	24.0	2.5	86.90	0.3	164.5	2.2	641.9	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-16	24.0	2.7	86.84	0.4	164.8	2.3	644.2	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-17	24.0	2.5	84.65	0.4	165.2	2.2	646.4	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-18	24.0	2.7	85.82	0.4	165.6	2.3	648.7	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-19	24.0	2.7	87.18	0.4	165.9	2.4	651.1	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-20	24.0	2.7	86.76	0.4	166.3	2.4	653.4	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-21	24.0	2.6	86.10	0.4	166.7	2.2	655.6	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-22	24.0	2.7	87.64	0.3	167.0	2.3	658.0	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-23	24.0	2.7	86.57	0.4	167.4	2.3	660.3	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-24	24.0	2.7	86.50	0.4	167.7	2.4	662.7	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-25	24.0	2.7	85.66	0.4	168.1	2.3	664.9	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-26	24.0	2.6	85.50	0.4	168.5	2.2	667.2	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-27	24.0	2.7	86.40	0.4	168.9	2.4	669.5	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-28	24.0	2.7	85.45	0.4	169.2	2.3	671.8	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	96.86	5	0	0	0	900	450	
2010-Nov-29	24.0	2.1	77.10	0.5	169.7	1.7	673.5	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Nov-30	24.0	2.2	78.70	0.5	170.2	1.7	675.2	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-01	24.0	2.1	74.64	0.5	170.7	1.6	676.7	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-02	24.0	2.1	75.96	0.5	171.2	1.6	678.3	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-03	24.0	2.2	76.71	0.5	171.7	1.7	680.0	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-04	24.0	2.2	76.39	0.5	172.2	1.7	681.6	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-05	24.0	2.2	76.39	0.5	172.8	1.7	683.3	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-06	24.0	2.1	76.06	0.5	173.3	1.6	684.9	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 107/12-20-009-16W4/00 | 107122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	24.0	2.3	78.60	0.5	173.8	1.8	686.7	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-08	24.0	2.2	76.04	0.5	174.3	1.7	688.4	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-09	24.0	2.2	76.92	0.5	174.8	1.7	690.1	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-10	24.0	2.2	75.89	0.5	175.3	1.7	691.8	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-11	24.0	2.1	76.17	0.5	175.8	1.6	693.4	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-12	24.0	2.0	75.37	0.5	176.3	1.5	694.9	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-13	24.0	2.2	75.93	0.5	176.9	1.6	696.6	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-14	24.0	2.3	78.63	0.5	177.4	1.8	698.4	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-15	24.0	2.2	76.96	0.5	177.9	1.7	700.1	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-16	24.0	2.2	76.58	0.5	178.4	1.7	701.8	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-17	24.0	2.4	78.81	0.5	178.9	1.9	703.6	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-18	24.0	2.4	78.84	0.5	179.4	1.9	705.5	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-19	24.0	2.4	78.93	0.5	179.9	1.9	707.4	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-20	24.0	2.3	76.72	0.5	180.4	1.8	709.2	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-21	24.0	2.3	77.78	0.5	180.9	1.8	711.0	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-22	24.0	2.3	78.02	0.5	181.4	1.8	712.8	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-23	24.0	2.4	77.73	0.5	182.0	1.9	714.6	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-24	24.0	2.1	75.60	0.5	182.5	1.6	716.2	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-25	24.0	2.1	77.62	0.5	183.0	1.6	717.8	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-26	24.0	2.1	76.70	0.5	183.4	1.6	719.4	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-27	24.0	2.3	79.04	0.5	183.9	1.8	721.2	0.0	0.0	0.	0.	89.0	0.0	15TP1200	85	82.75	5	0	0	0	900	500	
2010-Dec-28	24.0	2.1	71.83	0.6	184.5	1.5	722.8	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2010-Dec-29	24.0	2.1	73.56	0.6	185.1	1.5	724.3	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2010-Dec-30	24.0	2.0	72.55	0.6	185.6	1.5	725.8	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
2010-Dec-31	24.0	2.1	74.63	0.5	186.1	1.5	727.3	0.0	0.0	0.	0.	81.0	0.0	15TP1200	85	77.65	5	0	0	0	900	500	
Well Totals:	8727.0	913.5		186.1		727.3		0.0															
Well Avg.:		2.5	76.51	0.5		2.0		0.0		0.	0.	93.2	0.0		63	127.46					900	488	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 108/12-20-009-16W4/00 | 108122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Oct-21	24.0	7.6	52.51	3.6	3.6	4.0	4.0	0.0	0.0	0.	0.	50.0	0.0	10-1200	100	73.68	23	0	0	0	750	0	
2010-Oct-22	24.0	7.7	52.42	3.6	7.2	4.0	8.0	0.0	0.0	0.	0.	50.0	0.0	10-1200	100	73.68	23	0	0	0	750	0	
2010-Oct-23	24.0	7.1	16.43	6.0	13.2	1.2	9.2	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Oct-24	24.0	8.0	15.43	6.7	19.9	1.2	10.4	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Oct-25	24.0	8.1	14.07	7.0	26.9	1.1	11.5	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Oct-26	24.0	8.2	13.59	7.1	34.0	1.1	12.6	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Oct-27	24.0	8.3	14.16	7.1	41.1	1.2	13.8	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Oct-28	24.0	8.1	14.90	6.9	48.0	1.2	15.0	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Oct-29	24.0	7.9	15.01	6.7	54.7	1.2	16.2	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Oct-30	24.0	8.3	14.68	7.1	61.8	1.2	17.4	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Oct-31	24.0	7.9	13.87	6.8	68.5	1.1	18.5	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-01	24.0	7.4	15.83	6.2	74.8	1.2	19.7	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-02	24.0	7.9	14.70	6.7	81.5	1.2	20.8	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-03	24.0	8.2	14.65	7.0	88.5	1.2	22.0	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-04	24.0	8.5	14.25	7.3	95.8	1.2	23.3	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-05	24.0	8.0	14.96	6.8	102.6	1.2	24.5	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-06	24.0	8.4	14.27	7.2	109.8	1.2	25.7	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-07	24.0	8.0	15.07	6.8	116.6	1.2	26.9	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-08	24.0	8.2	15.19	7.0	123.6	1.3	28.1	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-09	24.0	7.8	14.14	6.7	130.3	1.1	29.2	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-10	24.0	8.0	14.66	6.8	137.1	1.2	30.4	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-11	24.0	8.4	14.49	7.1	144.2	1.2	31.6	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-12	24.0	8.4	15.36	7.1	151.3	1.3	32.9	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-13	24.0	8.0	15.05	6.8	158.2	1.2	34.1	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-14	24.0	8.6	14.27	7.3	165.5	1.2	35.3	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-15	24.0	6.9	15.87	5.8	171.3	1.1	36.4	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-16	24.0	7.4	15.92	6.2	177.5	1.2	37.6	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-17	24.0	7.9	13.87	6.8	184.3	1.1	38.7	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-18	24.0	7.8	14.80	6.7	191.0	1.2	39.8	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-19	24.0	7.4	16.26	6.2	197.1	1.2	41.0	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-20	24.0	7.4	16.02	6.2	203.4	1.2	42.2	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-21	24.0	7.5	15.11	6.4	209.7	1.1	43.4	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-22	24.0	6.9	17.05	5.7	215.5	1.2	44.5	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-23	24.0	7.5	15.56	6.4	221.8	1.2	45.7	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 108/12-20-009-16W4/00 | 108122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-24	24.0	7.7	15.60	6.5	228.3	1.2	46.9	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-25	24.0	7.9	14.65	6.7	235.0	1.2	48.1	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-26	24.0	7.9	14.36	6.7	241.7	1.1	49.2	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-27	24.0	7.8	15.23	6.6	248.3	1.2	50.4	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-28	24.0	8.0	14.46	6.9	255.2	1.2	51.5	0.0	0.0	0.	0.	90.0	0.0	10-1200	100	79.58	23	0	0	0	750	100	
2010-Nov-29	24.0	6.9	21.98	5.4	260.5	1.5	53.0	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Nov-30	24.0	6.6	23.56	5.0	265.6	1.6	54.6	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-01	24.0	7.2	19.94	5.7	271.3	1.4	56.0	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-02	24.0	6.9	20.99	5.4	276.7	1.4	57.5	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-03	24.0	7.1	21.67	5.5	282.3	1.5	59.0	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-04	24.0	7.0	21.43	5.5	287.8	1.5	60.5	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-05	24.0	7.0	21.52	5.5	293.2	1.5	62.0	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-06	24.0	7.0	21.09	5.5	298.7	1.5	63.5	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-07	24.0	6.9	23.70	5.3	304.0	1.6	65.1	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-08	24.0	7.1	21.13	5.6	309.6	1.5	66.6	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-09	24.0	7.1	21.89	5.5	315.1	1.6	68.1	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-10	24.0	7.4	21.09	5.8	320.9	1.6	69.7	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-11	24.0	7.1	21.13	5.6	326.5	1.5	71.2	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-12	24.0	6.8	20.65	5.4	331.9	1.4	72.6	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-13	24.0	7.1	21.07	5.6	337.5	1.5	74.1	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-14	24.0	7.1	23.80	5.4	342.9	1.7	75.8	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-15	24.0	6.9	22.06	5.4	348.2	1.5	77.3	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-16	24.0	7.2	21.62	5.6	353.9	1.6	78.8	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-17	24.0	7.2	23.60	5.5	359.3	1.7	80.5	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-18	24.0	7.2	23.96	5.5	364.8	1.7	82.3	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-19	24.0	7.3	23.87	5.6	370.4	1.7	84.0	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-20	24.0	7.4	21.77	5.8	376.2	1.6	85.6	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-21	24.0	7.1	22.70	5.5	381.6	1.6	87.2	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-22	24.0	7.1	23.11	5.5	387.1	1.7	88.9	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-23	24.0	7.4	22.72	5.8	392.9	1.7	90.6	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-24	24.0	6.9	20.81	5.5	398.4	1.4	92.0	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-25	24.0	6.6	22.54	5.1	403.5	1.5	93.5	0.0	0.0	0.	0.	95.0	0.0	10-1200	97	77.87	13	0	0	0	750	550	
2010-Dec-26	24.0	9.4	39.34	5.7	409.2	3.7	97.2	0.0	0.0	0.	0.	102.0	0.0	10-1200	97	108.46	13	0	0	0	750	400	
2010-Dec-27	24.0	9.9	42.64	5.7	414.9	4.2	101.4	0.0	0.0	0.	0.	102.0	0.0	10-1200	97	108.46	13	0	0	0	750	400	

Well Level Crowsnest ASP Area 5 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 108/12-20-009-16W4/00 | 108122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Dec-28	24.0	10.2	40.72	6.1	420.9	4.2	105.6	0.0	0.0	0.	0.	102.0	0.0	10-1200	97	108.46	13	0	0	0	750	400		
2010-Dec-29	24.0	9.7	42.81	5.6	426.5	4.2	109.7	0.0	0.0	0.	0.	102.0	0.0	10-1200	97	108.46	13	0	0	0	750	400		
2010-Dec-30	24.0	9.7	41.32	5.7	432.2	4.0	113.8	0.0	0.0	0.	0.	102.0	0.0	10-1200	97	108.46	13	0	0	0	750	400		
2010-Dec-31	24.0	9.5	43.78	5.3	437.5	4.2	117.9	0.0	0.0	0.	0.	102.0	0.0	10-1200	97	108.46	13	0	0	0	750	400		
Well Totals:	1728.0	555.5		437.5		117.9		0.0																
Well Avg.:		7.7	20.90	6.1		1.6		0.0		0.	0.	91.8	0.0		99	81.18					750	291		

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Jan-01	24.0	32.8	99.54	0.2	0.2	32.6	32.6	0.0	0.0	0.05	0.06667	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400		
2010-Jan-02	24.0	34.4	99.56	0.2	0.3	34.2	66.8	0.0	0.0	0.05	0.06667	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400		
2010-Jan-03	24.0	34.0	99.56	0.2	0.5	33.8	100.7	0.0	0.0	0.05	0	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400		
2010-Jan-04	24.0	33.5	99.34	0.2	0.7	33.3	134.0	0.0	0.0	0.05	0.04545	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400		
2010-Jan-05	24.0	34.1	99.62	0.1	0.8	34.0	168.0	0.0	0.0	0.05	0.07692	63.0	598.5	200TP1200	198	42.40	18	0	0	0	1190	400		
2010-Jan-06	24.0	58.1	99.45	0.3	1.1	57.8	225.8	0.0	0.1	0.05	0.03125	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-07	24.0	59.6	99.55	0.3	1.4	59.3	285.1	0.0	0.1	0.05	0.03704	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-08	24.0	59.6	99.53	0.3	1.7	59.3	344.4	0.0	0.1	0.05	0.03571	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-09	24.0	65.6	99.60	0.3	1.9	65.3	409.7	0.0	0.1	0.05	0.03846	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-10	24.0	63.1	99.57	0.3	2.2	62.8	472.6	0.0	0.1	0.05	0.03704	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-11	24.0	54.9	99.53	0.3	2.5	54.6	527.2	0.0	0.1	0.05	0.03846	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-12	24.0	57.9	99.52	0.3	2.7	57.6	584.8	0.0	0.1	0.05	0.03571	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-13	24.0	56.9	99.51	0.3	3.0	56.6	641.5	0.0	0.1	0.05	0.03571	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-14	24.0	56.5	99.50	0.3	3.3	56.2	697.7	0.0	0.1	0.05	0.03571	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-15	24.0	56.6	99.54	0.3	3.6	56.3	754.0	0.0	0.1	0.05	0.03846	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-16	24.0	55.4	99.51	0.3	3.8	55.1	809.1	0.0	0.2	0.05	0.03704	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-17	24.0	56.8	99.51	0.3	4.1	56.5	865.6	0.0	0.2	0.05	0.03571	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-18	24.0	56.6	99.52	0.3	4.4	56.3	921.9	0.0	0.2	0.05	0.03704	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-19	24.0	56.3	99.50	0.3	4.7	56.0	977.9	0.0	0.2	0.05	0.03571	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-20	24.0	57.0	99.53	0.3	4.9	56.7	1034.6	0.0	0.2	0.05	0.03704	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-21	24.0	61.3	99.59	0.3	5.2	61.1	1095.7	0.0	0.2	0.05	0.04	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-22	24.0	52.8	99.56	0.2	5.4	52.6	1148.2	0.0	0.2	0.05	0.04348	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-23	24.0	53.7	99.57	0.2	5.6	53.5	1201.7	0.0	0.2	0.05	0.04348	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-24	24.0	57.9	99.52	0.3	5.9	57.6	1259.3	0.0	0.2	0.05	0.03571	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-25	24.0	55.1	99.56	0.2	6.2	54.9	1314.1	0.0	0.2	0.05	0.04167	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-26	24.0	54.2	99.54	0.3	6.4	54.0	1368.1	0.0	0.3	0.05	0.04	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-27	24.0	58.6	99.52	0.3	6.7	58.3	1426.4	0.0	0.3	0.05	0.03571	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-28	24.0	62.2	99.50	0.3	7.0	61.9	1488.3	0.0	0.3	0.05	0.03226	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-29	24.0	55.4	99.48	0.3	7.3	55.1	1543.4	0.0	0.3	0.05	0.03448	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-30	24.0	61.7	99.51	0.3	7.6	61.4	1604.8	0.0	0.3	0.05	0.03333	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Jan-31	24.0	60.8	99.51	0.3	7.9	60.5	1665.3	0.0	0.3	0.05	0.03333	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Feb-01	24.0	59.3	99.49	0.3	8.2	59.0	1724.4	0.0	0.3	0.05	0.03333	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Feb-02	24.0	57.4	99.53	0.3	8.5	57.1	1781.5	0.0	0.3	0.05	0.03704	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		
2010-Feb-03	24.0	55.9	99.52	0.3	8.7	55.6	1837.1	0.0	0.3	0.05	0.03704	61.0	579.5	200TP1200	235	61.14	21	0	0	0	1190	350		

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	50.9	97.60	1.2	10.0	49.6	1886.7	0.0	0.4	0.05	0.03279	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-05	24.0	50.3	97.50	1.3	11.2	49.1	1935.8	0.0	0.4	0.05	0.03175	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-06	24.0	51.1	97.85	1.1	12.3	50.0	1985.7	0.0	0.5	0.05	0.03636	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-07	24.0	51.6	97.69	1.2	13.5	50.4	2036.1	0.0	0.5	0.05	0.03361	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-08	24.0	49.4	97.65	1.2	14.7	48.3	2084.4	0.0	0.5	0.05	0.03448	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-09	24.0	51.0	97.59	1.2	15.9	49.7	2134.1	0.0	0.6	0.05	0.03252	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-10	24.0	50.9	97.58	1.2	17.1	49.6	2183.7	0.0	0.6	0.05	0.03252	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-11	24.0	49.0	97.59	1.2	18.3	47.8	2231.5	0.0	0.7	0.05	0.0339	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-12	24.0	49.7	97.54	1.2	19.5	48.5	2280.0	0.0	0.7	0.05	0.03279	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-13	24.0	49.2	97.60	1.2	20.7	48.0	2327.9	0.0	0.7	0.05	0.0339	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-14	24.0	49.9	97.55	1.2	21.9	48.6	2376.6	0.0	0.8	0.05	0.03279	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-15	24.0	51.0	97.57	1.2	23.2	49.7	2426.3	0.0	0.8	0.05	0.03226	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-16	24.0	50.4	97.60	1.2	24.4	49.2	2475.5	0.1	0.9	0.05	0.04132	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-17	24.0	49.9	97.57	1.2	25.6	48.7	2524.2	0.1	0.9	0.05	0.04132	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-18	24.0	50.6	97.69	1.2	26.8	49.4	2573.6	0.0	1.0	0.05	0.03419	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-19	24.0	52.2	97.59	1.3	28.0	50.9	2624.5	0.0	1.0	0.05	0.03175	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-20	24.0	54.2	97.67	1.3	29.3	52.9	2677.5	0.0	1.0	0.05	0.03175	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-21	24.0	50.4	97.60	1.2	30.5	49.2	2726.7	0.0	1.1	0.05	0.03306	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-22	24.0	51.2	97.62	1.2	31.7	50.0	2776.6	0.0	1.1	0.05	0.03279	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-23	24.0	51.7	97.64	1.2	32.9	50.5	2827.1	0.0	1.2	0.05	0.03279	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-24	24.0	50.4	97.76	1.1	34.1	49.3	2876.4	0.0	1.2	0.05	0	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-25	24.0	47.0	98.00	0.9	35.0	46.1	2922.5	0.1	1.2	0.05	0.05319	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-26	24.0	50.2	97.75	1.1	36.1	49.1	2971.6	0.0	1.2	0.05	0.0354	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-27	24.0	50.3	97.65	1.2	37.3	49.1	3020.7	0.0	1.3	0.05	0.0339	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Feb-28	24.0	55.2	97.95	1.1	38.4	54.1	3074.7	0.0	1.3	0.05	0.0354	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-01	24.0	56.8	97.71	1.3	39.7	55.5	3130.2	0.0	1.4	0.05	0.03077	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-02	24.0	56.0	97.55	1.4	41.1	54.6	3184.8	0.0	1.4	0.05	0.0292	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-03	24.0	56.5	97.80	1.2	42.3	55.3	3240.1	0.0	1.4	0.05	0.03226	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-04	24.0	56.7	97.81	1.2	43.6	55.4	3295.5	0.0	1.5	0.05	0.03226	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-05	24.0	56.2	97.69	1.3	44.9	54.9	3350.4	0.0	1.5	0.05	0.03077	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-06	24.0	52.4	97.65	1.2	46.1	51.1	3401.5	0.0	1.6	0.05	0.02439	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-07	24.0	54.9	97.56	1.3	47.5	53.6	3455.0	0.0	1.6	0.05	0.02985	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-08	24.0	49.7	96.96	1.5	49.0	48.2	3503.2	0.0	1.6	0.05	0.02649	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-09	24.0	52.1	97.66	1.2	50.2	50.8	3554.0	0.0	1.7	0.05	0.03279	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	51.9	97.74	1.2	51.4	50.7	3604.7	0.0	1.7	0.05	0.03419	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-11	24.0	47.7	97.06	1.4	52.8	46.3	3651.0	0.0	1.8	0.05	0.02857	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-12	24.0	48.4	97.50	1.2	54.0	47.2	3698.2	0.0	1.8	0.05	0.02479	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-13	24.0	47.6	97.58	1.2	55.1	46.4	3744.7	0.0	1.8	0.05	0.02609	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-14	24.0	51.2	97.40	1.3	56.4	49.8	3794.5	0.0	1.8	0.05	0.02256	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-15	24.0	50.8	97.67	1.2	57.6	49.6	3844.1	0.0	1.9	0.05	0.02542	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-16	24.0	47.0	97.87	1.0	58.6	46.0	3890.0	0.0	1.9	0.05	0.04	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-17	24.0	50.3	97.73	1.1	59.8	49.2	3939.2	0.0	1.9	0.05	0.02632	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-18	24.0	49.5	97.49	1.2	61.0	48.2	3987.4	0.0	2.0	0.05	0.02419	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-19	24.0	49.2	97.36	1.3	62.3	47.9	4035.3	0.0	2.0	0.05	0.02308	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-20	24.0	49.0	97.23	1.4	63.7	47.7	4082.9	0.0	2.0	0.05	0.02206	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-21	24.0	49.0	97.39	1.3	64.9	47.7	4130.6	0.0	2.1	0.05	0.02344	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-22	24.0	50.2	97.67	1.2	66.1	49.1	4179.7	0.0	2.1	0.05	0.02564	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-23	24.0	48.0	97.52	1.2	67.3	46.8	4226.5	0.0	2.1	0.05	0.02521	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-24	24.0	48.9	97.46	1.2	68.5	47.7	4274.2	0.0	2.2	0.05	0.02419	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-25	24.0	39.3	97.79	0.9	69.4	38.5	4312.6	0.0	2.2	0.05	0.03448	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-26	24.0	45.9	97.69	1.1	70.5	44.8	4357.5	0.0	2.2	0.05	0.0283	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-27	24.0	52.5	97.85	1.1	71.6	51.3	4408.8	0.0	2.2	0.05	0.02655	107.0	1016.5	200TP1200	302	40.38	31	0	0	0	1190	100	
2010-Mar-28	24.0	41.6	90.65	3.9	75.5	37.7	4446.5	0.1	2.3	0.05	0.02314	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Mar-29	24.0	40.2	90.39	3.9	79.4	36.3	4482.8	0.1	2.4	0.05	0.02332	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Mar-30	24.0	40.1	90.47	3.8	83.2	36.3	4519.0	0.1	2.5	0.05	0.02356	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Mar-31	24.0	40.4	90.76	3.7	86.9	36.7	4555.7	0.1	2.6	0.05	0.02413	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-01	24.0	40.3	90.43	3.9	90.8	36.5	4592.2	0.1	2.7	0.05	0.02332	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-02	24.0	39.5	89.48	4.2	94.9	35.3	4627.5	0.1	2.8	0.05	0.02169	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-03	24.0	39.8	89.10	4.3	99.3	35.5	4663.0	0.1	2.9	0.05	0.02304	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-04	24.0	36.6	89.38	3.9	103.1	32.7	4695.7	0.1	3.0	0.05	0.02057	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-05	24.0	38.3	89.37	4.1	107.2	34.2	4729.9	0.1	3.0	0.05	0.0172	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-06	24.0	39.3	90.08	3.9	111.1	35.4	4765.3	0.1	3.1	0.05	0.01795	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-07	24.0	39.3	89.84	4.0	115.1	35.3	4800.6	0.1	3.2	0.05	0.01754	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-08	24.0	39.5	90.37	3.8	118.9	35.7	4836.3	0.1	3.2	0.05	0.01842	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-09	24.0	37.3	89.31	4.0	122.9	33.3	4869.6	0.1	3.3	0.05	0.01754	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-10	24.0	43.0	90.56	4.1	127.0	39.0	4908.6	0.1	3.4	0.05	0.01724	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-11	24.0	38.9	89.66	4.0	131.0	34.9	4943.4	0.1	3.5	0.05	0.01741	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-12	24.0	44.9	90.82	4.1	135.1	40.8	4984.2	0.1	3.5	0.05	0.01699	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	45.2	91.02	4.1	139.2	41.2	5025.4	0.1	3.6	0.05	0.01724	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-14	18.0	28.2	91.25	2.5	141.6	25.8	5051.1	0.1	3.7	0.05	0.02429	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-15	24.0	38.0	90.06	3.8	145.4	34.3	5085.4	0.1	3.7	0.05	0.01587	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-16	24.0	38.1	90.07	3.8	149.2	34.3	5119.7	0.1	3.8	0.05	0.01587	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-17	24.0	39.3	91.42	3.4	152.6	35.9	5155.6	0.1	3.8	0.05	0.0178	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-18	24.0	34.7	90.09	3.4	156.0	31.3	5186.8	0.1	3.9	0.05	0.01744	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-19	24.0	41.4	89.41	4.4	160.4	37.0	5223.8	0.1	4.0	0.05	0.0137	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-20	24.0	43.2	91.71	3.6	164.0	39.6	5263.4	0.1	4.0	0.05	0.01955	105.0	997.5	200TP1200	240	42.26	26	0	0	0	1190	700	
2010-Apr-21	24.0	40.0	90.59	3.8	167.7	36.2	5299.6	0.1	4.1	0.05	0.01596	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-Apr-22	24.0	41.6	91.37	3.6	171.3	38.0	5337.6	0.1	4.1	0.05	0.01671	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-Apr-23	24.0	39.8	90.69	3.7	175.0	36.1	5373.7	0.1	4.2	0.05	0.02156	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-Apr-24	14.0	23.1	90.11	2.3	177.3	20.8	5394.5	0.0	4.3	0.05	0.01316	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-Apr-25	16.0	26.7	89.86	2.7	180.0	24.0	5418.5	0.0	4.3	0.05	0.01476	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-Apr-26	24.0	44.2	91.33	3.8	183.8	40.3	5458.8	0.1	4.3	0.05	0.01305	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-Apr-27	24.0	43.7	90.58	4.1	188.0	39.6	5498.4	0.0	4.3	0.05	0	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-Apr-28	24.0	43.8	91.79	3.6	191.5	40.2	5538.6	0.1	4.4	0.05	0.01671	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-Apr-29	24.0	48.2	92.22	3.8	195.3	44.4	5583.0	0.1	4.5	0.05	0.016	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-Apr-30	24.0	44.3	91.79	3.6	198.9	40.7	5623.7	0.1	4.5	0.05	0.01648	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-May-01	24.0	45.8	91.37	4.0	202.9	41.8	5665.6	0.1	4.6	0.05	0.01772	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-May-02	24.0	40.1	90.56	3.8	206.7	36.3	5701.9	0.1	4.7	0.05	0.01847	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-May-03	24.0	45.0	92.58	3.3	210.0	41.7	5743.6	0.1	4.7	0.05	0.02395	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-May-04	24.0	43.5	90.64	4.1	214.1	39.4	5783.0	0.1	4.8	0.05	0.0172	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-May-05	24.0	42.3	90.23	4.1	218.2	38.1	5821.2	0.1	4.9	0.05	0.01695	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-May-06	24.0	40.9	90.02	4.1	222.3	36.8	5857.9	0.1	5.0	0.05	0.01716	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-May-07	24.0	39.6	90.02	4.0	226.2	35.6	5893.6	0.1	5.0	0.05	0.01772	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-May-08	24.0	39.2	89.46	4.1	230.4	35.0	5928.6	0.1	5.1	0.05	0.01695	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-May-09	24.0	39.4	90.13	3.9	234.3	35.5	5964.1	0.1	5.2	0.05	0.02057	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-May-10	24.0	43.2	90.84	4.0	238.2	39.3	6003.4	0.1	5.2	0.05	0.01768	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-May-11	24.0	41.7	90.61	3.9	242.1	37.8	6041.2	0.1	5.3	0.05	0.01786	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-May-12	24.0	42.5	90.71	4.0	246.1	38.6	6079.8	0.1	5.4	0.05	0.01772	97.0	921.5	200TP1200	237	43.35	22	0	0	0	1190	150	
2010-May-13	24.0	52.5	91.09	4.7	250.8	47.8	6127.6	0.1	5.5	0.05	0.01709	109.0	1035.5	200TP1200	237	51.63	23	0	0	0	1190	125	
2010-May-14	24.0	52.9	91.48	4.5	255.3	48.4	6176.0	0.1	5.5	0.05	0.01774	109.0	1035.5	200TP1200	237	51.63	23	0	0	0	1190	125	
2010-May-15	24.0	54.7	91.03	4.9	260.2	49.8	6225.8	0.1	5.6	0.05	0.01633	109.0	1035.5	200TP1200	237	51.63	23	0	0	0	1190	125	
2010-May-16	24.0	54.4	91.87	4.4	264.6	49.9	6275.7	0.1	5.7	0.05	0.0181	109.0	1035.5	200TP1200	237	51.63	23	0	0	0	1190	125	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	45.1	92.63	3.3	267.9	41.8	6317.5	0.0	5.7	0.05	0.	109.0	1035.5	200TP1200	237	51.63	23	0	0	0	1190	125	
2010-May-18	24.0	42.1	93.57	2.7	270.6	39.4	6356.9	0.1	5.8	0.05	0.02214	109.0	1035.5	200TP1200	237	51.63	23	0	0	0	1190	125	
2010-May-19	24.0	31.7	91.04	2.8	273.5	28.9	6385.8	0.1	5.9	0.05	0.03169	109.0	1035.5	200TP1200	237	51.63	23	0	0	0	1190	125	
2010-May-20	24.0	47.8	91.19	4.2	277.7	43.6	6429.3	0.1	5.9	0.05	0.01663	109.0	1035.5	200TP1200	237	51.63	23	0	0	0	1190	125	
2010-May-21	24.0	48.4	90.34	4.7	282.4	43.8	6473.1	0.1	6.0	0.05	0.01496	109.0	1035.5	200TP1200	237	51.63	23	0	0	0	1190	125	
2010-May-22	24.0	51.2	91.13	4.5	286.9	46.7	6519.7	0.1	6.1	0.05	0.01542	109.0	1035.5	200TP1200	237	51.63	23	0	0	0	1190	125	
2010-May-23	24.0	31.3	91.32	2.7	289.6	28.6	6548.4	0.1	6.1	0.05	0.01838	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-May-24	24.0	30.4	91.09	2.7	292.3	27.7	6576.1	0.0	6.2	0.05	0.01476	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-May-25	24.0	29.2	91.04	2.6	294.9	26.6	6602.7	0.1	6.2	0.05	0.01908	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-May-26	24.0	30.0	90.60	2.8	297.8	27.2	6629.8	0.0	6.2	0.05	0.01418	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-May-27	24.0	29.3	91.76	2.4	300.2	26.8	6656.7	0.0	6.3	0.05	0.0166	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-May-28	24.0	30.2	91.02	2.7	302.9	27.5	6684.2	0.0	6.3	0.05	0.01476	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-May-29	24.0	30.2	91.13	2.7	305.6	27.5	6711.7	0.0	6.4	0.05	0.01493	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-May-30	24.0	31.9	91.22	2.8	308.4	29.1	6740.8	0.0	6.4	0.05	0.01429	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-May-31	24.0	30.9	92.26	2.4	310.8	28.5	6769.3	0.0	6.4	0.05	0.01674	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-Jun-01	24.0	30.0	90.85	2.7	313.5	27.2	6796.5	0.0	6.5	0.05	0.0146	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-Jun-02	24.0	30.4	92.17	2.4	315.9	28.0	6824.5	0.0	6.5	0.05	0.01681	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-Jun-03	24.0	31.2	91.57	2.6	318.5	28.6	6853.1	0.0	6.6	0.05	0.01521	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-Jun-04	24.0	30.7	91.67	2.6	321.1	28.2	6881.2	0.0	6.6	0.05	0.01563	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-Jun-05	24.0	30.4	91.57	2.6	323.6	27.8	6909.0	0.0	6.6	0.05	0.01563	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-Jun-06	24.0	29.3	91.56	2.5	326.1	26.8	6935.8	0.0	6.7	0.05	0.01619	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-Jun-07	24.0	29.4	92.12	2.3	328.4	27.1	6962.9	0.0	6.7	0.05	0.01724	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-Jun-08	24.0	29.2	91.63	2.4	330.9	26.7	6989.6	0.0	6.8	0.05	0.01639	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-Jun-09	24.0	30.4	91.66	2.5	333.4	27.9	7017.5	0.0	6.8	0.05	0.01575	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-Jun-10	24.0	28.9	92.11	2.3	335.7	26.6	7044.2	0.0	6.8	0.05	0.01754	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-Jun-11	24.0	28.8	91.74	2.4	338.1	26.5	7070.6	0.0	6.9	0.05	0.01681	109.0	1035.5	200TP1200	200	36.31	23	0	0	0	1190	125	
2010-Jun-12	24.0	26.9	92.60	2.0	340.0	24.9	7095.5	0.0	6.9	0.05	0.0201	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jun-13	24.0	26.1	91.55	2.2	342.3	23.9	7119.4	0.0	7.0	0.05	0.01357	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jun-14	24.0	22.9	94.09	1.4	343.6	21.5	7140.9	0.0	7.0	0.05	0.02222	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jun-15	24.0	25.4	92.49	1.9	345.5	23.5	7164.4	0.0	7.0	0.05	0.01571	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jun-16	24.0	27.0	92.26	2.1	347.6	24.9	7189.4	0.0	7.0	0.05	0.01435	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jun-17	24.0	24.4	92.16	1.9	349.5	22.4	7211.8	0.0	7.1	0.05	0.01571	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jun-18	24.0	25.0	91.70	2.1	351.6	22.9	7234.7	0.0	7.1	0.05	0.01449	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jun-19	24.0	25.5	91.69	2.1	353.7	23.4	7258.1	0.0	7.1	0.05	0.01415	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	26.4	91.10	2.4	356.1	24.0	7282.1	0.0	7.2	0.05	0.01277	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jun-21	24.0	27.0	93.25	1.8	357.9	25.2	7307.3	0.0	7.2	0.05	0.01648	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jun-22	24.0	27.4	93.29	1.8	359.7	25.6	7332.8	0.0	7.2	0.05	0.0163	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jun-23	24.0	27.4	92.23	2.1	361.8	25.3	7358.1	0.0	7.3	0.05	0.01408	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jun-24	24.0	29.4	92.41	2.2	364.1	27.2	7385.3	0.0	7.3	0.05	0.01345	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jun-25	24.0	29.6	92.27	2.3	366.4	27.3	7412.6	0.0	7.3	0.05	0.0131	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jun-26	24.0	28.8	92.61	2.1	368.5	26.7	7439.3	0.0	7.3	0.05	0.01408	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jun-27	24.0	31.5	91.17	2.8	371.3	28.7	7468.0	0.0	7.4	0.05	0.01079	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jun-28	24.0	32.2	92.14	2.5	373.8	29.7	7497.7	0.0	7.4	0.05	0.01186	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jun-29	24.0	32.0	92.38	2.4	376.2	29.6	7527.2	0.0	7.4	0.05	0.0123	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jun-30	24.0	30.5	91.90	2.5	378.7	28.0	7555.3	0.0	7.5	0.05	0.01215	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jul-01	24.0	30.6	92.89	2.2	380.9	28.5	7583.7	0.0	7.5	0.05	0.01376	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jul-02	24.0	31.0	92.70	2.3	383.2	28.7	7612.4	0.0	7.5	0.05	0.01327	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jul-03	24.0	32.0	92.55	2.4	385.5	29.6	7642.0	0.0	7.6	0.05	0.01261	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jul-04	15.0	23.3	93.25	1.6	387.1	21.7	7663.7	0.0	7.6	0.05	0.01911	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jul-05	24.0	31.8	92.64	2.3	389.4	29.4	7693.1	0.0	7.6	0.05	0.01282	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jul-06	24.0	31.1	92.63	2.3	391.7	28.8	7721.9	0.0	7.6	0.05	0.0131	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jul-07	24.0	32.2	93.29	2.2	393.9	30.0	7751.9	0.0	7.7	0.05	0.01389	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jul-08	24.0	32.5	92.78	2.4	396.3	30.2	7782.1	0.0	7.7	0.05	0.01277	106.0	1007.0	200TP1200	195	34.54	18	0	0	0	1190	125	
2010-Jul-09	24.0	39.5	94.42	2.2	398.5	37.3	7819.4	0.0	7.7	0.05	0.01364	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250	
2010-Jul-10	24.0	39.1	94.57	2.1	400.6	36.9	7856.3	0.0	7.8	0.05	0.01415	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250	
2010-Jul-11	24.0	37.0	94.22	2.1	402.7	34.9	7891.2	0.0	7.8	0.05	0.01402	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250	
2010-Jul-12	24.0	39.3	94.99	2.0	404.7	37.4	7928.5	0.0	7.8	0.05	0.01523	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250	
2010-Jul-13	24.0	37.9	94.19	2.2	406.9	35.7	7964.2	0.0	7.9	0.05	0.01364	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250	
2010-Jul-14	24.0	36.6	94.13	2.2	409.0	34.5	7998.7	0.0	7.9	0.05	0	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250	
2010-Jul-15	24.0	38.2	94.32	2.2	411.2	36.1	8034.7	0.0	7.9	0.05	0.01382	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250	
2010-Jul-16	24.0	38.5	94.50	2.1	413.3	36.4	8071.1	0.0	7.9	0.05	0.01415	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250	
2010-Jul-17	24.0	38.2	94.55	2.1	415.4	36.1	8107.3	0.0	7.9	0.05	0.01442	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250	
2010-Jul-18	24.0	38.3	95.17	1.9	417.3	36.5	8143.7	0.0	8.0	0.05	0.01622	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250	
2010-Jul-19	24.0	38.0	94.58	2.1	419.3	36.0	8179.7	0.0	8.0	0.05	0.01456	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250	
2010-Jul-20	24.0	39.2	94.52	2.2	421.5	37.1	8216.8	0.0	8.0	0.05	0.01395	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250	
2010-Jul-21	24.0	39.0	94.87	2.0	423.5	37.0	8253.8	0.0	8.1	0.05	0.015	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250	
2010-Jul-22	24.0	34.7	94.30	2.0	425.4	32.7	8286.5	0.0	8.1	0.05	0.0101	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250	
2010-Jul-23	24.0	38.0	94.90	1.9	427.4	36.1	8322.6	0.0	8.1	0.05	0.01546	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Jul-24	24.0	38.6	94.81	2.0	429.4	36.6	8359.2	0.0	8.1	0.05	0.015	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Jul-25	24.0	35.4	94.31	2.0	431.4	33.3	8392.5	0.0	8.2	0.05	0.01493	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Jul-26	24.0	36.0	94.45	2.0	433.4	34.0	8426.5	0.0	8.2	0.05	0.015	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Jul-27	24.0	35.6	95.28	1.7	435.1	33.9	8460.4	0.0	8.2	0.05	0.01786	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Jul-28	24.0	33.9	95.40	1.6	436.6	32.3	8492.8	0.0	8.3	0.05	0.01282	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Jul-29	24.0	36.5	94.51	2.0	438.6	34.5	8527.2	0.0	8.3	0.05	0.015	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Jul-30	24.0	34.9	94.29	2.0	440.6	32.9	8560.1	0.0	8.3	0.05	0.01508	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Jul-31	24.0	34.9	94.10	2.1	442.7	32.9	8593.0	0.0	8.3	0.05	0.01456	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Aug-01	24.0	37.1	94.57	2.0	444.7	35.0	8628.0	0.0	8.4	0.05	0.01493	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Aug-02	24.0	37.0	94.29	2.1	446.8	34.9	8662.9	0.0	8.4	0.05	0.01422	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Aug-03	24.0	37.1	94.57	2.0	448.8	35.0	8697.9	0.0	8.4	0.05	0.0199	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Aug-04	24.0	35.5	94.30	2.0	450.8	33.4	8731.4	0.0	8.5	0.05	0.01485	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Aug-05	24.0	35.5	94.28	2.0	452.9	33.5	8764.8	0.0	8.5	0.05	0.01478	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Aug-06	24.0	37.4	94.71	2.0	454.8	35.4	8800.3	0.0	8.5	0.05	0.01515	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Aug-07	24.0	38.3	94.62	2.1	456.9	36.2	8836.5	0.0	8.6	0.05	0.01456	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Aug-08	24.0	40.1	94.62	2.2	459.1	38.0	8874.5	0.0	8.6	0.05	0.01389	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Aug-09	24.0	38.6	95.26	1.8	460.9	36.8	8911.2	0.0	8.6	0.05	0.01639	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Aug-10	24.0	37.4	95.02	1.9	462.8	35.5	8946.7	0.0	8.7	0.05	0.01613	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Aug-11	24.0	38.0	95.05	1.9	464.6	36.1	8982.8	0.0	8.7	0.05	0.01596	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Aug-12	24.0	35.2	95.09	1.7	466.4	33.5	9016.3	0.0	8.7	0.05	0.01734	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Aug-13	24.0	37.2	95.06	1.8	468.2	35.4	9051.6	0.0	8.8	0.05	0.02174	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Aug-14	24.0	36.5	94.99	1.8	470.0	34.7	9086.4	0.0	8.8	0.05	0.02186	84.0	798.0	200TP1200	196	41.72	16	0	0	0	1190	250		
2010-Aug-15	24.0	32.3	94.65	1.7	471.8	30.6	9116.9	0.0	8.8	0.05	0.01734	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50		
2010-Aug-16	24.0	32.6	94.85	1.7	473.4	30.9	9147.9	0.0	8.9	0.05	0.02381	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50		
2010-Aug-17	24.0	33.9	95.21	1.6	475.1	32.2	9180.1	0.1	8.9	0.05	0.03086	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50		
2010-Aug-18	24.0	33.4	94.79	1.7	476.8	31.7	9211.8	0.1	9.0	0.05	0.02874	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50		
2010-Aug-19	24.0	31.7	94.70	1.7	478.5	30.0	9241.8	0.1	9.0	0.05	0.02976	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50		
2010-Aug-20	24.0	32.1	94.82	1.7	480.1	30.4	9272.2	0.0	9.0	0.05	0.01807	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50		
2010-Aug-21	24.0	32.1	94.61	1.7	481.9	30.4	9302.6	0.0	9.1	0.05	0.01734	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50		
2010-Aug-22	24.0	31.8	94.85	1.6	483.5	30.2	9332.7	0.0	9.1	0.05	0.01829	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50		
2010-Aug-23	24.0	30.8	94.51	1.7	485.2	29.1	9361.8	0.0	9.1	0.05	0.01775	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50		
2010-Aug-24	24.0	32.2	95.34	1.5	486.7	30.7	9392.5	0.0	9.2	0.05	0.02	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50		
2010-Aug-25	12.0	17.9	95.07	0.9	487.6	17.0	9409.5	0.0	9.2	0.05	0.02273	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50		
2010-Aug-26	24.0	27.7	93.90	1.7	489.3	26.0	9435.5	0.0	9.2	0.05	0.01775	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50		

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	29.4	93.97	1.8	491.0	27.6	9463.1	0.0	9.2	0.05	0.01695	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50	
2010-Aug-28	24.0	30.1	93.59	1.9	493.0	28.2	9491.3	0.0	9.3	0.05	0.01554	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50	
2010-Aug-29	24.0	30.4	94.10	1.8	494.8	28.6	9519.9	0.0	9.3	0.05	0.01676	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50	
2010-Aug-30	24.0	30.8	94.45	1.7	496.5	29.1	9549.0	0.0	9.3	0.05	0.02339	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50	
2010-Aug-31	24.0	28.8	93.71	1.8	498.3	27.0	9575.9	0.0	9.4	0.05	0.01657	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50	
2010-Sep-01	24.0	29.5	92.92	2.1	500.4	27.5	9603.4	0.0	9.4	0.05	0.01435	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50	
2010-Sep-02	24.0	29.1	93.65	1.9	502.2	27.3	9630.7	0.0	9.4	0.05	0.01622	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50	
2010-Sep-03	24.0	30.0	94.64	1.6	503.8	28.4	9659.1	0.0	9.5	0.05	0.01863	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50	
2010-Sep-04	24.0	26.2	93.74	1.6	505.5	24.6	9683.6	0.0	9.5	0.05	0.01829	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50	
2010-Sep-05	24.0	25.2	92.69	1.8	507.3	23.3	9707.0	0.0	9.5	0.05	0.0163	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50	
2010-Sep-06	24.0	24.5	92.57	1.8	509.1	22.7	9729.6	0.0	9.5	0.05	0.0	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50	
2010-Sep-07	24.0	27.6	93.28	1.9	511.0	25.7	9755.3	0.0	9.5	0.05	0.01622	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50	
2010-Sep-08	24.0	27.9	93.65	1.8	512.8	26.1	9781.5	0.0	9.6	0.05	0.01695	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50	
2010-Sep-09	18.0	20.0	94.44	1.1	513.9	18.9	9800.3	0.0	9.6	0.05	0.01802	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50	
2010-Sep-10	24.0	25.3	93.09	1.8	515.6	23.6	9823.9	0.0	9.6	0.05	0.01714	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50	
2010-Sep-11	24.0	26.2	93.01	1.8	517.4	24.4	9848.3	0.0	9.7	0.05	0.01639	106.0	1007.0	200TP1200	194	36.37	19	0	0	0	1190	50	
2010-Sep-12	24.0	24.6	87.71	3.0	520.5	21.6	9869.8	0.1	9.7	0.05	0.01656	101.0	959.5	200TP1200	185	34.00	18	0	0	0	1190	50	
2010-Sep-13	24.0	25.2	88.42	2.9	523.4	22.3	9892.1	0.1	9.8	0.05	0.01712	101.0	959.5	200TP1200	185	34.00	18	0	0	0	1190	50	
2010-Sep-14	24.0	23.2	89.85	2.4	525.7	20.8	9912.9	0.1	9.8	0.05	0.02128	101.0	959.5	200TP1200	185	34.00	18	0	0	0	1190	50	
2010-Sep-15	24.0	23.8	87.70	2.9	528.7	20.9	9933.8	0.1	9.9	0.05	0.01706	101.0	959.5	200TP1200	185	34.00	18	0	0	0	1190	50	
2010-Sep-16	24.0	26.0	88.00	3.1	531.8	22.9	9956.7	0.1	9.9	0.05	0.01603	101.0	959.5	200TP1200	185	34.00	18	0	0	0	1190	50	
2010-Sep-17	24.0	22.6	87.06	2.9	534.7	19.6	9976.3	0.1	10.0	0.05	0.01712	101.0	959.5	200TP1200	185	34.00	18	0	0	0	1190	50	
2010-Sep-18	24.0	21.8	86.09	3.0	537.7	18.8	9995.1	0.1	10.0	0.05	0.0165	101.0	959.5	200TP1200	185	34.00	18	0	0	0	1190	50	
2010-Sep-19	24.0	25.3	88.03	3.0	540.8	22.3	10017.4	0.1	10.1	0.05	0.0165	101.0	959.5	200TP1200	185	34.00	18	0	0	0	1190	50	
2010-Sep-20	24.0	26.2	88.48	3.0	543.8	23.2	10040.6	0.1	10.1	0.05	0.01656	101.0	959.5	200TP1200	185	34.00	18	0	0	0	1190	50	
2010-Sep-21	24.0	26.6	88.25	3.1	546.9	23.5	10064.1	0.1	10.2	0.05	0.01597	101.0	959.5	200TP1200	185	34.00	18	0	0	0	1190	50	
2010-Sep-22	24.0	25.7	88.38	3.0	549.9	22.7	10086.8	0.1	10.2	0.05	0.01678	101.0	959.5	200TP1200	185	34.00	18	0	0	0	1190	50	
2010-Sep-23	24.0	24.8	87.12	3.2	553.1	21.6	10108.4	0.1	10.3	0.05	0.01875	101.0	959.5	200TP1200	185	34.00	18	0	0	0	1190	50	
2010-Sep-24	24.0	25.2	86.90	3.3	556.4	21.9	10130.3	0.1	10.3	0.05	0.01515	101.0	959.5	200TP1200	185	34.00	18	0	0	0	1190	50	
2010-Sep-25	24.0	24.7	88.76	2.8	559.2	22.0	10152.2	0.1	10.4	0.05	0.01799	101.0	959.5	200TP1200	185	34.00	18	0	0	0	1190	50	
2010-Sep-26	24.0	24.0	90.79	2.2	561.4	21.8	10174.0	0.1	10.4	0.05	0.02262	101.0	959.5	200TP1200	185	34.00	18	0	0	0	1190	50	
2010-Sep-27	24.0	23.0	86.54	3.1	564.5	19.9	10193.9	0.1	10.5	0.05	0.01942	70.0	665.0	200TP1200	185	32.40	18	0	0	0	1190	50	
2010-Sep-28	24.0	24.1	84.61	3.7	568.2	20.4	10214.3	0.1	10.6	0.05	0.01887	70.0	665.0	200TP1200	185	32.40	18	0	0	0	1190	50	
2010-Sep-29	24.0	24.1	85.67	3.5	571.6	20.7	10235.0	0.1	10.6	0.05	0.02023	70.0	665.0	200TP1200	185	32.40	18	0	0	0	1190	50	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	24.6	85.47	3.6	575.2	21.1	10256.0	0.1	10.7	0.05	0.01955	70.0	665.0	200TP1200	185	32.40	18	0	0	0	1190	50	
2010-Oct-01	24.0	26.3	85.87	3.7	578.9	22.5	10278.6	0.1	10.8	0.05	0.01617	70.0	665.0	200TP1200	185	32.40	18	0	0	0	1190	50	
2010-Oct-02	24.0	25.6	88.02	3.1	582.0	22.5	10301.1	0.1	10.8	0.05	0.01961	70.0	665.0	200TP1200	185	32.40	18	0	0	0	1190	50	
2010-Oct-03	24.0	24.8	86.52	3.3	585.3	21.4	10322.5	0.1	10.9	0.05	0.01796	70.0	665.0	200TP1200	185	32.40	18	0	0	0	1190	50	
2010-Oct-04	24.0	24.3	85.61	3.5	588.8	20.8	10343.3	0.1	10.9	0.05	0.02	70.0	665.0	200TP1200	185	32.40	18	0	0	0	1190	50	
2010-Oct-05	24.0	24.6	85.88	3.5	592.3	21.2	10364.5	0.1	11.0	0.05	0.02011	70.0	665.0	200TP1200	185	32.40	18	0	0	0	1190	50	
2010-Oct-06	24.0	13.8	89.44	1.5	593.8	12.4	10376.8	0.0	11.0	0.05	0.02055	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-07	24.0	14.1	90.06	1.4	595.2	12.7	10389.5	0.0	11.1	0.05	0.02143	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-08	24.0	14.4	89.88	1.5	596.6	13.0	10402.5	0.0	11.1	0.05	0.02055	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-09	24.0	13.7	89.47	1.4	598.1	12.2	10414.7	0.0	11.1	0.05	0.01389	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-10	24.0	14.0	89.61	1.5	599.5	12.5	10427.2	0.0	11.1	0.05	0.01379	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-11	24.0	14.0	89.92	1.4	600.9	12.6	10439.8	0.0	11.2	0.05	0.01418	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-12	24.0	14.4	90.15	1.4	602.4	13.0	10452.8	0.0	11.2	0.05	0.01408	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-13	24.0	14.2	89.96	1.4	603.8	12.7	10465.5	0.0	11.2	0.05	0.01408	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-14	24.0	14.5	90.26	1.4	605.2	13.1	10478.6	0.0	11.2	0.05	0.01418	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-15	24.0	14.2	90.13	1.4	606.6	12.8	10491.4	0.0	11.2	0.05	0.01429	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-16	24.0	14.2	89.82	1.5	608.0	12.8	10504.2	0.0	11.3	0.05	0.01379	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-17	24.0	14.8	89.53	1.6	609.6	13.3	10517.4	0.0	11.3	0.05	0.0129	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-18	24.0	14.1	89.70	1.5	611.0	12.6	10530.1	0.0	11.3	0.05	0.01379	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-19	24.0	15.2	92.74	1.1	612.1	14.1	10544.1	0.0	11.3	0.05	0.01818	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-20	24.0	14.0	91.01	1.3	613.4	12.8	10556.9	0.0	11.3	0.05	0.02381	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-21	24.0	14.9	90.46	1.4	614.8	13.5	10570.4	0.0	11.4	0.05	0.01408	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-22	24.0	15.1	90.44	1.4	616.3	13.6	10584.0	0.0	11.4	0.05	0.02083	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-23	24.0	14.4	91.23	1.3	617.5	13.1	10597.1	0.0	11.4	0.05	0.01587	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-24	24.0	15.2	90.60	1.4	618.9	13.8	10610.9	0.0	11.4	0.05	0.02098	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-25	24.0	14.3	89.62	1.5	620.4	12.8	10623.7	0.0	11.5	0.05	0.02027	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-26	24.0	14.0	89.24	1.5	621.9	12.5	10636.2	0.0	11.5	0.05	0.01325	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-27	24.0	14.6	89.73	1.5	623.4	13.1	10649.3	0.0	11.5	0.05	0.01333	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-28	24.0	15.0	90.19	1.5	624.9	13.5	10662.8	0.0	11.5	0.05	0.01361	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-29	24.0	14.6	90.29	1.4	626.3	13.2	10676.0	0.0	11.6	0.05	0.01408	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-30	24.0	15.1	90.02	1.5	627.8	13.6	10689.6	0.0	11.6	0.05	0.01987	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Oct-31	24.0	13.6	89.44	1.4	629.3	12.2	10701.8	0.0	11.6	0.05	0.01389	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-01	24.0	14.5	90.88	1.3	630.6	13.2	10715.0	0.0	11.6	0.05	0.01515	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-02	24.0	14.5	90.10	1.4	632.0	13.0	10728.0	0.0	11.6	0.05	0.01399	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	14.9	90.09	1.5	633.5	13.5	10741.5	0.0	11.7	0.05	0.01351	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-04	24.0	15.2	89.77	1.6	635.1	13.6	10755.1	0.0	11.7	0.05	0.0129	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-05	24.0	14.9	90.27	1.5	636.5	13.5	10768.5	0.0	11.7	0.05	0.01379	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-06	24.0	15.0	89.79	1.5	638.0	13.5	10782.0	0.0	11.7	0.05	0.01307	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-07	24.0	15.1	90.37	1.5	639.5	13.6	10795.6	0.0	11.7	0.05	0.01379	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-08	24.0	15.4	90.41	1.5	641.0	14.0	10809.5	0.0	11.8	0.05	0.01351	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-09	24.0	13.7	89.64	1.4	642.4	12.3	10821.8	0.0	11.8	0.05	0.02113	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-10	24.0	14.5	90.02	1.5	643.8	13.1	10834.9	0.0	11.8	0.05	0.02069	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-11	24.0	15.1	89.91	1.5	645.4	13.5	10848.5	0.0	11.9	0.05	0.01974	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-12	24.0	16.0	90.53	1.5	646.9	14.4	10862.9	0.0	11.9	0.05	0.01987	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-13	24.0	15.0	90.31	1.5	648.3	13.5	10876.4	0.0	11.9	0.05	0.02069	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-14	24.0	15.3	89.78	1.6	649.9	13.7	10890.1	0.0	11.9	0.05	0.01923	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-15	24.0	13.6	90.89	1.2	651.1	12.4	10902.5	0.0	12.0	0.05	0.02419	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-16	24.0	14.4	90.88	1.3	652.4	13.1	10915.6	0.0	12.0	0.05	0.0229	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-17	24.0	13.6	89.41	1.4	653.9	12.2	10927.7	0.0	12.0	0.05	0.02083	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-18	24.0	14.4	90.16	1.4	655.3	13.0	10940.7	0.0	12.1	0.05	0.01408	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-19	24.0	14.8	91.12	1.3	656.6	13.4	10954.2	0.0	12.1	0.05	0.0229	106.0	1007.0	200TP1200	106	31.91	16	0	0	0	1190	0	
2010-Nov-20	24.0	48.4	95.70	2.1	658.7	46.3	11000.4	0.0	12.1	0.05	0.01923	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0	
2010-Nov-21	24.0	45.9	95.38	2.1	660.8	43.8	11044.2	0.1	12.2	0.05	0.02358	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0	
2010-Nov-22	24.0	47.8	95.99	1.9	662.7	45.9	11090.1	0.0	12.2	0.05	0.02083	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0	
2010-Nov-23	24.0	47.7	95.56	2.1	664.8	45.6	11135.8	0.0	12.3	0.05	0.01887	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0	
2010-Nov-24	24.0	48.7	95.54	2.2	667.0	46.5	11182.2	0.0	12.3	0.05	0.01843	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0	
2010-Nov-25	24.0	46.8	95.22	2.2	669.2	44.6	11226.8	0.0	12.3	0.05	0.01786	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0	
2010-Nov-26	24.0	46.1	95.12	2.3	671.5	43.9	11270.7	0.0	12.4	0.05	0.01778	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0	
2010-Nov-27	24.0	48.3	95.46	2.2	673.7	46.1	11316.7	0.0	12.4	0.05	0.01826	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0	
2010-Nov-28	24.0	47.3	95.16	2.3	676.0	45.0	11361.7	0.0	12.5	0.05	0.01747	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0	
2010-Nov-29	24.0	45.1	95.52	2.0	678.0	43.1	11404.8	0.0	12.5	0.05	0.0198	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0	
2010-Nov-30	24.0	46.3	95.89	1.9	679.9	44.4	11449.2	0.0	12.5	0.05	0.02105	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0	
2010-Dec-01	24.0	43.0	94.95	2.2	682.1	40.8	11490.0	0.1	12.6	0.05	0.02304	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0	
2010-Dec-02	24.0	43.3	95.26	2.1	684.1	41.2	11531.2	0.1	12.6	0.05	0.02439	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0	
2010-Dec-03	24.0	45.9	95.45	2.1	686.2	43.9	11575.0	0.1	12.7	0.05	0.02392	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0	
2010-Dec-04	24.0	45.0	95.38	2.1	688.3	42.9	11617.9	0.1	12.7	0.05	0.02404	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0	
2010-Dec-05	24.0	45.0	95.40	2.1	690.4	43.0	11660.9	0.0	12.8	0.05	0.01932	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0	
2010-Dec-06	24.0	44.3	95.30	2.1	692.4	42.2	11703.1	0.0	12.8	0.05	0.01923	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/11-20-009-16W4/00 | 102112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Dec-07	24.0	48.9	95.93	2.0	694.4	46.9	11750.0	0.0	12.8	0.05	0.01508	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-08	24.0	45.1	95.30	2.1	696.5	43.0	11793.0	0.0	12.9	0.05	0.01415	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-09	24.0	46.3	95.49	2.1	698.6	44.2	11837.3	0.0	12.9	0.05	0.01435	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-10	24.0	46.6	95.30	2.2	700.8	44.4	11881.7	0.0	12.9	0.05	0.0137	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-11	24.0	44.6	95.29	2.1	702.9	42.5	11924.2	0.0	13.0	0.05	0.01429	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-12	24.0	42.1	95.17	2.0	705.0	40.0	11964.2	0.0	13.0	0.05	0.01478	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-13	24.0	45.0	95.27	2.1	707.1	42.9	12007.1	0.0	13.0	0.05	0.01408	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-14	24.0	50.1	95.95	2.0	709.1	48.1	12055.2	0.0	13.1	0.05	0.01478	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-15	24.0	45.6	95.55	2.0	711.1	43.6	12098.7	0.0	13.1	0.05	0.01478	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-16	24.0	46.4	95.43	2.1	713.3	44.3	12143.0	0.0	13.1	0.05	0.01415	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-17	24.0	50.5	95.90	2.1	715.3	48.5	12191.4	0.0	13.2	0.05	0.01932	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-18	24.0	51.7	95.97	2.1	717.4	49.6	12241.0	0.0	13.2	0.05	0.01442	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-19	24.0	51.9	95.95	2.1	719.5	49.8	12290.8	0.0	13.2	0.05	0.01429	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-20	24.0	48.7	95.48	2.2	721.7	46.5	12337.3	0.0	13.2	0.05	0.01364	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-21	24.0	47.8	95.69	2.1	723.8	45.7	12383.0	0.0	13.3	0.05	0.01942	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-22	24.0	49.3	95.78	2.1	725.9	47.3	12430.2	0.0	13.3	0.05	0.01923	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-23	24.0	50.5	95.70	2.2	728.0	48.3	12478.6	0.0	13.4	0.05	0.01843	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-24	24.0	43.3	95.22	2.1	730.1	41.2	12519.8	0.0	13.4	0.05	0.01932	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-25	24.0	44.5	95.64	1.9	732.0	42.6	12562.3	0.0	13.4	0.05	0.02062	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-26	24.0	43.1	95.45	2.0	734.0	41.1	12603.4	0.0	13.5	0.05	0.02041	0.0	0.0	200TP1200	184	60.14	11	0	0	0	1190	0		
2010-Dec-27	24.0	69.5	98.98	0.7	734.7	68.8	12672.2	0.0	13.5	0.05	0.01408	10.0	95.0	200TP1200	246	63.20	11	0	0	0	1190	300		
2010-Dec-28	24.0	68.6	98.89	0.8	735.5	67.8	12740.0	0.0	13.5	0.05	0.01316	10.0	95.0	200TP1200	246	63.20	11	0	0	0	1190	300		
2010-Dec-29	24.0	68.4	98.98	0.7	736.2	67.7	12807.8	0.0	13.5	0.05	0.01429	10.0	95.0	200TP1200	246	63.20	11	0	0	0	1190	300		
2010-Dec-30	24.0	66.0	98.91	0.7	736.9	65.3	12873.1	0.0	13.5	0.05	0.01389	10.0	95.0	200TP1200	246	63.20	11	0	0	0	1190	300		
2010-Dec-31	24.0	68.2	99.02	0.7	737.6	67.5	12940.6	0.0	13.5	0.05	0.02985	10.0	95.0	200TP1200	246	63.20	11	0	0	0	1190	300		
Well Totals:	8709.0	13678.1		737.6		12940.6		13.5																
Well Avg.:		37.5	93.65	2.0		35.5		0.0		0.05	0.020938	86.2	819.2		208	42.65					1190	159		

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	75.7	94.16	4.4	4.4	71.2	71.2	0.6	0.6	0.186	0.14027	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-02	24.0	79.2	94.42	4.4	8.8	74.8	146.0	0.7	1.3	0.186	0.15837	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-03	24.0	78.0	94.69	4.1	13.0	73.9	219.9	0.2	1.5	0.186	0.04106	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-04	24.0	79.2	91.89	6.4	19.4	72.8	292.6	0.7	2.2	0.186	0.1028	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-05	24.0	78.0	95.20	3.7	23.1	74.2	366.9	0.7	2.8	0.186	0.18182	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-06	24.0	78.9	93.48	5.2	28.3	73.8	440.7	0.7	3.5	0.186	0.12621	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-07	24.0	80.1	94.53	4.4	32.7	75.7	516.3	0.8	4.3	0.186	0.17808	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-08	24.0	80.3	94.27	4.6	37.3	75.7	592.1	0.6	4.8	0.186	0.12609	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-09	24.0	87.6	95.15	4.3	41.5	83.4	675.4	0.6	5.4	0.186	0.13882	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-10	24.0	84.6	94.77	4.4	46.0	80.2	755.7	0.5	5.9	0.186	0.11512	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-11	24.0	73.9	94.36	4.2	50.1	69.7	825.4	0.6	6.6	0.186	0.14868	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-12	24.0	78.2	94.08	4.6	54.8	73.6	899.0	0.5	7.1	0.186	0.11447	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-13	24.0	76.9	94.03	4.6	59.3	72.3	971.2	0.5	7.6	0.186	0.11547	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-14	24.0	76.3	94.06	4.5	63.9	71.8	1043.0	0.5	8.2	0.186	0.117	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-15	24.0	76.1	94.48	4.2	68.1	71.9	1114.8	0.5	8.7	0.186	0.12857	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-16	24.0	74.7	94.16	4.4	72.4	70.3	1185.2	0.5	9.2	0.186	0.12385	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-17	24.0	76.7	94.12	4.5	76.9	72.1	1257.3	0.5	9.8	0.186	0.1153	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-18	24.0	76.3	94.21	4.4	81.4	71.9	1329.2	0.6	10.3	0.186	0.12896	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-19	24.0	76.1	93.98	4.6	85.9	71.5	1400.7	0.7	11.0	0.186	0.14192	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-20	24.0	76.9	94.17	4.5	90.4	72.4	1473.1	0.7	11.6	0.186	0.14732	32.0	0.0	200TP1200	320	60.67	35	0	0	0	700	300	
2010-Jan-21	24.0	82.8	95.36	3.8	94.3	79.0	1552.1	0.7	12.3	0.186	0.16927	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Jan-22	24.0	71.6	95.04	3.6	97.8	68.0	1620.1	0.7	13.0	0.186	0.19155	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Jan-23	24.0	72.8	95.09	3.6	101.4	69.2	1689.3	0.7	13.6	0.186	0.18487	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Jan-24	24.0	78.8	94.53	4.3	105.7	74.5	1763.8	0.5	14.2	0.186	0.12529	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Jan-25	24.0	74.7	95.02	3.7	109.4	71.0	1834.7	0.5	14.7	0.186	0.1371	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Jan-26	24.0	73.7	94.76	3.9	113.3	69.8	1904.5	0.5	15.2	0.186	0.12694	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Jan-27	24.0	79.9	94.50	4.4	117.7	75.5	1980.0	0.5	15.6	0.186	0.10934	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Jan-28	24.0	85.0	94.25	4.9	122.6	80.1	2060.1	0.5	16.2	0.186	0.10838	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Jan-29	24.0	75.8	94.10	4.5	127.0	71.3	2131.5	0.5	16.7	0.186	0.11186	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Jan-30	24.0	84.1	94.45	4.7	131.7	79.4	2210.9	0.6	17.3	0.186	0.13062	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Jan-31	24.0	82.9	94.40	4.6	136.3	78.3	2289.1	0.7	17.9	0.186	0.14224	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Feb-01	24.0	81.0	94.28	4.6	141.0	76.4	2365.5	0.6	18.5	0.186	0.12959	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Feb-02	24.0	78.2	94.53	4.3	145.2	73.9	2439.4	0.5	19.1	0.186	0.1215	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Feb-03	24.0	76.3	94.37	4.3	149.5	72.0	2511.4	0.5	19.6	0.186	0.11888	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	81.7	94.55	4.5	154.0	77.2	2588.6	0.6	20.1	0.186	0.12809	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Feb-05	24.0	80.9	94.34	4.6	158.6	76.4	2665.0	0.6	20.7	0.186	0.12009	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Feb-06	24.0	81.8	95.09	4.0	162.6	77.7	2742.7	0.5	21.2	0.186	0.1197	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Feb-07	24.0	82.7	94.73	4.4	166.9	78.4	2821.1	0.5	21.7	0.186	0.12385	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Feb-08	24.0	79.3	94.64	4.3	171.2	75.1	2896.1	0.5	22.3	0.186	0.12706	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Feb-09	24.0	81.9	94.53	4.5	175.7	77.4	2973.5	0.6	22.8	0.186	0.125	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Feb-10	24.0	81.7	94.52	4.5	180.1	77.2	3050.7	0.5	23.3	0.186	0.11607	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Feb-11	24.0	78.7	94.54	4.3	184.4	74.4	3125.1	0.5	23.9	0.186	0.12093	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Feb-12	24.0	79.9	94.41	4.5	188.9	75.4	3200.5	0.5	24.4	0.186	0.11659	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Feb-13	24.0	79.0	94.54	4.3	193.2	74.6	3275.2	0.6	25.0	0.186	0.13689	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Feb-14	24.0	80.1	94.46	4.4	197.6	75.7	3350.8	0.5	25.5	0.186	0.11937	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Feb-15	24.0	81.9	94.47	4.5	202.2	77.3	3428.2	0.6	26.1	0.186	0.12583	48.0	0.0	200TP1200	320	61.30	36	0	0	0	700	250	
2010-Feb-16	24.0	58.1	94.55	3.2	205.3	55.0	3483.1	0.5	26.6	0.186	0.15457	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Feb-17	24.0	57.5	94.49	3.2	208.5	54.4	3537.5	0.5	27.0	0.186	0.15142	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Feb-18	24.0	58.3	94.73	3.1	211.6	55.2	3592.7	0.4	27.5	0.186	0.13681	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Feb-19	24.0	60.2	94.52	3.3	214.9	56.9	3649.6	0.4	27.9	0.186	0.1303	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Feb-20	24.0	62.4	94.70	3.3	218.2	59.1	3708.7	0.4	28.3	0.186	0.12387	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Feb-21	24.0	58.1	94.55	3.2	221.4	55.0	3763.7	0.4	28.7	0.186	0.12303	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Feb-22	24.0	59.0	94.59	3.2	224.6	55.8	3819.5	0.4	29.1	0.186	0.12539	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Feb-23	24.0	59.6	94.63	3.2	227.8	56.4	3875.9	0.4	29.5	0.186	0.11875	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Feb-24	24.0	58.0	94.90	3.0	230.7	55.1	3931.0	0.0	29.5	0.186	0.01351	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Feb-25	24.0	53.9	95.44	2.5	233.2	51.5	3982.4	0.5	30.0	0.186	0.19919	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Feb-26	24.0	57.8	94.86	3.0	236.1	54.8	4037.2	0.4	30.4	0.186	0.14815	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Feb-27	24.0	57.9	94.67	3.1	239.2	54.8	4092.0	0.4	30.8	0.186	0.13269	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Feb-28	24.0	63.4	95.31	3.0	242.2	60.4	4152.4	0.4	31.3	0.186	0.14815	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-01	24.0	65.3	94.78	3.4	245.6	61.9	4214.4	0.4	31.7	0.186	0.12023	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-02	24.0	64.6	94.46	3.6	249.2	61.0	4275.4	0.4	32.1	0.186	0.11453	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-03	24.0	65.0	94.98	3.3	252.5	61.7	4337.1	0.4	32.5	0.186	0.12883	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-04	24.0	65.2	95.00	3.3	255.7	61.9	4399.0	0.4	32.9	0.186	0.11963	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-05	24.0	64.7	94.74	3.4	259.1	61.3	4460.3	0.4	33.3	0.186	0.11471	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-06	24.0	60.3	94.66	3.2	262.3	57.1	4517.4	0.3	33.6	0.186	0.09938	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-07	24.0	63.3	94.44	3.5	265.9	59.8	4577.3	0.4	34.0	0.186	0.09943	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-08	24.0	57.8	93.14	4.0	269.8	53.8	4631.0	0.4	34.3	0.186	0.08838	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-09	24.0	60.0	94.66	3.2	273.0	56.8	4687.8	0.4	34.7	0.186	0.11563	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	59.7	94.87	3.1	276.1	56.6	4744.5	0.4	35.1	0.186	0.12092	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-11	24.0	55.4	93.35	3.7	279.8	51.7	4796.1	0.4	35.4	0.186	0.10326	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-12	24.0	56.0	94.30	3.2	282.9	52.8	4848.9	0.3	35.7	0.186	0.09404	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-13	24.0	54.9	94.48	3.0	286.0	51.9	4900.8	0.3	36.0	0.186	0.09901	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-14	24.0	59.1	94.11	3.5	289.5	55.7	4956.4	0.3	36.3	0.186	0.08333	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-15	24.0	58.5	94.71	3.1	292.5	55.4	5011.8	0.3	36.6	0.186	0.08738	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-16	24.0	54.0	95.13	2.6	295.2	51.3	5063.1	0.4	37.0	0.186	0.13688	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-17	24.0	57.9	94.82	3.0	298.2	54.9	5118.0	0.3	37.3	0.186	0.10333	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-18	24.0	57.1	94.33	3.2	301.4	53.9	5171.9	0.3	37.5	0.186	0.08333	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-19	24.0	56.9	93.99	3.4	304.8	53.5	5225.3	0.3	37.8	0.186	0.08187	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-20	24.0	56.8	93.73	3.6	308.4	53.3	5278.6	0.3	38.1	0.186	0.07865	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-21	24.0	56.6	94.08	3.4	311.7	53.3	5331.9	0.3	38.4	0.186	0.08358	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-22	24.0	57.9	94.70	3.1	314.8	54.8	5386.7	0.3	38.7	0.186	0.09121	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-23	24.0	55.4	94.37	3.1	317.9	52.3	5439.0	0.3	38.9	0.186	0.08974	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-24	24.0	56.5	94.24	3.3	321.2	53.2	5492.2	0.3	39.2	0.186	0.08923	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-25	24.0	45.3	94.92	2.3	323.5	43.0	5535.1	0.3	39.5	0.186	0.11304	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-26	24.0	52.8	94.76	2.8	326.3	50.1	5585.2	0.3	39.8	0.186	0.09386	100.0	0.0	200TP1200	254	55.44	33	0	0	0	700	100	
2010-Mar-27	24.0	66.8	94.82	3.5	329.7	63.3	5648.5	0.3	40.0	0.186	0.08382	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	
2010-Mar-28	24.0	64.2	94.41	3.6	333.3	60.6	5709.1	0.3	40.4	0.186	0.08635	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	
2010-Mar-29	24.0	61.9	94.25	3.6	336.9	58.4	5767.5	0.3	40.7	0.186	0.08708	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	
2010-Mar-30	24.0	61.8	94.31	3.5	340.4	58.3	5825.8	0.3	41.0	0.186	0.08807	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	
2010-Mar-31	24.0	62.4	94.48	3.4	343.8	58.9	5884.7	0.3	41.3	0.186	0.09012	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	
2010-Apr-01	24.0	62.2	94.28	3.6	347.4	58.6	5943.3	0.3	41.6	0.186	0.08989	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	
2010-Apr-02	24.0	60.6	93.68	3.8	351.2	56.8	6000.1	0.3	41.9	0.186	0.08355	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	
2010-Apr-03	24.0	61.0	93.44	4.0	355.2	57.0	6057.1	0.3	42.3	0.186	0.085	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	
2010-Apr-04	24.0	56.2	93.61	3.6	358.8	52.6	6109.7	0.3	42.5	0.186	0.07242	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	
2010-Apr-05	24.0	58.7	93.62	3.8	362.6	55.0	6164.7	0.2	42.8	0.186	0.06133	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	
2010-Apr-06	24.0	60.5	94.05	3.6	366.2	56.9	6221.6	0.3	43.0	0.186	0.06944	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	
2010-Apr-07	24.0	60.4	93.91	3.7	369.8	56.7	6278.3	0.3	43.3	0.186	0.06793	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	
2010-Apr-08	24.0	60.9	94.25	3.5	373.3	57.4	6335.7	0.3	43.5	0.186	0.07143	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	
2010-Apr-09	24.0	57.2	93.57	3.7	377.0	53.6	6389.3	0.3	43.8	0.186	0.06793	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	
2010-Apr-10	24.0	66.4	94.35	3.8	380.8	62.6	6451.9	0.3	44.0	0.186	0.06667	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	
2010-Apr-11	24.0	59.8	93.79	3.7	384.5	56.0	6507.9	0.3	44.3	0.186	0.06739	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	
2010-Apr-12	24.0	69.3	94.52	3.8	388.3	65.5	6573.5	0.2	44.5	0.186	0.06053	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	69.9	94.65	3.7	392.0	66.2	6639.6	0.2	44.7	0.186	0.0615	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	
2010-Apr-14	18.0	43.7	94.78	2.3	394.3	41.4	6681.0	0.2	44.9	0.186	0.09211	102.0	0.0	200TP1200	254	61.44	33	0	0	0	700	100	
2010-Apr-15	24.0	60.1	95.04	3.0	397.3	57.1	6738.2	0.2	45.1	0.186	0.05705	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-Apr-16	24.0	60.1	95.04	3.0	400.3	57.2	6795.3	0.2	45.3	0.186	0.0604	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-Apr-17	24.0	62.5	95.75	2.7	402.9	59.9	6855.2	0.2	45.4	0.186	0.06015	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-Apr-18	24.0	54.9	95.06	2.7	405.6	52.2	6907.4	0.2	45.6	0.186	0.07011	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-Apr-19	24.0	65.1	94.69	3.5	409.1	61.7	6969.0	0.2	45.8	0.186	0.05202	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-Apr-20	24.0	68.9	95.89	2.8	411.9	66.0	7035.0	0.2	46.0	0.186	0.06714	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-Apr-21	24.0	62.6	95.32	2.9	414.8	59.6	7094.7	0.2	46.2	0.186	0.06485	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-Apr-22	24.0	65.4	95.72	2.8	417.6	62.6	7157.2	0.2	46.4	0.186	0.06786	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-Apr-23	24.0	62.4	95.37	2.9	420.5	59.5	7216.7	0.2	46.6	0.186	0.07958	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-Apr-24	14.0	36.0	95.05	1.8	422.3	34.2	7250.9	0.1	46.7	0.186	0.04494	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-Apr-25	16.0	41.6	94.96	2.1	424.4	39.5	7290.4	0.1	46.8	0.186	0.05714	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-Apr-26	24.0	69.4	95.69	3.0	427.4	66.4	7356.8	0.2	47.0	0.186	0.05017	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-Apr-27	24.0	68.4	95.31	3.2	430.6	65.2	7422.0	0.0	47.0	0.186	0.00312	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-Apr-28	24.0	68.9	95.94	2.8	433.4	66.1	7488.2	0.2	47.1	0.186	0.06786	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-Apr-29	24.0	76.1	96.16	2.9	436.3	73.2	7561.3	0.2	47.3	0.186	0.06164	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-Apr-30	24.0	69.8	95.93	2.8	439.2	67.0	7628.3	0.2	47.5	0.186	0.06338	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-May-01	24.0	72.0	95.72	3.1	442.3	68.9	7697.2	0.2	47.7	0.186	0.06169	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-May-02	24.0	62.8	95.29	3.0	445.2	59.8	7757.0	0.2	47.9	0.186	0.06757	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-May-03	24.0	71.3	96.35	2.6	447.8	68.7	7825.7	0.2	48.1	0.186	0.08462	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-May-04	24.0	68.1	95.34	3.2	451.0	64.9	7890.6	0.2	48.3	0.186	0.06309	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-May-05	24.0	66.0	95.12	3.2	454.2	62.8	7953.4	0.2	48.5	0.186	0.06211	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-May-06	24.0	63.8	95.01	3.2	457.4	60.6	8014.0	0.2	48.7	0.186	0.06604	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-May-07	24.0	61.8	95.01	3.1	460.5	58.7	8072.7	0.2	48.9	0.186	0.06169	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-May-08	24.0	60.9	94.71	3.2	463.7	57.7	8130.4	0.2	49.1	0.186	0.06211	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-May-09	24.0	61.5	95.07	3.0	466.7	58.5	8188.8	0.2	49.3	0.186	0.07261	102.0	0.0	200TP1200	254	63.08	33	0	0	0	700	100	
2010-May-10	24.0	63.8	95.44	2.9	469.6	60.9	8249.8	0.2	49.5	0.186	0.06529	108.0	0.0	200TP1200	254	59.45	34	0	0	0	700	25	
2010-May-11	24.0	61.6	95.32	2.9	472.5	58.7	8308.5	0.2	49.7	0.186	0.06597	108.0	0.0	200TP1200	254	59.45	34	0	0	0	700	25	
2010-May-12	24.0	62.7	95.38	2.9	475.4	59.8	8368.3	0.2	49.9	0.186	0.06552	108.0	0.0	200TP1200	254	59.45	34	0	0	0	700	25	
2010-May-13	24.0	65.2	95.57	2.9	478.3	62.3	8430.6	0.2	50.1	0.186	0.06574	108.0	0.0	200TP1200	254	59.45	34	0	0	0	700	25	
2010-May-14	24.0	65.9	95.78	2.8	481.1	63.1	8493.7	0.2	50.3	0.186	0.06475	108.0	0.0	200TP1200	254	59.45	34	0	0	0	700	25	
2010-May-15	24.0	67.8	95.55	3.0	484.1	64.8	8558.5	0.2	50.5	0.186	0.06291	108.0	0.0	200TP1200	254	59.45	34	0	0	0	700	25	
2010-May-16	24.0	53.9	95.99	2.2	486.3	51.7	8610.2	0.2	50.6	0.186	0.06944	108.0	0.0	200TP1200	225	53.33	34	0	0	0	700	25	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-May-17	24.0	44.9	96.39	1.6	487.9	43.2	8653.4	0.0	50.6	0.186	0.00617	108.0	0.0	200TP1200	225	53.33	34	0	0	0	700	25		
2010-May-18	24.0	42.1	96.84	1.3	489.2	40.8	8694.3	0.1	50.7	0.186	0.09023	108.0	0.0	200TP1200	225	53.33	34	0	0	0	700	25		
2010-May-19	24.0	31.3	95.56	1.4	490.6	29.9	8724.1	0.2	50.9	0.186	0.1223	108.0	0.0	200TP1200	225	53.33	34	0	0	0	700	25		
2010-May-20	24.0	47.2	95.63	2.1	492.7	45.1	8769.3	0.1	51.0	0.186	0.06311	108.0	0.0	200TP1200	225	53.33	34	0	0	0	700	25		
2010-May-21	24.0	47.6	95.19	2.3	494.9	45.3	8814.6	0.1	51.2	0.186	0.06114	108.0	0.0	200TP1200	225	53.33	34	0	0	0	700	25		
2010-May-22	24.0	50.5	95.61	2.2	497.2	48.3	8862.9	0.1	51.3	0.186	0.05856	108.0	0.0	200TP1200	225	53.33	34	0	0	0	700	25		
2010-May-23	24.0	42.5	95.69	1.8	499.0	40.6	8903.5	0.1	51.4	0.186	0.07104	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-May-24	24.0	41.2	95.58	1.8	500.8	39.3	8942.8	0.1	51.6	0.186	0.06044	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-May-25	24.0	39.6	95.52	1.8	502.6	37.8	8980.6	0.1	51.7	0.186	0.07345	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-May-26	24.0	40.5	95.31	1.9	504.5	38.6	9019.2	0.1	51.8	0.186	0.05789	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-May-27	24.0	39.7	95.92	1.6	506.1	38.1	9057.3	0.1	51.9	0.186	0.0679	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-May-28	24.0	40.8	95.54	1.8	507.9	39.0	9096.3	0.1	52.0	0.186	0.06593	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-May-29	24.0	40.9	95.60	1.8	509.7	39.1	9135.4	0.1	52.1	0.186	0.06111	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-May-30	24.0	43.2	95.63	1.9	511.6	41.3	9176.7	0.1	52.2	0.186	0.0582	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-May-31	24.0	42.1	96.17	1.6	513.2	40.5	9217.2	0.1	52.4	0.186	0.06832	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-01	24.0	40.5	95.45	1.8	515.1	38.6	9255.8	0.1	52.5	0.186	0.05978	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-02	24.0	41.4	96.13	1.6	516.7	39.8	9295.6	0.1	52.6	0.186	0.06875	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-03	24.0	42.3	95.82	1.8	518.4	40.6	9336.1	0.1	52.7	0.186	0.06215	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-04	24.0	41.7	95.88	1.7	520.2	40.0	9376.1	0.1	52.8	0.186	0.06395	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-05	24.0	41.2	95.80	1.7	521.9	39.5	9415.6	0.1	52.9	0.186	0.0578	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-06	24.0	39.7	95.82	1.7	523.5	38.0	9453.6	0.1	53.0	0.186	0.06024	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-07	24.0	40.1	96.11	1.6	525.1	38.5	9492.1	0.1	53.1	0.186	0.0641	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-08	24.0	39.6	95.83	1.7	526.8	37.9	9530.1	0.1	53.2	0.186	0.06667	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-09	24.0	41.3	95.86	1.7	528.5	39.6	9569.7	0.1	53.3	0.186	0.06433	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-10	24.0	39.4	96.11	1.5	530.0	37.8	9607.5	0.1	53.4	0.186	0.0719	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-11	24.0	39.2	95.91	1.6	531.6	37.6	9645.1	0.1	53.5	0.186	0.06875	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-12	24.0	39.3	95.90	1.6	533.2	37.7	9682.8	0.1	53.6	0.186	0.06832	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-13	24.0	38.0	95.32	1.8	535.0	36.3	9719.0	0.1	53.7	0.186	0.05618	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-14	24.0	33.7	96.76	1.1	536.1	32.6	9751.6	0.1	53.8	0.186	0.09174	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-15	24.0	37.1	95.85	1.5	537.6	35.6	9787.2	0.1	53.9	0.186	0.06494	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-16	24.0	39.4	95.72	1.7	539.3	37.8	9824.9	0.1	54.0	0.186	0.05917	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-17	24.0	35.5	95.66	1.5	540.8	34.0	9858.9	0.1	54.1	0.186	0.05844	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-18	24.0	36.3	95.40	1.7	542.5	34.7	9893.6	0.1	54.2	0.186	0.05389	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		
2010-Jun-19	24.0	37.1	95.39	1.7	544.2	35.4	9929.0	0.1	54.3	0.186	0.04678	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25		

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	38.3	95.07	1.9	546.1	36.4	9965.4	0.1	54.4	0.186	0.04762	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jun-21	24.0	39.6	96.28	1.5	547.6	38.1	10003.5	0.1	54.5	0.186	0.06122	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jun-22	24.0	40.2	96.32	1.5	549.1	38.7	10042.2	0.1	54.6	0.186	0.06081	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jun-23	24.0	40.0	95.70	1.7	550.8	38.3	10080.5	0.1	54.7	0.186	0.05233	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jun-24	24.0	42.9	95.81	1.8	552.6	41.1	10121.6	0.1	54.8	0.186	0.05	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jun-25	24.0	43.2	95.74	1.8	554.4	41.4	10163.0	0.1	54.9	0.186	0.04891	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jun-26	24.0	42.2	95.94	1.7	556.1	40.4	10203.5	0.1	54.9	0.186	0.05263	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jun-27	24.0	45.7	95.08	2.3	558.4	43.5	10246.9	0.1	55.0	0.186	0.04	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jun-28	24.0	47.0	95.66	2.0	560.4	44.9	10291.9	0.1	55.1	0.186	0.04412	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jun-29	24.0	46.7	95.79	2.0	562.4	44.8	10336.6	0.1	55.2	0.186	0.04569	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jun-30	24.0	44.4	95.52	2.0	564.4	42.4	10379.1	0.1	55.3	0.186	0.04523	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jul-01	24.0	44.9	96.08	1.8	566.1	43.1	10422.2	0.1	55.4	0.186	0.05114	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jul-02	24.0	45.3	95.98	1.8	568.0	43.5	10465.7	0.1	55.5	0.186	0.04945	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jul-03	24.0	46.7	95.89	1.9	569.9	44.8	10510.4	0.1	55.6	0.186	0.04688	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jul-04	15.0	34.1	96.31	1.3	571.1	32.9	10543.3	0.1	55.7	0.186	0.07143	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jul-05	24.0	46.5	95.93	1.9	573.0	44.6	10587.9	0.1	55.8	0.186	0.04762	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jul-06	24.0	45.4	95.95	1.8	574.9	43.6	10631.5	0.1	55.9	0.186	0.05435	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jul-07	24.0	47.2	96.31	1.7	576.6	45.5	10677.0	0.1	56.0	0.186	0.05747	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jul-08	24.0	47.6	96.01	1.9	578.5	45.7	10722.7	0.1	56.1	0.186	0.05263	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jul-09	24.0	47.3	95.77	2.0	580.5	45.3	10767.9	0.1	56.1	0.186	0.045	108.0	0.0	200TP1200	225	43.42	34	0	0	0	700	25	
2010-Jul-10	24.0	64.5	94.17	3.8	584.3	60.7	10828.7	0.2	56.3	0.186	0.04787	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175	
2010-Jul-11	24.0	61.2	93.79	3.8	588.1	57.4	10886.1	0.2	56.5	0.186	0.05	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175	
2010-Jul-12	24.0	64.9	94.61	3.5	591.6	61.4	10947.5	0.2	56.7	0.186	0.05143	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175	
2010-Jul-13	24.0	62.6	93.77	3.9	595.5	58.7	11006.2	0.2	56.9	0.186	0.04872	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175	
2010-Jul-14	24.0	60.5	93.70	3.8	599.3	56.7	11062.8	0.0	56.9	0.186	0.00262	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175	
2010-Jul-15	24.0	63.2	93.90	3.9	603.1	59.3	11122.1	0.2	57.1	0.186	0.04675	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175	
2010-Jul-16	24.0	63.6	94.08	3.8	606.9	59.9	11182.0	0.2	57.3	0.186	0.04775	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175	
2010-Jul-17	24.0	63.1	94.17	3.7	610.6	59.4	11241.4	0.2	57.4	0.186	0.04348	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175	
2010-Jul-18	24.0	63.3	94.82	3.3	613.9	60.0	11301.4	0.2	57.6	0.186	0.04878	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175	
2010-Jul-19	24.0	62.8	94.19	3.7	617.5	59.2	11360.6	0.2	57.7	0.186	0.04384	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175	
2010-Jul-20	24.0	64.8	94.11	3.8	621.3	61.0	11421.6	0.2	57.9	0.186	0.0445	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175	
2010-Jul-21	24.0	64.4	94.50	3.5	624.9	60.8	11482.4	0.2	58.1	0.186	0.0452	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175	
2010-Jul-22	24.0	57.4	93.88	3.5	628.4	53.8	11536.3	0.2	58.2	0.186	0.04558	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175	
2010-Jul-23	24.0	62.8	94.51	3.5	631.8	59.4	11595.6	0.2	58.4	0.186	0.04638	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Jul-24	24.0	63.7	94.42	3.6	635.4	60.1	11655.7	0.2	58.6	0.186	0.04789	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Jul-25	24.0	58.4	93.90	3.6	638.9	54.8	11710.5	0.2	58.7	0.186	0.04494	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Jul-26	24.0	59.5	94.03	3.6	642.5	55.9	11766.5	0.2	58.9	0.186	0.04789	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Jul-27	24.0	58.7	94.91	3.0	645.5	55.8	11822.2	0.2	59.0	0.186	0.05351	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Jul-28	24.0	55.9	95.06	2.8	648.2	53.2	11875.4	0.2	59.2	0.186	0.05797	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Jul-29	24.0	60.2	94.10	3.6	651.8	56.7	11932.0	0.2	59.4	0.186	0.05915	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Jul-30	24.0	57.6	93.87	3.5	655.3	54.1	11986.1	0.2	59.6	0.186	0.05099	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Jul-31	24.0	57.7	93.66	3.7	659.0	54.1	12040.2	0.2	59.8	0.186	0.05464	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Aug-01	24.0	61.2	94.18	3.6	662.5	57.6	12097.8	0.2	60.0	0.186	0.05618	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Aug-02	24.0	61.1	93.88	3.7	666.3	57.3	12155.1	0.2	60.2	0.186	0.05882	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Aug-03	24.0	61.2	94.17	3.6	669.9	57.6	12212.8	0.3	60.5	0.186	0.07563	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Aug-04	24.0	58.6	93.87	3.6	673.4	55.0	12267.8	0.2	60.7	0.186	0.05292	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Aug-05	24.0	58.7	93.84	3.6	677.1	55.0	12322.8	0.2	60.9	0.186	0.04986	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Aug-06	24.0	61.8	94.32	3.5	680.6	58.3	12381.1	0.2	61.0	0.186	0.05128	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Aug-07	24.0	63.2	94.23	3.7	684.2	59.6	12440.6	0.2	61.2	0.186	0.04932	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Aug-08	24.0	66.3	94.23	3.8	688.0	62.4	12503.1	0.2	61.4	0.186	0.04712	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Aug-09	24.0	63.7	94.90	3.3	691.3	60.4	12563.5	0.2	61.6	0.186	0.05538	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Aug-10	24.0	61.7	94.65	3.3	694.6	58.4	12621.9	0.2	61.8	0.186	0.05455	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Aug-11	24.0	62.7	94.67	3.3	697.9	59.3	12681.2	0.2	61.9	0.186	0.05689	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Aug-12	24.0	58.1	94.72	3.1	701.0	55.1	12736.2	0.2	62.1	0.186	0.05863	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Aug-13	24.0	61.5	94.70	3.3	704.3	58.2	12794.4	0.3	62.4	0.186	0.07975	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Aug-14	24.0	60.3	94.63	3.2	707.5	57.1	12851.5	0.3	62.7	0.186	0.08642	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Aug-15	24.0	61.8	94.26	3.6	711.0	58.3	12909.8	0.3	62.9	0.186	0.07324	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Aug-16	24.0	62.4	94.49	3.4	714.5	59.0	12968.8	0.3	63.2	0.186	0.0814	107.0	0.0	200TP1200	219	61.71	32	0	0	0	700	175		
2010-Aug-17	24.0	56.9	94.86	2.9	717.4	53.9	13022.7	0.4	63.6	0.186	0.12329	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25		
2010-Aug-18	24.0	56.1	94.40	3.1	720.5	53.0	13075.7	0.4	63.9	0.186	0.11146	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25		
2010-Aug-19	24.0	53.3	94.31	3.0	723.6	50.2	13125.9	0.4	64.3	0.186	0.11551	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25		
2010-Aug-20	24.0	53.9	94.43	3.0	726.6	50.9	13176.8	0.2	64.5	0.186	0.07333	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25		
2010-Aug-21	24.0	54.0	94.22	3.1	729.7	50.9	13227.6	0.2	64.7	0.186	0.07051	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25		
2010-Aug-22	24.0	53.5	94.46	3.0	732.7	50.5	13278.1	0.2	64.9	0.186	0.0777	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25		
2010-Aug-23	24.0	51.7	94.10	3.1	735.7	48.7	13326.8	0.2	65.2	0.186	0.07213	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25		
2010-Aug-24	24.0	54.1	95.01	2.7	738.4	51.4	13378.2	0.2	65.4	0.186	0.07778	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25		
2010-Aug-25	12.0	30.0	94.77	1.6	740.0	28.4	13406.6	0.1	65.5	0.186	0.0828	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25		
2010-Aug-26	24.0	46.6	93.45	3.1	743.0	43.5	13450.2	0.2	65.7	0.186	0.07213	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25		

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	49.4	93.52	3.2	746.2	46.2	13496.4	0.2	65.9	0.186	0.07188	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Aug-28	24.0	50.7	93.11	3.5	749.7	47.2	13543.5	0.2	66.2	0.186	0.06304	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Aug-29	24.0	51.0	93.69	3.2	752.9	47.8	13591.4	0.2	66.4	0.186	0.06211	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Aug-30	24.0	51.8	94.04	3.1	756.0	48.7	13640.1	0.2	66.6	0.186	0.07767	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Aug-31	24.0	48.4	93.26	3.3	759.3	45.1	13685.2	0.2	66.8	0.186	0.06135	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Sep-01	24.0	49.7	92.42	3.8	763.1	45.9	13731.1	0.2	67.0	0.186	0.05305	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Sep-02	24.0	49.0	93.20	3.3	766.4	45.7	13776.8	0.2	67.2	0.186	0.05706	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Sep-03	24.0	50.5	94.23	2.9	769.3	47.6	13824.4	0.2	67.4	0.186	0.06529	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Sep-04	24.0	44.1	93.26	3.0	772.3	41.1	13865.4	0.2	67.6	0.186	0.06397	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Sep-05	24.0	42.3	92.18	3.3	775.6	39.0	13904.5	0.2	67.8	0.186	0.0574	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Sep-06	24.0	41.3	92.02	3.3	778.9	38.0	13942.4	0.0	67.8	0.186	0.00304	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Sep-07	24.0	46.4	92.82	3.3	782.2	43.0	13985.4	0.2	68.0	0.186	0.05706	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Sep-08	24.0	46.9	93.20	3.2	785.4	43.7	14029.1	0.2	68.2	0.186	0.05956	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Sep-09	18.0	33.6	94.05	2.0	787.4	31.6	14060.7	0.2	68.3	0.186	0.075	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Sep-10	24.0	42.6	92.59	3.2	790.5	39.5	14100.2	0.2	68.5	0.186	0.06329	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Sep-11	24.0	44.1	92.51	3.3	793.8	40.8	14141.0	0.2	68.7	0.186	0.06364	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Sep-12	24.0	46.3	92.74	3.4	797.2	42.9	14183.9	0.2	68.9	0.186	0.05655	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Sep-13	24.0	47.7	93.18	3.3	800.5	44.4	14228.3	0.2	69.1	0.186	0.05846	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Sep-14	24.0	44.1	94.05	2.6	803.1	41.5	14269.8	0.2	69.3	0.186	0.07252	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Sep-15	24.0	44.9	92.74	3.3	806.3	41.6	14311.4	0.2	69.5	0.186	0.06442	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Sep-16	24.0	49.1	92.91	3.5	809.8	45.6	14357.0	0.2	69.7	0.186	0.05747	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Sep-17	24.0	42.4	92.31	3.3	813.1	39.1	14396.1	0.2	69.9	0.186	0.05828	108.0	0.0	200TP1200	209	56.79	33	0	0	0	700	25	
2010-Sep-18	24.0	42.5	90.67	4.0	817.0	38.5	14434.6	0.2	70.1	0.186	0.05556	107.0	0.0	200TP1200	209	59.07	33	0	0	0	700	50	
2010-Sep-19	24.0	49.7	92.01	4.0	821.0	45.7	14480.3	0.2	70.3	0.186	0.05542	107.0	0.0	200TP1200	209	59.07	33	0	0	0	700	50	
2010-Sep-20	24.0	51.5	92.34	4.0	825.0	47.6	14527.9	0.2	70.5	0.186	0.0557	107.0	0.0	200TP1200	209	59.07	33	0	0	0	700	50	
2010-Sep-21	24.0	52.3	92.18	4.1	829.0	48.2	14576.2	0.2	70.8	0.186	0.05868	107.0	0.0	200TP1200	209	59.07	33	0	0	0	700	50	
2010-Sep-22	24.0	50.4	92.28	3.9	832.9	46.5	14622.7	0.2	71.0	0.186	0.0617	107.0	0.0	200TP1200	209	59.07	33	0	0	0	700	50	
2010-Sep-23	24.0	48.6	91.38	4.2	837.1	44.4	14667.1	0.3	71.3	0.186	0.06444	107.0	0.0	200TP1200	209	59.07	33	0	0	0	700	50	
2010-Sep-24	24.0	49.2	91.23	4.3	841.4	44.9	14712.0	0.3	71.5	0.186	0.06019	107.0	0.0	200TP1200	209	59.07	33	0	0	0	700	50	
2010-Sep-25	24.0	48.7	92.53	3.6	845.1	45.1	14757.1	0.2	71.8	0.186	0.06319	107.0	0.0	200TP1200	209	59.07	33	0	0	0	700	50	
2010-Sep-26	24.0	47.6	93.95	2.9	848.0	44.7	14801.8	0.3	72.0	0.186	0.08681	107.0	0.0	200TP1200	209	59.07	33	0	0	0	700	50	
2010-Sep-27	24.0	47.7	92.89	3.4	851.4	44.3	14846.1	0.3	72.3	0.186	0.07375	107.0	0.0	200TP1200	209	59.07	33	0	0	0	700	50	
2010-Sep-28	24.0	49.5	91.80	4.1	855.4	45.5	14891.6	0.3	72.5	0.186	0.0665	107.0	0.0	200TP1200	209	59.07	33	0	0	0	700	50	
2010-Sep-29	24.0	49.9	92.39	3.8	859.2	46.1	14937.7	0.3	72.8	0.186	0.06842	107.0	0.0	200TP1200	209	59.07	33	0	0	0	700	50	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	50.9	92.28	3.9	863.1	47.0	14984.7	0.3	73.1	0.186	0.06616	107.0	0.0	200TP1200	209	59.07	33	0	0	0	700	50	
2010-Oct-01	24.0	54.3	92.51	4.1	867.2	50.3	15034.9	0.3	73.3	0.186	0.06388	107.0	0.0	200TP1200	209	59.07	33	0	0	0	700	50	
2010-Oct-02	24.0	53.5	93.74	3.4	870.6	50.2	15085.1	0.3	73.6	0.186	0.07761	107.0	0.0	200TP1200	209	59.07	33	0	0	0	700	50	
2010-Oct-03	24.0	51.5	92.87	3.7	874.2	47.8	15132.9	0.3	73.9	0.186	0.07084	107.0	0.0	200TP1200	209	59.07	33	0	0	0	700	50	
2010-Oct-04	24.0	50.3	92.36	3.8	878.1	46.4	15179.3	0.3	74.1	0.186	0.06771	107.0	0.0	200TP1200	209	59.07	33	0	0	0	700	50	
2010-Oct-05	24.0	43.4	95.04	2.2	880.2	41.2	15220.5	0.2	74.3	0.186	0.06977	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-06	24.0	42.8	94.60	2.3	882.5	40.5	15261.0	0.2	74.4	0.186	0.06494	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-07	24.0	43.8	94.95	2.2	884.7	41.5	15302.5	0.2	74.6	0.186	0.06787	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-08	24.0	44.7	94.86	2.3	887.0	42.4	15345.0	0.2	74.7	0.186	0.06522	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-09	24.0	42.3	94.61	2.3	889.3	40.0	15385.0	0.1	74.8	0.186	0.05702	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-10	24.0	43.2	94.70	2.3	891.6	40.9	15425.9	0.1	75.0	0.186	0.0524	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-11	24.0	43.4	94.88	2.2	893.8	41.2	15467.1	0.1	75.1	0.186	0.05856	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-12	24.0	44.8	94.98	2.3	896.1	42.5	15509.6	0.1	75.2	0.186	0.05778	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-13	24.0	43.9	94.88	2.3	898.3	41.7	15551.3	0.1	75.4	0.186	0.05778	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-14	24.0	45.0	95.04	2.2	900.6	42.7	15594.0	0.1	75.5	0.186	0.0583	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-15	24.0	44.1	94.98	2.2	902.8	41.9	15635.9	0.1	75.6	0.186	0.05882	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-16	24.0	44.2	94.79	2.3	905.1	41.9	15677.7	0.1	75.7	0.186	0.05652	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-17	24.0	45.9	94.66	2.5	907.5	43.4	15721.1	0.1	75.9	0.186	0.05714	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-18	24.0	43.6	94.77	2.3	909.8	41.3	15762.5	0.2	76.0	0.186	0.06579	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-19	24.0	47.7	96.36	1.7	911.5	46.0	15808.5	0.1	76.2	0.186	0.06897	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-20	24.0	43.8	95.45	2.0	913.5	41.8	15850.2	0.2	76.3	0.186	0.08543	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-21	24.0	46.3	95.16	2.2	915.8	44.1	15894.3	0.1	76.5	0.186	0.05804	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-22	24.0	46.9	95.15	2.3	918.0	44.6	15938.9	0.2	76.6	0.186	0.06608	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-23	24.0	44.9	95.55	2.0	920.0	42.9	15981.8	0.1	76.7	0.186	0.07	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-24	24.0	47.4	95.23	2.3	922.3	45.1	16026.9	0.2	76.9	0.186	0.06637	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-25	24.0	44.2	94.72	2.3	924.6	41.8	16068.7	0.2	77.0	0.186	0.06438	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-26	24.0	43.4	94.49	2.4	927.0	41.0	16109.7	0.1	77.2	0.186	0.05858	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-27	24.0	45.3	94.74	2.4	929.4	42.9	16152.6	0.1	77.3	0.186	0.05462	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-28	24.0	46.5	95.01	2.3	931.7	44.2	16196.8	0.1	77.4	0.186	0.05603	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-29	24.0	45.5	95.07	2.2	934.0	43.2	16240.0	0.1	77.6	0.186	0.05804	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-30	24.0	47.0	94.93	2.4	936.3	44.6	16284.6	0.2	77.7	0.186	0.06303	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Oct-31	24.0	42.2	94.62	2.3	938.6	39.9	16324.5	0.1	77.9	0.186	0.06167	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Nov-01	24.0	45.1	95.37	2.1	940.7	43.0	16367.6	0.1	78.0	0.186	0.06699	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Nov-02	24.0	44.9	94.96	2.3	943.0	42.6	16410.2	0.1	78.1	0.186	0.06195	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	46.4	94.95	2.3	945.3	44.0	16454.2	0.1	78.3	0.186	0.05983	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Nov-04	24.0	47.0	94.80	2.4	947.7	44.5	16498.7	0.1	78.4	0.186	0.05738	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Nov-05	24.0	46.3	95.06	2.3	950.0	44.1	16542.8	0.1	78.6	0.186	0.06114	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Nov-06	24.0	46.5	94.79	2.4	952.5	44.0	16586.8	0.1	78.7	0.186	0.05785	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Nov-07	24.0	46.8	95.11	2.3	954.7	44.5	16631.4	0.1	78.8	0.186	0.06114	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Nov-08	24.0	48.0	95.13	2.3	957.1	45.7	16677.1	0.1	79.0	0.186	0.05983	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Nov-09	24.0	42.5	94.72	2.2	959.3	40.2	16717.3	0.2	79.1	0.186	0.07143	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Nov-10	24.0	45.1	94.94	2.3	961.6	42.8	16760.1	0.2	79.3	0.186	0.07456	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Nov-11	24.0	46.7	94.88	2.4	964.0	44.3	16804.4	0.2	79.5	0.186	0.07113	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Nov-12	24.0	49.6	95.19	2.4	966.4	47.3	16851.6	0.2	79.7	0.186	0.07113	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Nov-13	24.0	46.5	95.08	2.3	968.7	44.2	16895.9	0.2	79.8	0.186	0.06987	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Nov-14	24.0	47.3	94.80	2.5	971.1	44.9	16940.7	0.2	80.0	0.186	0.06504	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Nov-15	24.0	42.5	95.38	2.0	973.1	40.5	16981.2	0.2	80.1	0.186	0.08673	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Nov-16	24.0	44.8	95.38	2.1	975.2	42.8	17024.0	0.2	80.3	0.186	0.08213	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Nov-17	24.0	42.1	94.61	2.3	977.4	39.8	17063.8	0.2	80.5	0.186	0.07048	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Nov-18	24.0	44.8	95.00	2.2	979.7	42.6	17106.3	0.2	80.6	0.186	0.06696	100.0	0.0	200TP1200	190	55.13	33	0	0	0	700	250	
2010-Nov-19	24.0	47.1	95.52	2.1	981.8	45.0	17151.3	0.2	80.8	0.186	0.07109	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	
2010-Nov-20	24.0	46.8	95.44	2.1	983.9	44.6	17195.9	0.2	80.9	0.186	0.07512	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	
2010-Nov-21	24.0	44.4	95.11	2.2	986.1	42.2	17238.1	0.2	81.1	0.186	0.09217	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	
2010-Nov-22	24.0	46.2	95.76	2.0	988.0	44.3	17282.4	0.1	81.3	0.186	0.07143	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	
2010-Nov-23	24.0	46.2	95.30	2.2	990.2	44.0	17326.4	0.2	81.4	0.186	0.07373	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	
2010-Nov-24	24.0	47.0	95.28	2.2	992.4	44.8	17371.2	0.2	81.6	0.186	0.07207	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	
2010-Nov-25	24.0	45.3	94.94	2.3	994.7	43.0	17414.2	0.1	81.7	0.186	0.06114	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	
2010-Nov-26	24.0	44.6	94.84	2.3	997.0	42.3	17456.5	0.1	81.9	0.186	0.06087	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	
2010-Nov-27	24.0	46.7	95.18	2.3	999.3	44.4	17500.9	0.2	82.0	0.186	0.06667	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	
2010-Nov-28	24.0	45.7	94.88	2.3	1001.6	43.4	17544.3	0.1	82.2	0.186	0.05983	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	
2010-Nov-29	24.0	43.6	95.25	2.1	1003.7	41.5	17585.9	0.2	82.3	0.186	0.07729	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	
2010-Nov-30	24.0	44.7	95.64	2.0	1005.6	42.8	17628.6	0.2	82.5	0.186	0.07692	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	
2010-Dec-01	24.0	41.6	94.66	2.2	1007.9	39.3	17668.0	0.2	82.7	0.186	0.09009	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	
2010-Dec-02	24.0	41.8	94.98	2.1	1010.0	39.7	17707.7	0.2	82.9	0.186	0.09048	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	
2010-Dec-03	24.0	44.4	95.18	2.1	1012.1	42.3	17750.0	0.2	83.0	0.186	0.07944	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	
2010-Dec-04	24.0	43.5	95.10	2.1	1014.2	41.4	17791.4	0.2	83.2	0.186	0.07981	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	
2010-Dec-05	24.0	43.5	95.13	2.1	1016.3	41.4	17832.8	0.2	83.4	0.186	0.07075	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	
2010-Dec-06	24.0	42.8	95.02	2.1	1018.5	40.7	17873.5	0.1	83.5	0.186	0.06573	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/11-20-009-16W4/00 | 103112000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	24.0	47.3	95.69	2.0	1020.5	45.3	17918.7	0.1	83.6	0.186	0.06373	99.0	0.0	200TP1200	161	66.49	32	0	0	0	700	800	
2010-Dec-08	24.0	54.7	95.02	2.7	1023.2	51.9	17970.7	0.2	83.8	0.186	0.05882	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-09	24.0	56.1	95.21	2.7	1025.9	53.4	18024.1	0.2	83.9	0.186	0.05948	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-10	24.0	56.5	95.01	2.8	1028.7	53.7	18077.7	0.2	84.1	0.186	0.05674	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-11	24.0	54.0	95.00	2.7	1031.4	51.3	18129.1	0.2	84.3	0.186	0.05926	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-12	24.0	51.0	94.88	2.6	1034.1	48.3	18177.4	0.2	84.4	0.186	0.0613	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-13	24.0	54.5	94.99	2.7	1036.8	51.8	18229.2	0.2	84.6	0.186	0.05861	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-14	24.0	60.7	95.70	2.6	1039.4	58.1	18287.3	0.2	84.7	0.186	0.05747	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-15	24.0	55.2	95.27	2.6	1042.0	52.6	18339.9	0.2	84.9	0.186	0.05747	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-16	24.0	56.2	95.14	2.7	1044.7	53.5	18393.3	0.2	85.0	0.186	0.05861	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-17	24.0	61.2	95.65	2.7	1047.4	58.5	18451.9	0.2	85.2	0.186	0.06391	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-18	24.0	62.6	95.73	2.7	1050.1	59.9	18511.7	0.2	85.4	0.186	0.05993	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-19	24.0	62.8	95.70	2.7	1052.8	60.1	18571.8	0.2	85.5	0.186	0.05926	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-20	24.0	59.0	95.20	2.8	1055.6	56.2	18628.0	0.2	85.7	0.186	0.05654	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-21	24.0	57.8	95.42	2.7	1058.2	55.2	18683.2	0.2	85.9	0.186	0.06415	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-22	24.0	59.8	95.53	2.7	1060.9	57.1	18740.3	0.2	86.0	0.186	0.06367	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-23	24.0	61.1	95.44	2.8	1063.7	58.4	18798.6	0.2	86.2	0.186	0.06093	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-24	24.0	52.5	94.93	2.7	1066.4	49.8	18848.4	0.2	86.4	0.186	0.06391	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-25	24.0	53.9	95.38	2.5	1068.9	51.4	18899.8	0.2	86.5	0.186	0.06827	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-26	24.0	52.2	95.17	2.5	1071.4	49.6	18949.4	0.2	86.7	0.186	0.06746	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-27	24.0	59.4	95.76	2.5	1073.9	56.9	19006.3	0.2	86.9	0.186	0.06746	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-28	24.0	58.8	95.43	2.7	1076.6	56.1	19062.5	0.2	87.1	0.186	0.0632	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-29	24.0	58.5	95.78	2.5	1079.1	56.0	19118.5	0.2	87.2	0.186	0.06478	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-30	24.0	56.6	95.53	2.5	1081.6	54.0	19172.5	0.2	87.4	0.186	0.06324	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
2010-Dec-31	24.0	58.2	95.95	2.4	1083.9	55.9	19228.4	0.2	87.6	0.186	0.10169	97.0	0.0	200TP1200	161	83.28	32	0	0	0	700	800	
Well Totals:	8709.0	20312.3		1083.9		19228.4		87.6															
Well Avg.:		55.7	94.69	3.0		52.7		0.2		0.186	0.077034	95.7	0.0		229	58.73					700	209	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	67.8	97.57	1.7	1.7	66.2	66.2	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-02	24.0	71.1	97.69	1.6	3.3	69.4	135.6	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-03	24.0	70.2	97.81	1.5	4.8	68.6	204.2	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-04	24.0	70.0	96.58	2.4	7.2	67.6	271.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-05	24.0	70.3	98.02	1.4	8.6	68.9	340.7	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-06	24.0	70.5	97.27	1.9	10.5	68.5	409.2	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-07	24.0	71.9	97.73	1.6	12.2	70.3	479.5	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-08	24.0	72.0	97.63	1.7	13.9	70.3	549.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-09	24.0	79.0	98.00	1.6	15.5	77.4	627.3	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-10	24.0	76.1	97.83	1.7	17.1	74.5	701.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-11	24.0	66.3	97.66	1.6	18.7	64.8	766.5	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-12	24.0	70.0	97.54	1.7	20.4	68.3	834.9	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-13	24.0	68.8	97.52	1.7	22.1	67.1	902.0	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-14	24.0	68.3	97.54	1.7	23.8	66.7	968.6	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-15	24.0	68.3	97.72	1.6	25.3	66.7	1035.3	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-16	24.0	66.9	97.58	1.6	26.9	65.3	1100.6	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-17	24.0	68.7	97.55	1.7	28.6	67.0	1167.6	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-18	24.0	68.4	97.59	1.7	30.3	66.7	1234.4	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-19	24.0	68.1	97.50	1.7	32.0	66.4	1300.8	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-20	24.0	68.9	97.59	1.7	33.6	67.3	1368.0	0.0	0.0	0.	0.	42.0	0.0	200TP1200	185	93.95	11	0	0	0	1000	400	
2010-Jan-21	24.0	80.6	98.38	1.3	34.9	79.3	1447.4	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Jan-22	24.0	69.5	98.26	1.2	36.2	68.3	1515.6	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Jan-23	24.0	70.7	98.29	1.2	37.4	69.5	1585.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Jan-24	24.0	76.3	98.07	1.5	38.8	74.8	1659.9	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Jan-25	24.0	72.5	98.26	1.3	40.1	71.3	1731.2	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Jan-26	24.0	71.4	98.17	1.3	41.4	70.1	1801.3	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Jan-27	24.0	77.3	98.07	1.5	42.9	75.8	1877.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Jan-28	24.0	82.1	97.97	1.7	44.6	80.4	1957.5	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Jan-29	24.0	73.1	97.92	1.5	46.1	71.6	2029.1	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Jan-30	24.0	81.3	98.05	1.6	47.7	79.8	2108.9	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Jan-31	24.0	80.2	98.03	1.6	49.3	78.6	2187.5	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Feb-01	24.0	78.3	97.99	1.6	50.8	76.7	2264.2	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Feb-02	24.0	75.7	98.08	1.5	52.3	74.2	2338.4	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Feb-03	24.0	73.7	98.02	1.5	53.7	72.3	2410.7	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	79.1	98.09	1.5	55.2	77.5	2488.2	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Feb-05	24.0	78.2	98.01	1.6	56.8	76.7	2564.9	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Feb-06	24.0	79.4	98.28	1.4	58.2	78.1	2642.9	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Feb-07	24.0	80.2	98.15	1.5	59.7	78.7	2721.6	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Feb-08	24.0	76.8	98.11	1.5	61.1	75.4	2797.0	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Feb-09	24.0	79.2	98.08	1.5	62.6	77.7	2874.7	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Feb-10	24.0	79.1	98.08	1.5	64.1	77.5	2952.2	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Feb-11	24.0	76.2	98.08	1.5	65.6	74.7	3026.9	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Feb-12	24.0	77.2	98.03	1.5	67.1	75.7	3102.6	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Feb-13	24.0	76.4	98.08	1.5	68.6	75.0	3177.6	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Feb-14	24.0	77.5	98.05	1.5	70.1	76.0	3253.6	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Feb-15	24.0	79.2	98.06	1.5	71.6	77.7	3331.2	0.0	0.0	0.	0.	91.0	0.0	200TP1200	198	95.72	81	0	0	0	1000	50	
2010-Feb-16	24.0	60.5	98.08	1.2	72.8	59.3	3390.5	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Feb-17	24.0	59.8	98.06	1.2	74.0	58.7	3449.2	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Feb-18	24.0	60.7	98.15	1.1	75.1	59.6	3508.7	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Feb-19	24.0	62.6	98.08	1.2	76.3	61.4	3570.1	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Feb-20	24.0	65.0	98.14	1.2	77.5	63.8	3633.9	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Feb-21	24.0	60.5	98.08	1.2	78.7	59.3	3693.2	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Feb-22	24.0	61.4	98.11	1.2	79.8	60.2	3753.4	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Feb-23	24.0	62.1	98.11	1.2	81.0	60.9	3814.3	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Feb-24	24.0	60.5	98.21	1.1	82.1	59.4	3873.7	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Feb-25	24.0	56.4	98.40	0.9	83.0	55.5	3929.2	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Feb-26	24.0	60.2	98.21	1.1	84.0	59.1	3988.4	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Feb-27	24.0	60.3	98.13	1.1	85.2	59.2	4047.5	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Feb-28	24.0	66.2	98.37	1.1	86.3	65.2	4112.7	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Mar-01	24.0	68.1	98.16	1.3	87.5	66.8	4179.5	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Mar-02	24.0	67.2	98.05	1.3	88.8	65.9	4245.4	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Mar-03	24.0	67.8	98.24	1.2	90.0	66.6	4311.9	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Mar-04	24.0	68.0	98.25	1.2	91.2	66.8	4378.8	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Mar-05	24.0	67.4	98.16	1.2	92.4	66.1	4444.9	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Mar-06	24.0	62.8	98.14	1.2	93.6	61.6	4506.5	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Mar-07	24.0	65.8	98.04	1.3	94.9	64.5	4571.0	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Mar-08	24.0	59.5	97.56	1.5	96.3	58.0	4629.1	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Mar-09	24.0	62.4	98.13	1.2	97.5	61.3	4690.3	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	62.2	98.20	1.1	98.6	61.1	4751.4	0.0	0.0	0.	0.	93.0	0.0	200TP1200	210	69.62	17	0	0	0	1000	400	
2010-Mar-11	24.0	70.8	97.88	1.5	100.1	69.3	4820.7	0.0	0.0	0.	0.	110.0	0.0	200TP1200	230	78.79	22	0	0	0	1000	400	
2010-Mar-12	24.0	72.0	98.19	1.3	101.4	70.7	4891.4	0.0	0.0	0.	0.	110.0	0.0	200TP1200	230	78.79	22	0	0	0	1000	400	
2010-Mar-13	24.0	70.7	98.26	1.2	102.7	69.5	4960.9	0.0	0.0	0.	0.	110.0	0.0	200TP1200	230	78.79	22	0	0	0	1000	400	
2010-Mar-14	24.0	76.0	98.13	1.4	104.1	74.6	5035.5	0.0	0.0	0.	0.	110.0	0.0	200TP1200	230	78.79	22	0	0	0	1000	400	
2010-Mar-15	24.0	75.5	98.34	1.3	105.3	74.2	5109.7	0.0	0.0	0.	0.	110.0	0.0	200TP1200	230	78.79	22	0	0	0	1000	400	
2010-Mar-16	24.0	69.9	98.47	1.1	106.4	68.8	5178.5	0.0	0.0	0.	0.	110.0	0.0	200TP1200	230	78.79	22	0	0	0	1000	400	
2010-Mar-17	24.0	74.8	98.37	1.2	107.6	73.6	5252.1	0.0	0.0	0.	0.	110.0	0.0	200TP1200	230	78.79	22	0	0	0	1000	400	
2010-Mar-18	24.0	73.5	98.21	1.3	108.9	72.2	5324.3	0.0	0.0	0.	0.	110.0	0.0	200TP1200	230	78.79	22	0	0	0	1000	400	
2010-Mar-19	24.0	73.1	98.10	1.4	110.3	71.7	5396.0	0.0	0.0	0.	0.	110.0	0.0	200TP1200	230	78.79	22	0	0	0	1000	400	
2010-Mar-20	24.0	76.8	98.89	0.9	111.2	75.9	5471.9	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Mar-21	24.0	76.8	98.96	0.8	112.0	76.0	5547.9	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Mar-22	24.0	78.9	99.07	0.7	112.7	78.2	5626.0	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Mar-23	24.0	75.3	99.02	0.7	113.5	74.6	5700.6	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Mar-24	24.0	76.7	99.00	0.8	114.2	75.9	5776.5	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Mar-25	24.0	61.8	99.11	0.6	114.8	61.3	5837.8	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Mar-26	24.0	72.1	99.08	0.7	115.4	71.4	5909.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Mar-27	24.0	82.5	99.14	0.7	116.1	81.8	5990.9	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Mar-28	24.0	79.0	99.08	0.7	116.9	78.2	6069.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Mar-29	24.0	76.1	99.04	0.7	117.6	75.3	6144.5	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Mar-30	24.0	76.0	99.05	0.7	118.3	75.3	6219.7	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Mar-31	24.0	76.7	99.09	0.7	119.0	76.0	6295.8	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-01	24.0	76.4	99.04	0.7	119.7	75.7	6371.4	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-02	24.0	74.0	98.95	0.8	120.5	73.3	6444.7	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-03	24.0	74.4	98.90	0.8	121.3	73.6	6518.3	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-04	24.0	68.6	98.94	0.7	122.1	67.9	6586.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-05	24.0	71.8	98.93	0.8	122.8	71.0	6657.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-06	24.0	74.2	99.02	0.7	123.6	73.5	6730.7	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-07	24.0	74.0	98.99	0.8	124.3	73.2	6803.9	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-08	24.0	74.8	99.04	0.7	125.0	74.0	6877.9	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-09	24.0	69.9	98.93	0.8	125.8	69.1	6947.0	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-10	24.0	81.6	99.06	0.8	126.6	80.8	7027.9	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-11	24.0	73.1	98.96	0.8	127.3	72.3	7100.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-12	24.0	85.4	99.09	0.8	128.1	84.6	7184.8	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	86.1	99.12	0.8	128.9	85.4	7270.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-14	18.0	53.9	99.15	0.5	129.3	53.5	7323.6	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-15	24.0	71.8	99.01	0.7	130.0	71.1	7394.7	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-16	24.0	71.8	99.01	0.7	130.8	71.1	7465.8	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-17	24.0	75.1	99.16	0.6	131.4	74.5	7540.3	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-18	24.0	65.6	99.01	0.7	132.0	64.9	7605.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-19	24.0	77.6	98.93	0.8	132.9	76.7	7681.9	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-20	24.0	82.8	99.18	0.7	133.5	82.1	7764.0	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-21	24.0	74.9	99.07	0.7	134.2	74.2	7838.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-22	24.0	78.5	99.15	0.7	134.9	77.8	7916.0	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-23	24.0	74.7	99.08	0.7	135.6	74.0	7990.0	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-24	14.0	43.0	99.00	0.4	136.0	42.6	8032.6	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-25	16.0	49.7	98.99	0.5	136.5	49.2	8081.8	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-26	24.0	83.3	99.15	0.7	137.2	82.6	8164.3	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-27	24.0	81.9	99.06	0.8	138.0	81.1	8245.5	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-28	24.0	82.9	99.19	0.7	138.7	82.3	8327.7	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-29	24.0	91.7	99.24	0.7	139.4	91.0	8418.7	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-Apr-30	24.0	84.0	99.19	0.7	140.1	83.3	8502.1	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-01	24.0	86.4	99.14	0.7	140.8	85.7	8587.8	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-02	24.0	75.1	99.06	0.7	141.5	74.4	8662.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-03	24.0	86.0	99.28	0.6	142.1	85.4	8747.6	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-04	24.0	81.5	99.07	0.8	142.9	80.8	8828.4	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-05	24.0	78.9	99.02	0.8	143.7	78.1	8906.5	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-06	24.0	76.1	99.00	0.8	144.4	75.4	8981.8	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-07	24.0	73.7	99.01	0.7	145.2	73.0	9054.8	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-08	24.0	72.5	98.94	0.8	145.9	71.8	9126.6	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-09	24.0	73.5	99.02	0.7	146.6	72.7	9199.4	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-10	24.0	81.2	99.09	0.7	147.4	80.4	9279.8	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-11	24.0	78.2	99.07	0.7	148.1	77.5	9357.3	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-12	24.0	79.7	99.07	0.7	148.9	79.0	9436.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-13	24.0	83.0	99.12	0.7	149.6	82.2	9518.5	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-14	24.0	84.0	99.17	0.7	150.3	83.3	9601.8	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-15	24.0	86.3	99.12	0.8	151.0	85.6	9687.3	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-16	24.0	86.6	99.20	0.7	151.7	85.9	9773.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	72.3	99.28	0.5	152.3	71.8	9845.0	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-18	24.0	68.2	99.38	0.4	152.7	67.8	9912.8	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-19	24.0	50.1	99.12	0.4	153.1	49.7	9962.5	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-20	24.0	75.6	99.13	0.7	153.8	74.9	10037.4	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-21	24.0	76.0	99.04	0.7	154.5	75.3	10112.6	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-22	24.0	81.0	99.12	0.7	155.2	80.3	10192.9	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-23	24.0	83.6	99.15	0.7	155.9	82.9	10275.8	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-24	24.0	81.0	99.12	0.7	156.6	80.3	10356.0	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-25	24.0	77.8	99.11	0.7	157.3	77.1	10433.1	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-26	24.0	79.5	99.07	0.7	158.1	78.7	10511.8	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-27	24.0	78.4	99.20	0.6	158.7	77.8	10589.6	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-28	24.0	80.3	99.12	0.7	159.4	79.6	10669.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-29	24.0	80.4	99.13	0.7	160.1	79.7	10748.9	0.0	0.0	0.	0.	111.0	0.0	200TP1200	230	83.16	22	0	0	0	1000	400	
2010-May-30	24.0	48.7	96.24	1.8	161.9	46.9	10795.8	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	40.91	25	0	0	0	1000	50	
2010-May-31	24.0	47.5	96.71	1.6	163.5	45.9	10841.7	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	40.91	25	0	0	0	1000	50	
2010-Jun-01	24.0	45.6	96.08	1.8	165.3	43.9	10885.6	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	40.91	25	0	0	0	1000	50	
2010-Jun-02	24.0	46.7	96.68	1.6	166.8	45.1	10930.7	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	40.91	25	0	0	0	1000	50	
2010-Jun-03	24.0	47.8	96.40	1.7	168.6	46.0	10976.7	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	40.91	25	0	0	0	1000	50	
2010-Jun-04	24.0	47.2	96.46	1.7	170.2	45.6	11022.3	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-05	24.0	46.6	96.42	1.7	171.9	44.9	11067.2	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-06	24.0	44.9	96.42	1.6	173.5	43.3	11110.5	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-07	24.0	45.4	96.67	1.5	175.0	43.9	11154.4	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-08	24.0	44.8	96.45	1.6	176.6	43.2	11197.6	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-09	24.0	46.8	96.47	1.7	178.3	45.1	11242.7	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-10	24.0	44.6	96.66	1.5	179.7	43.1	11285.8	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-11	24.0	44.3	96.50	1.6	181.3	42.8	11328.6	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-12	24.0	44.5	96.49	1.6	182.9	42.9	11371.6	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-13	24.0	43.0	96.00	1.7	184.6	41.3	11412.8	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-14	24.0	38.2	97.22	1.1	185.6	37.1	11449.9	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-15	24.0	42.0	96.46	1.5	187.1	40.6	11490.5	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-16	24.0	44.6	96.35	1.6	188.8	43.0	11533.5	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-17	24.0	40.2	96.29	1.5	190.2	38.7	11572.2	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-18	24.0	41.1	96.08	1.6	191.9	39.5	11611.7	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-19	24.0	42.0	96.05	1.7	193.5	40.3	11652.0	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	43.3	95.75	1.8	195.4	41.5	11693.5	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-21	24.0	44.8	96.81	1.4	196.8	43.4	11736.8	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-22	24.0	45.6	96.84	1.4	198.2	44.1	11781.0	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-23	24.0	45.3	96.32	1.7	199.9	43.7	11824.6	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-24	24.0	48.6	96.42	1.7	201.6	46.9	11871.5	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-25	24.0	48.9	96.34	1.8	203.4	47.2	11918.6	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-26	24.0	47.7	96.52	1.7	205.1	46.1	11964.7	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-27	24.0	51.7	95.78	2.2	207.3	49.5	12014.2	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-28	24.0	53.1	96.29	2.0	209.2	51.2	12065.4	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-29	24.0	52.9	96.39	1.9	211.1	51.0	12116.4	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jun-30	24.0	50.3	96.16	1.9	213.1	48.4	12164.7	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jul-01	24.0	50.8	96.63	1.7	214.8	49.1	12213.8	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jul-02	24.0	51.3	96.57	1.8	216.5	49.5	12263.3	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jul-03	24.0	52.9	96.48	1.9	218.4	51.0	12314.4	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jul-04	15.0	38.7	96.84	1.2	219.6	37.4	12351.8	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jul-05	24.0	52.6	96.52	1.8	221.5	50.8	12402.6	0.0	0.0	0.	0.	112.0	0.0	200TP1200	269	41.06	25	0	0	0	1000	50	
2010-Jul-06	24.0	85.2	98.39	1.4	222.8	83.8	12486.4	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-07	24.0	88.7	98.53	1.3	224.1	87.4	12573.9	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-08	24.0	89.3	98.42	1.4	225.5	87.9	12661.8	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-09	24.0	88.6	98.32	1.5	227.0	87.1	12748.9	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-10	24.0	87.8	98.37	1.4	228.5	86.3	12835.2	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-11	24.0	83.0	98.25	1.5	229.9	81.6	12916.8	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-12	24.0	88.7	98.50	1.3	231.2	87.3	13004.1	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-13	24.0	84.9	98.26	1.5	232.7	83.4	13087.5	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-14	24.0	82.0	98.23	1.5	234.2	80.6	13168.1	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-15	24.0	85.8	98.29	1.5	235.6	84.3	13252.4	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-16	24.0	86.5	98.35	1.4	237.1	85.1	13337.5	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-17	24.0	85.8	98.37	1.4	238.5	84.4	13421.9	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-18	24.0	86.6	98.56	1.3	239.7	85.3	13507.2	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-19	24.0	85.5	98.37	1.4	241.1	84.1	13591.3	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-20	24.0	88.2	98.36	1.5	242.6	86.7	13678.0	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-21	24.0	87.8	98.46	1.4	243.9	86.5	13764.5	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-22	24.0	77.9	98.28	1.3	245.2	76.5	13841.0	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-23	24.0	85.7	98.47	1.3	246.6	84.4	13925.4	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	86.8	98.44	1.4	247.9	85.5	14010.9	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-25	24.0	79.3	98.28	1.4	249.3	77.9	14088.8	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-26	24.0	80.9	98.33	1.4	250.6	79.5	14168.3	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-27	24.0	80.4	98.58	1.1	251.8	79.3	14247.6	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-28	24.0	76.6	98.63	1.1	252.8	75.6	14323.1	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-29	24.0	81.9	98.35	1.4	254.2	80.6	14403.7	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-30	24.0	78.2	98.29	1.3	255.5	76.9	14480.6	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Jul-31	24.0	78.3	98.22	1.4	256.9	76.9	14557.4	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Aug-01	24.0	83.3	98.37	1.4	258.2	81.9	14639.3	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Aug-02	24.0	82.9	98.29	1.4	259.7	81.5	14720.8	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Aug-03	24.0	83.3	98.37	1.4	261.0	81.9	14802.8	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Aug-04	24.0	79.5	98.29	1.4	262.4	78.2	14880.9	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Aug-05	24.0	79.6	98.28	1.4	263.8	78.3	14959.2	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Aug-06	24.0	84.2	98.41	1.3	265.1	82.8	15042.0	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Aug-07	24.0	86.1	98.38	1.4	266.5	84.7	15126.7	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Aug-08	24.0	90.2	98.39	1.5	267.9	88.8	15215.4	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Aug-09	24.0	87.2	98.58	1.2	269.2	85.9	15301.4	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Aug-10	24.0	84.2	98.52	1.3	270.4	83.0	15384.3	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Aug-11	24.0	85.6	98.52	1.3	271.7	84.4	15468.7	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Aug-12	24.0	79.4	98.53	1.2	272.9	78.3	15546.9	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Aug-13	24.0	84.0	98.52	1.2	274.1	82.7	15629.7	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Aug-14	24.0	82.4	98.51	1.2	275.3	81.1	15710.8	0.0	0.0	0.	0.	112.0	0.0	200TP1200	280	65.05	26	0	0	0	1000	25	
2010-Aug-15	24.0	62.2	98.39	1.0	276.3	61.2	15772.0	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Aug-16	24.0	62.9	98.46	1.0	277.3	61.9	15833.9	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Aug-17	24.0	65.4	98.56	0.9	278.2	64.5	15898.4	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Aug-18	24.0	64.4	98.43	1.0	279.3	63.4	15961.8	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Aug-19	24.0	61.0	98.41	1.0	280.2	60.1	16021.8	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Aug-20	24.0	61.8	98.45	1.0	281.2	60.8	16082.6	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Aug-21	24.0	61.8	98.38	1.0	282.2	60.8	16143.5	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Aug-22	24.0	61.3	98.45	1.0	283.1	60.4	16203.8	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Aug-23	24.0	59.2	98.34	1.0	284.1	58.2	16262.0	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Aug-24	24.0	62.3	98.60	0.9	285.0	61.5	16323.5	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Aug-25	24.0	69.0	98.54	1.0	286.0	68.0	16391.5	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Aug-26	24.0	53.0	98.15	1.0	287.0	52.0	16443.5	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	56.3	98.17	1.0	288.0	55.2	16498.8	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Aug-28	24.0	57.5	98.05	1.1	289.1	56.4	16555.2	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Aug-29	24.0	58.2	98.23	1.0	290.2	57.2	16612.3	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Aug-30	24.0	59.3	98.33	1.0	291.1	58.3	16670.6	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Aug-31	24.0	55.0	98.09	1.1	292.2	53.9	16724.6	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-01	24.0	56.1	97.84	1.2	293.4	54.9	16779.5	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-02	24.0	55.7	98.08	1.1	294.5	54.6	16834.1	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-03	24.0	57.8	98.37	0.9	295.4	56.9	16891.0	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-04	24.0	50.1	98.10	1.0	296.4	49.1	16940.1	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-05	24.0	47.7	97.78	1.1	297.4	46.7	16986.7	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-06	24.0	46.5	97.72	1.1	298.5	45.4	17032.1	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-07	24.0	52.5	97.96	1.1	299.6	51.4	17083.6	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-08	24.0	53.3	98.09	1.0	300.6	52.3	17135.8	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-09	20.0	42.7	98.34	0.7	301.3	42.0	17177.8	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-10	24.0	48.2	97.90	1.0	302.3	47.2	17225.0	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-11	24.0	49.8	97.87	1.1	303.4	48.8	17273.7	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-12	24.0	52.4	97.94	1.1	304.4	51.3	17325.1	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-13	24.0	54.2	98.08	1.0	305.5	53.1	17378.2	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-14	24.0	50.4	98.33	0.8	306.3	49.6	17427.8	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-15	24.0	50.8	97.93	1.1	307.4	49.8	17477.5	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-16	24.0	55.6	97.99	1.1	308.5	54.5	17532.0	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-17	24.0	47.8	97.81	1.1	309.5	46.8	17578.8	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-18	24.0	45.8	97.64	1.1	310.6	44.7	17623.5	0.0	0.0	0.	0.	110.0	0.0	200TP1200	278	48.40	26	0	0	0	1000	5	
2010-Sep-19	24.0	37.8	96.01	1.5	312.1	36.3	17659.8	0.0	0.0	0.	0.	105.0	0.0	200TP1200	150	62.62	19	0	0	0	1000	5	
2010-Sep-20	24.0	39.3	96.18	1.5	313.6	37.8	17697.6	0.0	0.0	0.	0.	105.0	0.0	200TP1200	150	62.62	19	0	0	0	1000	5	
2010-Sep-21	24.0	39.9	96.09	1.6	315.2	38.3	17735.9	0.0	0.0	0.	0.	105.0	0.0	200TP1200	150	62.62	19	0	0	0	1000	5	
2010-Sep-22	24.0	38.4	96.15	1.5	316.7	36.9	17772.8	0.0	0.0	0.	0.	105.0	0.0	200TP1200	150	62.62	19	0	0	0	1000	5	
2010-Sep-23	24.0	36.8	95.68	1.6	318.3	35.3	17808.1	0.0	0.0	0.	0.	105.0	0.0	200TP1200	150	62.62	19	0	0	0	1000	5	
2010-Sep-24	24.0	37.3	95.60	1.6	319.9	35.7	17843.7	0.0	0.0	0.	0.	105.0	0.0	200TP1200	150	62.62	19	0	0	0	1000	5	
2010-Sep-25	24.0	37.2	96.29	1.4	321.3	35.8	17879.5	0.0	0.0	0.	0.	105.0	0.0	200TP1200	150	62.62	19	0	0	0	1000	5	
2010-Sep-26	24.0	36.6	96.99	1.1	322.4	35.5	17915.0	0.0	0.0	0.	0.	105.0	0.0	200TP1200	150	62.62	19	0	0	0	1000	5	
2010-Sep-27	24.0	36.5	96.46	1.3	323.7	35.2	17950.2	0.0	0.0	0.	0.	105.0	0.0	200TP1200	150	62.62	19	0	0	0	1000	5	
2010-Sep-28	24.0	37.6	95.91	1.5	325.2	36.1	17986.3	0.0	0.0	0.	0.	105.0	0.0	200TP1200	150	62.62	19	0	0	0	1000	5	
2010-Sep-29	24.0	38.1	96.22	1.4	326.6	36.6	18022.9	0.0	0.0	0.	0.	105.0	0.0	200TP1200	150	62.62	19	0	0	0	1000	5	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	38.8	96.16	1.5	328.1	37.3	18060.2	0.0	0.0	0.	0.	105.0	0.0	200TP1200	150	62.62	19	0	0	0	1000	5	
2010-Oct-01	24.0	41.5	96.26	1.6	329.7	39.9	18100.1	0.0	0.0	0.	0.	105.0	0.0	200TP1200	150	62.62	19	0	0	0	1000	5	
2010-Oct-02	24.0	41.1	96.91	1.3	331.0	39.8	18139.9	0.0	0.0	0.	0.	105.0	0.0	200TP1200	150	62.62	19	0	0	0	1000	5	
2010-Oct-03	24.0	39.3	96.47	1.4	332.3	38.0	18177.8	0.0	0.0	0.	0.	105.0	0.0	200TP1200	150	62.62	19	0	0	0	1000	5	
2010-Oct-04	24.0	36.5	96.66	1.2	333.6	35.3	18213.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-05	24.0	37.1	96.74	1.2	334.8	35.9	18249.1	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-06	24.0	36.6	96.44	1.3	336.1	35.3	18284.3	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-07	24.0	37.4	96.66	1.3	337.3	36.2	18320.5	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-08	24.0	38.3	96.60	1.3	338.6	37.0	18357.5	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-09	24.0	36.2	96.43	1.3	339.9	34.9	18392.3	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-10	24.0	36.9	96.51	1.3	341.2	35.6	18428.0	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-11	24.0	37.1	96.63	1.3	342.5	35.9	18463.8	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-12	24.0	38.3	96.69	1.3	343.7	37.1	18500.9	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-13	24.0	37.6	96.62	1.3	345.0	36.3	18537.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-14	24.0	38.5	96.73	1.3	346.3	37.2	18574.4	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-15	24.0	37.7	96.69	1.3	347.5	36.5	18610.9	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-16	24.0	37.8	96.58	1.3	348.8	36.5	18647.3	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-17	24.0	39.2	96.48	1.4	350.2	37.8	18685.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-18	24.0	37.3	96.54	1.3	351.5	36.0	18721.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-19	.0	0.0	0.00	0.0	351.5	0.0	18721.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-20	.0	0.0	0.00	0.0	351.5	0.0	18721.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-21	.0	0.0	0.00	0.0	351.5	0.0	18721.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-22	.0	0.0	0.00	0.0	351.5	0.0	18721.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-23	.0	0.0	0.00	0.0	351.5	0.0	18721.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-24	.0	0.0	0.00	0.0	351.5	0.0	18721.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-25	.0	0.0	0.00	0.0	351.5	0.0	18721.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-26	.0	0.0	0.00	0.0	351.5	0.0	18721.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-27	.0	0.0	0.00	0.0	351.5	0.0	18721.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-28	.0	0.0	0.00	0.0	351.5	0.0	18721.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-29	.0	0.0	0.00	0.0	351.5	0.0	18721.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-30	.0	0.0	0.00	0.0	351.5	0.0	18721.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Oct-31	.0	0.0	0.00	0.0	351.5	0.0	18721.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Nov-01	.0	0.0	0.00	0.0	351.5	0.0	18721.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Nov-02	.0	0.0	0.00	0.0	351.5	0.0	18721.2	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	39.7	96.67	1.3	352.8	38.4	18759.5	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Nov-04	24.0	40.2	96.56	1.4	354.2	38.8	18798.3	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Nov-05	24.0	39.7	96.75	1.3	355.5	38.4	18836.7	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Nov-06	24.0	39.7	96.55	1.4	356.8	38.4	18875.1	0.0	0.0	0.	0.	111.0	0.0	200TP1200	153	58.52	19	0	0	0	1000	50	
2010-Nov-07	24.0	46.6	96.33	1.7	358.5	44.9	18920.0	0.0	0.0	0.	0.	108.0	0.0	200TP1200	130	80.18	16	0	0	0	1000	50	
2010-Nov-08	24.0	47.9	96.34	1.8	360.3	46.1	18966.1	0.0	0.0	0.	0.	108.0	0.0	200TP1200	130	80.18	16	0	0	0	1000	50	
2010-Nov-09	24.0	42.2	96.05	1.7	362.0	40.6	19006.7	0.0	0.0	0.	0.	108.0	0.0	200TP1200	130	80.18	16	0	0	0	1000	50	
2010-Nov-10	24.0	44.9	96.19	1.7	363.7	43.2	19049.9	0.0	0.0	0.	0.	108.0	0.0	200TP1200	130	80.18	16	0	0	0	1000	50	
2010-Nov-11	24.0	46.5	96.15	1.8	365.5	44.7	19094.6	0.0	0.0	0.	0.	108.0	0.0	200TP1200	130	80.18	16	0	0	0	1000	50	
2010-Nov-12	24.0	49.5	96.40	1.8	367.2	47.7	19142.2	0.0	0.0	0.	0.	108.0	0.0	200TP1200	130	80.18	16	0	0	0	1000	50	
2010-Nov-13	24.0	40.9	96.31	1.5	368.7	39.4	19181.7	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Nov-14	24.0	41.6	96.11	1.6	370.4	40.0	19221.7	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Nov-15	24.0	37.4	96.55	1.3	371.7	36.1	19257.8	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Nov-16	24.0	39.5	96.53	1.4	373.0	38.1	19295.9	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Nov-17	24.0	37.0	95.94	1.5	374.5	35.5	19331.4	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Nov-18	24.0	39.4	96.25	1.5	376.0	38.0	19369.3	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Nov-19	24.0	40.6	96.62	1.4	377.4	39.2	19408.5	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Nov-20	24.0	40.3	96.58	1.4	378.8	38.9	19447.4	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Nov-21	24.0	38.2	96.31	1.4	380.2	36.8	19484.2	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Nov-22	24.0	39.9	96.82	1.3	381.4	38.6	19522.9	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Nov-23	24.0	39.8	96.46	1.4	382.8	38.4	19561.2	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Nov-24	24.0	40.5	96.45	1.4	384.3	39.1	19600.3	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Nov-25	24.0	39.0	96.20	1.5	385.8	37.5	19637.8	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Nov-26	24.0	38.4	96.12	1.5	387.3	36.9	19674.7	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Nov-27	24.0	40.2	96.37	1.5	388.7	38.7	19713.5	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Nov-28	24.0	39.4	96.14	1.5	390.2	37.9	19751.3	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Nov-29	24.0	37.6	96.43	1.3	391.6	36.2	19787.5	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Nov-30	24.0	38.6	96.73	1.3	392.8	37.3	19824.8	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Dec-01	24.0	35.8	95.97	1.4	394.3	34.3	19859.1	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Dec-02	24.0	36.0	96.22	1.4	395.6	34.7	19893.8	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Dec-03	24.0	38.3	96.37	1.4	397.0	36.9	19930.7	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Dec-04	24.0	37.5	96.32	1.4	398.4	36.1	19966.8	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Dec-05	24.0	37.5	96.35	1.4	399.8	36.1	20002.9	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	
2010-Dec-06	24.0	36.9	96.26	1.4	401.2	35.5	20038.4	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/12-20-009-16W4/00 | 106122000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Dec-07	24.0	40.8	96.76	1.3	402.5	39.5	20077.9	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0		
2010-Dec-08	24.0	37.6	96.25	1.4	403.9	36.2	20114.0	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0		
2010-Dec-09	24.0	38.6	96.40	1.4	405.3	37.2	20151.2	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0		
2010-Dec-10	24.0	38.8	96.26	1.5	406.7	37.4	20188.6	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0		
2010-Dec-11	24.0	37.2	96.23	1.4	408.1	35.8	20224.3	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0		
2010-Dec-12	24.0	35.0	96.14	1.4	409.5	33.7	20258.0	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0		
2010-Dec-13	24.0	37.5	96.24	1.4	410.9	36.1	20294.1	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0		
2010-Dec-14	24.0	41.8	96.77	1.4	412.2	40.5	20334.5	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0		
2010-Dec-15	24.0	38.0	96.45	1.4	413.6	36.6	20371.2	0.0	0.0	0.	0.	108.0	0.0	200TP1200	180	51.16	16	0	0	0	1000	0		
2010-Dec-16	24.0	44.5	95.41	2.0	415.6	42.4	20413.6	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100		
2010-Dec-17	24.0	48.4	95.91	2.0	417.6	46.4	20460.0	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100		
2010-Dec-18	24.0	49.5	95.98	2.0	419.6	47.5	20507.5	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100		
2010-Dec-19	24.0	49.7	95.96	2.0	421.6	47.7	20555.2	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100		
2010-Dec-20	24.0	46.7	95.48	2.1	423.7	44.6	20599.8	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100		
2010-Dec-21	24.0	45.8	95.69	2.0	425.7	43.8	20643.5	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100		
2010-Dec-22	24.0	47.3	95.79	2.0	427.7	45.3	20688.8	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100		
2010-Dec-23	24.0	48.4	95.70	2.1	429.8	46.3	20735.1	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100		
2010-Dec-24	24.0	41.5	95.23	2.0	431.7	39.5	20774.6	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100		
2010-Dec-25	24.0	42.6	95.64	1.9	433.6	40.8	20815.4	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100		
2010-Dec-26	24.0	41.3	95.44	1.9	435.5	39.4	20854.8	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100		
2010-Dec-27	24.0	47.0	96.00	1.9	437.4	45.2	20900.0	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100		
2010-Dec-28	24.0	46.5	95.68	2.0	439.4	44.5	20944.5	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100		
2010-Dec-29	24.0	46.3	96.03	1.8	441.2	44.5	20988.9	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100		
2010-Dec-30	24.0	44.8	95.80	1.9	443.1	42.9	21031.8	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100		
2010-Dec-31	24.0	46.1	96.18	1.8	444.8	44.3	21076.1	0.0	0.0	0.	0.	108.0	0.0	200TP1200	199	53.29	18	0	0	0	1000	100		
Well Totals:	8363.0	21521.0			444.8		21076.1	0.0																
Well Avg.:		59.0	93.66		1.2		57.7	0.0		0.	0.	104.1	0.0		220	66.71					1000	157		

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	87.5	99.90	0.1	0.1	87.4	87.4	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2010-Jan-02	24.0	91.8	99.90	0.1	0.2	91.8	179.2	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2010-Jan-03	24.0	90.8	99.91	0.1	0.3	90.7	269.9	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2010-Jan-04	24.0	89.4	99.85	0.1	0.4	89.3	359.2	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2010-Jan-05	24.0	91.2	99.92	0.1	0.5	91.1	450.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2010-Jan-06	24.0	90.7	99.89	0.1	0.6	90.6	540.8	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2010-Jan-07	24.0	93.0	99.90	0.1	0.7	92.9	633.7	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2010-Jan-08	24.0	93.0	99.90	0.1	0.7	92.9	726.7	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2010-Jan-09	24.0	102.4	99.92	0.1	0.8	102.3	829.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2010-Jan-10	24.0	98.5	99.91	0.1	0.9	98.4	927.4	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2010-Jan-11	24.0	85.7	99.91	0.1	1.0	85.6	1013.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2010-Jan-12	24.0	90.4	99.90	0.1	1.1	90.3	1103.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2010-Jan-13	24.0	88.8	99.90	0.1	1.2	88.7	1192.0	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2010-Jan-14	24.0	88.2	99.90	0.1	1.3	88.1	1280.1	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2010-Jan-15	24.0	88.3	99.91	0.1	1.3	88.2	1368.3	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2010-Jan-16	24.0	86.4	99.90	0.1	1.4	86.3	1454.6	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2010-Jan-17	24.0	88.6	99.90	0.1	1.5	88.5	1543.1	0.0	0.0	0.	0.	0.0	0.0	16-1200	359	152.99	20	0	0	0	1150	200	
2010-Jan-18	24.0	53.4	99.91	0.1	1.6	53.4	1596.5	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Jan-19	24.0	53.1	99.91	0.1	1.6	53.1	1649.6	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Jan-20	24.0	53.8	99.91	0.1	1.7	53.8	1703.3	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Jan-21	24.0	57.9	99.93	0.0	1.7	57.9	1761.2	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Jan-22	24.0	49.9	99.92	0.0	1.8	49.8	1811.0	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Jan-23	24.0	50.7	99.92	0.0	1.8	50.7	1861.7	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Jan-24	24.0	54.6	99.91	0.1	1.8	54.6	1916.2	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Jan-25	24.0	52.0	99.92	0.0	1.9	52.0	1968.2	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Jan-26	24.0	51.2	99.92	0.0	1.9	51.1	2019.4	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Jan-27	24.0	55.3	99.91	0.1	2.0	55.3	2074.6	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Jan-28	24.0	58.7	99.90	0.1	2.0	58.7	2133.3	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Jan-29	24.0	52.3	99.90	0.1	2.1	52.2	2185.5	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Jan-30	24.0	58.2	99.91	0.1	2.1	58.2	2243.7	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Jan-31	24.0	57.4	99.91	0.1	2.2	57.3	2301.0	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-01	24.0	56.0	99.91	0.1	2.2	55.9	2357.0	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-02	24.0	54.2	99.91	0.1	2.3	54.1	2411.1	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-03	24.0	52.8	99.91	0.1	2.3	52.7	2463.8	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	56.6	99.91	0.1	2.4	56.6	2520.4	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-05	24.0	56.0	99.91	0.1	2.4	55.9	2576.3	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-06	24.0	57.0	99.91	0.1	2.5	56.9	2633.3	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-07	24.0	57.4	99.91	0.1	2.5	57.4	2690.6	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-08	24.0	55.0	99.91	0.1	2.6	55.0	2745.6	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-09	24.0	56.7	99.91	0.1	2.6	56.7	2802.3	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-10	24.0	56.6	99.91	0.1	2.7	56.6	2858.9	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-11	24.0	54.5	99.91	0.1	2.7	54.5	2913.3	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-12	24.0	55.3	99.91	0.1	2.8	55.2	2968.6	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-13	24.0	54.7	99.91	0.1	2.8	54.7	3023.2	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-14	24.0	55.5	99.91	0.1	2.9	55.4	3078.7	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-15	24.0	56.7	99.91	0.1	2.9	56.7	3135.3	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-16	24.0	56.1	99.91	0.1	3.0	56.1	3191.4	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-17	24.0	55.5	99.91	0.1	3.0	55.5	3246.9	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-18	24.0	56.4	99.91	0.1	3.1	56.3	3303.2	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-19	24.0	58.1	99.91	0.1	3.1	58.1	3361.3	0.0	0.0	0.	0.	35.0	332.5	16-1200	358	92.81	21	0	0	0	1150	200	
2010-Feb-20	24.0	62.4	99.55	0.3	3.4	62.1	3423.4	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Feb-21	24.0	58.0	99.53	0.3	3.7	57.7	3481.1	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Feb-22	24.0	58.9	99.54	0.3	4.0	58.6	3539.7	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Feb-23	24.0	59.6	99.55	0.3	4.2	59.3	3599.0	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Feb-24	24.0	58.1	99.57	0.3	4.5	57.9	3656.9	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Feb-25	24.0	54.3	99.61	0.2	4.7	54.1	3711.0	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Feb-26	24.0	57.8	99.57	0.3	4.9	57.6	3768.5	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Feb-27	24.0	57.9	99.53	0.3	5.2	57.6	3826.2	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Feb-28	24.0	63.7	99.61	0.3	5.5	63.5	3889.6	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-01	24.0	65.4	99.56	0.3	5.7	65.1	3954.7	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-02	24.0	64.4	99.52	0.3	6.1	64.1	4018.8	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-03	24.0	65.1	99.57	0.3	6.3	64.8	4083.6	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-04	24.0	65.4	99.57	0.3	6.6	65.1	4148.7	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-05	24.0	64.7	99.55	0.3	6.9	64.4	4213.1	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-06	24.0	60.3	99.54	0.3	7.2	60.0	4273.1	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-07	24.0	63.1	99.52	0.3	7.5	62.8	4336.0	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-08	24.0	56.9	99.40	0.3	7.8	56.5	4392.5	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-09	24.0	59.9	99.55	0.3	8.1	59.7	4452.1	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	59.8	99.57	0.3	8.4	59.5	4511.6	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-11	24.0	54.6	99.41	0.3	8.7	54.3	4565.9	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-12	24.0	55.7	99.52	0.3	8.9	55.4	4621.4	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-13	24.0	54.8	99.53	0.3	9.2	54.5	4675.9	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-14	24.0	58.8	99.49	0.3	9.5	58.5	4734.3	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-15	24.0	58.4	99.56	0.3	9.8	58.2	4792.5	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-16	24.0	54.2	99.58	0.2	10.0	53.9	4846.4	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-17	24.0	58.0	99.55	0.3	10.3	57.7	4904.1	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-18	24.0	56.9	99.51	0.3	10.5	56.6	4960.7	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-19	24.0	56.5	99.49	0.3	10.8	56.2	5016.9	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-20	24.0	56.3	99.47	0.3	11.1	56.0	5072.9	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-21	24.0	56.3	99.48	0.3	11.4	56.0	5128.8	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-22	24.0	57.8	99.55	0.3	11.7	57.6	5186.4	0.0	0.0	0.	0.	47.0	446.5	16-1200	358	95.95	22	0	0	0	1150	200	
2010-Mar-23	24.0	67.7	99.90	0.1	11.7	67.6	5254.0	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.50	24	0	0	0	1150	400	
2010-Mar-24	24.0	68.8	99.90	0.1	11.8	68.8	5322.8	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.50	24	0	0	0	1150	400	
2010-Mar-25	24.0	55.6	99.91	0.1	11.9	55.5	5378.3	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.50	24	0	0	0	1150	400	
2010-Mar-26	24.0	64.8	99.91	0.1	11.9	64.7	5443.0	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.50	24	0	0	0	1150	400	
2010-Mar-27	24.0	74.1	99.91	0.1	12.0	74.1	5517.0	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.50	24	0	0	0	1150	400	
2010-Mar-28	24.0	70.9	99.90	0.1	12.1	70.9	5587.9	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.50	24	0	0	0	1150	400	
2010-Mar-29	24.0	68.2	99.90	0.1	12.1	68.1	5656.0	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Mar-30	24.0	68.1	99.90	0.1	12.2	68.1	5724.0	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Mar-31	24.0	68.8	99.90	0.1	12.3	68.8	5792.8	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-01	24.0	68.5	99.90	0.1	12.3	68.4	5861.2	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-02	24.0	66.3	99.89	0.1	12.4	66.2	5927.5	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-03	24.0	66.6	99.88	0.1	12.5	66.6	5994.0	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-04	24.0	61.5	99.89	0.1	12.6	61.4	6055.5	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-05	24.0	64.3	99.89	0.1	12.6	64.2	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-06	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-07	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-08	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-09	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-10	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-11	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-12	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-14	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-15	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-16	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-17	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-18	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-19	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-20	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-21	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-22	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-23	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-24	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-25	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-26	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-27	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-28	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-29	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Apr-30	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-01	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-02	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-03	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-04	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-05	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-06	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-07	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-08	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-09	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-10	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-11	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-12	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-13	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-14	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-15	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-16	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-18	.0	0.0	0.00	0.0	12.6	0.0	6119.6	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-19	24.0	44.9	99.91	0.0	12.7	44.9	6164.5	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-20	24.0	67.8	99.91	0.1	12.7	67.8	6232.3	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-21	24.0	68.1	99.90	0.1	12.8	68.1	6300.3	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-22	24.0	72.7	99.90	0.1	12.9	72.6	6372.9	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-23	24.0	75.0	99.91	0.1	12.9	75.0	6447.9	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-24	24.0	72.6	99.90	0.1	13.0	72.6	6520.5	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-25	24.0	69.8	99.91	0.1	13.1	69.7	6590.2	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-26	24.0	71.3	99.90	0.1	13.1	71.2	6661.4	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-27	24.0	70.4	99.91	0.1	13.2	70.3	6731.7	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-28	24.0	72.1	99.90	0.1	13.3	72.0	6803.7	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-29	24.0	72.2	99.90	0.1	13.3	72.1	6875.8	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-30	24.0	76.3	99.91	0.1	13.4	76.2	6952.0	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-May-31	24.0	74.7	99.92	0.1	13.5	74.7	7026.7	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Jun-01	24.0	71.4	99.90	0.1	13.5	71.3	7098.0	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Jun-02	24.0	73.4	99.92	0.1	13.6	73.4	7171.4	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Jun-03	.0	0.0	0.00	0.0	13.6	0.0	7171.4	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Jun-04	.0	0.0	0.00	0.0	13.6	0.0	7171.4	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Jun-05	.0	0.0	0.00	0.0	13.6	0.0	7171.4	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Jun-06	.0	0.0	0.00	0.0	13.6	0.0	7171.4	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Jun-07	.0	0.0	0.00	0.0	13.6	0.0	7171.4	0.0	0.0	0.	0.	56.0	532.0	16-1200	436	96.33	24	0	0	0	1150	400	
2010-Jun-08	24.0	40.6	99.93	0.0	13.6	40.6	7212.0	0.0	0.0	0.	0.	70.0	665.0	32-1200	203	59.99	20	0	0	0	1150	50	
2010-Jun-09	24.0	42.4	99.91	0.0	13.7	42.4	7254.4	0.0	0.0	0.	0.	70.0	665.0	32-1200	203	59.99	20	0	0	0	1150	50	
2010-Jun-10	24.0	40.5	99.93	0.0	13.7	40.5	7294.8	0.0	0.0	0.	0.	70.0	665.0	32-1200	203	59.99	20	0	0	0	1150	50	
2010-Jun-11	24.0	40.2	99.93	0.0	13.7	40.2	7335.0	0.0	0.0	0.	0.	70.0	665.0	32-1200	203	59.99	20	0	0	0	1150	50	
2010-Jun-12	24.0	40.4	99.93	0.0	13.8	40.3	7375.4	0.0	0.0	0.	0.	70.0	665.0	32-1200	203	59.99	20	0	0	0	1150	50	
2010-Jun-13	24.0	38.8	99.90	0.0	13.8	38.8	7414.1	0.0	0.0	0.	0.	70.0	665.0	32-1200	203	59.99	20	0	0	0	1150	50	
2010-Jun-14	24.0	34.9	99.94	0.0	13.8	34.9	7449.0	0.0	0.0	0.	0.	70.0	665.0	32-1200	203	59.99	20	0	0	0	1150	50	
2010-Jun-15	24.0	38.1	99.92	0.0	13.9	38.1	7487.1	0.0	0.0	0.	0.	70.0	665.0	32-1200	203	59.99	20	0	0	0	1150	50	
2010-Jun-16	24.0	40.4	99.90	0.0	13.9	40.4	7527.5	0.0	0.0	0.	0.	70.0	665.0	32-1200	203	59.99	20	0	0	0	1150	50	
2010-Jun-17	24.0	36.4	99.92	0.0	13.9	36.4	7563.9	0.0	0.0	0.	0.	70.0	665.0	32-1200	203	59.99	20	0	0	0	1150	50	
2010-Jun-18	24.0	37.1	99.92	0.0	14.0	37.1	7600.9	0.0	0.0	0.	0.	70.0	665.0	32-1200	203	59.99	20	0	0	0	1150	50	
2010-Jun-19	24.0	37.9	99.89	0.0	14.0	37.9	7638.8	0.0	0.0	0.	0.	70.0	665.0	32-1200	203	59.99	20	0	0	0	1150	50	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	.0	0.0	0.00	0.0	14.0	0.0	7638.8	0.0	0.0	0.	0.	70.0	665.0	32-1200	203	59.99	20	0	0	0	1150	50	
2010-Jun-21	.0	0.0	0.00	0.0	14.0	0.0	7638.8	0.0	0.0	0.	0.	70.0	665.0	32-1200	203	59.99	20	0	0	0	1150	50	
2010-Jun-22	.0	0.0	0.00	0.0	14.0	0.0	7638.8	0.0	0.0	0.	0.	70.0	665.0	32-1200	203	59.99	20	0	0	0	1150	50	
2010-Jun-23	.0	0.0	0.00	0.0	14.0	0.0	7638.8	0.0	0.0	0.	0.	70.0	665.0	32-1200	203	59.99	20	0	0	0	1150	50	
2010-Jun-24	.0	0.0	0.00	0.0	14.0	0.0	7638.8	0.0	0.0	0.	0.	70.0	665.0	32-1200	203	59.99	20	0	0	0	1150	50	
2010-Jun-25	24.0	44.3	99.91	0.0	14.0	44.3	7683.1	0.0	0.0	0.	0.	61.0	579.5	32-1200	200	60.89	21	0	0	0	1150	50	
2010-Jun-26	24.0	43.3	99.91	0.0	14.1	43.3	7726.4	0.0	0.0	0.	0.	61.0	579.5	32-1200	200	60.89	21	0	0	0	1150	50	
2010-Jun-27	24.0	46.6	99.89	0.1	14.1	46.5	7772.9	0.0	0.0	0.	0.	61.0	579.5	32-1200	200	60.89	21	0	0	0	1150	50	
2010-Jun-28	24.0	48.1	99.92	0.0	14.2	48.1	7821.0	0.0	0.0	0.	0.	61.0	579.5	32-1200	200	60.89	21	0	0	0	1150	50	
2010-Jun-29	24.0	48.0	99.92	0.0	14.2	47.9	7868.9	0.0	0.0	0.	0.	61.0	579.5	32-1200	200	60.89	21	0	0	0	1150	50	
2010-Jun-30	24.0	45.5	99.91	0.0	14.2	45.4	7914.3	0.0	0.0	0.	0.	61.0	579.5	32-1200	200	60.89	21	0	0	0	1150	50	
2010-Jul-01	24.0	46.2	99.91	0.0	14.3	46.1	7960.4	0.0	0.0	0.	0.	61.0	579.5	32-1200	200	60.89	21	0	0	0	1150	50	
2010-Jul-02	24.0	46.6	99.91	0.0	14.3	46.5	8006.9	0.0	0.0	0.	0.	61.0	579.5	32-1200	200	60.89	21	0	0	0	1150	50	
2010-Jul-03	24.0	48.0	99.92	0.0	14.4	47.9	8054.9	0.0	0.0	0.	0.	61.0	579.5	32-1200	200	60.89	21	0	0	0	1150	50	
2010-Jul-04	15.0	35.2	99.91	0.0	14.4	35.2	8090.0	0.0	0.0	0.	0.	61.0	579.5	32-1200	200	60.89	21	0	0	0	1150	50	
2010-Jul-05	24.0	47.8	99.92	0.0	14.4	47.7	8137.8	0.0	0.0	0.	0.	61.0	579.5	32-1200	200	60.89	21	0	0	0	1150	50	
2010-Jul-06	24.0	46.7	99.91	0.0	14.5	46.7	8184.4	0.0	0.0	0.	0.	61.0	579.5	32-1200	200	60.89	21	0	0	0	1150	50	
2010-Jul-07	24.0	48.7	99.92	0.0	14.5	48.6	8233.1	0.0	0.0	0.	0.	61.0	579.5	32-1200	200	60.89	21	0	0	0	1150	50	
2010-Jul-08	24.0	49.0	99.92	0.0	14.5	48.9	8282.0	0.0	0.0	0.	0.	61.0	579.5	32-1200	200	60.89	21	0	0	0	1150	50	
2010-Jul-09	24.0	48.5	99.92	0.0	14.6	48.5	8330.4	0.0	0.0	0.	0.	61.0	579.5	32-1200	200	60.89	21	0	0	0	1150	50	
2010-Jul-10	24.0	48.1	99.92	0.0	14.6	48.0	8378.5	0.0	0.0	0.	0.	61.0	579.5	32-1200	200	60.89	21	0	0	0	1150	50	
2010-Jul-11	24.0	72.7	99.92	0.1	14.7	72.7	8451.1	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-12	24.0	77.9	99.92	0.1	14.7	77.8	8529.0	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-13	24.0	74.4	99.92	0.1	14.8	74.3	8603.3	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-14	24.0	71.8	99.92	0.1	14.9	71.8	8675.1	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-15	24.0	75.2	99.92	0.1	14.9	75.1	8750.2	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-16	24.0	75.9	99.92	0.1	15.0	75.8	8826.0	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-17	24.0	75.3	99.92	0.1	15.1	75.2	8901.3	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-18	24.0	76.1	99.93	0.1	15.1	76.0	8977.3	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-19	24.0	75.0	99.92	0.1	15.2	75.0	9052.2	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-20	24.0	77.3	99.92	0.1	15.2	77.3	9129.5	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-21	24.0	77.1	99.92	0.1	15.3	77.1	9206.6	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-22	24.0	68.3	99.91	0.1	15.3	68.2	9274.8	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-23	24.0	75.3	99.92	0.1	15.4	75.2	9349.9	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	76.2	99.92	0.1	15.5	76.1	9426.1	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-25	24.0	69.5	99.91	0.1	15.5	69.5	9495.5	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-26	24.0	70.9	99.92	0.1	15.6	70.9	9566.4	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-27	24.0	70.7	99.93	0.1	15.6	70.6	9637.0	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-28	24.0	67.4	99.94	0.0	15.7	67.3	9704.4	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-29	24.0	71.8	99.92	0.1	15.7	71.8	9776.1	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-30	24.0	68.6	99.91	0.1	15.8	68.5	9844.6	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Jul-31	24.0	68.6	99.91	0.1	15.9	68.5	9913.1	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Aug-01	24.0	73.1	99.92	0.1	15.9	73.0	9986.1	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Aug-02	24.0	72.7	99.92	0.1	16.0	72.6	10058.8	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Aug-03	24.0	73.1	99.92	0.1	16.0	73.0	10131.8	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Aug-04	24.0	69.7	99.91	0.1	16.1	69.7	10201.4	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Aug-05	24.0	69.8	99.91	0.1	16.2	69.7	10271.1	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Aug-06	24.0	73.9	99.92	0.1	16.2	73.8	10344.9	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Aug-07	24.0	75.5	99.92	0.1	16.3	75.5	10420.4	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Aug-08	24.0	79.2	99.92	0.1	16.3	79.1	10499.5	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Aug-09	24.0	76.6	99.93	0.1	16.4	76.6	10576.0	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Aug-10	24.0	74.0	99.93	0.1	16.4	73.9	10650.0	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Aug-11	24.0	75.2	99.93	0.1	16.5	75.2	10725.1	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Aug-12	24.0	69.8	99.93	0.1	16.5	69.7	10794.9	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Aug-13	24.0	73.8	99.93	0.1	16.6	73.7	10868.6	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Aug-14	24.0	72.4	99.93	0.1	16.6	72.3	10940.9	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Aug-15	24.0	73.9	99.92	0.1	16.7	73.8	11014.7	0.0	0.0	0.	0.	64.0	608.0	32-1200	236	82.64	23	0	0	0	1150	100	
2010-Aug-16	24.0	80.3	99.93	0.1	16.8	80.3	11095.0	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Aug-17	24.0	83.7	99.93	0.1	16.8	83.6	11178.6	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Aug-18	24.0	82.2	99.91	0.1	16.9	82.1	11260.8	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Aug-19	24.0	77.9	99.92	0.1	16.9	77.9	11338.6	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Aug-20	24.0	78.9	99.92	0.1	17.0	78.9	11417.5	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Aug-21	24.0	78.9	99.91	0.1	17.1	78.8	11496.3	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Aug-22	24.0	78.4	99.92	0.1	17.1	78.3	11574.6	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Aug-23	24.0	75.5	99.92	0.1	17.2	75.4	11650.1	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Aug-24	24.0	79.8	99.92	0.1	17.2	79.7	11729.8	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Aug-25	12.0	44.1	99.93	0.0	17.3	44.1	11773.9	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Aug-26	24.0	67.5	99.91	0.1	17.3	67.5	11841.3	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	71.7	99.90	0.1	17.4	71.6	11912.9	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Aug-28	24.0	73.2	99.90	0.1	17.5	73.2	11986.1	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Aug-29	24.0	74.2	99.91	0.1	17.5	74.1	12060.2	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Aug-30	24.0	75.6	99.91	0.1	17.6	75.6	12135.8	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Aug-31	24.0	70.0	99.90	0.1	17.7	69.9	12205.7	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Sep-01	24.0	71.3	99.89	0.1	17.8	71.2	12276.9	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Sep-02	24.0	70.9	99.90	0.1	17.8	70.8	12347.7	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Sep-03	24.0	73.8	99.92	0.1	17.9	73.7	12421.5	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Sep-04	24.0	63.8	99.91	0.1	18.0	63.7	12485.2	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Sep-05	24.0	60.6	99.88	0.1	18.0	60.5	12545.7	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Sep-06	24.0	58.9	99.88	0.1	18.1	58.9	12604.5	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Sep-07	24.0	66.8	99.90	0.1	18.2	66.7	12671.2	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Sep-08	24.0	67.8	99.90	0.1	18.2	67.8	12739.0	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Sep-09	24.0	65.4	99.91	0.1	18.3	65.3	12804.3	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Sep-10	24.0	61.3	99.89	0.1	18.4	61.2	12865.4	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Sep-11	24.0	63.3	99.89	0.1	18.4	63.2	12928.6	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Sep-12	24.0	66.6	99.89	0.1	18.5	66.6	12995.2	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Sep-13	24.0	68.9	99.90	0.1	18.6	68.9	13064.1	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Sep-14	24.0	64.3	99.91	0.1	18.6	64.3	13128.3	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Sep-15	24.0	64.6	99.89	0.1	18.7	64.5	13192.9	0.0	0.0	0.	0.	98.0	931.0	32-1200	234	89.60	24	0	0	0	1150	100	
2010-Sep-16	24.0	72.9	99.75	0.2	18.9	72.7	13265.5	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Sep-17	24.0	62.5	99.73	0.2	19.1	62.4	13327.9	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Sep-18	24.0	59.7	99.72	0.2	19.2	59.6	13387.4	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Sep-19	24.0	70.9	99.76	0.2	19.4	70.7	13458.2	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Sep-20	24.0	73.8	99.77	0.2	19.6	73.6	13531.8	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Sep-21	24.0	74.8	99.76	0.2	19.7	74.6	13606.4	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Sep-22	24.0	72.1	99.76	0.2	19.9	72.0	13678.4	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Sep-23	24.0	68.9	99.74	0.2	20.1	68.7	13747.1	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Sep-24	24.0	69.7	99.73	0.2	20.3	69.5	13816.6	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Sep-25	24.0	69.9	99.77	0.2	20.5	69.7	13886.3	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Sep-26	24.0	69.3	99.81	0.1	20.6	69.2	13955.5	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Sep-27	24.0	68.7	99.78	0.2	20.7	68.6	14024.1	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Sep-28	24.0	70.5	99.74	0.2	20.9	70.3	14094.4	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Sep-29	24.0	71.5	99.76	0.2	21.1	71.4	14165.7	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	72.8	99.77	0.2	21.3	72.6	14238.4	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Oct-01	24.0	78.0	99.77	0.2	21.4	77.8	14316.1	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Oct-02	24.0	77.7	99.81	0.2	21.6	77.6	14393.7	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Oct-03	24.0	74.1	99.78	0.2	21.7	74.0	14467.7	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Oct-04	24.0	72.0	99.76	0.2	21.9	71.8	14539.5	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Oct-05	24.0	73.2	99.77	0.2	22.1	73.0	14612.5	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Oct-06	24.0	71.9	99.75	0.2	22.3	71.7	14684.2	0.0	0.0	0.	0.	86.0	817.0	32-1200	233	92.62	24	0	0	0	1150	400	
2010-Oct-07	24.0	63.1	99.62	0.2	22.5	62.9	14747.1	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-08	24.0	64.5	99.61	0.3	22.8	64.2	14811.3	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-09	24.0	60.8	99.59	0.3	23.0	60.6	14871.9	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-10	24.0	62.2	99.60	0.3	23.3	61.9	14933.8	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-11	24.0	62.5	99.62	0.2	23.5	62.3	14996.1	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-12	24.0	64.6	99.61	0.3	23.7	64.4	15060.5	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-13	24.0	63.3	99.61	0.3	24.0	63.1	15123.5	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-14	24.0	64.9	99.61	0.3	24.2	64.7	15188.2	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-15	24.0	63.6	99.62	0.2	24.5	63.3	15251.5	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-16	24.0	63.6	99.61	0.3	24.7	63.3	15314.9	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-17	24.0	66.0	99.59	0.3	25.0	65.7	15380.6	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-18	24.0	62.8	99.60	0.3	25.2	62.6	15443.1	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-19	24.0	69.8	99.73	0.2	25.4	69.6	15512.8	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-20	24.0	63.4	99.65	0.2	25.7	63.2	15576.0	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-21	24.0	67.0	99.63	0.3	25.9	66.7	15642.7	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-22	24.0	67.7	99.63	0.3	26.2	67.5	15710.1	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-23	24.0	65.1	99.66	0.2	26.4	64.9	15775.1	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-24	24.0	68.5	99.64	0.3	26.6	68.3	15843.3	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-25	24.0	63.6	99.59	0.3	26.9	63.3	15906.6	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-26	24.0	62.3	99.58	0.3	27.2	62.0	15968.7	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-27	24.0	65.2	99.60	0.3	27.4	64.9	16033.6	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-28	24.0	67.2	99.61	0.3	27.7	66.9	16100.5	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-29	24.0	65.7	99.62	0.3	27.9	65.4	16165.9	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-30	24.0	67.7	99.62	0.3	28.2	67.5	16233.3	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Oct-31	24.0	60.7	99.59	0.3	28.4	60.4	16293.8	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Nov-01	24.0	65.4	99.65	0.2	28.7	65.1	16358.9	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Nov-02	24.0	64.7	99.61	0.3	28.9	64.5	16423.4	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	66.9	99.61	0.3	29.2	66.6	16490.0	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Nov-04	24.0	67.7	99.60	0.3	29.4	67.4	16557.4	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Nov-05	24.0	66.9	99.63	0.3	29.7	66.7	16624.1	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Nov-06	24.0	66.9	99.60	0.3	30.0	66.6	16690.7	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Nov-07	24.0	67.6	99.63	0.3	30.2	67.4	16758.1	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Nov-08	24.0	69.4	99.63	0.3	30.5	69.2	16827.2	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Nov-09	24.0	61.1	99.59	0.3	30.7	60.9	16888.1	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Nov-10	24.0	65.0	99.62	0.3	31.0	64.8	16952.9	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Nov-11	24.0	67.3	99.61	0.3	31.2	67.1	17019.9	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Nov-12	24.0	71.8	99.64	0.3	31.5	71.5	17091.4	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Nov-13	24.0	67.2	99.63	0.3	31.7	66.9	17158.4	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Nov-14	24.0	68.1	99.60	0.3	32.0	67.9	17226.2	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Nov-15	24.0	61.5	99.64	0.2	32.2	61.3	17287.5	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Nov-16	24.0	64.9	99.65	0.2	32.5	64.7	17352.2	0.0	0.0	0.	0.	97.0	921.5	32-1200	203	90.95	23	0	0	0	1150	400	
2010-Nov-17	24.0	57.6	98.47	0.9	33.3	56.7	17408.9	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Nov-18	24.0	61.5	98.60	0.9	34.2	60.7	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Nov-19	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Nov-20	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Nov-21	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Nov-22	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Nov-23	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Nov-24	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Nov-25	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Nov-26	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Nov-27	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Nov-28	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Nov-29	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Nov-30	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-01	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-02	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-03	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-04	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-05	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-06	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/13-20-009-16W4/00 | 104132000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-08	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-09	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-10	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-11	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-12	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-13	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-14	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-15	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-16	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-17	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-18	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-19	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-20	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-21	.0	0.0	0.00	0.0	34.2	0.0	17469.6	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-22	24.0	64.3	98.76	0.8	35.0	63.5	17533.1	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-23	24.0	65.8	98.72	0.8	35.8	65.0	17598.1	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-24	24.0	56.2	98.58	0.8	36.6	55.4	17653.5	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-25	24.0	58.0	98.71	0.8	37.4	57.2	17710.7	0.0	0.0	0.	0.	53.0	503.5	32-1200	203	86.58	23	0	0	0	1150	350	
2010-Dec-26	24.0	53.7	98.10	1.0	38.4	52.7	17763.4	0.0	0.0	0.	0.	39.0	370.5	32-1200	203	83.00	20	0	0	0	1150	350	
2010-Dec-27	24.0	61.4	98.34	1.0	39.4	60.4	17823.7	0.0	0.0	0.	0.	39.0	370.5	32-1200	203	83.00	20	0	0	0	1150	350	
2010-Dec-28	24.0	60.6	98.20	1.1	40.5	59.5	17883.3	0.0	0.0	0.	0.	39.0	370.5	32-1200	203	83.00	20	0	0	0	1150	350	
2010-Dec-29	24.0	60.4	98.35	1.0	41.5	59.4	17942.7	0.0	0.0	0.	0.	39.0	370.5	32-1200	203	83.00	20	0	0	0	1150	350	
2010-Dec-30	24.0	58.3	98.25	1.0	42.5	57.3	18000.0	0.0	0.0	0.	0.	39.0	370.5	32-1200	203	83.00	20	0	0	0	1150	350	
2010-Dec-31	24.0	60.2	98.41	1.0	43.5	59.2	18059.2	0.0	0.0	0.	0.	39.0	370.5	32-1200	203	83.00	20	0	0	0	1150	350	
Well Totals:	6675.0	18102.7		43.5		18059.2		0.0															
Well Avg.:		49.6	76.25		0.1		49.5		0.0			0.	0.	61.7	586.0		294	91.37				1150	263

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	69.4	99.71	0.2	0.2	69.2	69.2	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2010-Jan-02	24.0	72.9	99.73	0.2	0.4	72.7	141.9	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2010-Jan-03	24.0	72.0	99.74	0.2	0.6	71.8	213.7	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2010-Jan-04	24.0	71.0	99.58	0.3	0.9	70.7	284.4	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2010-Jan-05	24.0	72.3	99.76	0.2	1.1	72.2	356.6	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2010-Jan-06	24.0	72.0	99.67	0.2	1.3	71.7	428.3	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2010-Jan-07	24.0	73.8	99.73	0.2	1.5	73.6	501.9	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2010-Jan-08	24.0	73.8	99.72	0.2	1.7	73.6	575.4	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2010-Jan-09	24.0	81.2	99.75	0.2	1.9	81.0	656.5	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2010-Jan-10	24.0	78.2	99.74	0.2	2.1	78.0	734.4	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2010-Jan-11	24.0	68.0	99.72	0.2	2.3	67.8	802.2	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2010-Jan-12	24.0	71.7	99.71	0.2	2.5	71.5	873.7	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2010-Jan-13	24.0	70.5	99.70	0.2	2.7	70.2	944.0	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2010-Jan-14	24.0	70.0	99.70	0.2	2.9	69.8	1013.7	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2010-Jan-15	24.0	70.0	99.73	0.2	3.1	69.8	1083.5	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2010-Jan-16	24.0	68.5	99.71	0.2	3.3	68.3	1151.9	0.0	0.0	0.	0.	43.0	0.0	200TP1200	268	66.37	18	0	0	0	950	650	
2010-Jan-17	24.0	74.9	100.00	0.0	3.3	74.9	1226.8	0.0	0.0	0.	0.	43.0	0.0	200TP1200	228	83.13	19	0	0	0	950	650	
2010-Jan-18	24.0	74.7	100.00	0.0	3.3	74.7	1301.5	0.0	0.0	0.	0.	43.0	0.0	200TP1200	228	83.13	19	0	0	0	950	650	
2010-Jan-19	24.0	74.3	100.00	0.0	3.3	74.3	1375.7	0.0	0.0	0.	0.	43.0	0.0	200TP1200	228	83.13	19	0	0	0	950	650	
2010-Jan-20	24.0	75.2	100.00	0.0	3.3	75.2	1451.0	0.0	0.0	0.	0.	43.0	0.0	200TP1200	228	83.13	19	0	0	0	950	650	
2010-Jan-21	24.0	80.9	100.00	0.0	3.3	80.9	1531.9	0.0	0.0	0.	0.	43.0	0.0	200TP1200	228	83.13	19	0	0	0	950	650	
2010-Jan-22	24.0	69.7	100.00	0.0	3.3	69.7	1601.6	0.0	0.0	0.	0.	43.0	0.0	200TP1200	228	83.13	19	0	0	0	950	650	
2010-Jan-23	24.0	70.9	100.00	0.0	3.3	70.9	1672.5	0.0	0.0	0.	0.	43.0	0.0	200TP1200	228	83.13	19	0	0	0	950	650	
2010-Jan-24	24.0	76.3	100.00	0.0	3.3	76.3	1748.8	0.0	0.0	0.	0.	43.0	0.0	200TP1200	228	83.13	19	0	0	0	950	650	
2010-Jan-25	24.0	72.7	100.00	0.0	3.3	72.7	1821.5	0.0	0.0	0.	0.	43.0	0.0	200TP1200	228	83.13	19	0	0	0	950	650	
2010-Jan-26	24.0	71.5	100.00	0.0	3.3	71.5	1893.1	0.0	0.0	0.	0.	43.0	0.0	200TP1200	228	83.13	19	0	0	0	950	650	
2010-Jan-27	24.0	77.3	100.00	0.0	3.3	77.3	1970.4	0.0	0.0	0.	0.	43.0	0.0	200TP1200	228	83.13	19	0	0	0	950	650	
2010-Jan-28	24.0	82.1	100.00	0.0	3.3	82.1	2052.5	0.0	0.0	0.	0.	43.0	0.0	200TP1200	228	83.13	19	0	0	0	950	650	
2010-Jan-29	24.0	73.1	100.00	0.0	3.3	73.1	2125.6	0.0	0.0	0.	0.	43.0	0.0	200TP1200	228	83.13	19	0	0	0	950	650	
2010-Jan-30	24.0	81.4	100.00	0.0	3.3	81.4	2207.0	0.0	0.0	0.	0.	43.0	0.0	200TP1200	228	83.13	19	0	0	0	950	650	
2010-Jan-31	24.0	80.2	100.00	0.0	3.3	80.2	2287.2	0.0	0.0	0.	0.	43.0	0.0	200TP1200	228	83.13	19	0	0	0	950	650	
2010-Feb-01	24.0	78.3	100.00	0.0	3.3	78.3	2365.4	0.0	0.0	0.	0.	43.0	0.0	200TP1200	228	83.13	19	0	0	0	950	650	
2010-Feb-02	24.0	75.8	100.00	0.0	3.3	75.8	2441.2	0.0	0.0	0.	0.	43.0	0.0	200TP1200	228	83.13	19	0	0	0	950	650	
2010-Feb-03	24.0	67.3	99.90	0.1	3.4	67.2	2508.4	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	72.2	99.90	0.1	3.5	72.2	2580.5	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-05	24.0	71.4	99.90	0.1	3.5	71.3	2651.9	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-06	24.0	72.7	99.92	0.1	3.6	72.6	2724.5	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-07	24.0	73.3	99.90	0.1	3.7	73.2	2797.7	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-08	24.0	70.2	99.90	0.1	3.7	70.2	2867.9	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-09	24.0	72.4	99.90	0.1	3.8	72.3	2940.2	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-10	24.0	72.2	99.90	0.1	3.9	72.1	3012.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-11	24.0	69.6	99.90	0.1	3.9	69.5	3081.8	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-12	24.0	70.5	99.90	0.1	4.0	70.4	3152.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-13	24.0	69.8	99.90	0.1	4.1	69.7	3222.0	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-14	24.0	70.8	99.90	0.1	4.2	70.7	3292.7	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-15	24.0	72.3	99.90	0.1	4.2	72.3	3365.0	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-16	24.0	71.6	99.90	0.1	4.3	71.5	3436.5	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-17	24.0	70.8	99.90	0.1	4.4	70.8	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-18	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-19	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-20	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-21	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-22	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-23	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-24	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-25	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-26	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-27	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Feb-28	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-01	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-02	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-03	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-04	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-05	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-06	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-07	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-08	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-09	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-11	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-12	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-13	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-14	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-15	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-16	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-17	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-18	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-19	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-20	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-21	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-22	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-23	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-24	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-25	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-26	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-27	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-28	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-29	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-30	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Mar-31	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-01	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-02	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-03	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-04	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-05	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-06	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-07	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-08	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-09	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-10	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-11	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-12	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-14	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-15	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-16	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-17	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-18	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-19	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-20	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-21	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-22	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-23	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-24	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-25	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-26	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-27	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-28	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-29	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Apr-30	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-01	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-02	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-03	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-04	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-05	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-06	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-07	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-08	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-09	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-10	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-11	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-12	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-13	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-14	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-15	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-16	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-18	.0	0.0	0.00	0.0	4.4	0.0	3507.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-19	24.0	45.4	99.91	0.0	4.4	45.3	3552.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-20	24.0	68.4	99.91	0.1	4.5	68.4	3621.0	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-21	24.0	68.8	99.90	0.1	4.5	68.7	3689.7	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-22	24.0	73.3	99.90	0.1	4.6	73.3	3762.9	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-23	24.0	75.7	99.91	0.1	4.7	75.7	3838.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-24	24.0	73.3	99.90	0.1	4.7	73.2	3911.8	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-25	24.0	70.4	99.91	0.1	4.8	70.4	3982.2	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-26	24.0	71.9	99.90	0.1	4.9	71.9	4054.1	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-27	24.0	71.0	99.92	0.1	4.9	71.0	4125.0	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-28	24.0	72.7	99.90	0.1	5.0	72.6	4197.7	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-29	24.0	72.9	99.90	0.1	5.1	72.8	4270.4	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-30	24.0	77.0	99.91	0.1	5.1	76.9	4347.4	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-May-31	24.0	75.4	99.92	0.1	5.2	75.4	4422.7	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-01	24.0	72.0	99.90	0.1	5.3	72.0	4494.7	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-02	.0	0.0	0.00	0.0	5.3	0.0	4494.7	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-03	24.0	75.6	99.92	0.1	5.3	75.6	4570.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-04	24.0	74.6	99.92	0.1	5.4	74.5	4644.8	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-05	24.0	73.5	99.92	0.1	5.5	73.5	4718.2	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-06	24.0	70.9	99.92	0.1	5.5	70.8	4789.1	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-07	24.0	71.8	99.92	0.1	5.6	71.7	4860.8	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-08	24.0	70.7	99.92	0.1	5.6	70.7	4931.4	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-09	24.0	73.8	99.92	0.1	5.7	73.8	5005.2	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-10	24.0	70.5	99.91	0.1	5.8	70.4	5075.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-11	24.0	70.0	99.91	0.1	5.8	70.0	5145.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-12	24.0	70.3	99.91	0.1	5.9	70.2	5215.8	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-13	24.0	67.6	99.91	0.1	5.9	67.5	5283.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-14	24.0	60.7	99.93	0.0	6.0	60.6	5343.9	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-15	24.0	66.4	99.91	0.1	6.0	66.3	5410.2	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-16	24.0	70.4	99.91	0.1	6.1	70.3	5480.5	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-17	24.0	63.3	99.91	0.1	6.2	63.3	5543.8	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-18	24.0	64.6	99.91	0.1	6.2	64.5	5608.4	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-19	24.0	66.0	99.91	0.1	6.3	65.9	5674.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	

Well Level Crowsnest ASP Area 6 Prod


















UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	67.9	99.90	0.1	6.3	67.8	5742.1	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-21	24.0	71.0	99.93	0.1	6.4	70.9	5813.0	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-22	24.0	72.2	99.93	0.1	6.4	72.1	5885.1	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-23	24.0	71.4	99.92	0.1	6.5	71.4	5956.5	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-24	24.0	76.7	99.91	0.1	6.6	76.6	6033.1	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-25	24.0	77.2	99.91	0.1	6.6	77.1	6110.2	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-26	24.0	75.4	99.92	0.1	6.7	75.3	6185.5	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-27	24.0	81.0	99.90	0.1	6.8	80.9	6266.5	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-28	24.0	83.7	99.92	0.1	6.9	83.7	6350.1	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-29	24.0	83.4	99.92	0.1	6.9	83.4	6433.5	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jun-30	24.0	79.1	99.91	0.1	7.0	79.0	6512.5	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jul-01	24.0	80.3	99.93	0.1	7.1	80.3	6592.8	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jul-02	24.0	81.0	99.91	0.1	7.1	81.0	6673.8	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jul-03	24.0	83.5	99.92	0.1	7.2	83.4	6757.2	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jul-04	15.0	61.2	99.93	0.0	7.2	61.2	6818.4	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jul-05	24.0	83.1	99.92	0.1	7.3	83.0	6901.4	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jul-06	24.0	81.3	99.91	0.1	7.4	81.2	6982.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	228	75.88	19	0	0	0	950	750	
2010-Jul-07	.0	0.0	0.00	0.0	7.4	0.0	6982.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Jul-08	.0	0.0	0.00	0.0	7.4	0.0	6982.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	0	389.74	0	0	0	0	950	750	
2010-Jul-09	.0	0.0	0.00	0.0	7.4	0.0	6982.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	0	389.74	0	0	0	0	950	750	
2010-Jul-10	.0	0.0	0.00	0.0	7.4	0.0	6982.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	0	389.74	0	0	0	0	950	750	
2010-Jul-11	.0	0.0	0.00	0.0	7.4	0.0	6982.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	0	389.74	0	0	0	0	950	750	
2010-Jul-12	.0	0.0	0.00	0.0	7.4	0.0	6982.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	0	389.74	0	0	0	0	950	750	
2010-Jul-13	.0	0.0	0.00	0.0	7.4	0.0	6982.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	0	389.74	0	0	0	0	950	750	
2010-Jul-14	.0	0.0	0.00	0.0	7.4	0.0	6982.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	0	389.74	0	0	0	0	950	750	
2010-Jul-15	.0	0.0	0.00	0.0	7.4	0.0	6982.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	0	389.74	0	0	0	0	950	750	
2010-Jul-16	.0	0.0	0.00	0.0	7.4	0.0	6982.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	0	389.74	0	0	0	0	950	750	
2010-Jul-17	.0	0.0	0.00	0.0	7.4	0.0	6982.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	0	389.74	0	0	0	0	950	750	
2010-Jul-18	.0	0.0	0.00	0.0	7.4	0.0	6982.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	0	389.74	0	0	0	0	950	750	
2010-Jul-19	.0	0.0	0.00	0.0	7.4	0.0	6982.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	0	389.74	0	0	0	0	950	750	
2010-Jul-20	.0	0.0	0.00	0.0	7.4	0.0	6982.6	0.0	0.0	0.	0.	48.0	0.0	200TP1200	0	389.74	0	0	0	0	950	750	
2010-Jul-21	24.0	83.8	99.92	0.1	7.4	83.7	7066.3	0.0	0.0	0.	0.	48.0	0.0	200TP1200	0	389.74	0	0	0	0	950	750	
2010-Jul-22	24.0	74.2	99.91	0.1	7.5	74.1	7140.4	0.0	0.0	0.	0.	48.0	0.0	200TP1200	0	389.74	0	0	0	0	950	750	
2010-Jul-23	24.0	81.8	99.93	0.1	7.6	81.7	7222.1	0.0	0.0	0.	0.	48.0	0.0	200TP1200	0	389.74	0	0	0	0	950	750	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	20.0	100.00	0.0	7.6	20.0	7242.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Jul-25	24.0	18.2	100.00	0.0	7.6	18.2	7260.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Jul-26	24.0	18.6	100.00	0.0	7.6	18.6	7278.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Jul-27	24.0	18.5	100.00	0.0	7.6	18.5	7297.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Jul-28	24.0	17.7	100.00	0.0	7.6	17.7	7315.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Jul-29	24.0	18.8	100.00	0.0	7.6	18.8	7333.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Jul-30	24.0	18.0	100.00	0.0	7.6	18.0	7351.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Jul-31	24.0	18.0	100.00	0.0	7.6	18.0	7369.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-01	24.0	19.1	100.00	0.0	7.6	19.1	7388.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-02	24.0	19.0	100.00	0.0	7.6	19.0	7407.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-03	24.0	19.1	100.00	0.0	7.6	19.1	7427.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-04	24.0	18.3	100.00	0.0	7.6	18.3	7445.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-05	24.0	18.3	100.00	0.0	7.6	18.3	7463.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-06	24.0	19.3	100.00	0.0	7.6	19.3	7482.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-07	24.0	19.8	100.00	0.0	7.6	19.8	7502.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-08	24.0	20.7	100.00	0.0	7.6	20.7	7523.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-09	24.0	20.1	100.00	0.0	7.6	20.1	7543.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-10	24.0	19.4	100.00	0.0	7.6	19.4	7562.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-11	24.0	19.7	100.00	0.0	7.6	19.7	7582.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-12	24.0	18.3	100.00	0.0	7.6	18.3	7600.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-13	24.0	19.3	100.00	0.0	7.6	19.3	7620.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-14	24.0	19.0	100.00	0.0	7.6	19.0	7639.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-15	24.0	19.4	100.00	0.0	7.6	19.4	7658.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-16	24.0	19.6	100.00	0.0	7.6	19.6	7678.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-17	24.0	20.4	100.00	0.0	7.6	20.4	7698.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-18	24.0	20.0	100.00	0.0	7.6	20.0	7718.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-19	24.0	19.0	100.00	0.0	7.6	19.0	7737.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-20	24.0	19.2	100.00	0.0	7.6	19.2	7756.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-21	24.0	19.2	100.00	0.0	7.6	19.2	7775.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-22	24.0	19.1	100.00	0.0	7.6	19.1	7794.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-23	24.0	18.4	100.00	0.0	7.6	18.4	7813.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-24	24.0	19.4	100.00	0.0	7.6	19.4	7832.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-25	24.0	21.5	100.00	0.0	7.6	21.5	7854.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-26	24.0	16.5	100.00	0.0	7.6	16.5	7870.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	17.5	100.00	0.0	7.6	17.5	7888.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-28	24.0	17.8	100.00	0.0	7.6	17.8	7906.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-29	24.0	18.1	100.00	0.0	7.6	18.1	7924.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-30	24.0	18.4	100.00	0.0	7.6	18.4	7942.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Aug-31	24.0	17.1	100.00	0.0	7.6	17.1	7959.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-01	24.0	17.4	100.00	0.0	7.6	17.4	7976.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-02	24.0	17.3	100.00	0.0	7.6	17.3	7994.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-03	24.0	18.0	100.00	0.0	7.6	18.0	8012.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-04	24.0	15.5	100.00	0.0	7.6	15.5	8027.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-05	24.0	14.8	100.00	0.0	7.6	14.8	8042.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-06	24.0	14.4	100.00	0.0	7.6	14.4	8056.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-07	24.0	16.3	100.00	0.0	7.6	16.3	8073.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-08	24.0	16.5	100.00	0.0	7.6	16.5	8089.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-09	24.0	15.9	100.00	0.0	7.6	15.9	8105.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-10	24.0	14.9	100.00	0.0	7.6	14.9	8120.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-11	24.0	15.4	100.00	0.0	7.6	15.4	8135.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-12	24.0	16.2	100.00	0.0	7.6	16.2	8152.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-13	24.0	16.8	100.00	0.0	7.6	16.8	8168.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-14	24.0	15.7	100.00	0.0	7.6	15.7	8184.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-15	24.0	15.7	100.00	0.0	7.6	15.7	8200.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-16	24.0	17.2	100.00	0.0	7.6	17.2	8217.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-17	24.0	14.8	100.00	0.0	7.6	14.8	8232.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-18	24.0	14.1	100.00	0.0	7.6	14.1	8246.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-19	24.0	16.8	100.00	0.0	7.6	16.8	8263.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-20	24.0	17.5	100.00	0.0	7.6	17.5	8280.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-21	24.0	17.7	100.00	0.0	7.6	17.7	8298.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-22	24.0	17.1	100.00	0.0	7.6	17.1	8315.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-23	24.0	16.3	100.00	0.0	7.6	16.3	8331.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-24	24.0	16.5	100.00	0.0	7.6	16.5	8348.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-25	24.0	16.5	100.00	0.0	7.6	16.5	8364.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-26	24.0	16.4	100.00	0.0	7.6	16.4	8381.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-27	24.0	16.3	100.00	0.0	7.6	16.3	8397.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-28	24.0	16.7	100.00	0.0	7.6	16.7	8414.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Sep-29	24.0	16.9	100.00	0.0	7.6	16.9	8431.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	17.2	100.00	0.0	7.6	17.2	8448.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-01	24.0	18.5	100.00	0.0	7.6	18.5	8466.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-02	24.0	18.4	100.00	0.0	7.6	18.4	8485.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-03	24.0	17.5	100.00	0.0	7.6	17.5	8502.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-04	24.0	17.0	100.00	0.0	7.6	17.0	8519.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-05	24.0	17.3	100.00	0.0	7.6	17.3	8536.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-06	24.0	17.0	100.00	0.0	7.6	17.0	8553.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-07	24.0	17.5	100.00	0.0	7.6	17.5	8571.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-08	24.0	17.8	100.00	0.0	7.6	17.8	8589.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-09	24.0	16.8	100.00	0.0	7.6	16.8	8606.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-10	24.0	17.2	100.00	0.0	7.6	17.2	8623.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-11	24.0	17.3	100.00	0.0	7.6	17.3	8640.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-12	24.0	17.9	100.00	0.0	7.6	17.9	8658.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-13	24.0	17.5	100.00	0.0	7.6	17.5	8675.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-14	24.0	18.0	100.00	0.0	7.6	18.0	8693.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-15	24.0	17.6	100.00	0.0	7.6	17.6	8711.5	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-16	24.0	17.6	100.00	0.0	7.6	17.6	8729.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-17	24.0	18.2	100.00	0.0	7.6	18.2	8747.3	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-18	24.0	17.4	100.00	0.0	7.6	17.4	8764.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-19	24.0	19.3	100.00	0.0	7.6	19.3	8784.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-20	24.0	17.6	100.00	0.0	7.6	17.6	8801.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-21	24.0	18.5	100.00	0.0	7.6	18.5	8820.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-22	24.0	18.7	100.00	0.0	7.6	18.7	8838.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-23	24.0	18.0	100.00	0.0	7.6	18.0	8856.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-24	24.0	19.0	100.00	0.0	7.6	19.0	8875.8	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-25	24.0	17.6	100.00	0.0	7.6	17.6	8893.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-26	24.0	17.2	100.00	0.0	7.6	17.2	8910.6	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-27	24.0	18.0	100.00	0.0	7.6	18.0	8928.7	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-28	24.0	18.6	100.00	0.0	7.6	18.6	8947.2	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-29	24.0	18.2	100.00	0.0	7.6	18.2	8965.4	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-30	24.0	18.7	100.00	0.0	7.6	18.7	8984.1	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Oct-31	24.0	16.8	100.00	0.0	7.6	16.8	9000.9	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Nov-01	24.0	18.1	100.00	0.0	7.6	18.1	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	
2010-Nov-02	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0	189.74	0	0	0	0	950	750	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-04	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-05	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-06	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-07	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-08	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-09	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-10	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-11	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-12	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-13	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-14	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-15	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-16	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-17	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-18	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-19	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-20	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-21	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-22	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-23	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-24	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-25	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-26	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-27	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-28	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-29	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Nov-30	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-01	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-02	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-03	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-04	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-05	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-06	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/14-20-009-16W4/00 | 100142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-08	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-09	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-10	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-11	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-12	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-13	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-14	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-15	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-16	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-17	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-18	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-19	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-20	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-21	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-22	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-23	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-24	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-25	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-26	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-27	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-28	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-29	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-30	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
2010-Dec-31	.0	0.0	0.00	0.0	7.6	0.0	9019.0	0.0	0.0	0.	0.	0.0	0.0	200TP1200	0 189.74	0	0	0	0	950	750		
Well Totals:	4791.0	9026.6		7.6		9019.0		0.0															
Well Avg.:		24.7	54.77	0.0		24.7		0.0		0.	0.	26.4	0.0		119 660.64					950	741		

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	59.2	91.61	5.0	5.0	54.3	54.3	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2010-Jan-02	24.0	61.9	91.99	5.0	9.9	57.0	111.2	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2010-Jan-03	24.0	60.9	92.37	4.7	14.6	56.3	167.5	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2010-Jan-04	24.0	62.6	88.49	7.2	21.8	55.4	222.9	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2010-Jan-05	24.0	60.8	93.09	4.2	26.0	56.6	279.5	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2010-Jan-06	24.0	62.0	90.68	5.8	31.8	56.2	335.7	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2010-Jan-07	24.0	62.6	92.15	4.9	36.7	57.7	393.3	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2010-Jan-08	24.0	62.9	91.77	5.2	41.9	57.7	451.0	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2010-Jan-09	24.0	68.3	93.01	4.8	46.6	63.5	514.5	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2010-Jan-10	24.0	66.1	92.48	5.0	51.6	61.1	575.6	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2010-Jan-11	24.0	57.8	91.90	4.7	56.3	53.1	628.8	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2010-Jan-12	24.0	61.2	91.51	5.2	61.5	56.0	684.8	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2010-Jan-13	24.0	60.2	91.45	5.2	66.6	55.1	739.9	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2010-Jan-14	24.0	59.8	91.50	5.1	71.7	54.7	794.5	0.0	0.0	0.	0.	52.0	494.0	120TP1300	316	78.61	11	0	0	0	1100	50	
2010-Jan-15	24.0	64.5	92.64	4.8	76.5	59.8	854.3	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	85.83	11	0	0	0	1100	50	
2010-Jan-16	24.0	63.4	92.23	4.9	81.4	58.5	912.8	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	85.83	11	0	0	0	1100	50	
2010-Jan-17	24.0	65.1	92.15	5.1	86.5	60.0	972.8	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	85.83	11	0	0	0	1100	50	
2010-Jan-18	24.0	64.8	92.27	5.0	91.5	59.8	1032.6	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	85.83	11	0	0	0	1100	50	
2010-Jan-19	24.0	64.7	91.99	5.2	96.7	59.5	1092.1	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	85.83	11	0	0	0	1100	50	
2010-Jan-20	24.0	65.3	92.25	5.1	101.7	60.3	1152.3	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	85.83	11	0	0	0	1100	50	
2010-Jan-21	24.0	69.4	93.46	4.5	106.3	64.8	1217.2	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	85.83	11	0	0	0	1100	50	
2010-Jan-22	24.0	60.0	93.02	4.2	110.5	55.8	1273.0	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	85.83	11	0	0	0	1100	50	
2010-Jan-23	24.0	61.0	93.10	4.2	114.7	56.8	1329.8	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	85.83	11	0	0	0	1100	50	
2010-Jan-24	24.0	66.2	92.33	5.1	119.8	61.1	1390.9	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	85.83	11	0	0	0	1100	50	
2010-Jan-25	24.0	62.6	92.99	4.4	124.2	58.2	1449.1	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	85.83	11	0	0	0	1100	50	
2010-Jan-26	24.0	61.9	92.63	4.6	128.7	57.3	1506.4	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	85.83	11	0	0	0	1100	50	
2010-Jan-27	24.0	67.1	92.28	5.2	133.9	61.9	1568.4	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	85.83	11	0	0	0	1100	50	
2010-Jan-28	24.0	71.5	91.92	5.8	139.7	65.7	1634.1	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	85.83	11	0	0	0	1100	50	
2010-Jan-29	24.0	63.8	91.74	5.3	144.9	58.5	1692.7	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	85.83	11	0	0	0	1100	50	
2010-Jan-30	24.0	70.7	92.21	5.5	150.5	65.2	1757.8	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	85.83	11	0	0	0	1100	50	
2010-Jan-31	24.0	69.7	92.14	5.5	155.9	64.2	1822.1	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	85.83	11	0	0	0	1100	50	
2010-Feb-01	24.0	68.1	91.99	5.5	161.4	62.7	1884.8	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	85.83	11	0	0	0	1100	50	
2010-Feb-02	24.0	59.2	92.32	4.6	165.9	54.7	1939.4	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-03	24.0	57.8	92.11	4.6	170.5	53.2	1992.6	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	61.8	92.35	4.7	175.2	57.1	2049.7	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-05	24.0	61.3	92.04	4.9	180.1	56.5	2106.2	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-06	24.0	61.8	93.09	4.3	184.4	57.5	2163.7	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-07	24.0	62.6	92.59	4.6	189.0	57.9	2221.6	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-08	24.0	60.0	92.47	4.5	193.5	55.5	2277.1	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-09	24.0	62.0	92.32	4.8	198.3	57.2	2334.4	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-10	24.0	61.9	92.29	4.8	203.1	57.1	2391.4	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-11	24.0	59.6	92.33	4.6	207.6	55.0	2446.5	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-12	24.0	60.5	92.16	4.7	212.4	55.8	2502.2	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-13	24.0	59.8	92.34	4.6	217.0	55.2	2557.4	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-14	24.0	60.7	92.21	4.7	221.7	56.0	2613.4	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-15	24.0	62.0	92.23	4.8	226.5	57.2	2670.6	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-16	24.0	61.3	92.37	4.7	231.2	56.6	2727.2	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-17	24.0	60.7	92.26	4.7	235.9	56.0	2783.2	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-18	24.0	61.4	92.61	4.5	240.4	56.9	2840.1	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-19	24.0	63.5	92.31	4.9	245.3	58.6	2898.7	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-20	24.0	65.8	92.55	4.9	250.2	60.9	2959.6	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-21	24.0	61.3	92.35	4.7	254.9	56.6	3016.2	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-22	24.0	62.2	92.41	4.7	259.6	57.5	3073.6	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-23	24.0	62.9	92.48	4.7	264.4	58.1	3131.8	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-24	24.0	61.1	92.85	4.4	268.7	56.7	3188.5	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-25	24.0	56.7	93.57	3.6	272.4	53.0	3241.5	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-26	24.0	60.8	92.78	4.4	276.8	56.5	3298.0	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-27	24.0	61.1	92.50	4.6	281.3	56.5	3354.5	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Feb-28	24.0	66.6	93.41	4.4	285.7	62.2	3416.7	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-01	24.0	68.9	92.67	5.1	290.8	63.8	3480.5	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-02	24.0	68.2	92.23	5.3	296.1	62.9	3543.3	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-03	24.0	68.4	92.95	4.8	300.9	63.6	3606.9	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-04	24.0	68.6	92.97	4.8	305.7	63.8	3670.7	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-05	24.0	68.2	92.62	5.0	310.7	63.2	3733.8	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-06	24.0	63.6	92.51	4.8	315.5	58.8	3792.7	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-07	24.0	66.8	92.20	5.2	320.7	61.6	3854.3	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-08	24.0	61.3	90.44	5.9	326.6	55.4	3909.7	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-09	24.0	63.2	92.50	4.7	331.3	58.5	3968.2	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	62.9	92.80	4.5	335.8	58.4	4026.5	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-11	24.0	58.7	90.72	5.5	341.3	53.3	4079.8	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-12	24.0	59.1	92.01	4.7	346.0	54.4	4134.1	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-13	24.0	57.9	92.26	4.5	350.5	53.4	4187.5	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-14	24.0	62.5	91.76	5.2	355.6	57.3	4244.9	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-15	24.0	61.6	92.58	4.6	360.2	57.0	4301.9	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-16	24.0	56.8	93.15	3.9	364.1	52.9	4354.8	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-17	24.0	61.0	92.72	4.4	368.5	56.6	4411.3	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-18	24.0	60.3	92.04	4.8	373.3	55.5	4466.8	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-19	24.0	60.2	91.59	5.1	378.4	55.1	4521.9	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-20	24.0	60.1	91.25	5.3	383.7	54.9	4576.8	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-21	24.0	59.8	91.71	5.0	388.6	54.9	4631.7	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-22	24.0	61.0	92.56	4.5	393.2	56.5	4688.1	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-23	24.0	58.5	92.10	4.6	397.8	53.9	4742.0	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-24	24.0	59.6	91.95	4.8	402.6	54.8	4796.8	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-25	24.0	47.7	92.86	3.4	406.0	44.3	4841.1	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-26	24.0	55.7	92.64	4.1	410.1	51.6	4892.6	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-27	24.0	63.4	93.08	4.4	414.5	59.1	4951.7	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-28	24.0	61.1	92.55	4.6	419.0	56.5	5008.2	0.0	0.0	0.	0.	86.0	817.0	120TP1300	314	77.34	11	0	0	0	1100	200	
2010-Mar-29	24.0	70.5	92.32	5.4	424.4	65.1	5073.2	0.0	0.0	0.	0.	74.0	703.0	120TP1300	309	93.99	14	0	0	0	1100	300	
2010-Mar-30	24.0	70.4	92.38	5.4	429.8	65.0	5138.3	0.0	0.0	0.	0.	74.0	703.0	120TP1300	309	93.99	14	0	0	0	1100	300	
2010-Mar-31	24.0	70.9	92.62	5.2	435.0	65.7	5203.9	0.0	0.0	0.	0.	74.0	703.0	120TP1300	309	93.99	14	0	0	0	1100	300	
2010-Apr-01	24.0	70.8	92.34	5.4	440.4	65.4	5269.3	0.0	0.0	0.	0.	74.0	703.0	120TP1300	309	93.99	14	0	0	0	1100	300	
2010-Apr-02	24.0	69.1	91.58	5.8	446.3	63.3	5332.6	0.0	0.0	0.	0.	74.0	703.0	120TP1300	309	93.99	14	0	0	0	1100	300	
2010-Apr-03	24.0	69.7	91.27	6.1	452.3	63.6	5396.1	0.0	0.0	0.	0.	74.0	703.0	120TP1300	309	93.99	14	0	0	0	1100	300	
2010-Apr-04	24.0	64.1	91.48	5.5	457.8	58.7	5454.8	0.0	0.0	0.	0.	74.0	703.0	120TP1300	309	93.99	14	0	0	0	1100	300	
2010-Apr-05	24.0	67.0	91.49	5.7	463.5	61.3	5516.1	0.0	0.0	0.	0.	74.0	703.0	120TP1300	309	93.99	14	0	0	0	1100	300	
2010-Apr-06	24.0	68.9	92.07	5.5	469.0	63.5	5579.6	0.0	0.0	0.	0.	74.0	703.0	120TP1300	309	93.99	14	0	0	0	1100	300	
2010-Apr-07	24.0	68.8	91.87	5.6	474.6	63.2	5642.8	0.0	0.0	0.	0.	74.0	703.0	120TP1300	309	93.99	14	0	0	0	1100	300	
2010-Apr-08	24.0	69.3	92.31	5.3	479.9	63.9	5706.8	0.0	0.0	0.	0.	74.0	703.0	120TP1300	309	93.99	14	0	0	0	1100	300	
2010-Apr-09	24.0	65.3	91.44	5.6	485.5	59.7	5766.5	0.0	0.0	0.	0.	74.0	703.0	120TP1300	309	93.99	14	0	0	0	1100	300	
2010-Apr-10	24.0	75.5	92.45	5.7	491.2	69.8	5836.3	0.0	0.0	0.	0.	74.0	703.0	120TP1300	309	93.99	14	0	0	0	1100	300	
2010-Apr-11	24.0	67.7	92.76	4.9	496.1	62.8	5899.1	0.0	0.0	0.	0.	78.0	741.0	120TP1300	310	93.16	15	0	0	0	1100	300	
2010-Apr-12	24.0	78.5	93.60	5.0	501.1	73.5	5972.6	0.0	0.0	0.	0.	78.0	741.0	120TP1300	310	93.16	15	0	0	0	1100	300	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	79.1	93.75	4.9	506.0	74.1	6046.7	0.0	0.0	0.	0.	78.0	741.0	120TP1300	310	93.16	15	0	0	0	1100	300	
2010-Apr-14	18.0	49.5	93.89	3.0	509.1	46.4	6093.2	0.0	0.0	0.	0.	78.0	741.0	120TP1300	310	93.16	15	0	0	0	1100	300	
2010-Apr-15	24.0	66.3	93.06	4.6	513.7	61.7	6154.9	0.0	0.0	0.	0.	78.0	741.0	120TP1300	310	93.16	15	0	0	0	1100	300	
2010-Apr-16	24.0	66.3	93.07	4.6	518.3	61.7	6216.6	0.0	0.0	0.	0.	78.0	741.0	120TP1300	310	93.16	15	0	0	0	1100	300	
2010-Apr-17	24.0	68.8	94.02	4.1	522.4	64.7	6281.3	0.0	0.0	0.	0.	78.0	741.0	120TP1300	310	93.16	15	0	0	0	1100	300	
2010-Apr-18	24.0	60.5	93.08	4.2	526.6	56.4	6337.6	0.0	0.0	0.	0.	78.0	741.0	120TP1300	310	93.16	15	0	0	0	1100	300	
2010-Apr-19	24.0	72.0	92.58	5.3	531.9	66.6	6404.2	0.0	0.0	0.	0.	78.0	741.0	120TP1300	310	93.16	15	0	0	0	1100	300	
2010-Apr-20	24.0	75.7	94.23	4.4	536.3	71.3	6475.6	0.0	0.0	0.	0.	78.0	741.0	120TP1300	310	93.16	15	0	0	0	1100	300	
2010-Apr-21	24.0	68.9	93.43	4.5	540.8	64.4	6540.0	0.0	0.0	0.	0.	78.0	741.0	120TP1300	310	93.16	15	0	0	0	1100	300	
2010-Apr-22	24.0	71.9	93.99	4.3	545.1	67.6	6607.5	0.0	0.0	0.	0.	78.0	741.0	120TP1300	310	93.16	15	0	0	0	1100	300	
2010-Apr-23	24.0	68.7	93.50	4.5	549.6	64.3	6671.8	0.0	0.0	0.	0.	78.0	741.0	120TP1300	310	93.16	15	0	0	0	1100	300	
2010-Apr-24	24.0	68.1	93.06	4.7	554.3	63.3	6735.2	0.0	0.0	0.	0.	78.0	741.0	120TP1300	310	93.16	15	0	0	0	1100	300	
2010-Apr-25	24.0	69.0	92.92	4.9	559.2	64.1	6799.2	0.0	0.0	0.	0.	78.0	741.0	120TP1300	310	93.16	15	0	0	0	1100	300	
2010-Apr-26	24.0	76.0	95.70	3.3	562.5	72.8	6872.0	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.11	14	0	0	0	1100	300	
2010-Apr-27	24.0	75.0	95.30	3.5	566.0	71.5	6943.4	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.11	14	0	0	0	1100	300	
2010-Apr-28	24.0	75.5	95.95	3.1	569.1	72.5	7015.9	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.11	14	0	0	0	1100	300	
2010-Apr-29	24.0	83.4	96.16	3.2	572.3	80.2	7096.1	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.11	14	0	0	0	1100	300	
2010-Apr-30	24.0	76.5	95.94	3.1	575.4	73.4	7169.5	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.11	14	0	0	0	1100	300	
2010-May-01	24.0	78.9	95.73	3.4	578.7	75.5	7245.0	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.11	14	0	0	0	1100	300	
2010-May-02	24.0	68.8	95.29	3.2	582.0	65.6	7310.5	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.11	14	0	0	0	1100	300	
2010-May-03	24.0	78.1	96.35	2.9	584.8	75.2	7385.8	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.11	14	0	0	0	1100	300	
2010-May-04	24.0	74.6	95.34	3.5	588.3	71.1	7456.9	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.11	14	0	0	0	1100	300	
2010-May-05	24.0	72.4	95.12	3.5	591.8	68.8	7525.7	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.11	14	0	0	0	1100	300	
2010-May-06	24.0	69.9	95.02	3.5	595.3	66.4	7592.1	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.11	14	0	0	0	1100	300	
2010-May-07	24.0	67.7	95.02	3.4	598.7	64.3	7656.4	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.11	14	0	0	0	1100	300	
2010-May-08	24.0	67.4	94.72	3.6	602.2	63.8	7720.3	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-09	24.0	68.0	95.08	3.4	605.6	64.7	7784.9	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-10	24.0	74.9	95.45	3.4	609.0	71.5	7856.5	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-11	24.0	72.3	95.32	3.4	612.4	68.9	7925.4	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-12	24.0	73.6	95.38	3.4	615.8	70.2	7995.6	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-13	24.0	76.5	95.58	3.4	619.2	73.1	8068.7	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-14	24.0	77.3	95.78	3.3	622.4	74.1	8142.8	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-15	24.0	79.6	95.55	3.5	626.0	76.1	8218.9	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-16	24.0	79.6	95.98	3.2	629.2	76.4	8295.3	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	66.3	96.38	2.4	631.6	63.9	8359.1	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-18	24.0	62.2	96.85	2.0	633.5	60.3	8419.4	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-19	24.0	46.2	95.56	2.1	635.6	44.2	8463.5	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-20	24.0	69.7	95.64	3.0	638.6	66.6	8530.2	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-21	24.0	70.3	95.19	3.4	642.0	66.9	8597.1	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-22	24.0	74.7	95.61	3.3	645.3	71.4	8668.5	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-23	24.0	77.0	95.70	3.3	648.6	73.7	8742.2	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-24	24.0	74.7	95.58	3.3	651.9	71.4	8813.5	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-25	24.0	71.7	95.55	3.2	655.1	68.6	8882.1	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-26	24.0	73.5	95.33	3.4	658.5	70.0	8952.1	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-27	24.0	72.1	95.94	2.9	661.4	69.2	9021.2	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-28	24.0	74.1	95.55	3.3	664.7	70.8	9092.0	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-29	24.0	74.2	95.60	3.3	668.0	70.9	9162.9	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-30	24.0	78.4	95.65	3.4	671.4	75.0	9237.9	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-May-31	24.0	76.4	96.18	2.9	674.3	73.4	9311.3	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-01	24.0	73.5	95.47	3.3	677.6	70.1	9381.4	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-02	24.0	75.0	96.15	2.9	680.5	72.1	9453.6	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-03	24.0	76.8	95.83	3.2	683.7	73.6	9527.2	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-04	24.0	75.7	95.89	3.1	686.8	72.6	9599.8	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-05	24.0	74.7	95.82	3.1	690.0	71.6	9671.4	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-06	24.0	72.0	95.83	3.0	693.0	69.0	9740.3	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-07	24.0	72.7	96.12	2.8	695.8	69.9	9810.2	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-08	24.0	71.8	95.86	3.0	698.8	68.9	9879.1	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-09	24.0	75.0	95.88	3.1	701.8	71.9	9950.9	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-10	24.0	71.4	96.12	2.8	704.6	68.6	10019.6	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-11	24.0	71.1	95.92	2.9	707.5	68.2	10087.7	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-12	24.0	71.3	95.93	2.9	710.4	68.4	10156.1	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-13	24.0	69.0	95.33	3.2	713.6	65.8	10221.9	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-14	24.0	61.1	96.77	2.0	715.6	59.1	10281.0	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-15	24.0	67.4	95.86	2.8	718.4	64.6	10345.6	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-16	24.0	71.6	95.74	3.1	721.4	68.5	10414.1	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-17	24.0	64.4	95.67	2.8	724.2	61.7	10475.7	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-18	24.0	65.9	95.43	3.0	727.2	62.9	10538.6	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-19	24.0	67.3	95.41	3.1	730.3	64.2	10602.8	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	69.5	95.08	3.4	733.8	66.1	10668.9	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-21	24.0	71.8	96.29	2.7	736.4	69.1	10738.0	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-22	24.0	73.0	96.33	2.7	739.1	70.3	10808.3	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-23	24.0	72.7	95.72	3.1	742.2	69.5	10877.8	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-24	24.0	77.9	95.83	3.3	745.5	74.7	10952.5	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-25	24.0	78.4	95.75	3.3	748.8	75.1	11027.6	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-26	24.0	76.5	95.95	3.1	751.9	73.4	11101.0	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-27	24.0	82.9	95.10	4.1	755.9	78.9	11179.8	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-28	24.0	85.2	95.68	3.7	759.6	81.5	11261.3	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-29	24.0	84.8	95.80	3.6	763.2	81.2	11342.5	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jun-30	24.0	80.6	95.53	3.6	766.8	77.0	11419.6	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jul-01	24.0	81.4	96.09	3.2	770.0	78.2	11497.8	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jul-02	24.0	82.2	96.00	3.3	773.3	78.9	11576.7	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jul-03	24.0	84.8	95.89	3.5	776.7	81.3	11657.9	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jul-04	15.0	61.9	96.32	2.3	779.0	59.6	11717.6	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jul-05	24.0	84.3	95.96	3.4	782.4	80.9	11798.5	0.0	0.0	0.	0.	84.0	798.0	120TP1300	308	93.99	14	0	0	0	1100	150	
2010-Jul-06	24.0	76.9	95.12	3.8	786.2	73.2	11871.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-07	24.0	79.8	95.57	3.5	789.7	76.3	11947.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-08	24.0	80.6	95.21	3.9	793.6	76.7	12024.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-09	24.0	80.1	94.93	4.1	797.6	76.0	12100.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-10	24.0	79.2	95.08	3.9	801.5	75.3	12175.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-11	24.0	75.1	94.75	3.9	805.5	71.2	12247.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-12	24.0	79.8	95.45	3.6	809.1	76.2	12323.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-13	24.0	76.8	94.74	4.0	813.1	72.8	12396.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-14	24.0	74.2	94.68	4.0	817.1	70.3	12466.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-15	24.0	77.6	94.84	4.0	821.1	73.6	12539.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-16	24.0	78.2	95.00	3.9	825.0	74.3	12614.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-17	24.0	77.5	95.07	3.8	828.8	73.7	12687.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-18	24.0	77.8	95.63	3.4	832.2	74.4	12762.2	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-19	24.0	77.2	95.10	3.8	836.0	73.4	12835.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-20	24.0	79.6	95.03	4.0	840.0	75.7	12911.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-21	24.0	79.1	95.36	3.7	843.6	75.5	12986.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-22	24.0	70.4	94.83	3.6	847.3	66.8	13053.5	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-23	24.0	77.2	95.36	3.6	850.9	73.6	13127.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	78.2	95.30	3.7	854.5	74.6	13201.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-25	24.0	71.7	94.84	3.7	858.2	68.0	13269.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-26	24.0	73.1	94.96	3.7	861.9	69.4	13339.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-27	24.0	72.3	95.71	3.1	865.0	69.2	13408.2	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-28	24.0	68.8	95.83	2.9	867.9	65.9	13474.2	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-29	24.0	74.0	95.02	3.7	871.6	70.3	13544.4	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-30	24.0	70.7	94.83	3.7	875.2	67.1	13611.5	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Jul-31	24.0	70.9	94.64	3.8	879.0	67.1	13678.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Aug-01	24.0	75.2	95.08	3.7	882.7	71.5	13750.0	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Aug-02	24.0	75.0	94.83	3.9	886.6	71.1	13821.2	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Aug-03	24.0	75.2	95.08	3.7	890.3	71.5	13892.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Aug-04	24.0	71.9	94.83	3.7	894.0	68.2	13960.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Aug-05	24.0	72.0	94.81	3.7	897.8	68.3	14029.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Aug-06	24.0	75.9	95.20	3.6	901.4	72.3	14101.4	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Aug-07	24.0	77.7	95.12	3.8	905.2	73.9	14175.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Aug-08	24.0	81.4	95.12	4.0	909.2	77.5	14252.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Aug-09	24.0	78.3	95.70	3.4	912.5	75.0	14327.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Aug-10	24.0	75.8	95.49	3.4	916.0	72.4	14400.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Aug-11	24.0	77.1	95.51	3.5	919.4	73.6	14473.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Aug-12	24.0	71.5	95.54	3.2	922.6	68.3	14541.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Aug-13	24.0	75.6	95.51	3.4	926.0	72.2	14614.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Aug-14	24.0	74.2	95.47	3.4	929.4	70.8	14684.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	306	88.44	15	0	0	0	1100	375	
2010-Aug-15	24.0	71.5	95.16	3.5	932.8	68.0	14752.9	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Aug-16	24.0	72.1	95.34	3.4	936.2	68.8	14821.7	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Aug-17	24.0	74.9	95.66	3.3	939.4	71.7	14893.4	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Aug-18	24.0	73.9	95.28	3.5	942.9	70.4	14963.8	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Aug-19	24.0	70.1	95.19	3.4	946.3	66.7	15030.5	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Aug-20	24.0	70.9	95.30	3.3	949.6	67.6	15098.1	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Aug-21	24.0	71.0	95.11	3.5	953.1	67.6	15165.6	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Aug-22	24.0	70.4	95.33	3.3	956.4	67.1	15232.7	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Aug-23	24.0	68.0	95.02	3.4	959.8	64.7	15297.4	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Aug-24	24.0	71.3	95.79	3.0	962.8	68.3	15365.7	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Aug-25	12.0	39.5	95.59	1.7	964.5	37.8	15403.4	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Aug-26	24.0	61.2	94.46	3.4	967.9	57.8	15461.2	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	64.9	94.53	3.6	971.4	61.4	15522.6	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Aug-28	24.0	66.6	94.17	3.9	975.3	62.7	15585.3	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Aug-29	24.0	67.1	94.66	3.6	978.9	63.5	15648.8	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Aug-30	24.0	68.2	94.97	3.4	982.3	64.8	15713.6	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Aug-31	24.0	63.6	94.29	3.6	986.0	59.9	15773.5	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-01	24.0	65.2	93.56	4.2	990.2	61.0	15834.5	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-02	24.0	64.4	94.24	3.7	993.9	60.7	15895.2	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-03	24.0	66.4	95.12	3.2	997.1	63.2	15958.3	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-04	24.0	57.9	94.30	3.3	1000.4	54.6	16012.9	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-05	24.0	55.5	93.37	3.7	1004.1	51.8	16064.8	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-06	24.0	54.1	93.23	3.7	1007.8	50.4	16115.2	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-07	24.0	60.9	93.92	3.7	1011.5	57.2	16172.4	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-08	24.0	61.6	94.24	3.6	1015.0	58.1	16230.4	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-09	18.0	44.2	94.98	2.2	1017.2	42.0	16272.4	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-10	24.0	56.0	93.73	3.5	1020.7	52.4	16324.8	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-11	24.0	57.8	93.65	3.7	1024.4	54.2	16379.0	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-12	24.0	60.8	93.85	3.7	1028.1	57.1	16436.0	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-13	24.0	62.6	94.22	3.6	1031.8	59.0	16495.0	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-14	24.0	58.0	94.98	2.9	1034.7	55.1	16550.1	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-15	24.0	58.9	93.84	3.6	1038.3	55.3	16605.4	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-16	24.0	64.5	94.00	3.9	1042.2	60.6	16666.0	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-17	24.0	55.6	93.49	3.6	1045.8	52.0	16717.9	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-18	24.0	53.4	92.98	3.8	1049.5	49.7	16767.6	0.0	0.0	0.	0.	104.0	988.0	120TP1300	305	83.47	16	0	0	0	1100	200	
2010-Sep-19	24.0	62.8	93.01	4.4	1053.9	58.4	16826.0	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Sep-20	24.0	65.2	93.30	4.4	1058.3	60.8	16886.8	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Sep-21	24.0	66.2	93.16	4.5	1062.8	61.7	16948.5	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Sep-22	24.0	63.8	93.25	4.3	1067.1	59.5	17007.9	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Sep-23	24.0	61.4	92.46	4.6	1071.8	56.8	17064.7	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Sep-24	24.0	62.2	92.31	4.8	1076.5	57.4	17122.1	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Sep-25	24.0	61.6	93.46	4.0	1080.6	57.6	17179.7	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Sep-26	24.0	60.4	94.71	3.2	1083.8	57.2	17236.9	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Sep-27	24.0	60.4	93.79	3.8	1087.5	56.6	17293.5	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Sep-28	24.0	62.6	92.83	4.5	1092.0	58.1	17351.6	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Sep-29	24.0	63.1	93.35	4.2	1096.2	58.9	17410.5	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	64.4	93.24	4.4	1100.6	60.0	17470.5	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Oct-01	24.0	68.8	93.45	4.5	1105.1	64.3	17534.8	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Oct-02	24.0	67.8	94.53	3.7	1108.8	64.1	17598.9	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Oct-03	24.0	65.2	93.78	4.1	1112.8	61.1	17660.0	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Oct-04	24.0	63.6	93.33	4.2	1117.1	59.3	17719.3	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Oct-05	24.0	64.5	93.46	4.2	1121.3	60.3	17779.6	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Oct-06	24.0	63.8	92.88	4.5	1125.8	59.2	17838.9	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Oct-07	24.0	65.2	93.32	4.4	1130.2	60.8	17899.7	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Oct-08	24.0	66.6	93.23	4.5	1134.7	62.1	17961.8	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Oct-09	24.0	63.0	92.91	4.5	1139.1	58.6	18020.4	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Oct-10	24.0	64.4	93.03	4.5	1143.6	59.9	18080.2	0.0	0.0	0.	0.	102.0	969.0	120TP1300	305	83.59	16	0	0	0	1100	100	
2010-Oct-11	24.0	46.0	92.17	3.6	1147.2	42.4	18122.6	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-12	24.0	47.4	92.33	3.6	1150.9	43.8	18166.4	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-13	24.0	46.5	92.18	3.6	1154.5	42.9	18209.3	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-14	24.0	47.6	92.40	3.6	1158.1	44.0	18253.3	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-15	24.0	46.7	92.35	3.6	1161.7	43.1	18296.4	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-16	24.0	46.8	92.05	3.7	1165.4	43.1	18339.4	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-17	24.0	48.7	91.84	4.0	1169.4	44.7	18384.1	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-18	24.0	46.3	92.00	3.7	1173.1	42.6	18426.7	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-19	24.0	50.2	94.38	2.8	1175.9	47.4	18474.0	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-20	24.0	46.2	93.03	3.2	1179.1	43.0	18517.0	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-21	24.0	49.0	92.61	3.6	1182.8	45.4	18562.4	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-22	24.0	49.6	92.59	3.7	1186.4	45.9	18608.3	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-23	24.0	47.4	93.18	3.2	1189.7	44.2	18652.4	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-24	24.0	50.1	92.69	3.7	1193.3	46.4	18698.9	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-25	24.0	46.8	91.93	3.8	1197.1	43.1	18741.9	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-26	24.0	46.0	91.62	3.9	1201.0	42.2	18784.1	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-27	24.0	48.0	91.98	3.9	1204.8	44.2	18828.2	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-28	24.0	49.3	92.39	3.8	1208.6	45.5	18873.7	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-29	24.0	48.1	92.46	3.6	1212.2	44.5	18918.2	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-30	24.0	49.7	92.26	3.9	1216.0	45.9	18964.1	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Oct-31	24.0	44.8	91.78	3.7	1219.7	41.1	19005.2	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Nov-01	24.0	47.7	92.91	3.4	1223.1	44.3	19049.5	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Nov-02	24.0	47.5	92.30	3.7	1226.8	43.9	19093.4	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	49.1	92.27	3.8	1230.6	45.3	19138.7	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Nov-04	24.0	49.8	92.07	4.0	1234.5	45.8	19184.5	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Nov-05	24.0	49.0	92.46	3.7	1238.2	45.3	19229.9	0.0	0.0	0.	0.	93.0	883.5	120TP1300	202	89.83	15	0	0	0	1100	100	
2010-Nov-06	24.0	49.9	91.67	4.2	1242.4	45.8	19275.6	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-07	24.0	50.2	92.16	3.9	1246.3	46.3	19321.9	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-08	24.0	51.5	92.18	4.0	1250.3	47.5	19369.4	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-09	24.0	45.7	91.57	3.9	1254.2	41.8	19411.2	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-10	24.0	48.4	91.89	3.9	1258.1	44.5	19455.8	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-11	24.0	50.2	91.79	4.1	1262.2	46.1	19501.8	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-12	24.0	53.2	92.30	4.1	1266.3	49.1	19550.9	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-13	24.0	49.9	92.11	3.9	1270.3	46.0	19596.9	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-14	24.0	50.9	91.68	4.2	1274.5	46.6	19643.6	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-15	24.0	45.5	92.61	3.4	1277.9	42.1	19685.7	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-16	24.0	48.0	92.57	3.6	1281.4	44.5	19730.1	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-17	24.0	45.3	91.37	3.9	1285.3	41.4	19771.5	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-18	24.0	48.1	91.98	3.9	1289.2	44.3	19815.7	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-19	24.0	49.3	92.78	3.6	1292.8	45.7	19861.5	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-20	24.0	49.0	92.65	3.6	1296.4	45.4	19906.8	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-21	24.0	46.6	92.15	3.7	1300.0	42.9	19949.8	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-22	24.0	48.3	93.15	3.3	1303.3	45.0	19994.8	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-23	24.0	48.4	92.44	3.7	1307.0	44.8	20039.6	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-24	24.0	49.3	92.40	3.8	1310.7	45.6	20085.1	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-25	24.0	47.6	91.87	3.9	1314.6	43.7	20128.9	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-26	24.0	46.9	91.71	3.9	1318.5	43.0	20171.9	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-27	24.0	49.0	92.26	3.8	1322.3	45.2	20217.1	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-28	24.0	48.1	91.77	4.0	1326.3	44.1	20261.2	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-29	24.0	45.8	92.35	3.5	1329.8	42.3	20303.5	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Nov-30	24.0	46.8	92.97	3.3	1333.0	43.5	20347.0	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Dec-01	24.0	43.8	91.43	3.8	1336.8	40.0	20387.0	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Dec-02	24.0	44.0	91.95	3.5	1340.3	40.4	20427.4	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Dec-03	24.0	46.6	92.24	3.6	1344.0	43.0	20470.4	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Dec-04	24.0	45.7	92.14	3.6	1347.5	42.1	20512.5	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Dec-05	24.0	45.7	92.17	3.6	1351.1	42.1	20554.6	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Dec-06	24.0	45.0	92.01	3.6	1354.7	41.4	20596.0	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/14-20-009-16W4/00 | 102142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	24.0	49.5	93.03	3.5	1358.2	46.0	20642.0	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Dec-08	24.0	45.8	92.02	3.7	1361.8	42.2	20684.2	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Dec-09	24.0	47.0	92.32	3.6	1365.4	43.4	20727.6	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Dec-10	24.0	47.4	92.00	3.8	1369.2	43.6	20771.1	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Dec-11	24.0	45.3	91.99	3.6	1372.9	41.7	20812.8	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Dec-12	24.0	42.8	91.79	3.5	1376.4	39.3	20852.1	0.0	0.0	0.	0.	93.0	883.5	120TP1300	199	92.48	15	0	0	0	1100	550	
2010-Dec-13	24.0	47.5	90.53	4.5	1380.9	43.0	20895.1	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2010-Dec-14	24.0	52.6	91.82	4.3	1385.2	48.3	20943.4	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2010-Dec-15	24.0	48.0	91.04	4.3	1389.5	43.7	20987.1	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2010-Dec-16	24.0	48.9	90.82	4.5	1394.0	44.4	21031.5	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2010-Dec-17	24.0	53.0	91.75	4.4	1398.3	48.6	21080.1	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2010-Dec-18	24.0	54.1	91.89	4.4	1402.7	49.8	21129.8	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2010-Dec-19	24.0	54.4	91.84	4.4	1407.2	49.9	21179.8	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2010-Dec-20	24.0	51.3	90.94	4.7	1411.8	46.7	21226.4	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2010-Dec-21	24.0	50.2	91.33	4.4	1416.2	45.8	21272.3	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2010-Dec-22	24.0	51.8	91.53	4.4	1420.5	47.4	21319.7	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2010-Dec-23	24.0	53.1	91.33	4.6	1425.1	48.5	21368.2	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2010-Dec-24	24.0	45.8	90.43	4.4	1429.5	41.4	21409.5	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2010-Dec-25	24.0	46.8	91.26	4.1	1433.6	42.7	21452.2	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2010-Dec-26	24.0	45.4	90.88	4.1	1437.8	41.2	21493.5	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2010-Dec-27	24.0	51.4	91.95	4.1	1441.9	47.3	21540.8	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2010-Dec-28	24.0	51.1	91.32	4.4	1446.3	46.6	21587.4	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2010-Dec-29	24.0	50.6	91.98	4.1	1450.4	46.6	21633.9	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2010-Dec-30	24.0	49.1	91.52	4.2	1454.5	44.9	21678.8	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
2010-Dec-31	24.0	50.3	92.28	3.9	1458.4	46.4	21725.2	0.0	0.0	0.	0.	100.0	950.0	120TP1300	199	96.19	15	0	0	0	1100	550	
Well Totals:	8727.0	23183.7		1458.4		21725.2		0.0															
Well Avg.:		63.5	93.52	4.0		59.5		0.0		0.	0.	89.4	849.1		285	87.85					1100	249	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	43.6	77.48	9.8	9.8	33.8	33.8	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2010-Jan-02	24.0	45.2	78.33	9.8	19.6	35.4	69.2	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2010-Jan-03	24.0	44.2	79.23	9.2	28.8	35.0	104.2	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2010-Jan-04	24.0	48.7	70.77	14.2	43.0	34.5	138.7	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2010-Jan-05	24.0	43.5	80.95	8.3	51.3	35.2	173.9	0.0	0.0	0.	0.	18.0	171.0	120TP1300	315	58.24	23	0	0	0	1100	50	
2010-Jan-06	24.0	41.9	80.67	8.1	59.4	33.8	207.7	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-07	24.0	41.6	83.43	6.9	66.3	34.7	242.4	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-08	24.0	41.9	82.73	7.2	73.5	34.7	277.1	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-09	24.0	44.9	85.12	6.7	80.2	38.2	315.3	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-10	24.0	43.7	84.05	7.0	87.2	36.7	352.0	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-11	24.0	38.5	82.97	6.6	93.8	32.0	383.9	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-12	24.0	41.0	82.22	7.3	101.0	33.7	417.6	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-13	24.0	40.3	82.10	7.2	108.3	33.1	450.8	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-14	24.0	40.0	82.20	7.1	115.4	32.9	483.6	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-15	24.0	39.5	83.30	6.6	122.0	32.9	516.6	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-16	24.0	39.1	82.44	6.9	128.8	32.2	548.8	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-17	24.0	40.2	82.32	7.1	135.9	33.1	581.8	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-18	24.0	39.9	82.55	7.0	142.9	32.9	614.7	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-19	24.0	40.0	81.98	7.2	150.1	32.8	647.5	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-20	24.0	40.2	82.50	7.0	157.1	33.2	680.7	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-21	24.0	42.0	84.98	6.3	163.5	35.7	716.4	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-22	24.0	36.6	84.08	5.8	169.3	30.7	747.1	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-23	24.0	37.1	84.22	5.9	175.1	31.3	778.4	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-24	24.0	40.7	82.64	7.1	182.2	33.7	812.0	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-25	24.0	38.2	84.02	6.1	188.3	32.1	844.1	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-26	24.0	37.9	83.27	6.3	194.6	31.6	875.7	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-27	24.0	41.3	82.57	7.2	201.8	34.1	909.8	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-28	24.0	44.2	81.83	8.0	209.9	36.2	946.0	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-29	24.0	39.6	81.48	7.3	217.2	32.2	978.2	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-30	24.0	43.6	82.39	7.7	224.9	35.9	1014.1	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Jan-31	24.0	43.0	82.28	7.6	232.5	35.4	1049.5	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-01	24.0	42.1	81.95	7.6	240.1	34.5	1084.0	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-02	24.0	40.4	82.64	7.0	247.1	33.4	1117.4	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-03	24.0	39.6	82.20	7.0	254.2	32.5	1149.9	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	42.2	82.70	7.3	261.5	34.9	1184.8	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-05	24.0	42.0	82.08	7.5	269.0	34.5	1219.3	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-06	24.0	41.7	84.20	6.6	275.6	35.1	1254.5	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-07	24.0	42.6	83.18	7.2	282.7	35.4	1289.9	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-08	24.0	40.9	82.94	7.0	289.7	33.9	1323.8	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-09	24.0	42.3	82.63	7.4	297.1	35.0	1358.8	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-10	24.0	42.3	82.58	7.4	304.4	34.9	1393.7	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-11	24.0	40.7	82.65	7.1	311.5	33.6	1427.3	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-12	24.0	41.4	82.31	7.3	318.8	34.1	1461.3	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-13	24.0	40.8	82.67	7.1	325.9	33.7	1495.1	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-14	24.0	41.5	82.43	7.3	333.2	34.2	1529.3	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-15	24.0	42.4	82.45	7.4	340.6	35.0	1564.2	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-16	24.0	41.8	82.72	7.2	347.8	34.6	1598.8	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-17	24.0	41.5	82.52	7.3	355.1	34.2	1633.0	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-18	24.0	41.8	83.24	7.0	362.1	34.8	1667.8	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-19	24.0	43.4	82.63	7.5	369.6	35.8	1703.6	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-20	24.0	44.8	83.10	7.6	377.2	37.2	1740.8	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-21	24.0	41.8	82.70	7.2	384.4	34.6	1775.4	0.0	0.0	0.	0.	68.0	646.0	120TP1300	253	65.81	20	0	0	0	1100	50	
2010-Feb-22	24.0	25.0	81.86	4.5	389.0	20.5	1795.9	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Feb-23	24.0	25.3	82.03	4.5	393.5	20.7	1816.7	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Feb-24	24.0	24.4	82.80	4.2	397.7	20.2	1836.9	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Feb-25	24.0	22.4	84.37	3.5	401.2	18.9	1855.8	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Feb-26	24.0	24.3	82.66	4.2	405.4	20.1	1875.9	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Feb-27	24.0	24.5	82.06	4.4	409.8	20.1	1896.0	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Feb-28	24.0	26.4	84.01	4.2	414.1	22.2	1918.2	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-01	24.0	27.6	82.42	4.9	418.9	22.7	1940.9	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-02	24.0	27.5	81.46	5.1	424.0	22.4	1963.3	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-03	24.0	27.3	83.03	4.6	428.6	22.7	1986.0	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-04	24.0	27.4	83.05	4.6	433.3	22.7	2008.7	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-05	24.0	27.4	82.30	4.8	438.1	22.5	2031.2	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-06	24.0	25.5	82.10	4.6	442.7	21.0	2052.2	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-07	24.0	27.0	81.42	5.0	447.7	22.0	2074.2	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-08	24.0	25.4	77.82	5.6	453.3	19.8	2093.9	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-09	24.0	25.4	82.08	4.6	457.9	20.8	2114.8	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	25.2	82.70	4.4	462.2	20.8	2135.6	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-11	24.0	24.2	78.36	5.2	467.5	19.0	2154.5	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-12	24.0	23.9	81.05	4.5	472.0	19.4	2173.9	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-13	24.0	23.4	81.54	4.3	476.3	19.0	2192.9	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-14	24.0	25.4	80.50	5.0	481.3	20.4	2213.4	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-15	24.0	24.7	82.24	4.4	485.6	20.3	2233.7	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-16	24.0	22.6	83.44	3.7	489.4	18.8	2252.5	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-17	24.0	24.4	82.52	4.3	493.7	20.2	2272.7	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-18	24.0	24.4	81.10	4.6	498.3	19.8	2292.5	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-19	24.0	24.5	80.12	4.9	503.1	19.6	2312.1	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-20	24.0	24.6	79.44	5.1	508.2	19.6	2331.7	0.0	0.0	0.	0.	98.0	931.0	120TP1300	253	38.85	23	0	0	0	1100	50	
2010-Mar-21	24.0	21.1	78.35	4.6	512.8	16.5	2348.2	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	33.68	24	0	0	0	1100	50	
2010-Mar-22	24.0	21.2	80.27	4.2	516.9	17.0	2365.2	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	33.68	24	0	0	0	1100	50	
2010-Mar-23	24.0	20.5	79.26	4.3	521.2	16.2	2381.5	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	33.68	24	0	0	0	1100	50	
2010-Mar-24	24.0	20.9	78.89	4.4	525.6	16.5	2398.0	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	33.68	24	0	0	0	1100	50	
2010-Mar-25	24.0	16.5	81.00	3.1	528.7	13.3	2411.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	33.68	24	0	0	0	1100	50	
2010-Mar-26	24.0	19.3	80.49	3.8	532.5	15.6	2426.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	33.68	24	0	0	0	1100	50	
2010-Mar-27	24.0	21.9	81.46	4.1	536.6	17.8	2444.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	33.68	24	0	0	0	1100	50	
2010-Mar-28	24.0	21.2	80.25	4.2	540.8	17.0	2461.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	33.68	24	0	0	0	1100	50	
2010-Mar-29	24.0	20.6	79.77	4.2	544.9	16.4	2478.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	33.68	24	0	0	0	1100	50	
2010-Mar-30	24.0	20.5	79.90	4.1	549.0	16.4	2494.5	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	33.68	24	0	0	0	1100	50	
2010-Mar-31	24.0	20.6	80.46	4.0	553.1	16.6	2511.0	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	33.68	24	0	0	0	1100	50	
2010-Apr-01	24.0	20.7	79.81	4.2	557.2	16.5	2527.5	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	33.68	24	0	0	0	1100	50	
2010-Apr-02	24.0	20.4	78.11	4.5	561.7	16.0	2543.5	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	33.68	24	0	0	0	1100	50	
2010-Apr-03	24.0	20.7	77.39	4.7	566.4	16.0	2559.5	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	33.68	24	0	0	0	1100	50	
2010-Apr-04	24.0	19.0	77.91	4.2	570.6	14.8	2574.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	33.68	24	0	0	0	1100	50	
2010-Apr-05	24.0	19.8	77.91	4.4	574.9	15.5	2589.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	33.68	24	0	0	0	1100	50	
2010-Apr-06	24.0	20.2	79.21	4.2	579.1	16.0	2605.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	33.68	24	0	0	0	1100	50	
2010-Apr-07	24.0	20.9	82.27	3.7	582.9	17.2	2622.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	34.83	24	0	0	0	1100	50	
2010-Apr-08	24.0	20.9	83.13	3.5	586.4	17.4	2640.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	34.83	24	0	0	0	1100	50	
2010-Apr-09	24.0	20.0	81.41	3.7	590.1	16.3	2656.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	34.83	24	0	0	0	1100	50	
2010-Apr-10	24.0	22.8	83.41	3.8	593.9	19.0	2675.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	34.83	24	0	0	0	1100	50	
2010-Apr-11	24.0	20.7	81.97	3.7	597.6	17.0	2692.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	34.83	24	0	0	0	1100	50	
2010-Apr-12	24.0	23.7	83.85	3.8	601.4	19.9	2712.5	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	34.83	24	0	0	0	1100	50	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	23.8	84.19	3.8	605.2	20.1	2732.5	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	34.83	24	0	0	0	1100	50	
2010-Apr-14	18.0	14.9	84.53	2.3	607.5	12.6	2745.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	34.83	24	0	0	0	1100	50	
2010-Apr-15	24.0	20.2	82.63	3.5	611.0	16.7	2761.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	34.83	24	0	0	0	1100	50	
2010-Apr-16	24.0	20.2	82.64	3.5	614.5	16.7	2778.5	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	34.83	24	0	0	0	1100	50	
2010-Apr-17	24.0	20.6	84.84	3.1	617.7	17.5	2796.0	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	34.83	24	0	0	0	1100	50	
2010-Apr-18	24.0	18.5	82.71	3.2	620.9	15.3	2811.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	34.83	24	0	0	0	1100	50	
2010-Apr-19	24.0	22.1	81.59	4.1	624.9	18.0	2829.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	34.83	24	0	0	0	1100	50	
2010-Apr-20	24.0	22.6	85.29	3.3	628.3	19.3	2848.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	34.83	24	0	0	0	1100	50	
2010-Apr-21	24.0	20.9	83.44	3.5	631.7	17.4	2866.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	34.83	24	0	0	0	1100	50	
2010-Apr-22	24.0	18.1	84.72	2.8	634.5	15.3	2881.4	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	29.15	23	0	0	0	1100	50	
2010-Apr-23	24.0	17.4	83.63	2.9	637.3	14.6	2895.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	29.15	23	0	0	0	1100	50	
2010-Apr-24	24.0	17.4	82.66	3.0	640.3	14.4	2910.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	29.15	23	0	0	0	1100	50	
2010-Apr-25	24.0	17.6	82.30	3.1	643.5	14.5	2924.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	29.15	23	0	0	0	1100	50	
2010-Apr-26	24.0	19.2	84.63	3.0	646.4	16.2	2941.0	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	29.15	23	0	0	0	1100	50	
2010-Apr-27	24.0	19.1	83.42	3.2	649.6	16.0	2957.0	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	29.15	23	0	0	0	1100	50	
2010-Apr-28	24.0	18.9	85.43	2.8	652.3	16.2	2973.2	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	29.15	23	0	0	0	1100	50	
2010-Apr-29	24.0	20.8	86.14	2.9	655.2	17.9	2991.1	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	29.15	23	0	0	0	1100	50	
2010-Apr-30	24.0	19.2	85.41	2.8	658.0	16.4	3007.4	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	29.15	23	0	0	0	1100	50	
2010-May-01	24.0	19.9	84.72	3.0	661.1	16.9	3024.3	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	29.15	23	0	0	0	1100	50	
2010-May-02	24.0	17.6	83.37	2.9	664.0	14.6	3038.9	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	29.15	23	0	0	0	1100	50	
2010-May-03	24.0	19.4	86.73	2.6	666.5	16.8	3055.7	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	29.15	23	0	0	0	1100	50	
2010-May-04	24.0	19.0	83.53	3.1	669.7	15.9	3071.6	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	29.15	23	0	0	0	1100	50	
2010-May-05	24.0	18.5	82.85	3.2	672.9	15.4	3087.0	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	29.15	23	0	0	0	1100	50	
2010-May-06	24.0	18.0	82.52	3.1	676.0	14.8	3101.8	0.0	0.0	0.	0.	97.0	921.5	120TP1300	253	29.15	23	0	0	0	1100	50	
2010-May-07	24.0	15.4	82.59	2.7	678.7	12.7	3114.5	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-08	24.0	15.3	81.63	2.8	681.5	12.5	3127.0	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-09	24.0	15.3	82.75	2.6	684.1	12.7	3139.7	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-10	24.0	16.7	83.83	2.7	686.8	14.0	3153.7	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-11	24.0	16.2	83.47	2.7	689.5	13.5	3167.1	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-12	24.0	16.4	83.64	2.7	692.2	13.8	3180.9	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-13	24.0	17.0	84.28	2.7	694.8	14.3	3195.2	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-14	24.0	17.1	84.94	2.6	697.4	14.5	3209.7	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-15	24.0	17.7	84.22	2.8	700.2	14.9	3224.6	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-16	24.0	17.5	85.58	2.5	702.7	15.0	3239.5	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	14.4	86.87	1.9	704.6	12.5	3252.0	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-18	24.0	13.4	88.39	1.6	706.2	11.8	3263.8	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-19	24.0	10.3	84.21	1.6	707.8	8.6	3272.5	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-20	24.0	15.4	84.46	2.4	710.2	13.0	3285.5	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-21	24.0	15.8	83.07	2.7	712.9	13.1	3298.6	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-22	24.0	16.6	84.36	2.6	715.4	14.0	3312.6	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-23	24.0	17.0	84.68	2.6	718.1	14.4	3327.0	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-24	24.0	16.6	84.31	2.6	720.7	14.0	3341.0	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-25	24.0	15.9	84.19	2.5	723.2	13.4	3354.4	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-26	24.0	16.4	83.49	2.7	725.9	13.7	3368.1	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-27	24.0	15.8	85.42	2.3	728.2	13.5	3381.6	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-28	24.0	16.5	84.19	2.6	730.8	13.9	3395.5	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-29	24.0	16.5	84.38	2.6	733.4	13.9	3409.4	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-30	24.0	17.4	84.50	2.7	736.1	14.7	3424.0	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-May-31	24.0	16.7	86.20	2.3	738.4	14.4	3438.4	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-01	24.0	16.4	83.91	2.6	741.0	13.7	3452.1	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-02	24.0	16.4	86.10	2.3	743.3	14.1	3466.2	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-03	24.0	16.9	85.06	2.5	745.8	14.4	3480.7	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-04	24.0	16.7	85.24	2.5	748.3	14.2	3494.9	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-05	24.0	16.5	85.06	2.5	750.7	14.0	3508.9	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-06	24.0	15.9	85.07	2.4	753.1	13.5	3522.4	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-07	24.0	15.9	85.98	2.2	755.3	13.7	3536.1	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-08	24.0	15.8	85.15	2.4	757.7	13.5	3549.5	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-09	24.0	16.5	85.22	2.4	760.1	14.1	3563.6	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-10	24.0	15.6	85.98	2.2	762.3	13.4	3577.0	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-11	24.0	15.6	85.35	2.3	764.6	13.3	3590.4	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-12	24.0	15.7	85.40	2.3	766.9	13.4	3603.8	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-13	24.0	15.4	83.52	2.5	769.4	12.9	3616.6	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-14	24.0	13.1	88.11	1.6	771.0	11.6	3628.2	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-15	24.0	14.8	85.18	2.2	773.2	12.6	3640.8	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-16	24.0	15.8	84.77	2.4	775.6	13.4	3654.2	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-17	24.0	14.3	84.58	2.2	777.8	12.1	3666.3	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-18	24.0	14.7	83.80	2.4	780.2	12.3	3678.6	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-19	24.0	15.0	83.74	2.4	782.6	12.6	3691.2	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	15.6	82.73	2.7	785.3	12.9	3704.1	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-21	24.0	15.6	86.56	2.1	787.4	13.5	3717.7	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-22	24.0	15.9	86.64	2.1	789.5	13.8	3731.4	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-23	24.0	16.1	84.69	2.5	792.0	13.6	3745.0	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-24	24.0	17.2	85.04	2.6	794.6	14.6	3759.6	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-25	24.0	17.3	84.82	2.6	797.2	14.7	3774.3	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-26	24.0	16.8	85.43	2.5	799.6	14.4	3788.7	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-27	24.0	18.6	82.78	3.2	802.9	15.4	3804.1	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-28	24.0	18.9	84.57	2.9	805.8	16.0	3820.1	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-29	24.0	18.7	84.98	2.8	808.6	15.9	3836.0	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jun-30	24.0	17.9	84.10	2.9	811.4	15.1	3851.0	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jul-01	24.0	17.8	85.91	2.5	813.9	15.3	3866.3	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jul-02	24.0	18.0	85.59	2.6	816.5	15.4	3881.8	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jul-03	24.0	18.7	85.26	2.8	819.3	15.9	3897.7	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jul-04	15.0	13.5	86.63	1.8	821.1	11.7	3909.4	0.0	0.0	0.	0.	102.0	969.0	120TP1300	253	25.79	23	0	0	0	1100	50	
2010-Jul-05	24.0	23.3	86.77	3.1	824.2	20.2	3929.6	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-06	24.0	22.8	86.74	3.0	827.2	19.8	3949.3	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-07	24.0	23.4	87.84	2.9	830.0	20.6	3969.9	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-08	24.0	23.8	86.98	3.1	833.1	20.7	3990.6	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-09	24.0	23.8	86.25	3.3	836.4	20.5	4011.1	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-10	24.0	23.5	86.63	3.1	839.5	20.3	4031.5	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-11	24.0	22.4	85.80	3.2	842.7	19.2	4050.7	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-12	24.0	23.5	87.57	2.9	845.6	20.6	4071.2	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-13	24.0	22.9	85.77	3.3	848.9	19.7	4090.9	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-14	24.0	22.2	85.64	3.2	852.1	19.0	4109.9	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-15	24.0	23.1	86.05	3.2	855.3	19.9	4129.7	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-16	24.0	23.2	86.42	3.2	858.5	20.0	4149.8	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-17	24.0	23.0	86.59	3.1	861.5	19.9	4169.6	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-18	24.0	22.8	88.00	2.7	864.3	20.1	4189.7	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-19	24.0	22.9	86.66	3.1	867.3	19.8	4209.5	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-20	24.0	23.6	86.49	3.2	870.5	20.4	4230.0	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-21	24.0	23.3	87.31	3.0	873.5	20.4	4250.3	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-22	24.0	21.0	86.02	2.9	876.4	18.0	4268.4	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-23	24.0	22.8	87.34	2.9	879.3	19.9	4288.2	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	23.1	87.18	3.0	882.2	20.1	4308.4	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-25	24.0	21.3	86.04	3.0	885.2	18.4	4326.7	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-26	24.0	21.7	86.35	3.0	888.2	18.7	4345.5	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-27	24.0	21.2	88.23	2.5	890.7	18.7	4364.1	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-28	24.0	20.1	88.51	2.3	893.0	17.8	4381.9	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-29	24.0	21.9	86.50	3.0	895.9	19.0	4400.9	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-30	24.0	21.1	85.99	3.0	898.9	18.1	4419.0	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Jul-31	24.0	21.2	85.55	3.1	902.0	18.1	4437.1	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Aug-01	24.0	22.3	86.62	3.0	904.9	19.3	4456.4	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Aug-02	24.0	22.3	86.02	3.1	908.1	19.2	4475.6	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Aug-03	24.0	22.3	86.62	3.0	911.0	19.3	4494.9	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Aug-04	24.0	21.4	85.99	3.0	914.0	18.4	4513.3	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Aug-05	24.0	21.4	85.96	3.0	917.0	18.4	4531.7	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Aug-06	24.0	22.4	86.94	2.9	920.0	19.5	4551.2	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Aug-07	24.0	23.0	86.73	3.1	923.0	19.9	4571.2	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Aug-08	24.0	24.1	86.76	3.2	926.2	20.9	4592.1	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Aug-09	24.0	23.0	88.19	2.7	928.9	20.2	4612.3	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Aug-10	24.0	22.3	87.66	2.8	931.7	19.5	4631.9	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Aug-11	24.0	22.7	87.69	2.8	934.5	19.9	4651.7	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Aug-12	24.0	21.0	87.76	2.6	937.0	18.4	4670.2	0.0	0.0	0.	0.	69.0	655.5	120TP1300	240	34.06	15	0	0	0	1100	450	
2010-Aug-13	24.0	19.9	88.92	2.2	939.2	17.7	4687.9	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Aug-14	24.0	19.6	88.81	2.2	941.4	17.4	4705.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Aug-15	24.0	20.2	88.09	2.4	943.8	17.8	4723.0	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Aug-16	24.0	20.3	88.51	2.3	946.2	18.0	4741.0	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Aug-17	24.0	21.0	89.26	2.3	948.4	18.7	4759.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Aug-18	24.0	20.8	88.36	2.4	950.8	18.4	4778.0	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Aug-19	24.0	19.8	88.20	2.3	953.2	17.4	4795.5	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Aug-20	24.0	20.0	88.42	2.3	955.5	17.6	4813.1	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Aug-21	24.0	20.0	88.02	2.4	957.9	17.6	4830.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Aug-22	24.0	19.8	88.48	2.3	960.2	17.5	4848.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Aug-23	24.0	19.2	87.77	2.4	962.5	16.9	4865.1	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Aug-24	24.0	19.9	89.55	2.1	964.6	17.8	4882.9	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Aug-25	12.0	11.1	89.07	1.2	965.8	9.9	4892.8	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Aug-26	24.0	17.4	86.53	2.4	968.1	15.1	4907.9	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	18.5	86.69	2.5	970.6	16.0	4923.9	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Aug-28	24.0	19.0	85.92	2.7	973.3	16.4	4940.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Aug-29	24.0	19.1	86.99	2.5	975.8	16.6	4956.8	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Aug-30	24.0	19.3	87.66	2.4	978.1	16.9	4973.7	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Aug-31	24.0	18.2	86.17	2.5	980.7	15.6	4989.4	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Sep-01	24.0	18.8	84.60	2.9	983.6	15.9	5005.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Sep-02	24.0	18.4	86.03	2.6	986.1	15.8	5021.2	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Sep-03	24.0	18.7	88.04	2.2	988.4	16.5	5037.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Sep-04	24.0	16.5	86.21	2.3	990.6	14.3	5051.9	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Sep-05	24.0	16.1	84.14	2.6	993.2	13.5	5065.4	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Sep-06	24.0	15.7	83.88	2.5	995.7	13.2	5078.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Sep-07	24.0	17.5	85.35	2.6	998.3	14.9	5093.5	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Sep-08	24.0	17.6	86.03	2.5	1000.7	15.2	5108.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Sep-09	18.0	12.5	87.74	1.5	1002.3	11.0	5119.6	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Sep-10	24.0	16.1	84.93	2.4	1004.7	13.7	5133.3	0.0	0.0	0.	0.	101.0	959.5	120TP1300	241	30.31	22	0	0	0	1100	10	
2010-Sep-11	24.0	17.0	86.85	2.2	1006.9	14.8	5148.1	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Sep-12	24.0	17.9	87.23	2.3	1009.2	15.6	5163.7	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Sep-13	24.0	18.3	87.94	2.2	1011.4	16.1	5179.8	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Sep-14	24.0	16.8	89.41	1.8	1013.2	15.0	5194.8	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Sep-15	24.0	17.3	87.23	2.2	1015.4	15.1	5209.9	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Sep-16	24.0	18.9	87.51	2.4	1017.8	16.5	5226.4	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Sep-17	24.0	16.4	86.52	2.2	1020.0	14.2	5240.6	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Sep-18	24.0	15.9	85.55	2.3	1022.3	13.6	5254.2	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Sep-19	24.0	18.4	87.50	2.3	1024.6	16.1	5270.3	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Sep-20	24.0	19.1	87.98	2.3	1026.9	16.8	5287.0	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Sep-21	24.0	19.4	87.76	2.4	1029.2	17.0	5304.0	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Sep-22	24.0	18.6	87.92	2.3	1031.5	16.4	5320.4	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Sep-23	24.0	18.1	86.60	2.4	1033.9	15.6	5336.1	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Sep-24	24.0	18.3	86.35	2.5	1036.4	15.8	5351.9	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Sep-25	24.0	18.0	88.26	2.1	1038.5	15.9	5367.7	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Sep-26	24.0	17.4	90.41	1.7	1040.2	15.8	5383.5	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Sep-27	24.0	17.6	88.84	2.0	1042.2	15.6	5399.1	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Sep-28	24.0	18.4	87.20	2.4	1044.5	16.0	5415.1	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Sep-29	24.0	18.4	88.07	2.2	1046.7	16.2	5431.3	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	18.8	87.93	2.3	1049.0	16.5	5447.9	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Oct-01	24.0	20.1	88.24	2.4	1051.3	17.7	5465.6	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Oct-02	24.0	19.6	90.10	1.9	1053.3	17.7	5483.2	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Oct-03	24.0	19.0	88.81	2.1	1055.4	16.8	5500.1	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Oct-04	24.0	18.6	88.05	2.2	1057.6	16.4	5516.4	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Oct-05	24.0	18.8	88.26	2.2	1059.8	16.6	5533.0	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Oct-06	24.0	18.7	87.27	2.4	1062.2	16.3	5549.4	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Oct-07	24.0	19.0	88.07	2.3	1064.5	16.8	5566.1	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Oct-08	24.0	19.5	87.88	2.4	1066.8	17.1	5583.2	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Oct-09	24.0	18.5	87.34	2.3	1069.2	16.1	5599.4	0.0	0.0	0.	0.	102.0	969.0	120TP1300	190	39.30	22	0	0	0	1100	50	
2010-Oct-10	24.0	10.0	92.01	0.8	1070.0	9.2	5608.6	0.0	0.0	0.	0.	102.0	969.0	120TP1300	203	19.52	23	0	0	0	1100	10	
2010-Oct-11	24.0	10.0	92.23	0.8	1070.7	9.3	5617.8	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-12	24.0	10.4	92.46	0.8	1071.5	9.6	5627.4	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-13	24.0	10.2	92.32	0.8	1072.3	9.4	5636.8	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-14	24.0	10.4	92.50	0.8	1073.1	9.6	5646.4	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-15	24.0	10.2	92.44	0.8	1073.9	9.4	5655.8	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-16	24.0	10.2	92.17	0.8	1074.7	9.4	5665.2	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-17	24.0	10.6	92.00	0.9	1075.5	9.8	5675.0	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-18	24.0	10.1	92.08	0.8	1076.3	9.3	5684.3	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-19	24.0	11.0	94.43	0.6	1076.9	10.4	5694.7	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-20	24.0	10.1	93.16	0.7	1077.6	9.4	5704.1	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-21	24.0	10.7	92.71	0.8	1078.4	9.9	5714.0	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-22	24.0	10.8	92.70	0.8	1079.2	10.0	5724.0	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-23	24.0	10.4	93.24	0.7	1079.9	9.7	5733.7	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-24	24.0	10.9	92.78	0.8	1080.7	10.2	5743.8	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-25	24.0	10.2	92.07	0.8	1081.5	9.4	5753.2	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-26	24.0	10.1	91.74	0.8	1082.3	9.2	5762.4	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-27	24.0	10.5	92.08	0.8	1083.1	9.7	5772.1	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-28	24.0	10.8	92.47	0.8	1083.9	10.0	5782.0	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-29	24.0	10.5	92.58	0.8	1084.7	9.7	5791.8	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-30	24.0	10.9	92.36	0.8	1085.6	10.0	5801.8	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Oct-31	24.0	9.8	91.92	0.8	1086.3	9.0	5810.8	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Nov-01	24.0	10.4	92.99	0.7	1087.1	9.7	5820.5	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Nov-02	24.0	10.4	92.39	0.8	1087.9	9.6	5830.1	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	10.7	92.36	0.8	1088.7	9.9	5840.0	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Nov-04	24.0	10.9	92.18	0.9	1089.5	10.0	5850.0	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Nov-05	24.0	10.7	92.53	0.8	1090.3	9.9	5859.9	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Nov-06	24.0	10.8	92.19	0.8	1091.2	9.9	5869.8	0.0	0.0	0.	0.	80.0	760.0	120TP1300	104	38.10	20	0	0	0	1100	10	
2010-Nov-07	24.0	15.8	93.12	1.1	1092.3	14.8	5884.6	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-08	24.0	16.3	93.11	1.1	1093.4	15.1	5899.7	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-09	24.0	14.4	92.56	1.1	1094.5	13.3	5913.0	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-10	24.0	15.3	92.86	1.1	1095.5	14.2	5927.2	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-11	24.0	15.8	92.79	1.1	1096.7	14.7	5941.9	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-12	24.0	16.8	93.21	1.1	1097.8	15.7	5957.5	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-13	24.0	15.7	93.07	1.1	1098.9	14.7	5972.2	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-14	24.0	16.0	92.70	1.2	1100.1	14.9	5987.0	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-15	24.0	14.3	93.51	0.9	1101.0	13.4	6000.5	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-16	24.0	15.2	93.47	1.0	1102.0	14.2	6014.6	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-17	24.0	14.3	92.43	1.1	1103.1	13.2	6027.8	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-18	24.0	15.2	92.95	1.1	1104.2	14.1	6041.9	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-19	24.0	15.6	93.64	1.0	1105.1	14.6	6056.5	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-20	24.0	15.5	93.53	1.0	1106.1	14.5	6070.9	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-21	24.0	14.7	93.06	1.0	1107.2	13.7	6084.6	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-22	24.0	15.3	93.98	0.9	1108.1	14.4	6099.0	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-23	24.0	15.3	93.32	1.0	1109.1	14.3	6113.2	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-24	24.0	15.6	93.32	1.0	1110.1	14.5	6127.8	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-25	24.0	15.0	92.87	1.1	1111.2	13.9	6141.7	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-26	24.0	14.8	92.70	1.1	1112.3	13.7	6155.4	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-27	24.0	15.5	93.20	1.1	1113.3	14.4	6169.8	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-28	24.0	15.2	92.75	1.1	1114.4	14.1	6183.9	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-29	24.0	14.4	93.28	1.0	1115.4	13.5	6197.3	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Nov-30	24.0	14.8	93.84	0.9	1116.3	13.9	6211.2	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Dec-01	24.0	13.8	92.46	1.0	1117.4	12.8	6223.9	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Dec-02	24.0	13.9	92.93	1.0	1118.3	12.9	6236.8	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Dec-03	24.0	14.7	93.20	1.0	1119.3	13.7	6250.5	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Dec-04	24.0	14.4	93.06	1.0	1120.3	13.4	6263.9	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Dec-05	24.0	14.4	93.13	1.0	1121.3	13.4	6277.4	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Dec-06	24.0	14.2	92.95	1.0	1122.3	13.2	6290.5	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/14-20-009-16W4/00 | 104142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	24.0	15.6	93.86	1.0	1123.3	14.7	6305.2	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Dec-08	24.0	14.5	92.95	1.0	1124.3	13.4	6318.6	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Dec-09	24.0	14.8	93.26	1.0	1125.3	13.8	6332.5	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Dec-10	24.0	14.9	92.97	1.1	1126.4	13.9	6346.4	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Dec-11	24.0	14.3	92.94	1.0	1127.4	13.3	6359.6	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Dec-12	24.0	13.5	92.80	1.0	1128.3	12.5	6372.2	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Dec-13	24.0	14.4	92.93	1.0	1129.4	13.4	6385.6	0.0	0.0	0.	0.	94.0	893.0	120TP1300	120	48.33	22	0	0	0	1100	25	
2010-Dec-14	24.0	16.7	91.80	1.4	1130.7	15.3	6400.9	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2010-Dec-15	24.0	15.3	91.03	1.4	1132.1	13.9	6414.8	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2010-Dec-16	24.0	15.6	90.80	1.4	1133.5	14.1	6428.9	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2010-Dec-17	24.0	16.9	91.75	1.4	1134.9	15.5	6444.4	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2010-Dec-18	24.0	17.2	91.87	1.4	1136.3	15.8	6460.2	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2010-Dec-19	24.0	17.3	91.84	1.4	1137.7	15.9	6476.1	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2010-Dec-20	24.0	16.3	90.93	1.5	1139.2	14.8	6490.9	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2010-Dec-21	24.0	16.0	91.30	1.4	1140.6	14.6	6505.5	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2010-Dec-22	24.0	16.5	91.50	1.4	1142.0	15.1	6520.6	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2010-Dec-23	24.0	16.9	91.35	1.5	1143.5	15.4	6536.0	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2010-Dec-24	24.0	14.5	90.44	1.4	1144.9	13.2	6549.1	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2010-Dec-25	24.0	14.9	91.26	1.3	1146.2	13.6	6562.7	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2010-Dec-26	24.0	14.4	90.86	1.3	1147.5	13.1	6575.8	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2010-Dec-27	24.0	16.4	91.93	1.3	1148.8	15.0	6590.9	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2010-Dec-28	24.0	16.2	91.32	1.4	1150.2	14.8	6605.7	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2010-Dec-29	24.0	16.1	91.98	1.3	1151.5	14.8	6620.5	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2010-Dec-30	24.0	15.6	91.54	1.3	1152.8	14.3	6634.8	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
2010-Dec-31	24.0	16.0	92.31	1.2	1154.0	14.8	6649.6	0.0	0.0	0.	0.	102.0	969.0	120TP1300	120	50.73	23	0	0	0	1100	25	
Well Totals:	8727.0	7803.6			1154.0		6649.6		0.0														
Well Avg.:		21.4	86.27		3.2		18.2		0.0			0.	0.	89.5	850.1		215	39.96				1100	83

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/14-20-009-16W4/00 | 106142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Oct-23	24.0	16.0	54.64	7.2	7.2	8.7	8.7	0.0	0.0	0.	0.	50.0	0.0	16-1200	120	82.29	20	0	0	0	1000	0	
2010-Oct-24	24.0	18.3	99.07	0.2	7.4	18.2	26.9	0.0	0.0	0.	0.	50.0	0.0	16-1200	120	82.29	20	0	0	0	1000	0	
2010-Oct-25	24.0	17.0	99.00	0.2	7.6	16.8	43.7	0.0	0.0	0.	0.	50.0	0.0	16-1200	120	82.29	20	0	0	0	1000	0	
2010-Oct-26	24.0	16.7	98.92	0.2	7.8	16.5	60.2	0.0	0.0	0.	0.	50.0	0.0	16-1200	120	82.29	20	0	0	0	1000	0	
2010-Oct-27	.0	0.0	0.00	0.0	7.8	0.0	60.2	0.0	0.0	0.	0.	50.0	0.0	16-1200	120	82.29	20	0	0	0	1000	0	
2010-Oct-28	24.0	18.0	99.05	0.2	7.9	17.8	78.0	0.0	0.0	0.	0.	50.0	0.0	16-1200	120	82.29	20	0	0	0	1000	0	
2010-Oct-29	24.0	17.6	99.09	0.2	8.1	17.4	95.4	0.0	0.0	0.	0.	50.0	0.0	16-1200	120	82.29	20	0	0	0	1000	0	
2010-Oct-30	24.0	18.1	99.06	0.2	8.3	17.9	113.3	0.0	0.0	0.	0.	50.0	0.0	16-1200	120	82.29	20	0	0	0	1000	0	
2010-Oct-31	24.0	16.2	98.95	0.2	8.4	16.1	129.3	0.0	0.0	0.	0.	50.0	0.0	16-1200	120	82.29	20	0	0	0	1000	0	
2010-Nov-01	24.0	17.5	99.14	0.2	8.6	17.3	146.7	0.0	0.0	0.	0.	50.0	0.0	16-1200	120	82.29	20	0	0	0	1000	0	
2010-Nov-02	24.0	17.3	99.02	0.2	8.8	17.1	163.8	0.0	0.0	0.	0.	50.0	0.0	16-1200	120	82.29	20	0	0	0	1000	0	
2010-Nov-03	24.0	17.9	99.05	0.2	8.9	17.7	181.5	0.0	0.0	0.	0.	50.0	0.0	16-1200	120	82.29	20	0	0	0	1000	0	
2010-Nov-04	24.0	18.1	99.00	0.2	9.1	17.9	199.4	0.0	0.0	0.	0.	50.0	0.0	16-1200	120	82.29	20	0	0	0	1000	0	
2010-Nov-05	24.0	17.9	99.05	0.2	9.3	17.7	217.1	0.0	0.0	0.	0.	50.0	0.0	16-1200	120	82.29	20	0	0	0	1000	0	
2010-Nov-06	24.0	33.4	97.54	0.8	10.1	32.5	249.7	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-07	24.0	33.7	97.68	0.8	10.9	32.9	282.6	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-08	24.0	34.6	97.71	0.8	11.7	33.8	316.3	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-09	24.0	30.5	97.50	0.8	12.4	29.7	346.0	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-10	24.0	32.4	97.59	0.8	13.2	31.6	377.6	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-11	24.0	33.5	97.58	0.8	14.0	32.7	410.4	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-12	24.0	35.7	97.73	0.8	14.8	34.9	445.3	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-13	24.0	33.5	97.67	0.8	15.6	32.7	477.9	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-14	24.0	34.0	97.56	0.8	16.4	33.1	511.1	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-15	24.0	30.6	97.84	0.7	17.1	29.9	541.0	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-16	24.0	32.3	97.83	0.7	17.8	31.6	572.6	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-17	24.0	30.2	97.45	0.8	18.6	29.4	602.0	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-18	24.0	32.2	97.64	0.8	19.3	31.4	633.4	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-19	24.0	33.2	97.89	0.7	20.0	32.5	665.9	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-20	24.0	33.0	97.85	0.7	20.7	32.3	698.1	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-21	24.0	31.2	97.69	0.7	21.5	30.5	728.6	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-22	24.0	32.6	98.01	0.7	22.1	32.0	760.6	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-23	24.0	32.5	97.79	0.7	22.8	31.8	792.4	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-24	24.0	33.1	97.77	0.7	23.6	32.4	824.8	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-25	24.0	31.8	97.61	0.8	24.3	31.1	855.9	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/14-20-009-16W4/00 | 106142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-26	24.0	31.3	97.54	0.8	25.1	30.6	886.5	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-27	24.0	32.9	97.72	0.8	25.8	32.1	918.6	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-28	24.0	32.1	97.57	0.8	26.6	31.4	949.9	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-29	24.0	30.7	97.75	0.7	27.3	30.0	979.9	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Nov-30	24.0	31.6	97.94	0.7	28.0	30.9	1010.8	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Dec-01	24.0	29.2	97.46	0.7	28.7	28.4	1039.3	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Dec-02	24.0	29.4	97.62	0.7	29.4	28.7	1068.0	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Dec-03	24.0	31.3	97.73	0.7	30.1	30.6	1098.6	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Dec-04	24.0	30.6	97.68	0.7	30.8	29.9	1128.5	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Dec-05	24.0	30.7	97.68	0.7	31.5	29.9	1158.4	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Dec-06	24.0	30.1	97.64	0.7	32.2	29.4	1187.8	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Dec-07	24.0	33.4	97.96	0.7	32.9	32.7	1220.5	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Dec-08	24.0	30.7	97.65	0.7	33.6	30.0	1250.5	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Dec-09	24.0	31.5	97.75	0.7	34.4	30.8	1281.3	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Dec-10	24.0	31.7	97.63	0.8	35.1	31.0	1312.3	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Dec-11	24.0	30.4	97.63	0.7	35.8	29.6	1341.9	0.0	0.0	0.	0.	83.0	0.0	16-1200	225	81.83	13	0	0	0	1000	25	
2010-Dec-12	24.0	28.9	97.61	0.7	36.5	28.2	1370.1	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2010-Dec-13	24.0	30.9	97.67	0.7	37.2	30.2	1400.3	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2010-Dec-14	24.0	34.6	98.00	0.7	37.9	33.9	1434.2	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2010-Dec-15	24.0	31.4	97.80	0.7	38.6	30.7	1464.9	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2010-Dec-16	24.0	31.9	97.74	0.7	39.3	31.2	1496.1	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2010-Dec-17	24.0	34.9	97.96	0.7	40.0	34.1	1530.2	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2010-Dec-18	24.0	35.7	98.01	0.7	40.8	34.9	1565.2	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2010-Dec-19	24.0	35.8	97.99	0.7	41.5	35.1	1600.2	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2010-Dec-20	24.0	33.5	97.76	0.8	42.2	32.8	1633.0	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2010-Dec-21	24.0	32.9	97.87	0.7	42.9	32.2	1665.2	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2010-Dec-22	24.0	34.0	97.91	0.7	43.6	33.3	1698.5	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2010-Dec-23	24.0	34.8	97.87	0.7	44.4	34.1	1732.6	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2010-Dec-24	24.0	29.8	97.61	0.7	45.1	29.1	1761.6	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2010-Dec-25	24.0	30.7	97.85	0.7	45.7	30.0	1791.6	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2010-Dec-26	24.0	29.6	97.74	0.7	46.4	29.0	1820.6	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2010-Dec-27	24.0	33.9	98.02	0.7	47.1	33.2	1853.8	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2010-Dec-28	24.0	33.5	97.88	0.7	47.8	32.7	1886.5	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	
2010-Dec-29	24.0	33.3	98.05	0.7	48.4	32.7	1919.2	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200	

Well Level Crowsnest ASP Area 6 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 106/14-20-009-16W4/00 | 106142000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Dec-30	24.0	32.2	97.92	0.7	49.1	31.5	1950.7	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200		
2010-Dec-31	24.0	33.2	98.10	0.6	49.7	32.6	1983.3	0.0	0.0	0.	0.	79.0	0.0	16-1200	225	82.72	14	0	0	0	1000	200		
Well Totals:	1656.0	2033.1		49.7		1983.3		0.0																
Well Avg.:		29.0	95.96	0.7		28.3		0.0		0.	0.	75.3	0.0		204	82.18					1000	70		

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	71.3	95.43	3.3	3.3	68.0	68.0	0.1	0.1	0.043	0.03067	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2010-Jan-02	24.0	74.7	95.63	3.3	6.5	71.4	139.4	0.1	0.2	0.043	0.03374	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2010-Jan-03	24.0	73.6	95.84	3.1	9.6	70.6	210.0	0.0	0.2	0.043	0.0098	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2010-Jan-04	24.0	74.2	93.61	4.7	14.3	69.5	279.5	0.1	0.4	0.043	0.02321	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2010-Jan-05	24.0	73.7	96.25	2.8	17.1	70.9	350.4	0.1	0.5	0.043	0.03986	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2010-Jan-06	24.0	74.3	94.88	3.8	20.9	70.5	420.9	0.1	0.6	0.043	0.02895	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2010-Jan-07	24.0	75.5	95.72	3.2	24.1	72.3	493.2	0.1	0.7	0.043	0.04025	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2010-Jan-08	24.0	75.7	95.52	3.4	27.5	72.3	565.5	0.1	0.8	0.043	0.02655	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2010-Jan-09	24.0	82.8	96.22	3.1	30.6	79.6	645.1	0.1	0.9	0.043	0.03195	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2010-Jan-10	24.0	79.9	95.91	3.3	33.9	76.6	721.7	0.1	1.0	0.043	0.02446	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2010-Jan-11	24.0	69.7	95.59	3.1	37.0	66.6	788.4	0.1	1.1	0.043	0.03257	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2010-Jan-12	24.0	73.7	95.36	3.4	40.4	70.3	858.6	0.1	1.2	0.043	0.02632	39.0	370.5	200TP1200	235	77.82	15	0	0	0	1100	450	
2010-Jan-13	24.0	86.0	96.02	3.4	43.8	82.6	941.2	0.1	1.3	0.043	0.02632	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Jan-14	24.0	85.4	96.04	3.4	47.2	82.0	1023.2	0.1	1.3	0.043	0.02663	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Jan-15	24.0	85.2	96.33	3.1	50.3	82.1	1105.3	0.1	1.4	0.043	0.03195	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Jan-16	24.0	83.6	96.11	3.3	53.6	80.3	1185.6	0.1	1.5	0.043	0.02769	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Jan-17	24.0	85.8	96.07	3.4	56.9	82.4	1268.0	0.1	1.6	0.043	0.02671	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Jan-18	24.0	85.4	96.14	3.3	60.2	82.1	1350.1	0.1	1.7	0.043	0.0303	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Jan-19	24.0	85.1	95.98	3.4	63.7	81.7	1431.8	0.1	1.8	0.043	0.03216	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Jan-20	24.0	86.1	96.12	3.3	67.0	82.8	1514.6	0.1	2.0	0.043	0.03593	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Jan-21	24.0	92.0	96.75	3.0	70.0	89.0	1603.6	0.1	2.1	0.043	0.04013	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Jan-22	24.0	79.4	96.52	2.8	72.8	76.7	1680.3	0.1	2.2	0.043	0.0471	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Jan-23	24.0	80.8	96.56	2.8	75.5	78.0	1758.3	0.1	2.3	0.043	0.04317	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Jan-24	24.0	87.3	96.16	3.4	78.9	84.0	1842.2	0.1	2.4	0.043	0.02985	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Jan-25	24.0	82.9	96.51	2.9	81.8	80.0	1922.2	0.1	2.5	0.043	0.0346	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Jan-26	24.0	81.7	96.32	3.0	84.8	78.7	2000.9	0.1	2.6	0.043	0.0299	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Jan-27	24.0	88.5	96.15	3.4	88.2	85.1	2086.0	0.1	2.7	0.043	0.02639	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Jan-28	24.0	94.1	95.95	3.8	92.0	90.3	2176.3	0.1	2.8	0.043	0.02625	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Jan-29	24.0	83.9	95.85	3.5	95.5	80.4	2256.7	0.1	2.9	0.043	0.02586	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Jan-30	24.0	93.2	96.09	3.6	99.1	89.5	2346.2	0.1	3.0	0.043	0.03022	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Jan-31	24.0	91.8	96.07	3.6	102.7	88.2	2434.4	0.1	3.1	0.043	0.03324	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-01	24.0	89.7	95.99	3.6	106.3	86.1	2520.5	0.1	3.2	0.043	0.03056	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-02	24.0	86.7	96.16	3.3	109.7	83.3	2603.8	0.1	3.3	0.043	0.03003	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-03	24.0	84.5	96.04	3.3	113.0	81.1	2684.9	0.1	3.4	0.043	0.02994	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	90.5	96.18	3.5	116.5	87.0	2772.0	0.1	3.5	0.043	0.03179	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-05	24.0	89.6	96.02	3.6	120.0	86.1	2858.0	0.1	3.6	0.043	0.02801	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-06	24.0	90.8	96.55	3.1	123.2	87.6	2945.6	0.1	3.7	0.043	0.02875	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-07	24.0	91.7	96.29	3.4	126.6	88.3	3034.0	0.1	3.8	0.043	0.02941	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-08	24.0	87.9	96.24	3.3	129.9	84.6	3118.6	0.1	3.9	0.043	0.03021	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-09	24.0	90.7	96.15	3.5	133.4	87.2	3205.8	0.1	4.0	0.043	0.02865	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-10	24.0	90.5	96.14	3.5	136.9	87.0	3292.8	0.1	4.1	0.043	0.02865	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-11	24.0	87.2	96.16	3.4	140.2	83.9	3376.7	0.1	4.2	0.043	0.02985	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-12	24.0	88.5	96.08	3.5	143.7	85.0	3461.7	0.1	4.3	0.043	0.02882	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-13	24.0	87.5	96.17	3.4	147.0	84.1	3545.8	0.1	4.4	0.043	0.03284	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-14	24.0	88.8	96.10	3.5	150.5	85.3	3631.1	0.1	4.5	0.043	0.0289	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-15	24.0	90.7	96.11	3.5	154.0	87.2	3718.3	0.1	4.7	0.043	0.03116	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-16	24.0	89.7	96.18	3.4	157.4	86.3	3804.6	0.1	4.8	0.043	0.03499	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-17	24.0	88.8	96.13	3.4	160.9	85.4	3889.9	0.1	4.9	0.043	0.03488	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-18	24.0	90.0	96.31	3.3	164.2	86.7	3976.6	0.1	5.0	0.043	0.03313	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-19	24.0	92.9	96.16	3.6	167.8	89.3	4066.0	0.1	5.1	0.043	0.03081	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-20	24.0	96.4	96.28	3.6	171.4	92.8	4158.8	0.1	5.2	0.043	0.03064	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-21	24.0	89.7	96.18	3.4	174.8	86.3	4245.1	0.1	5.3	0.043	0.02915	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-22	24.0	91.1	96.21	3.5	178.2	87.6	4332.7	0.1	5.4	0.043	0.02899	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-23	24.0	92.1	96.24	3.5	181.7	88.6	4421.3	0.1	5.5	0.043	0.0289	64.0	608.0	200TP1200	281	77.29	21	0	0	0	1100	450	
2010-Feb-24	24.0	86.4	96.43	3.1	184.8	83.3	4504.6	0.0	5.5	0.043	0.00325	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Feb-25	24.0	80.4	96.82	2.6	187.3	77.8	4582.5	0.1	5.7	0.043	0.04688	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Feb-26	24.0	86.0	96.41	3.1	190.4	82.9	4665.3	0.1	5.8	0.043	0.03236	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Feb-27	24.0	86.2	96.26	3.2	193.7	82.9	4748.3	0.1	5.9	0.043	0.03106	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Feb-28	24.0	94.4	96.73	3.1	196.7	91.3	4839.6	0.1	6.0	0.043	0.03236	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-01	24.0	97.2	96.35	3.6	200.3	93.7	4933.3	0.1	6.1	0.043	0.02817	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-02	24.0	96.1	96.12	3.7	204.0	92.3	5025.6	0.1	6.2	0.043	0.02681	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-03	24.0	96.7	96.50	3.4	207.4	93.3	5118.9	0.1	6.3	0.043	0.0295	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-04	24.0	97.1	96.51	3.4	210.8	93.7	5212.6	0.1	6.3	0.043	0.02655	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-05	24.0	96.3	96.32	3.5	214.3	92.7	5305.3	0.1	6.4	0.043	0.02542	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-06	24.0	89.7	96.27	3.4	217.7	86.4	5391.7	0.1	6.5	0.043	0.02388	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-07	24.0	94.1	96.10	3.7	221.4	90.5	5482.2	0.1	6.6	0.043	0.0218	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-08	24.0	85.5	95.17	4.1	225.5	81.4	5563.5	0.1	6.7	0.043	0.01937	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-09	24.0	89.2	96.27	3.3	228.8	85.9	5649.4	0.1	6.8	0.043	0.02703	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	88.9	96.41	3.2	232.0	85.7	5735.1	0.1	6.9	0.043	0.02821	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-11	24.0	82.0	95.32	3.8	235.8	78.2	5813.3	0.1	6.9	0.043	0.02344	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-12	24.0	83.1	96.01	3.3	239.2	79.8	5893.1	0.1	7.0	0.043	0.02108	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-13	24.0	81.6	96.14	3.2	242.3	78.4	5971.5	0.1	7.1	0.043	0.02222	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-14	24.0	87.8	95.87	3.6	245.9	84.2	6055.7	0.1	7.2	0.043	0.01928	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-15	24.0	87.0	96.31	3.2	249.2	83.7	6139.4	0.1	7.2	0.043	0.01869	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-16	24.0	80.4	96.59	2.7	251.9	77.6	6217.0	0.1	7.3	0.043	0.03285	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-17	24.0	86.2	96.38	3.1	255.0	83.0	6300.1	0.1	7.4	0.043	0.02244	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-18	24.0	84.9	96.02	3.4	258.4	81.5	6381.6	0.1	7.4	0.043	0.01775	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-19	24.0	84.4	95.78	3.6	262.0	80.9	6462.5	0.1	7.5	0.043	0.01966	72.0	684.0	200TP1200	293	71.40	23	0	0	0	1100	600	
2010-Mar-20	24.0	81.7	95.49	3.7	265.6	78.0	6540.4	0.1	7.6	0.043	0.01902	90.0	855.0	200TP1200	295	68.74	25	0	0	0	1100	500	
2010-Mar-21	24.0	81.5	95.74	3.5	269.1	78.0	6618.4	0.1	7.6	0.043	0.02017	90.0	855.0	200TP1200	295	68.74	25	0	0	0	1100	500	
2010-Mar-22	24.0	83.4	96.19	3.2	272.3	80.3	6698.7	0.1	7.7	0.043	0.02201	90.0	855.0	200TP1200	295	68.74	25	0	0	0	1100	500	
2010-Mar-23	24.0	79.8	95.95	3.2	275.5	76.6	6775.3	0.1	7.8	0.043	0.02167	90.0	855.0	200TP1200	295	68.74	25	0	0	0	1100	500	
2010-Mar-24	24.0	81.3	95.87	3.4	278.9	77.9	6853.2	0.1	7.9	0.043	0.02083	90.0	855.0	200TP1200	295	68.74	25	0	0	0	1100	500	
2010-Mar-25	24.0	65.3	96.35	2.4	281.3	62.9	6916.2	0.1	7.9	0.043	0.02521	90.0	855.0	200TP1200	295	68.74	25	0	0	0	1100	500	
2010-Mar-26	24.0	76.2	96.23	2.9	284.1	73.3	6989.5	0.1	8.0	0.043	0.02091	90.0	855.0	200TP1200	295	68.74	25	0	0	0	1100	500	
2010-Mar-27	24.0	87.0	96.47	3.1	287.2	84.0	7073.4	0.1	8.0	0.043	0.01954	90.0	855.0	200TP1200	295	68.74	25	0	0	0	1100	500	
2010-Mar-28	24.0	83.5	96.18	3.2	290.4	80.3	7153.8	0.1	8.1	0.043	0.01881	90.0	855.0	200TP1200	295	68.74	25	0	0	0	1100	500	
2010-Mar-29	24.0	80.5	96.07	3.2	293.6	77.3	7231.1	0.1	8.2	0.043	0.01899	90.0	855.0	200TP1200	295	68.74	25	0	0	0	1100	500	
2010-Mar-30	24.0	80.4	96.11	3.1	296.7	77.3	7308.4	0.1	8.2	0.043	0.01917	90.0	855.0	200TP1200	295	68.74	25	0	0	0	1100	500	
2010-Mar-31	24.0	81.1	96.23	3.1	299.7	78.1	7386.5	0.1	8.3	0.043	0.01961	90.0	855.0	200TP1200	295	68.74	25	0	0	0	1100	500	
2010-Apr-01	24.0	80.9	96.08	3.2	302.9	77.7	7464.2	0.1	8.3	0.043	0.02208	90.0	855.0	200TP1200	295	68.74	25	0	0	0	1100	500	
2010-Apr-02	24.0	78.6	95.68	3.4	306.3	75.2	7539.4	0.1	8.4	0.043	0.02059	90.0	855.0	200TP1200	295	68.74	25	0	0	0	1100	500	
2010-Apr-03	24.0	79.1	95.51	3.6	309.9	75.6	7615.0	0.1	8.5	0.043	0.01972	90.0	855.0	200TP1200	295	68.74	25	0	0	0	1100	500	
2010-Apr-04	24.0	72.9	95.63	3.2	313.1	69.7	7684.7	0.1	8.5	0.043	0.01567	90.0	855.0	200TP1200	295	68.74	25	0	0	0	1100	500	
2010-Apr-05	24.0	73.7	95.74	3.1	316.2	70.6	7755.3	0.0	8.6	0.043	0.01274	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-06	24.0	76.1	96.04	3.0	319.2	73.1	7828.3	0.1	8.6	0.043	0.01661	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-07	24.0	75.9	95.94	3.1	322.3	72.8	7901.1	0.1	8.7	0.043	0.01623	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-08	24.0	76.5	96.17	2.9	325.2	73.6	7974.7	0.1	8.7	0.043	0.01706	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-09	24.0	71.8	95.71	3.1	328.3	68.7	8043.5	0.1	8.8	0.043	0.01623	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-10	24.0	83.5	96.25	3.1	331.4	80.4	8123.8	0.1	8.8	0.043	0.01597	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-11	24.0	75.0	95.87	3.1	334.5	71.9	8195.7	0.1	8.9	0.043	0.01613	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-12	24.0	87.3	96.36	3.2	337.7	84.1	8279.8	0.0	8.9	0.043	0.01258	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	88.0	96.44	3.1	340.8	84.9	8364.7	0.0	9.0	0.043	0.01278	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-14	18.0	55.1	96.53	1.9	342.7	53.2	8417.9	0.0	9.0	0.043	0.02094	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-15	24.0	73.6	96.04	2.9	345.7	70.6	8488.5	0.0	9.0	0.043	0.01375	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-16	24.0	73.6	96.05	2.9	348.6	70.7	8559.2	0.0	9.1	0.043	0.01375	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-17	24.0	76.6	96.61	2.6	351.2	74.0	8633.3	0.0	9.1	0.043	0.01538	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-18	24.0	67.2	96.05	2.7	353.8	64.5	8697.8	0.0	9.2	0.043	0.01509	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-19	24.0	79.7	95.76	3.4	357.2	76.3	8774.1	0.0	9.2	0.043	0.01183	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-20	24.0	84.4	96.72	2.8	360.0	81.7	8855.7	0.0	9.2	0.043	0.01444	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-21	24.0	76.6	96.25	2.9	362.8	73.7	8929.5	0.0	9.3	0.043	0.01394	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-22	24.0	80.1	96.58	2.7	365.6	77.4	9006.8	0.0	9.3	0.043	0.0146	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-23	24.0	76.4	96.30	2.8	368.4	73.6	9080.4	0.1	9.4	0.043	0.01767	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-24	24.0	75.5	96.05	3.0	371.4	72.5	9152.9	0.0	9.4	0.043	0.01007	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-25	24.0	76.4	95.96	3.1	374.5	73.4	9226.3	0.0	9.4	0.043	0.01294	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-26	24.0	85.0	96.57	2.9	377.4	82.1	9308.4	0.0	9.5	0.043	0.01027	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-27	24.0	83.8	96.25	3.1	380.5	80.6	9389.0	0.0	9.5	0.043	0	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-28	24.0	84.5	96.77	2.7	383.3	81.8	9470.8	0.0	9.5	0.043	0.01465	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-29	24.0	93.4	96.94	2.9	386.1	90.5	9561.3	0.0	9.5	0.043	0.01399	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-Apr-30	24.0	85.6	96.77	2.8	388.9	82.9	9644.2	0.0	9.6	0.043	0.01444	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-May-01	24.0	88.2	96.59	3.0	391.9	85.2	9729.4	0.0	9.6	0.043	0.01329	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-May-02	24.0	76.9	96.24	2.9	394.8	74.0	9803.3	0.0	9.7	0.043	0.01384	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-May-03	24.0	87.5	97.08	2.6	397.3	84.9	9888.3	0.1	9.7	0.043	0.01961	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-May-04	24.0	83.4	96.28	3.1	400.4	80.3	9968.5	0.1	9.8	0.043	0.01613	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-May-05	24.0	80.8	96.10	3.2	403.6	77.7	10046.2	0.0	9.8	0.043	0.0127	90.0	855.0	200TP1200	298	65.80	25	0	0	0	1100	500	
2010-May-06	24.0	73.2	96.41	2.6	406.2	70.6	10116.8	0.0	9.8	0.043	0.01521	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-07	24.0	70.9	96.40	2.6	408.8	68.4	10185.2	0.0	9.9	0.043	0.01569	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-08	24.0	69.9	96.18	2.7	411.4	67.2	10252.4	0.0	9.9	0.043	0.01498	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-09	24.0	70.6	96.45	2.5	414.0	68.1	10320.5	0.0	10.0	0.043	0.01594	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-10	24.0	77.9	96.71	2.6	416.5	75.3	10395.8	0.0	10.0	0.043	0.01563	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-11	24.0	75.1	96.63	2.5	419.0	72.6	10468.4	0.0	10.0	0.043	0.01581	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-12	24.0	76.5	96.67	2.6	421.6	74.0	10542.4	0.0	10.1	0.043	0.01569	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-13	24.0	79.6	96.81	2.5	424.1	77.0	10619.4	0.0	10.1	0.043	0.01575	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-14	24.0	80.5	96.97	2.4	426.6	78.0	10697.4	0.0	10.2	0.043	0.01639	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-15	24.0	82.8	96.80	2.7	429.2	80.1	10777.5	0.0	10.2	0.043	0.01509	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-16	24.0	82.8	97.11	2.4	431.6	80.4	10858.0	0.0	10.2	0.043	0.01674	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	69.1	97.39	1.8	433.4	67.3	10925.2	0.0	10.2	0.043	0.	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-18	24.0	65.0	97.74	1.5	434.9	63.5	10988.7	0.0	10.3	0.043	0.02041	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-19	24.0	48.0	96.79	1.5	436.4	46.5	11035.2	0.0	10.3	0.043	0.02597	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-20	24.0	72.5	96.85	2.3	438.7	70.2	11105.4	0.0	10.3	0.043	0.01316	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-21	24.0	73.0	96.52	2.5	441.2	70.5	11175.8	0.0	10.4	0.043	0.01181	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-22	24.0	77.6	96.83	2.5	443.7	75.2	11251.0	0.0	10.4	0.043	0.0122	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-23	24.0	80.1	96.90	2.5	446.2	77.6	11328.6	0.0	10.4	0.043	0.01613	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-24	24.0	77.6	96.82	2.5	448.7	75.2	11403.8	0.0	10.5	0.043	0.01215	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-25	24.0	74.6	96.80	2.4	451.0	72.2	11476.0	0.0	10.5	0.043	0.01674	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-26	24.0	76.3	96.63	2.6	453.6	73.7	11549.7	0.0	10.5	0.043	0.01167	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-27	24.0	75.0	97.08	2.2	455.8	72.8	11622.6	0.0	10.6	0.043	0.0137	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-28	24.0	77.0	96.79	2.5	458.3	74.5	11697.1	0.0	10.6	0.043	0.01619	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-29	24.0	77.1	96.84	2.4	460.7	74.7	11771.8	0.0	10.6	0.043	0.0123	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-30	24.0	81.5	96.86	2.6	463.3	78.9	11850.7	0.0	10.7	0.043	0.01172	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-May-31	24.0	79.5	97.26	2.2	465.5	77.3	11928.0	0.0	10.7	0.043	0.01376	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-01	24.0	76.4	96.73	2.5	468.0	73.9	12001.9	0.0	10.7	0.043	0.012	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-02	24.0	78.1	97.22	2.2	470.1	76.0	12077.9	0.0	10.8	0.043	0.01382	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-03	24.0	79.9	97.00	2.4	472.5	77.5	12155.4	0.0	10.8	0.043	0.0125	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-04	24.0	78.8	97.04	2.3	474.9	76.4	12231.8	0.0	10.8	0.043	0.01288	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-05	24.0	77.7	96.99	2.3	477.2	75.4	12307.2	0.0	10.8	0.043	0.01282	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-06	24.0	74.9	97.00	2.3	479.4	72.7	12379.9	0.0	10.9	0.043	0.01333	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-07	24.0	75.7	97.20	2.1	481.6	73.6	12453.5	0.0	10.9	0.043	0.01415	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-08	24.0	74.7	97.02	2.2	483.8	72.5	12526.0	0.0	10.9	0.043	0.01345	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-09	24.0	78.0	97.04	2.3	486.1	75.7	12601.7	0.0	11.0	0.043	0.01299	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-10	24.0	74.3	97.20	2.1	488.2	72.3	12674.0	0.0	11.0	0.043	0.01442	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-11	24.0	74.0	97.07	2.2	490.4	71.8	12745.7	0.0	11.0	0.043	0.01382	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-12	24.0	74.2	97.08	2.2	492.5	72.0	12817.8	0.0	11.1	0.043	0.01382	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-13	24.0	71.7	96.64	2.4	494.9	69.3	12887.1	0.0	11.1	0.043	0.01245	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-14	24.0	63.7	97.68	1.5	496.4	62.2	12949.3	0.0	11.1	0.043	0.02027	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-15	24.0	70.1	97.02	2.1	498.5	68.0	13017.3	0.0	11.1	0.043	0.01435	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-16	24.0	74.4	96.94	2.3	500.8	72.2	13089.5	0.0	11.2	0.043	0.01316	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-17	24.0	67.0	96.88	2.1	502.9	64.9	13154.4	0.0	11.2	0.043	0.01435	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-18	24.0	68.5	96.70	2.3	505.1	66.2	13220.6	0.0	11.2	0.043	0.01327	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-19	24.0	70.0	96.68	2.3	507.5	67.7	13288.3	0.0	11.3	0.043	0.01293	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	72.2	96.44	2.6	510.0	69.6	13357.9	0.0	11.3	0.043	0.01167	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-21	24.0	74.8	97.34	2.0	512.0	72.8	13430.6	0.0	11.3	0.043	0.01508	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-22	24.0	76.0	97.36	2.0	514.0	74.0	13504.6	0.0	11.4	0.043	0.01493	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-23	24.0	75.6	96.92	2.3	516.4	73.2	13577.9	0.0	11.4	0.043	0.01288	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-24	24.0	81.1	97.00	2.4	518.8	78.6	13656.5	0.0	11.4	0.043	0.01235	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-25	24.0	81.6	96.94	2.5	521.3	79.1	13735.6	0.0	11.4	0.043	0.012	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-26	24.0	79.6	97.09	2.3	523.6	77.3	13812.9	0.0	11.5	0.043	0.01293	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-27	24.0	86.1	96.47	3.0	526.6	83.0	13895.9	0.0	11.5	0.043	0.00987	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-28	24.0	88.6	96.88	2.8	529.4	85.8	13981.8	0.0	11.5	0.043	0.01087	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-29	24.0	88.2	96.97	2.7	532.1	85.6	14067.3	0.0	11.6	0.043	0.01124	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jun-30	24.0	83.8	96.78	2.7	534.8	81.1	14148.4	0.0	11.6	0.043	0.01111	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jul-01	24.0	84.8	97.19	2.4	537.2	82.4	14230.8	0.0	11.6	0.043	0.01261	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jul-02	24.0	85.6	97.11	2.5	539.6	83.1	14313.9	0.0	11.7	0.043	0.01215	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jul-03	24.0	88.2	97.04	2.6	542.2	85.6	14399.5	0.0	11.7	0.043	0.01149	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jul-04	15.0	64.5	97.36	1.7	543.9	62.8	14462.3	0.0	11.7	0.043	0.01765	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jul-05	24.0	87.8	97.09	2.6	546.5	85.2	14547.5	0.0	11.7	0.043	0.01176	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jul-06	24.0	85.8	97.09	2.5	549.0	83.3	14630.8	0.0	11.8	0.043	0.012	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jul-07	24.0	89.2	97.35	2.4	551.3	86.9	14717.6	0.0	11.8	0.043	0.01271	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jul-08	24.0	89.9	97.14	2.6	553.9	87.4	14805.0	0.0	11.8	0.043	0.01167	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jul-09	24.0	89.2	96.97	2.7	556.6	86.5	14891.5	0.0	11.9	0.043	0.01111	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jul-10	24.0	88.4	97.06	2.6	559.2	85.8	14977.3	0.0	11.9	0.043	0.01154	95.0	902.5	200TP1200	299	61.53	26	0	0	0	1100	350	
2010-Jul-11	24.0	76.6	96.95	2.3	561.6	74.3	15051.6	0.0	11.9	0.043	0.01282	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-12	24.0	81.7	97.37	2.2	563.7	79.5	15131.1	0.0	12.0	0.043	0.01395	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-13	24.0	78.4	96.95	2.4	566.1	76.0	15207.1	0.0	12.0	0.043	0.01255	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-14	24.0	75.7	96.91	2.3	568.4	73.4	15280.5	0.0	12.0	0.043	0.	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-15	24.0	79.2	97.01	2.4	570.8	76.8	15357.3	0.0	12.0	0.043	0.01266	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-16	24.0	79.8	97.09	2.3	573.1	77.5	15434.8	0.0	12.0	0.043	0.01293	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-17	24.0	79.2	97.15	2.3	575.4	76.9	15511.7	0.0	12.1	0.043	0.00885	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-18	24.0	79.7	97.48	2.0	577.4	77.7	15589.4	0.0	12.1	0.043	0.00995	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-19	24.0	78.9	97.16	2.2	579.6	76.6	15666.0	0.0	12.1	0.043	0.00893	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-20	24.0	81.3	97.12	2.3	582.0	79.0	15745.0	0.0	12.1	0.043	0.00855	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-21	24.0	80.9	97.32	2.2	584.1	78.8	15823.7	0.0	12.1	0.043	0.00922	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-22	24.0	71.9	96.99	2.2	586.3	69.7	15893.5	0.0	12.2	0.043	0.00926	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-23	24.0	79.0	97.32	2.1	588.4	76.9	15970.3	0.0	12.2	0.043	0.00943	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	80.0	97.28	2.2	590.6	77.8	16048.1	0.0	12.2	0.043	0.00917	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-25	24.0	73.2	97.01	2.2	592.8	71.0	16119.1	0.0	12.2	0.043	0.00913	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-26	24.0	74.6	97.08	2.2	595.0	72.4	16191.5	0.0	12.2	0.043	0.00917	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-27	24.0	74.0	97.53	1.8	596.8	72.2	16263.7	0.0	12.3	0.043	0.01093	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-28	24.0	70.5	97.59	1.7	598.5	68.8	16332.6	0.0	12.3	0.043	0.01176	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-29	24.0	75.6	97.11	2.2	600.7	73.4	16405.9	0.0	12.3	0.043	0.01376	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-30	24.0	72.2	96.99	2.2	602.9	70.0	16476.0	0.0	12.3	0.043	0.01382	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Jul-31	24.0	72.3	96.89	2.3	605.1	70.0	16546.0	0.0	12.4	0.043	0.01333	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Aug-01	24.0	76.8	97.15	2.2	607.3	74.6	16620.6	0.0	12.4	0.043	0.0137	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Aug-02	24.0	76.5	97.00	2.3	609.6	74.2	16694.8	0.0	12.4	0.043	0.01304	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Aug-03	24.0	76.8	97.15	2.2	611.8	74.6	16769.4	0.0	12.5	0.043	0.01826	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Aug-04	24.0	73.4	97.00	2.2	614.0	71.2	16840.6	0.0	12.5	0.043	0.01364	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Aug-05	24.0	73.5	96.98	2.2	616.2	71.3	16911.9	0.0	12.5	0.043	0.01351	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Aug-06	24.0	77.6	97.22	2.2	618.4	75.4	16987.3	0.0	12.6	0.043	0.01389	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Aug-07	24.0	79.4	97.18	2.2	620.6	77.1	17064.4	0.0	12.6	0.043	0.01339	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Aug-08	24.0	83.2	97.18	2.4	623.0	80.9	17145.3	0.0	12.6	0.043	0.01277	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Aug-09	24.0	80.3	97.51	2.0	625.0	78.3	17223.5	0.0	12.7	0.043	0.015	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Aug-10	24.0	77.6	97.40	2.0	627.0	75.6	17299.1	0.0	12.7	0.043	0.01485	84.0	798.0	200TP1200	260	64.80	23	0	0	0	1100	350	
2010-Aug-11	24.0	75.4	97.40	2.0	628.9	73.4	17372.5	0.0	12.7	0.043	0.01531	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450	
2010-Aug-12	24.0	69.9	97.41	1.8	630.7	68.1	17440.6	0.0	12.7	0.043	0.01657	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450	
2010-Aug-13	24.0	73.9	97.40	1.9	632.7	72.0	17512.6	0.0	12.8	0.043	0.02083	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450	
2010-Aug-14	24.0	72.5	97.37	1.9	634.6	70.6	17583.2	0.0	12.8	0.043	0.02094	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450	
2010-Aug-15	24.0	74.2	97.18	2.1	636.7	72.1	17655.3	0.0	12.9	0.043	0.01914	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450	
2010-Aug-16	24.0	75.0	97.30	2.0	638.7	72.9	17728.3	0.0	12.9	0.043	0.0198	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450	
2010-Aug-17	24.0	77.9	97.50	2.0	640.6	76.0	17804.2	0.1	13.0	0.043	0.03077	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450	
2010-Aug-18	24.0	76.7	97.26	2.1	642.7	74.6	17878.9	0.1	13.0	0.043	0.02857	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450	
2010-Aug-19	24.0	72.8	97.21	2.0	644.8	70.7	17949.6	0.1	13.1	0.043	0.02956	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450	
2010-Aug-20	24.0	73.7	97.27	2.0	646.8	71.7	18021.3	0.0	13.1	0.043	0.0199	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450	
2010-Aug-21	24.0	73.7	97.16	2.1	648.9	71.6	18092.9	0.0	13.2	0.043	0.01914	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450	
2010-Aug-22	24.0	73.1	97.29	2.0	650.8	71.1	18164.0	0.0	13.2	0.043	0.0202	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450	
2010-Aug-23	24.0	70.6	97.11	2.0	652.9	68.5	18232.6	0.0	13.2	0.043	0.01961	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450	
2010-Aug-24	24.0	74.2	97.56	1.8	654.7	72.4	18305.0	0.0	13.3	0.043	0.0221	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450	
2010-Aug-25	12.0	41.1	97.42	1.1	655.8	40.1	18345.0	0.0	13.3	0.043	0.01887	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450	
2010-Aug-26	24.0	63.3	96.78	2.0	657.8	61.3	18406.3	0.0	13.3	0.043	0.01961	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Aug-27	24.0	67.2	96.82	2.1	659.9	65.1	18471.4	0.0	13.4	0.043	0.01869	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450		
2010-Aug-28	24.0	68.8	96.61	2.3	662.3	66.5	18537.8	0.0	13.4	0.043	0.01717	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450		
2010-Aug-29	24.0	69.5	96.89	2.2	664.4	67.3	18605.2	0.0	13.5	0.043	0.01389	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450		
2010-Aug-30	24.0	70.7	97.07	2.1	666.5	68.7	18673.8	0.0	13.5	0.043	0.01932	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450		
2010-Aug-31	24.0	65.7	96.68	2.2	668.7	63.5	18737.4	0.0	13.5	0.043	0.01376	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450		
2010-Sep-01	24.0	67.2	96.24	2.5	671.2	64.7	18802.1	0.0	13.6	0.043	0.01186	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450		
2010-Sep-02	24.0	66.5	96.65	2.2	673.4	64.3	18866.4	0.0	13.6	0.043	0.01345	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450		
2010-Sep-03	24.0	68.9	97.17	2.0	675.4	67.0	18933.4	0.0	13.6	0.043	0.01538	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450		
2010-Sep-04	24.0	59.9	96.68	2.0	677.4	57.9	18991.2	0.0	13.6	0.043	0.01508	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450		
2010-Sep-05	24.0	57.2	96.12	2.2	679.6	55.0	19046.2	0.0	13.7	0.043	0.01351	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450		
2010-Sep-06	24.0	55.7	96.05	2.2	681.8	53.5	19099.7	0.0	13.7	0.043	0	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450		
2010-Sep-07	24.0	62.8	96.45	2.2	684.0	60.6	19160.3	0.0	13.7	0.043	0.01345	91.0	864.5	200TP1200	260	61.91	22	0	0	0	1100	450		
2010-Sep-08	24.0	66.1	96.65	2.2	686.2	63.9	19224.1	0.0	13.7	0.043	0.01357	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-09	18.0	47.5	97.08	1.4	687.6	46.2	19270.3	0.0	13.8	0.043	0.01439	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-10	24.0	59.9	96.34	2.2	689.8	57.7	19327.9	0.0	13.8	0.043	0.0137	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-11	24.0	61.9	96.30	2.3	692.1	59.6	19387.5	0.0	13.8	0.043	0.0131	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-12	24.0	65.1	96.42	2.3	694.4	62.7	19450.2	0.0	13.8	0.043	0.01288	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-13	24.0	67.2	96.63	2.3	696.7	64.9	19515.1	0.0	13.9	0.043	0.01327	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-14	24.0	62.4	97.08	1.8	698.5	60.6	19575.7	0.0	13.9	0.043	0.01648	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-15	24.0	63.1	96.42	2.3	700.8	60.8	19636.5	0.0	13.9	0.043	0.01327	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-16	24.0	69.0	96.49	2.4	703.2	66.6	19703.1	0.0	14.0	0.043	0.0124	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-17	24.0	59.4	96.20	2.3	705.5	57.2	19760.3	0.0	14.0	0.043	0.01327	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-18	24.0	56.9	95.89	2.3	707.8	54.6	19814.9	0.0	14.0	0.043	0.01282	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-19	24.0	67.2	96.50	2.4	710.1	64.8	19879.7	0.0	14.1	0.043	0.01277	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-20	24.0	69.8	96.65	2.3	712.5	67.5	19947.2	0.0	14.1	0.043	0.01282	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-21	24.0	70.8	96.58	2.4	714.9	68.4	20015.6	0.0	14.1	0.043	0.0124	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-22	24.0	68.3	96.63	2.3	717.2	66.0	20081.6	0.0	14.1	0.043	0.01304	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-23	24.0	65.5	96.21	2.5	719.7	63.0	20144.6	0.0	14.2	0.043	0.01613	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-24	24.0	66.3	96.14	2.6	722.2	63.7	20208.3	0.0	14.2	0.043	0.01563	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-25	24.0	66.1	96.75	2.2	724.4	63.9	20272.3	0.0	14.3	0.043	0.01395	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-26	24.0	65.1	97.37	1.7	726.1	63.4	20335.7	0.0	14.3	0.043	0.01754	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-27	24.0	64.9	96.90	2.0	728.1	62.9	20398.5	0.0	14.3	0.043	0.01493	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-28	24.0	66.9	96.41	2.4	730.5	64.5	20463.0	0.0	14.4	0.043	0.01667	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		
2010-Sep-29	24.0	67.7	96.68	2.3	732.8	65.4	20528.4	0.0	14.4	0.043	0.01778	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450		

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	68.9	96.62	2.3	735.1	66.6	20595.0	0.0	14.4	0.043	0.01717	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450	
2010-Oct-01	24.0	73.7	96.73	2.4	737.5	71.3	20666.3	0.0	14.5	0.043	0.0166	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450	
2010-Oct-02	24.0	73.1	97.29	2.0	739.5	71.1	20737.5	0.0	14.5	0.043	0.0202	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450	
2010-Oct-03	24.0	70.0	96.90	2.2	741.7	67.8	20805.3	0.0	14.6	0.043	0.01843	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450	
2010-Oct-04	24.0	68.1	96.67	2.3	743.9	65.9	20871.1	0.0	14.6	0.043	0.01762	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450	
2010-Oct-05	24.0	69.2	96.73	2.3	746.2	66.9	20938.1	0.0	14.6	0.043	0.0177	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450	
2010-Oct-06	24.0	68.2	96.43	2.4	748.6	65.7	21003.8	0.0	14.7	0.043	0.01646	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450	
2010-Oct-07	24.0	69.8	96.66	2.3	750.9	67.5	21071.3	0.0	14.7	0.043	0.01717	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450	
2010-Oct-08	24.0	71.4	96.61	2.4	753.4	68.9	21140.2	0.0	14.8	0.043	0.01653	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450	
2010-Oct-09	24.0	67.4	96.45	2.4	755.8	65.0	21205.2	0.0	14.8	0.043	0.01255	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450	
2010-Oct-10	24.0	68.9	96.52	2.4	758.2	66.5	21271.7	0.0	14.8	0.043	0.0125	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450	
2010-Oct-11	24.0	69.2	96.62	2.3	760.5	66.9	21338.6	0.0	14.8	0.043	0.01282	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450	
2010-Oct-12	24.0	71.5	96.70	2.4	762.9	69.1	21407.7	0.0	14.9	0.043	0.01271	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450	
2010-Oct-13	24.0	70.1	96.63	2.4	765.2	67.7	21475.4	0.0	14.9	0.043	0.01271	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450	
2010-Oct-14	24.0	71.8	96.73	2.4	767.6	69.4	21544.8	0.0	14.9	0.043	0.01277	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450	
2010-Oct-15	24.0	70.3	96.70	2.3	769.9	68.0	21612.8	0.0	15.0	0.043	0.01293	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450	
2010-Oct-16	24.0	70.4	96.58	2.4	772.3	68.0	21680.8	0.0	15.0	0.043	0.01245	91.0	864.5	200TP1200	260	64.22	22	0	0	0	1100	450	
2010-Oct-17	24.0	48.1	98.09	0.9	773.2	47.2	21728.0	0.0	15.0	0.043	0.01087	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600	
2010-Oct-18	24.0	45.8	98.12	0.9	774.1	45.0	21773.0	0.0	15.0	0.043	0.01163	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600	
2010-Oct-19	24.0	50.7	98.70	0.7	774.7	50.0	21823.0	0.0	15.0	0.043	0.01515	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600	
2010-Oct-20	24.0	46.2	98.38	0.8	775.5	45.4	21868.4	0.0	15.0	0.043	0.02667	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600	
2010-Oct-21	24.0	48.8	98.28	0.8	776.3	47.9	21916.3	0.0	15.1	0.043	0.0119	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600	
2010-Oct-22	24.0	49.3	98.28	0.9	777.2	48.5	21964.8	0.0	15.1	0.043	0.01176	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600	
2010-Oct-23	24.0	47.4	98.42	0.8	777.9	46.7	22011.5	0.0	15.1	0.043	0.01333	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600	
2010-Oct-24	24.0	49.9	98.30	0.9	778.8	49.1	22060.5	0.0	15.1	0.043	0.01176	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600	
2010-Oct-25	24.0	46.4	98.10	0.9	779.7	45.5	22106.0	0.0	15.1	0.043	0.01136	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600	
2010-Oct-26	24.0	45.5	98.02	0.9	780.6	44.6	22150.6	0.0	15.1	0.043	0.01111	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600	
2010-Oct-27	24.0	47.5	98.13	0.9	781.4	46.6	22197.2	0.0	15.1	0.043	0.01124	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600	
2010-Oct-28	24.0	48.9	98.22	0.9	782.3	48.1	22245.3	0.0	15.1	0.043	0.01149	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600	
2010-Oct-29	24.0	47.8	98.24	0.8	783.2	47.0	22292.3	0.0	15.1	0.043	0.0119	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600	
2010-Oct-30	24.0	49.4	98.18	0.9	784.1	48.5	22340.7	0.0	15.1	0.043	0.01111	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600	
2010-Oct-31	24.0	44.3	98.08	0.9	784.9	43.4	22384.2	0.0	15.2	0.043	0.01176	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600	
2010-Nov-01	24.0	47.6	98.36	0.8	785.7	46.8	22431.0	0.0	15.2	0.043	0.01282	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600	
2010-Nov-02	24.0	47.2	98.20	0.9	786.5	46.3	22477.3	0.0	15.2	0.043	0.01176	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Nov-03	24.0	48.8	98.20	0.9	787.4	47.9	22525.2	0.0	15.2	0.043	0.01136	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600		
2010-Nov-04	24.0	49.3	98.14	0.9	788.3	48.4	22573.6	0.0	15.2	0.043	0.01087	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600		
2010-Nov-05	24.0	48.8	98.24	0.9	789.2	47.9	22621.5	0.0	15.2	0.043	0.01163	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600		
2010-Nov-06	24.0	48.8	98.14	0.9	790.1	47.9	22669.4	0.0	15.2	0.043	0.01099	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600		
2010-Nov-07	24.0	49.3	98.25	0.9	791.0	48.4	22717.8	0.0	15.2	0.043	0.01163	88.0	836.0	200TP1200	251	43.81	20	0	0	0	1100	600		
2010-Nov-08	24.0	53.0	97.72	1.2	792.2	51.8	22769.6	0.0	15.2	0.043	0.01653	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-09	24.0	46.8	97.52	1.2	793.3	45.6	22815.2	0.0	15.3	0.043	0.01724	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-10	24.0	49.7	97.63	1.2	794.5	48.6	22863.8	0.0	15.3	0.043	0.01695	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-11	24.0	51.5	97.59	1.2	795.8	50.3	22914.0	0.0	15.3	0.043	0.01613	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-12	24.0	54.8	97.74	1.2	797.0	53.6	22967.6	0.0	15.3	0.043	0.01613	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-13	24.0	51.4	97.68	1.2	798.2	50.2	23017.8	0.0	15.3	0.043	0.01681	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-14	24.0	52.1	97.56	1.3	799.5	50.9	23068.6	0.0	15.4	0.043	0.01575	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-15	24.0	46.9	97.85	1.0	800.5	45.9	23114.6	0.0	15.4	0.043	0.0198	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-16	24.0	49.6	97.84	1.1	801.5	48.5	23163.0	0.0	15.4	0.043	0.01869	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-17	24.0	46.3	97.45	1.2	802.7	45.1	23208.2	0.0	15.4	0.043	0.01695	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-18	24.0	49.4	97.65	1.2	803.9	48.3	23256.4	0.0	15.4	0.043	0.01724	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-19	24.0	50.9	97.90	1.1	804.9	49.9	23306.3	0.0	15.5	0.043	0.01869	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-20	24.0	50.6	97.87	1.1	806.0	49.5	23355.8	0.0	15.5	0.043	0.01852	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-21	24.0	47.9	97.70	1.1	807.1	46.8	23402.7	0.0	15.5	0.043	0.01818	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-22	24.0	50.1	98.00	1.0	808.1	49.1	23451.8	0.0	15.5	0.043	0.02	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-23	24.0	49.9	97.80	1.1	809.2	48.8	23500.6	0.0	15.5	0.043	0.01818	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-24	24.0	50.9	97.78	1.1	810.4	49.7	23550.3	0.0	15.6	0.043	0.0177	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-25	24.0	48.9	97.61	1.2	811.5	47.7	23598.0	0.0	15.6	0.043	0.01709	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-26	24.0	48.1	97.57	1.2	812.7	46.9	23644.9	0.0	15.6	0.043	0.01709	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-27	24.0	50.4	97.74	1.1	813.8	49.3	23694.2	0.0	15.6	0.043	0.01754	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-28	24.0	49.3	97.59	1.2	815.0	48.2	23742.4	0.0	15.6	0.043	0.01681	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-29	24.0	47.1	97.77	1.1	816.1	46.1	23788.5	0.0	15.7	0.043	0.01905	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Nov-30	24.0	48.4	97.96	1.0	817.1	47.5	23835.9	0.0	15.7	0.043	0.0202	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Dec-01	24.0	44.8	97.48	1.1	818.2	43.6	23879.5	0.0	15.7	0.043	0.0177	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Dec-02	24.0	45.2	97.63	1.1	819.3	44.1	23923.6	0.0	15.7	0.043	0.01869	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Dec-03	24.0	48.0	97.73	1.1	820.4	46.9	23970.5	0.0	15.7	0.043	0.01835	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Dec-04	24.0	47.0	97.70	1.1	821.4	45.9	24016.5	0.0	15.8	0.043	0.01852	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Dec-05	24.0	47.0	97.70	1.1	822.5	46.0	24062.4	0.0	15.8	0.043	0.01852	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		
2010-Dec-06	24.0	46.2	97.66	1.1	823.6	45.1	24107.5	0.0	15.8	0.043	0.01852	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750		

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/15-20-009-16W4/00 | 103152000916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	24.0	51.3	97.97	1.0	824.6	50.2	24157.8	0.0	15.8	0.043	0.01923	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750	
2010-Dec-08	24.0	47.1	97.67	1.1	825.7	46.0	24203.8	0.0	15.8	0.043	0.01818	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750	
2010-Dec-09	24.0	48.4	97.75	1.1	826.8	47.3	24251.1	0.0	15.9	0.043	0.01835	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750	
2010-Dec-10	24.0	48.7	97.66	1.1	828.0	47.5	24298.6	0.0	15.9	0.043	0.01754	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750	
2010-Dec-11	24.0	46.6	97.64	1.1	829.1	45.5	24344.1	0.0	15.9	0.043	0.01818	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750	
2010-Dec-12	24.0	43.9	97.58	1.1	830.1	42.8	24386.9	0.0	15.9	0.043	0.01887	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750	
2010-Dec-13	24.0	47.0	97.64	1.1	831.2	45.9	24432.8	0.0	15.9	0.043	0.01802	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750	
2010-Dec-14	24.0	52.5	97.98	1.1	832.3	51.5	24484.2	0.0	16.0	0.043	0.00943	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750	
2010-Dec-15	24.0	47.7	97.78	1.1	833.4	46.6	24530.9	0.0	16.0	0.043	0.00943	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750	
2010-Dec-16	24.0	48.5	97.71	1.1	834.5	47.4	24578.2	0.0	16.0	0.043	0.01802	87.0	826.5	200TP1200	251	45.96	20	0	0	0	1100	750	
2010-Dec-17	24.0	49.5	97.55	1.2	835.7	48.3	24626.5	0.0	16.0	0.043	0.01653	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2010-Dec-18	24.0	50.6	97.59	1.2	836.9	49.4	24675.9	0.0	16.0	0.043	0.01639	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2010-Dec-19	24.0	50.8	97.58	1.2	838.1	49.6	24725.5	0.0	16.0	0.043	0.01626	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2010-Dec-20	24.0	47.6	97.29	1.3	839.4	46.3	24771.8	0.0	16.1	0.043	0.0155	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2010-Dec-21	24.0	46.7	97.43	1.2	840.6	45.5	24817.3	0.0	16.1	0.043	0.01667	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2010-Dec-22	24.0	48.3	97.47	1.2	841.8	47.1	24864.4	0.0	16.1	0.043	0.01639	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2010-Dec-23	24.0	49.4	97.43	1.3	843.1	48.1	24912.5	0.0	16.1	0.043	0.01575	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2010-Dec-24	24.0	42.3	97.14	1.2	844.3	41.1	24953.6	0.0	16.1	0.043	0.01653	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2010-Dec-25	24.0	43.5	97.40	1.1	845.4	42.4	24996.0	0.0	16.2	0.043	0.0177	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2010-Dec-26	24.0	42.1	97.27	1.2	846.6	41.0	25037.0	0.0	16.2	0.043	0.01739	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2010-Dec-27	24.0	48.1	97.61	1.2	847.7	47.0	25083.9	0.0	16.2	0.043	0.01739	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2010-Dec-28	24.0	47.5	97.43	1.2	849.0	46.3	25130.2	0.0	16.2	0.043	0.01639	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2010-Dec-29	24.0	47.3	97.63	1.1	850.1	46.2	25176.4	0.0	16.2	0.043	0.01786	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2010-Dec-30	24.0	45.7	97.49	1.2	851.2	44.6	25221.0	0.0	16.3	0.043	0.01739	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
2010-Dec-31	24.0	47.2	97.73	1.1	852.3	46.1	25267.1	0.0	16.3	0.043	0.01869	89.0	845.5	200TP1200	251	43.02	20	0	0	0	1100	650	
Well Totals:	8727.0	26119.4		852.3		25267.1		16.3															
Well Avg.:		71.6	96.83	2.3		69.2		0.0		0.043	0.017993	84.2	800.3		274	62.31					1100	489	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	67.4	91.24	5.9	5.9	61.5	61.5	0.0	0.0	0.009	0.00677	95.0	0.0	32-1200	288	73.67	24	0	0	0	1000	750	
2010-Jan-02	24.0	48.4	91.61	4.1	10.0	44.3	105.9	0.0	0.1	0.009	0.00739	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-03	24.0	47.6	92.00	3.8	13.8	43.8	149.7	0.0	0.1	0.009	0.00262	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-04	24.0	49.0	87.97	5.9	19.7	43.1	192.8	0.0	0.1	0.009	0.00508	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-05	24.0	47.5	92.77	3.4	23.1	44.0	236.8	0.0	0.1	0.009	0.00875	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-06	24.0	48.5	90.25	4.7	27.8	43.8	280.6	0.0	0.2	0.009	0.00634	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-07	24.0	48.9	91.78	4.0	31.9	44.9	325.5	0.0	0.2	0.009	0.00995	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-08	24.0	49.1	91.39	4.2	36.1	44.9	370.4	0.0	0.2	0.009	0.00709	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-09	24.0	53.3	92.69	3.9	40.0	49.4	419.8	0.0	0.3	0.009	0.00769	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-10	24.0	51.6	92.12	4.1	44.1	47.6	467.4	0.0	0.3	0.009	0.00491	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-11	24.0	45.2	91.52	3.8	47.9	41.4	508.8	0.0	0.3	0.009	0.00783	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-12	24.0	47.9	91.10	4.3	52.2	43.6	552.4	0.0	0.4	0.009	0.00704	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-13	24.0	47.1	91.04	4.2	56.4	42.9	595.3	0.0	0.4	0.009	0.00474	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-14	24.0	46.7	91.10	4.2	60.5	42.6	637.8	0.0	0.4	0.009	0.00481	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-15	24.0	46.5	91.69	3.9	64.4	42.6	680.4	0.0	0.4	0.009	0.00777	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-16	24.0	45.7	91.23	4.0	68.4	41.7	722.1	0.0	0.5	0.009	0.00748	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-17	24.0	46.9	91.16	4.2	72.6	42.8	764.9	0.0	0.5	0.009	0.00482	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-18	24.0	46.7	91.28	4.1	76.6	42.6	807.5	0.0	0.5	0.009	0.00737	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-19	24.0	46.6	90.97	4.2	80.8	42.4	849.9	0.0	0.5	0.009	0.00713	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-20	24.0	47.1	91.27	4.1	84.9	43.0	892.9	0.0	0.6	0.009	0.0073	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-21	24.0	49.9	92.61	3.7	88.6	46.2	939.1	0.0	0.6	0.009	0.00813	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-22	24.0	43.2	92.13	3.4	92.0	39.8	978.9	0.0	0.6	0.009	0.00882	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-23	24.0	43.9	92.21	3.4	95.5	40.5	1019.4	0.0	0.7	0.009	0.00877	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-24	24.0	47.7	91.34	4.1	99.6	43.6	1062.9	0.0	0.7	0.009	0.00726	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-25	24.0	45.1	92.08	3.6	103.2	41.5	1104.5	0.0	0.7	0.009	0.0084	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-26	24.0	44.6	91.67	3.7	106.9	40.8	1145.3	0.0	0.7	0.009	0.00539	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-27	24.0	48.4	91.30	4.2	111.1	44.2	1189.5	0.0	0.8	0.009	0.00475	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-28	24.0	51.6	90.90	4.7	115.8	46.9	1236.3	0.0	0.8	0.009	0.0064	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-29	24.0	46.0	90.70	4.3	120.0	41.7	1278.0	0.0	0.8	0.009	0.00467	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-30	24.0	50.9	91.21	4.5	124.5	46.5	1324.5	0.0	0.8	0.009	0.0067	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Jan-31	24.0	50.2	91.14	4.5	129.0	45.8	1370.3	0.0	0.9	0.009	0.00674	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-01	24.0	49.1	90.96	4.4	133.4	44.7	1415.0	0.0	0.9	0.009	0.00676	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-02	24.0	47.4	91.34	4.1	137.5	43.3	1458.2	0.0	0.9	0.009	0.00732	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-03	24.0	46.2	91.11	4.1	141.6	42.1	1500.3	0.0	1.0	0.009	0.0073	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	49.5	91.37	4.3	145.9	45.2	1545.5	0.0	1.0	0.009	0.00703	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-05	24.0	49.1	91.03	4.4	150.3	44.7	1590.2	0.0	1.0	0.009	0.00682	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-06	24.0	49.3	92.20	3.9	154.1	45.5	1635.6	0.0	1.0	0.009	0.00519	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-07	24.0	50.0	91.64	4.2	158.3	45.8	1681.5	0.0	1.1	0.009	0.00718	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-08	24.0	48.0	91.50	4.1	162.4	43.9	1725.4	0.0	1.1	0.009	0.00735	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-09	24.0	49.6	91.34	4.3	166.7	45.3	1770.7	0.0	1.1	0.009	0.00699	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-10	24.0	49.5	91.31	4.3	171.0	45.2	1815.8	0.0	1.2	0.009	0.00698	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-11	24.0	47.7	91.35	4.1	175.1	43.5	1859.4	0.0	1.2	0.009	0.00728	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-12	24.0	48.4	91.15	4.3	179.4	44.1	1903.5	0.0	1.2	0.009	0.00701	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-13	24.0	47.8	91.36	4.1	183.5	43.7	1947.1	0.0	1.2	0.009	0.00726	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-14	24.0	48.5	91.22	4.3	187.8	44.3	1991.4	0.0	1.3	0.009	0.00704	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-15	24.0	49.6	91.25	4.3	192.1	45.3	2036.7	0.0	1.3	0.009	0.00691	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-16	24.0	49.0	91.39	4.2	196.3	44.8	2081.5	0.0	1.3	0.009	0.00711	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-17	24.0	48.5	91.28	4.2	200.6	44.3	2125.8	0.0	1.4	0.009	0.00709	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-18	24.0	49.1	91.67	4.1	204.7	45.0	2170.8	0.0	1.4	0.009	0.00733	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-19	24.0	50.8	91.33	4.4	209.1	46.4	2217.1	0.0	1.4	0.009	0.00682	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-20	24.0	52.6	91.60	4.4	213.5	48.2	2265.3	0.0	1.5	0.009	0.00679	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-21	24.0	49.0	91.37	4.2	217.7	44.8	2310.1	0.0	1.5	0.009	0.00709	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-22	24.0	49.7	91.45	4.3	222.0	45.5	2355.6	0.0	1.5	0.009	0.00706	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-23	24.0	50.3	91.52	4.3	226.2	46.0	2401.6	0.0	1.5	0.009	0.00704	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-24	24.0	48.8	91.93	3.9	230.2	44.9	2446.4	0.0	1.5	0.009	0.	102.0	0.0	32-1200	287	50.76	25	0	0	0	1000	50	
2010-Feb-25	24.0	42.6	92.75	3.1	233.2	39.5	2486.0	0.0	1.6	0.009	0.00971	98.0	0.0	32-1200	285	48.20	25	0	0	0	1000	50	
2010-Feb-26	24.0	45.8	91.86	3.7	237.0	42.1	2528.1	0.0	1.6	0.009	0.00804	98.0	0.0	32-1200	285	48.20	25	0	0	0	1000	50	
2010-Feb-27	24.0	46.0	91.55	3.9	240.9	42.1	2570.2	0.0	1.6	0.009	0.00771	98.0	0.0	32-1200	285	48.20	25	0	0	0	1000	50	
2010-Feb-28	24.0	50.1	92.56	3.7	244.6	46.4	2616.6	0.0	1.7	0.009	0.00804	98.0	0.0	32-1200	285	48.20	25	0	0	0	1000	50	
2010-Mar-01	24.0	51.9	91.73	4.3	248.9	47.6	2664.2	0.0	1.7	0.009	0.00699	98.0	0.0	32-1200	285	48.20	25	0	0	0	1000	50	
2010-Mar-02	24.0	51.4	91.25	4.5	253.4	46.9	2711.1	0.0	1.7	0.009	0.00667	98.0	0.0	32-1200	285	48.20	25	0	0	0	1000	50	
2010-Mar-03	24.0	51.5	92.06	4.1	257.5	47.4	2758.6	0.0	1.8	0.009	0.00733	98.0	0.0	32-1200	285	48.20	25	0	0	0	1000	50	
2010-Mar-04	24.0	51.7	92.07	4.1	261.6	47.6	2806.1	0.0	1.8	0.009	0.00732	98.0	0.0	32-1200	285	48.20	25	0	0	0	1000	50	
2010-Mar-05	24.0	51.4	91.67	4.3	265.9	47.1	2853.3	0.0	1.8	0.009	0.00701	98.0	0.0	32-1200	285	48.20	25	0	0	0	1000	50	
2010-Mar-06	24.0	47.9	91.57	4.0	269.9	43.9	2897.1	0.0	1.8	0.009	0.00495	98.0	0.0	32-1200	285	48.20	25	0	0	0	1000	50	
2010-Mar-07	24.0	50.4	91.21	4.4	274.3	46.0	2943.1	0.0	1.9	0.009	0.00451	98.0	0.0	32-1200	285	48.20	25	0	0	0	1000	50	
2010-Mar-08	24.0	46.3	89.25	5.0	279.3	41.3	2984.4	0.0	1.9	0.009	0.00402	98.0	0.0	32-1200	285	48.20	25	0	0	0	1000	50	
2010-Mar-09	24.0	47.7	91.54	4.0	283.3	43.6	3028.1	0.0	1.9	0.009	0.00744	98.0	0.0	32-1200	285	48.20	25	0	0	0	1000	50	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	47.4	91.87	3.9	287.2	43.5	3071.6	0.0	1.9	0.009	0.00779	98.0	0.0	32-1200	285	48.20	25	0	0	0	1000	50	
2010-Mar-11	24.0	44.4	89.56	4.6	291.8	39.7	3111.3	0.0	2.0	0.009	0.00648	98.0	0.0	32-1200	285	48.20	25	0	0	0	1000	50	
2010-Mar-12	24.0	44.6	91.00	4.0	295.8	40.5	3151.8	0.0	2.0	0.009	0.00499	98.0	0.0	32-1200	285	48.20	25	0	0	0	1000	50	
2010-Mar-13	24.0	43.7	91.27	3.8	299.6	39.9	3191.7	0.0	2.0	0.009	0.00525	98.0	0.0	32-1200	285	48.20	25	0	0	0	1000	50	
2010-Mar-14	24.0	46.3	91.77	3.8	303.4	42.5	3234.2	0.0	2.0	0.009	0.00262	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Mar-15	24.0	45.6	92.59	3.4	306.8	42.2	3276.4	0.0	2.0	0.009	0.00296	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Mar-16	24.0	42.0	93.15	2.9	309.7	39.2	3315.5	0.0	2.0	0.009	0.00694	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Mar-17	24.0	45.2	92.72	3.3	313.0	41.9	3357.4	0.0	2.1	0.009	0.00608	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Mar-18	24.0	44.7	92.05	3.6	316.5	41.1	3398.5	0.0	2.1	0.009	0.00282	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Mar-19	24.0	44.6	91.58	3.8	320.3	40.8	3439.3	0.0	2.1	0.009	0.00267	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Mar-20	24.0	44.5	91.24	3.9	324.2	40.6	3480.0	0.0	2.1	0.009	0.00256	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Mar-21	24.0	44.3	91.72	3.7	327.9	40.6	3520.6	0.0	2.1	0.009	0.00272	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Mar-22	24.0	45.2	92.56	3.4	331.2	41.8	3562.4	0.0	2.1	0.009	0.00298	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Mar-23	24.0	43.3	92.11	3.4	334.7	39.9	3602.3	0.0	2.1	0.009	0.00292	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Mar-24	24.0	44.2	91.94	3.6	338.2	40.6	3642.9	0.0	2.1	0.009	0.00281	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Mar-25	24.0	35.3	92.89	2.5	340.7	32.8	3675.7	0.0	2.1	0.009	0.00398	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Mar-26	24.0	41.2	92.65	3.0	343.7	38.2	3713.9	0.0	2.2	0.009	0.0033	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Mar-27	24.0	47.0	93.08	3.3	347.0	43.7	3757.6	0.0	2.2	0.009	0.00308	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Mar-28	24.0	45.2	92.55	3.4	350.4	41.8	3799.4	0.0	2.2	0.009	0.00297	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Mar-29	24.0	43.6	92.32	3.4	353.7	40.3	3839.7	0.0	2.2	0.009	0.00299	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Mar-30	24.0	43.6	92.40	3.3	357.0	40.3	3880.0	0.0	2.2	0.009	0.00302	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Mar-31	24.0	43.9	92.64	3.2	360.3	40.7	3920.7	0.0	2.2	0.009	0.0031	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Apr-01	24.0	43.8	92.36	3.4	363.6	40.5	3961.2	0.0	2.2	0.009	0.00299	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Apr-02	24.0	42.8	91.59	3.6	367.2	39.2	4000.3	0.0	2.2	0.009	0.00278	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Apr-03	24.0	43.1	91.28	3.8	371.0	39.4	4039.7	0.0	2.2	0.009	0.00266	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Apr-04	24.0	39.7	91.51	3.4	374.3	36.3	4076.0	0.0	2.2	0.009	0.00297	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Apr-05	24.0	41.5	91.49	3.5	377.9	38.0	4114.0	0.0	2.3	0.009	0.00283	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Apr-06	24.0	42.7	92.08	3.4	381.3	39.3	4153.3	0.0	2.3	0.009	0.00296	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Apr-07	24.0	42.6	91.88	3.5	384.7	39.2	4192.5	0.0	2.3	0.009	0.00289	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Apr-08	24.0	42.9	92.33	3.3	388.0	39.6	4232.1	0.0	2.3	0.009	0.00304	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Apr-09	24.0	40.4	91.44	3.5	391.5	37.0	4269.1	0.0	2.3	0.009	0.00289	92.0	0.0	32-1200	286	47.16	27	0	0	0	1000	50	
2010-Apr-10	24.0	51.6	91.99	4.1	395.6	47.4	4316.5	0.0	2.3	0.009	0.00242	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-11	24.0	46.5	91.21	4.1	399.7	42.4	4358.9	0.0	2.3	0.009	0.00244	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-12	24.0	53.8	92.22	4.2	403.9	49.7	4408.6	0.0	2.3	0.009	0.00239	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	54.2	92.38	4.1	408.0	50.1	4458.7	0.0	2.3	0.009	0.00242	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-14	18.0	33.9	92.57	2.5	410.5	31.4	4490.1	0.0	2.3	0.009	0.00397	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-15	24.0	45.5	91.57	3.8	414.4	41.7	4531.8	0.0	2.4	0.009	0.0026	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-16	24.0	45.6	91.57	3.8	418.2	41.7	4573.5	0.0	2.4	0.009	0.0026	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-17	24.0	47.1	92.72	3.4	421.6	43.7	4617.2	0.0	2.4	0.009	0.00292	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-18	24.0	41.6	91.58	3.5	425.1	38.1	4655.3	0.0	2.4	0.009	0.00286	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-19	24.0	49.5	90.99	4.5	429.6	45.0	4700.3	0.0	2.4	0.009	0.00224	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-20	24.0	51.8	92.96	3.7	433.2	48.2	4748.5	0.0	2.4	0.009	0.00274	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-21	24.0	47.3	92.01	3.8	437.0	43.5	4792.0	0.0	2.4	0.009	0.00265	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-22	24.0	49.3	92.67	3.6	440.6	45.7	4837.7	0.0	2.4	0.009	0.00277	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-23	24.0	47.2	92.09	3.7	444.4	43.4	4881.1	0.0	2.4	0.009	0.00536	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-24	24.0	46.7	91.57	3.9	448.3	42.8	4923.9	0.0	2.5	0.009	0.00254	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-25	24.0	47.4	91.39	4.1	452.4	43.3	4967.2	0.0	2.5	0.009	0.00245	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-26	24.0	52.3	92.64	3.9	456.2	48.5	5015.6	0.0	2.5	0.009	0.0026	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-27	24.0	51.7	92.00	4.1	460.4	47.6	5063.2	0.0	2.5	0.009	0	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-28	24.0	51.9	93.04	3.6	464.0	48.3	5111.5	0.0	2.5	0.009	0.00277	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-29	24.0	57.2	93.41	3.8	467.7	53.4	5164.9	0.0	2.5	0.009	0.00265	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-Apr-30	24.0	52.6	93.04	3.7	471.4	48.9	5213.8	0.0	2.5	0.009	0.00273	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-May-01	24.0	54.3	92.68	4.0	475.4	50.3	5264.1	0.0	2.5	0.009	0.00252	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-May-02	24.0	47.5	91.98	3.8	479.2	43.7	5307.8	0.0	2.5	0.009	0.00262	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-May-03	24.0	53.5	93.72	3.4	482.5	50.1	5357.9	0.0	2.5	0.009	0.00595	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-May-04	24.0	51.5	92.06	4.1	486.6	47.4	5405.3	0.0	2.6	0.009	0.00244	95.0	0.0	32-1200	285	52.20	26	0	0	0	1000	50	
2010-May-05	24.0	47.4	91.41	4.1	490.7	43.3	5448.6	0.0	2.6	0.009	0.00246	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-06	24.0	45.8	91.22	4.0	494.7	41.8	5490.4	0.0	2.6	0.009	0.00249	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-07	24.0	44.4	91.23	3.9	498.6	40.5	5530.9	0.0	2.6	0.009	0.00257	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-08	24.0	43.9	90.72	4.1	502.7	39.8	5570.7	0.0	2.6	0.009	0.00246	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-09	24.0	44.2	91.33	3.8	506.5	40.3	5611.0	0.0	2.6	0.009	0.00522	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-10	24.0	48.5	91.94	3.9	510.4	44.6	5655.6	0.0	2.6	0.009	0.00256	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-11	24.0	46.8	91.75	3.9	514.3	43.0	5698.5	0.0	2.6	0.009	0.00259	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-12	24.0	47.7	91.84	3.9	518.2	43.8	5742.3	0.0	2.6	0.009	0.00257	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-13	24.0	49.5	92.18	3.9	522.0	45.6	5787.9	0.0	2.6	0.009	0.00258	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-14	24.0	49.9	92.53	3.7	525.8	46.2	5834.1	0.0	2.7	0.009	0.00268	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-15	24.0	51.5	92.13	4.1	529.8	47.4	5881.5	0.0	2.7	0.009	0.00247	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-16	24.0	51.3	92.86	3.7	533.5	47.6	5929.1	0.0	2.7	0.009	0.00273	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	42.6	93.56	2.7	536.2	39.8	5968.9	0.0	2.7	0.009	0.	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-18	24.0	39.8	94.37	2.2	538.5	37.6	6006.5	0.0	2.7	0.009	0.00446	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-19	24.0	29.9	92.13	2.4	540.8	27.5	6034.0	0.0	2.7	0.009	0.00851	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-20	24.0	45.0	92.27	3.5	544.3	41.5	6075.6	0.0	2.7	0.009	0.00287	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-21	24.0	45.6	91.51	3.9	548.2	41.7	6117.3	0.0	2.7	0.009	0.00258	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-22	24.0	48.3	92.23	3.8	551.9	44.5	6161.8	0.0	2.7	0.009	0.00267	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-23	24.0	49.7	92.40	3.8	555.7	46.0	6207.7	0.0	2.7	0.009	0.00265	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-24	24.0	48.3	92.19	3.8	559.5	44.5	6252.2	0.0	2.8	0.009	0.00265	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-25	24.0	46.4	92.13	3.7	563.1	42.7	6294.9	0.0	2.8	0.009	0.00274	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-26	24.0	47.6	91.76	3.9	567.0	43.7	6338.6	0.0	2.8	0.009	0.00255	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-27	24.0	46.5	92.79	3.4	570.4	43.1	6381.7	0.0	2.8	0.009	0.00299	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-28	24.0	47.9	92.13	3.8	574.2	44.1	6425.8	0.0	2.8	0.009	0.00265	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-29	24.0	47.9	92.22	3.7	577.9	44.2	6470.0	0.0	2.8	0.009	0.00268	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-30	24.0	50.6	92.30	3.9	581.8	46.7	6516.7	0.0	2.8	0.009	0.00256	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-May-31	24.0	49.1	93.20	3.3	585.1	45.8	6562.5	0.0	2.8	0.009	0.00299	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-01	24.0	47.5	91.98	3.8	588.9	43.7	6606.2	0.0	2.8	0.009	0.00262	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-02	24.0	48.3	93.14	3.3	592.2	45.0	6651.2	0.0	2.8	0.009	0.00302	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-03	24.0	49.6	92.61	3.7	595.9	45.9	6697.1	0.0	2.9	0.009	0.00273	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-04	24.0	48.8	92.70	3.6	599.5	45.2	6742.3	0.0	2.9	0.009	0.00281	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-05	24.0	48.2	92.59	3.6	603.0	44.6	6787.0	0.0	2.9	0.009	0.0028	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-06	24.0	46.5	92.59	3.4	606.5	43.0	6830.0	0.0	2.9	0.009	0.00291	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-07	24.0	46.8	93.10	3.2	609.7	43.6	6873.5	0.0	2.9	0.009	0.0031	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-08	24.0	46.3	92.66	3.4	613.1	42.9	6916.5	0.0	2.9	0.009	0.00294	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-09	24.0	48.3	92.70	3.5	616.6	44.8	6961.3	0.0	2.9	0.009	0.00283	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-10	24.0	45.9	93.10	3.2	619.8	42.8	7004.0	0.0	2.9	0.009	0.00315	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-11	24.0	45.8	92.75	3.3	623.1	42.5	7046.5	0.0	2.9	0.009	0.00301	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-12	24.0	46.0	92.78	3.3	626.4	42.6	7089.2	0.0	2.9	0.009	0.00301	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-13	24.0	44.7	91.76	3.7	630.1	41.0	7130.2	0.0	3.0	0.009	0.00272	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-14	24.0	39.1	94.24	2.3	632.4	36.8	7167.0	0.0	3.0	0.009	0.00444	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-15	24.0	43.5	92.66	3.2	635.6	40.3	7207.3	0.0	3.0	0.009	0.00313	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-16	24.0	46.2	92.45	3.5	639.1	42.7	7250.0	0.0	3.0	0.009	0.00287	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-17	24.0	41.6	92.34	3.2	642.2	38.4	7288.4	0.0	3.0	0.009	0.00313	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-18	24.0	42.7	91.91	3.5	645.7	39.2	7327.6	0.0	3.0	0.009	0.0029	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-19	24.0	43.6	91.88	3.5	649.2	40.1	7367.7	0.0	3.0	0.009	0.00282	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	45.1	91.31	3.9	653.2	41.2	7408.8	0.0	3.0	0.009	0.00255	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-21	24.0	46.1	93.41	3.0	656.2	43.1	7451.9	0.0	3.0	0.009	0.00329	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-22	24.0	46.9	93.45	3.1	659.3	43.8	7495.7	0.0	3.0	0.009	0.00326	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-23	24.0	46.9	92.41	3.6	662.8	43.4	7539.1	0.0	3.1	0.009	0.00281	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-24	24.0	50.3	92.60	3.7	666.5	46.5	7585.6	0.0	3.1	0.009	0.00269	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-25	24.0	50.6	92.47	3.8	670.4	46.8	7632.4	0.0	3.1	0.009	0.00262	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-26	24.0	49.3	92.80	3.6	673.9	45.7	7678.2	0.0	3.1	0.009	0.00282	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-27	24.0	53.8	91.37	4.6	678.5	49.2	7727.3	0.0	3.1	0.009	0.00216	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-28	24.0	55.0	92.33	4.2	682.8	50.8	7778.1	0.0	3.1	0.009	0.00237	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-29	24.0	54.7	92.54	4.1	686.8	50.6	7828.8	0.0	3.1	0.009	0.00245	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jun-30	24.0	52.1	92.10	4.1	691.0	48.0	7876.8	0.0	3.1	0.009	0.00243	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jul-01	24.0	52.4	93.05	3.6	694.6	48.8	7925.6	0.0	3.1	0.009	0.00275	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jul-02	24.0	53.0	92.88	3.8	698.4	49.2	7974.7	0.0	3.1	0.009	0.00265	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jul-03	24.0	54.7	92.72	4.0	702.4	50.7	8025.4	0.0	3.2	0.009	0.00251	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jul-04	15.0	39.8	93.44	2.6	705.0	37.2	8062.6	0.0	3.2	0.009	0.00383	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jul-05	24.0	54.3	92.82	3.9	708.9	50.4	8113.0	0.0	3.2	0.009	0.00256	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jul-06	24.0	53.1	92.83	3.8	712.7	49.3	8162.3	0.0	3.2	0.009	0.00262	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jul-07	24.0	55.0	93.44	3.6	716.3	51.4	8213.7	0.0	3.2	0.009	0.00277	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jul-08	24.0	55.6	92.95	3.9	720.2	51.7	8265.4	0.0	3.2	0.009	0.00255	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jul-09	24.0	55.4	92.54	4.1	724.3	51.2	8316.7	0.0	3.2	0.009	0.00242	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jul-10	24.0	54.8	92.75	4.0	728.3	50.8	8367.4	0.0	3.2	0.009	0.00252	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jul-11	24.0	52.0	92.28	4.0	732.3	48.0	8415.4	0.0	3.2	0.009	0.00249	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jul-12	24.0	55.1	93.28	3.7	736.0	51.4	8466.8	0.0	3.2	0.009	0.0027	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jul-13	24.0	53.2	92.25	4.1	740.1	49.1	8515.8	0.0	3.3	0.009	0.00243	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jul-14	24.0	51.4	92.16	4.0	744.2	47.4	8563.2	0.0	3.3	0.009	0.	102.0	0.0	32-1200	285	49.47	27	0	0	0	1000	50	
2010-Jul-15	24.0	52.1	91.37	4.5	748.7	47.6	8610.8	0.0	3.3	0.009	0.00222	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Jul-16	24.0	52.5	91.61	4.4	753.1	48.1	8658.9	0.0	3.3	0.009	0.00227	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Jul-17	24.0	52.0	91.73	4.3	757.4	47.7	8706.6	0.0	3.3	0.009	0.00233	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Jul-18	24.0	52.0	92.64	3.8	761.2	48.2	8754.8	0.0	3.3	0.009	0.00261	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Jul-19	24.0	51.8	91.77	4.3	765.5	47.5	8802.3	0.0	3.3	0.009	0.00235	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Jul-20	24.0	53.5	91.66	4.5	769.9	49.0	8851.3	0.0	3.3	0.009	0.00224	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Jul-21	24.0	53.0	92.21	4.1	774.0	48.9	8900.1	0.0	3.3	0.009	0.00242	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Jul-22	24.0	47.3	91.34	4.1	778.1	43.2	8943.4	0.0	3.3	0.009	0.00244	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Jul-23	24.0	51.7	92.21	4.0	782.2	47.7	8991.1	0.0	3.3	0.009	0.00248	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	52.4	92.10	4.1	786.3	48.3	9039.3	0.0	3.4	0.009	0.00242	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Jul-25	24.0	48.2	91.37	4.2	790.5	44.0	9083.4	0.0	3.4	0.009	0.0024	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Jul-26	24.0	49.1	91.56	4.1	794.6	44.9	9128.3	0.0	3.4	0.009	0.00242	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Jul-27	24.0	48.3	92.77	3.5	798.1	44.8	9173.0	0.0	3.4	0.009	0.00287	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Jul-28	24.0	45.9	92.97	3.2	801.3	42.7	9215.7	0.0	3.4	0.009	0.0031	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Jul-29	24.0	49.7	91.66	4.1	805.5	45.5	9261.3	0.0	3.4	0.009	0.00242	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Jul-30	24.0	47.6	91.34	4.1	809.6	43.4	9304.7	0.0	3.4	0.009	0.00243	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Jul-31	24.0	47.7	91.03	4.3	813.9	43.4	9348.1	0.0	3.4	0.009	0.00234	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Aug-01	24.0	50.4	91.75	4.2	818.0	46.3	9394.4	0.0	3.4	0.009	0.0024	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Aug-02	24.0	50.4	91.33	4.4	822.4	46.1	9440.4	0.0	3.4	0.009	0.00229	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Aug-03	24.0	50.4	91.75	4.2	826.6	46.3	9486.7	0.0	3.5	0.009	0.00481	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Aug-04	24.0	48.4	91.34	4.2	830.8	44.2	9530.9	0.0	3.5	0.009	0.00239	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Aug-05	24.0	48.4	91.31	4.2	835.0	44.2	9575.1	0.0	3.5	0.009	0.00238	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Aug-06	24.0	50.9	91.94	4.1	839.1	46.8	9621.9	0.0	3.5	0.009	0.00244	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Aug-07	24.0	52.1	91.82	4.3	843.3	47.8	9669.7	0.0	3.5	0.009	0.00235	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Aug-08	24.0	54.6	91.83	4.5	847.8	50.2	9719.9	0.0	3.5	0.009	0.00224	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Aug-09	24.0	52.3	92.76	3.8	851.6	48.5	9768.4	0.0	3.5	0.009	0.00264	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Aug-10	24.0	50.7	92.41	3.9	855.4	46.9	9815.3	0.0	3.5	0.009	0.0026	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Aug-11	24.0	51.6	92.43	3.9	859.3	47.7	9862.9	0.0	3.5	0.009	0.00256	98.0	0.0	32-1200	195	70.38	24	0	0	0	1000	150	
2010-Aug-12	24.0	46.2	94.03	2.8	862.1	43.5	9906.4	0.0	3.6	0.009	0.00362	98.0	0.0	32-1200	196	67.35	24	0	0	0	1000	625	
2010-Aug-13	24.0	48.9	94.01	2.9	865.0	46.0	9952.3	0.0	3.6	0.009	0.00341	98.0	0.0	32-1200	196	67.35	24	0	0	0	1000	625	
2010-Aug-14	24.0	48.0	93.93	2.9	867.9	45.1	9997.4	0.0	3.6	0.009	0.00344	98.0	0.0	32-1200	196	67.35	24	0	0	0	1000	625	
2010-Aug-15	24.0	49.2	93.52	3.2	871.1	46.0	10043.4	0.0	3.6	0.009	0.00313	98.0	0.0	32-1200	196	67.35	24	0	0	0	1000	625	
2010-Aug-16	24.0	49.6	93.77	3.1	874.2	46.5	10090.0	0.0	3.6	0.009	0.00324	98.0	0.0	32-1200	196	67.35	24	0	0	0	1000	625	
2010-Aug-17	24.0	51.5	94.19	3.0	877.2	48.5	10138.4	0.0	3.6	0.009	0.00669	98.0	0.0	32-1200	196	67.35	24	0	0	0	1000	625	
2010-Aug-18	24.0	50.8	93.68	3.2	880.4	47.6	10186.1	0.0	3.6	0.009	0.00623	98.0	0.0	32-1200	196	67.35	24	0	0	0	1000	625	
2010-Aug-19	24.0	48.3	93.58	3.1	883.5	45.2	10231.2	0.0	3.7	0.009	0.00645	98.0	0.0	32-1200	196	67.35	24	0	0	0	1000	625	
2010-Aug-20	24.0	41.3	93.71	2.6	886.1	38.7	10269.9	0.0	3.7	0.009	0.00385	98.0	0.0	32-1200	175	63.88	24	0	0	0	1000	625	
2010-Aug-21	24.0	41.4	93.46	2.7	888.8	38.7	10308.7	0.0	3.7	0.009	0.00369	98.0	0.0	32-1200	175	63.88	24	0	0	0	1000	625	
2010-Aug-22	24.0	41.0	93.76	2.6	891.4	38.5	10347.1	0.0	3.7	0.009	0.00391	98.0	0.0	32-1200	175	63.88	24	0	0	0	1000	625	
2010-Aug-23	24.0	39.7	93.35	2.6	894.0	37.1	10384.2	0.0	3.7	0.009	0.00379	98.0	0.0	32-1200	175	63.88	24	0	0	0	1000	625	
2010-Aug-24	24.0	41.5	94.36	2.3	896.4	39.1	10423.3	0.0	3.7	0.009	0.00427	98.0	0.0	32-1200	175	63.88	24	0	0	0	1000	625	
2010-Aug-25	12.0	23.0	94.09	1.4	897.7	21.7	10444.9	0.0	3.7	0.009	0.	98.0	0.0	32-1200	175	63.88	24	0	0	0	1000	625	
2010-Aug-26	24.0	35.8	92.62	2.6	900.4	33.1	10478.1	0.0	3.7	0.009	0.00379	98.0	0.0	32-1200	175	63.88	24	0	0	0	1000	625	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	37.9	92.70	2.8	903.1	35.2	10513.2	0.0	3.7	0.009	0.00361	98.0	0.0	32-1200	175	63.88	24	0	0	0	1000	625	
2010-Aug-28	24.0	38.9	92.24	3.0	906.1	35.9	10549.2	0.0	3.7	0.009	0.00331	98.0	0.0	32-1200	175	63.88	24	0	0	0	1000	625	
2010-Aug-29	24.0	39.2	92.88	2.8	908.9	36.4	10585.6	0.0	3.7	0.009	0.00358	98.0	0.0	32-1200	175	63.88	24	0	0	0	1000	625	
2010-Aug-30	24.0	39.8	93.29	2.7	911.6	37.1	10622.7	0.0	3.8	0.009	0.00375	98.0	0.0	32-1200	175	63.88	24	0	0	0	1000	625	
2010-Aug-31	24.0	37.2	92.39	2.8	914.4	34.3	10657.0	0.0	3.8	0.009	0.00353	98.0	0.0	32-1200	175	63.88	24	0	0	0	1000	625	
2010-Sep-01	24.0	38.2	91.45	3.3	917.7	35.0	10692.0	0.0	3.8	0.009	0.00306	98.0	0.0	32-1200	175	63.88	24	0	0	0	1000	625	
2010-Sep-02	24.0	37.7	92.32	2.9	920.6	34.8	10726.7	0.0	3.8	0.009	0.00346	98.0	0.0	32-1200	175	63.88	24	0	0	0	1000	625	
2010-Sep-03	24.0	38.7	93.49	2.5	923.1	36.2	10762.9	0.0	3.8	0.009	0.00397	98.0	0.0	32-1200	175	63.88	24	0	0	0	1000	625	
2010-Sep-04	24.0	39.9	94.32	2.3	925.4	37.7	10800.6	0.0	3.8	0.009	0.00441	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-05	24.0	38.3	93.37	2.5	927.9	35.8	10836.4	0.0	3.8	0.009	0.00394	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-06	24.0	37.3	93.25	2.5	930.4	34.8	10871.2	0.0	3.8	0.009	0.	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-07	24.0	42.0	93.93	2.6	933.0	39.4	10910.6	0.0	3.8	0.009	0.00392	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-08	24.0	42.5	94.24	2.5	935.4	40.1	10950.6	0.0	3.8	0.009	0.00408	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-09	18.0	30.5	94.98	1.5	937.0	29.0	10979.6	0.0	3.8	0.009	0.00654	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-10	24.0	38.6	93.73	2.4	939.4	36.2	11015.8	0.0	3.9	0.009	0.00413	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-11	24.0	39.9	93.66	2.5	941.9	37.4	11053.1	0.0	3.9	0.009	0.00395	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-12	24.0	41.9	93.85	2.6	944.5	39.4	11092.5	0.0	3.9	0.009	0.00388	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-13	24.0	43.2	94.24	2.5	947.0	40.7	11133.2	0.0	3.9	0.009	0.00402	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-14	24.0	40.0	94.98	2.0	949.0	38.0	11171.2	0.0	3.9	0.009	0.00498	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-15	24.0	40.7	93.85	2.5	951.5	38.2	11209.3	0.0	3.9	0.009	0.004	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-16	24.0	44.5	93.99	2.7	954.2	41.8	11251.1	0.0	3.9	0.009	0.00375	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-17	24.0	38.4	93.48	2.5	956.7	35.9	11287.0	0.0	3.9	0.009	0.004	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-18	24.0	36.8	92.97	2.6	959.3	34.3	11321.2	0.0	3.9	0.009	0.00386	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-19	24.0	43.3	94.01	2.6	961.9	40.7	11361.9	0.0	3.9	0.009	0.00386	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-20	24.0	44.9	94.24	2.6	964.4	42.3	11404.2	0.0	4.0	0.009	0.00386	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-21	24.0	45.6	94.12	2.7	967.1	42.9	11447.2	0.0	4.0	0.009	0.00373	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-22	24.0	43.9	94.22	2.5	969.7	41.4	11488.5	0.0	4.0	0.009	0.00394	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-23	24.0	42.3	93.51	2.7	972.4	39.5	11528.1	0.0	4.0	0.009	0.00365	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-24	24.0	42.8	93.41	2.8	975.2	40.0	11568.0	0.0	4.0	0.009	0.00355	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-25	24.0	42.5	94.40	2.4	977.6	40.1	11608.1	0.0	4.0	0.009	0.0042	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-26	24.0	41.7	95.47	1.9	979.5	39.8	11647.9	0.0	4.0	0.009	0.00529	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-27	24.0	41.6	94.67	2.2	981.7	39.4	11687.3	0.0	4.0	0.009	0.0045	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-28	24.0	43.1	93.83	2.7	984.4	40.5	11727.8	0.0	4.0	0.009	0.00376	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Sep-29	24.0	43.5	94.30	2.5	986.9	41.0	11768.8	0.0	4.0	0.009	0.00403	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	44.4	94.21	2.6	989.4	41.8	11810.6	0.0	4.1	0.009	0.00389	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-01	24.0	47.4	94.39	2.7	992.1	44.7	11855.3	0.0	4.1	0.009	0.00376	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-02	24.0	46.8	95.32	2.2	994.3	44.6	11900.0	0.0	4.1	0.009	0.00457	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-03	24.0	44.9	94.66	2.4	996.7	42.5	11942.5	0.0	4.1	0.009	0.00417	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-04	24.0	43.8	94.27	2.5	999.2	41.3	11983.8	0.0	4.1	0.009	0.00398	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-05	24.0	44.5	94.38	2.5	1001.7	42.0	12025.8	0.0	4.1	0.009	0.004	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-06	24.0	43.9	93.90	2.7	1004.4	41.2	12067.0	0.0	4.1	0.009	0.00373	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-07	24.0	44.9	94.28	2.6	1006.9	42.3	12109.4	0.0	4.1	0.009	0.00389	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-08	24.0	45.9	94.18	2.7	1009.6	43.2	12152.6	0.0	4.1	0.009	0.00375	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-09	24.0	43.4	93.92	2.6	1012.2	40.8	12193.4	0.0	4.1	0.009	0.00379	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-10	24.0	44.4	94.00	2.7	1014.9	41.7	12235.1	0.0	4.2	0.009	0.00376	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-11	24.0	44.5	94.21	2.6	1017.5	42.0	12277.0	0.0	4.2	0.009	0.00388	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-12	24.0	46.0	94.32	2.6	1020.1	43.4	12320.4	0.0	4.2	0.009	0.00383	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-13	24.0	45.1	94.21	2.6	1022.7	42.5	12362.8	0.0	4.2	0.009	0.00383	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-14	24.0	46.1	94.39	2.6	1025.3	43.6	12406.4	0.0	4.2	0.009	0.00386	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-15	24.0	45.2	94.34	2.6	1027.9	42.7	12449.0	0.0	4.2	0.009	0.00391	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-16	24.0	45.3	94.13	2.7	1030.5	42.7	12491.7	0.0	4.2	0.009	0.00376	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-17	24.0	47.1	93.97	2.8	1033.4	44.2	12535.9	0.0	4.2	0.009	0.00352	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-18	24.0	44.8	94.08	2.7	1036.0	42.1	12578.0	0.0	4.2	0.009	0.00377	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-19	24.0	48.9	95.87	2.0	1038.0	46.9	12624.9	0.0	4.2	0.009	0.00495	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-20	24.0	44.9	94.85	2.3	1040.3	42.6	12667.5	0.0	4.3	0.009	0.00433	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-21	24.0	47.5	94.53	2.6	1042.9	44.9	12712.4	0.0	4.3	0.009	0.00385	90.0	0.0	32-1200	177	74.42	22	0	0	0	1000	700	
2010-Oct-22	24.0	45.3	95.45	2.1	1045.0	43.2	12755.6	0.0	4.3	0.009	0.00485	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Oct-23	24.0	43.4	95.83	1.8	1046.8	41.6	12797.2	0.0	4.3	0.009	0.00552	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Oct-24	24.0	45.8	95.52	2.1	1048.9	43.8	12841.0	0.0	4.3	0.009	0.00488	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Oct-25	24.0	42.7	95.03	2.1	1051.0	40.6	12881.6	0.0	4.3	0.009	0.00472	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Oct-26	24.0	41.9	94.82	2.2	1053.1	39.8	12921.3	0.0	4.3	0.009	0.00461	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Oct-27	24.0	43.8	95.06	2.2	1055.3	41.6	12962.9	0.0	4.3	0.009	0.00463	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Oct-28	24.0	45.0	95.33	2.1	1057.4	42.9	13005.8	0.0	4.3	0.009	0.00476	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Oct-29	24.0	44.0	95.38	2.0	1059.4	41.9	13047.7	0.0	4.3	0.009	0.00493	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Oct-30	24.0	45.4	95.24	2.2	1061.6	43.2	13090.9	0.0	4.4	0.009	0.00463	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Oct-31	24.0	40.8	94.95	2.1	1063.7	38.7	13129.7	0.0	4.4	0.009	0.00485	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Nov-01	24.0	43.6	95.67	1.9	1065.5	41.7	13171.4	0.0	4.4	0.009	0.00529	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Nov-02	24.0	43.4	95.27	2.1	1067.6	41.3	13212.7	0.0	4.4	0.009	0.00488	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	44.8	95.25	2.1	1069.7	42.7	13255.5	0.0	4.4	0.009	0.00469	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Nov-04	24.0	45.4	95.11	2.2	1071.9	43.2	13298.6	0.0	4.4	0.009	0.0045	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Nov-05	24.0	44.8	95.36	2.1	1074.0	42.7	13341.4	0.0	4.4	0.009	0.00481	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Nov-06	24.0	44.9	95.10	2.2	1076.2	42.7	13384.1	0.0	4.4	0.009	0.00455	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Nov-07	24.0	45.3	95.40	2.1	1078.3	43.2	13427.2	0.0	4.4	0.009	0.00481	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Nov-08	24.0	46.5	95.41	2.1	1080.4	44.3	13471.6	0.0	4.4	0.009	0.00469	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Nov-09	24.0	41.0	95.05	2.0	1082.5	39.0	13510.6	0.0	4.5	0.009	0.00493	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Nov-10	24.0	43.6	95.25	2.1	1084.5	41.5	13552.1	0.0	4.5	0.009	0.00483	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Nov-11	24.0	45.2	95.19	2.2	1086.7	43.0	13595.1	0.0	4.5	0.009	0.00461	93.0	0.0	32-1200	174	71.28	26	0	0	0	1000	700	
2010-Nov-12	24.0	45.9	95.47	2.1	1088.8	43.8	13638.9	0.0	4.5	0.009	0.00481	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Nov-13	24.0	43.0	95.35	2.0	1090.8	41.0	13679.9	0.0	4.5	0.009	0.005	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Nov-14	24.0	43.7	95.11	2.1	1092.9	41.6	13721.5	0.0	4.5	0.009	0.00467	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Nov-15	24.0	39.3	95.67	1.7	1094.6	37.6	13759.0	0.0	4.5	0.009	0.00588	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Nov-16	24.0	41.5	95.63	1.8	1096.4	39.6	13798.7	0.0	4.5	0.009	0.00552	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Nov-17	24.0	38.9	94.91	2.0	1098.4	36.9	13835.6	0.0	4.5	0.009	0.00505	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Nov-18	24.0	41.4	95.29	2.0	1100.4	39.5	13875.0	0.0	4.5	0.009	0.00513	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Nov-19	24.0	42.6	95.75	1.8	1102.2	40.8	13915.8	0.0	4.6	0.009	0.00552	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Nov-20	24.0	42.3	95.70	1.8	1104.0	40.5	13956.3	0.0	4.6	0.009	0.00549	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Nov-21	24.0	40.1	95.39	1.9	1105.8	38.3	13994.6	0.0	4.6	0.009	0.00541	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Nov-22	24.0	41.8	95.98	1.7	1107.5	40.2	14034.7	0.0	4.6	0.009	0.00595	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Nov-23	24.0	41.8	95.55	1.9	1109.4	39.9	14074.7	0.0	4.6	0.009	0.00538	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Nov-24	24.0	42.6	95.54	1.9	1111.3	40.7	14115.3	0.0	4.6	0.009	0.00526	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Nov-25	24.0	41.0	95.21	2.0	1113.2	39.0	14154.3	0.0	4.6	0.009	0.0051	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Nov-26	24.0	40.4	95.12	2.0	1115.2	38.4	14192.7	0.0	4.6	0.009	0.00508	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Nov-27	24.0	42.2	95.45	1.9	1117.1	40.3	14233.0	0.0	4.6	0.009	0.00521	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Nov-28	24.0	41.4	95.14	2.0	1119.1	39.4	14272.4	0.0	4.6	0.009	0.00498	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Nov-29	24.0	39.5	95.51	1.8	1120.9	37.7	14310.0	0.0	4.7	0.009	0.00565	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Nov-30	24.0	40.5	95.90	1.7	1122.6	38.8	14348.8	0.0	4.7	0.009	0.00602	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Dec-01	24.0	37.6	94.95	1.9	1124.5	35.7	14384.5	0.0	4.7	0.009	0.00526	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Dec-02	24.0	37.8	95.27	1.8	1126.3	36.1	14420.6	0.0	4.7	0.009	0.00559	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Dec-03	24.0	40.2	95.45	1.8	1128.1	38.4	14458.9	0.0	4.7	0.009	0.00546	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Dec-04	24.0	39.4	95.38	1.8	1129.9	37.5	14496.5	0.0	4.7	0.009	0.00549	100.0	0.0	32-1200	175	67.77	25	0	0	0	1000	600	
2010-Dec-05	24.0	40.6	94.95	2.1	1132.0	38.5	14535.0	0.0	4.7	0.009	0.00488	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600	
2010-Dec-06	24.0	39.9	94.83	2.1	1134.0	37.8	14572.8	0.0	4.7	0.009	0.00485	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/02-29-009-16W4/00 | 103022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Dec-07	24.0	44.1	95.51	2.0	1136.0	42.1	14614.9	0.0	4.7	0.009	0.00505	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-08	24.0	40.7	94.84	2.1	1138.1	38.6	14653.5	0.0	4.7	0.009	0.00476	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-09	24.0	41.8	95.04	2.1	1140.2	39.7	14693.2	0.0	4.8	0.009	0.00483	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-10	24.0	42.0	94.83	2.2	1142.3	39.8	14733.0	0.0	4.8	0.009	0.00461	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-11	24.0	40.2	94.83	2.1	1144.4	38.1	14771.1	0.0	4.8	0.009	0.00481	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-12	24.0	37.9	94.70	2.0	1146.4	35.9	14807.0	0.0	4.8	0.009	0.00498	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-13	24.0	40.6	94.80	2.1	1148.5	38.5	14845.5	0.0	4.8	0.009	0.00474	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-14	24.0	45.1	95.55	2.0	1150.6	43.1	14888.6	0.0	4.8	0.009	0.00498	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-15	24.0	41.1	95.11	2.0	1152.6	39.1	14927.7	0.0	4.8	0.009	0.00498	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-16	24.0	41.8	94.97	2.1	1154.7	39.7	14967.4	0.0	4.8	0.009	0.00476	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-17	24.0	45.5	95.49	2.1	1156.7	43.5	15010.8	0.0	4.8	0.009	0.00488	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-18	24.0	46.5	95.57	2.1	1158.8	44.5	15055.3	0.0	4.8	0.009	0.00485	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-19	24.0	46.7	95.55	2.1	1160.9	44.6	15099.9	0.0	4.9	0.009	0.00481	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-20	24.0	43.9	95.03	2.2	1163.0	41.7	15141.7	0.0	4.9	0.009	0.00459	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-21	24.0	43.0	95.26	2.0	1165.1	41.0	15182.6	0.0	4.9	0.009	0.0049	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-22	24.0	44.5	95.37	2.1	1167.1	42.4	15225.0	0.0	4.9	0.009	0.00485	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-23	24.0	45.5	95.27	2.2	1169.3	43.3	15268.4	0.0	4.9	0.009	0.00465	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-24	24.0	39.0	94.75	2.1	1171.3	37.0	15305.3	0.0	4.9	0.009	0.00488	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-25	24.0	40.1	95.21	1.9	1173.3	38.2	15343.5	0.0	4.9	0.009	0.00521	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-26	24.0	38.8	95.00	1.9	1175.2	36.9	15380.4	0.0	4.9	0.009	0.00515	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-27	24.0	44.2	95.61	1.9	1177.1	42.3	15422.6	0.0	4.9	0.009	0.00515	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-28	24.0	43.7	95.27	2.1	1179.2	41.7	15464.3	0.0	4.9	0.009	0.00483	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-29	24.0	43.5	95.63	1.9	1181.1	41.6	15505.9	0.0	5.0	0.009	0.00526	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-30	24.0	42.1	95.37	2.0	1183.1	40.1	15546.0	0.0	5.0	0.009	0.00513	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
2010-Dec-31	24.0	43.3	95.80	1.8	1184.9	41.5	15587.5	0.0	5.0	0.009	0.00549	100.0	0.0	32-1200	175	69.84	25	0	0	0	1000	600		
Well Totals:	8727.0	16772.4		1184.9		15587.5		5.0																
Well Avg.:		46.0	93.00	3.2		42.7		0.0		0.009	0.004236	97.6	0.0		236	59.47					1000	294		

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	39.6	99.01	0.4	0.4	39.2	39.2	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-02	24.0	41.5	99.06	0.4	0.8	41.1	80.3	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-03	24.0	41.0	99.12	0.4	1.1	40.6	120.9	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-04	24.0	40.6	98.62	0.6	1.7	40.0	161.0	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-05	24.0	41.2	99.20	0.3	2.0	40.8	201.8	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-06	24.0	41.0	98.90	0.5	2.5	40.6	242.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-07	24.0	42.0	99.10	0.4	2.9	41.6	284.0	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-08	24.0	42.1	99.05	0.4	3.3	41.7	325.7	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-09	24.0	46.2	99.20	0.4	3.6	45.9	371.5	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-10	24.0	44.5	99.12	0.4	4.0	44.1	415.6	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-11	24.0	38.7	99.07	0.4	4.4	38.4	454.0	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-12	24.0	40.9	99.00	0.4	4.8	40.5	494.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-13	24.0	40.2	99.00	0.4	5.2	39.8	534.2	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-14	24.0	39.9	99.00	0.4	5.6	39.5	573.7	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-15	24.0	39.9	99.07	0.4	6.0	39.5	613.2	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-16	24.0	39.1	99.03	0.4	6.3	38.7	651.8	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-17	24.0	40.1	99.00	0.4	6.7	39.7	691.5	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-18	24.0	39.9	99.02	0.4	7.1	39.5	731.0	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-19	24.0	39.7	98.99	0.4	7.5	39.3	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-20	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-21	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-22	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-23	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-24	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-25	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-26	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-27	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-28	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-29	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-30	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Jan-31	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-01	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-02	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-03	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-05	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-06	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-07	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-08	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-09	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-10	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-11	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-12	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-13	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-14	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-15	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-16	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-17	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-18	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-19	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-20	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-21	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-22	.0	0.0	0.00	0.0	7.5	0.0	770.4	0.0	0.0	0.	0.	21.0	199.5	32-1200	282	44.04	18	0	0	0	1200	100	
2010-Feb-23	24.0	57.9	100.00	0.0	7.5	57.9	828.3	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	
2010-Feb-24	24.0	56.5	100.00	0.0	7.5	56.5	884.8	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	
2010-Feb-25	24.0	52.8	100.00	0.0	7.5	52.8	937.7	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	
2010-Feb-26	24.0	56.3	100.00	0.0	7.5	56.3	993.9	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	
2010-Feb-27	24.0	56.3	100.00	0.0	7.5	56.3	1050.2	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	
2010-Feb-28	24.0	62.0	100.00	0.0	7.5	62.0	1112.2	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	
2010-Mar-01	24.0	63.6	100.00	0.0	7.5	63.6	1175.8	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	
2010-Mar-02	24.0	62.7	100.00	0.0	7.5	62.7	1238.5	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	
2010-Mar-03	24.0	63.4	100.00	0.0	7.5	63.4	1301.8	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	
2010-Mar-04	24.0	63.6	100.00	0.0	7.5	63.6	1365.4	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	
2010-Mar-05	24.0	62.9	100.00	0.0	7.5	62.9	1428.4	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	
2010-Mar-06	24.0	58.6	100.00	0.0	7.5	58.6	1487.0	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	
2010-Mar-07	24.0	61.4	100.00	0.0	7.5	61.4	1548.4	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	
2010-Mar-08	24.0	55.2	100.00	0.0	7.5	55.2	1603.6	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	
2010-Mar-09	24.0	58.3	100.00	0.0	7.5	58.3	1661.9	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	58.2	100.00	0.0	7.5	58.2	1720.0	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	
2010-Mar-11	24.0	53.1	100.00	0.0	7.5	53.1	1773.1	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	
2010-Mar-12	24.0	54.2	100.00	0.0	7.5	54.2	1827.3	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	
2010-Mar-13	24.0	53.2	100.00	0.0	7.5	53.2	1880.5	0.0	0.0	0.	0.	10.0	95.0	200TP1200	160	85.20	20	0	0	0	1200	0	
2010-Mar-14	24.0	82.0	99.49	0.4	8.0	81.6	1962.1	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Mar-15	24.0	81.5	99.55	0.4	8.3	81.1	2043.2	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Mar-16	24.0	75.5	99.58	0.3	8.6	75.2	2118.4	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Mar-17	24.0	80.8	99.55	0.4	9.0	80.5	2198.8	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Mar-18	24.0	79.4	99.51	0.4	9.4	79.0	2277.8	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Mar-19	24.0	78.8	99.48	0.4	9.8	78.4	2356.2	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Mar-20	24.0	78.5	99.45	0.4	10.2	78.0	2434.2	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Mar-21	24.0	78.4	99.49	0.4	10.6	78.0	2512.2	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Mar-22	24.0	80.7	99.54	0.4	11.0	80.3	2592.5	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Mar-23	24.0	77.0	99.51	0.4	11.4	76.6	2669.2	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Mar-24	24.0	78.4	99.50	0.4	11.8	78.0	2747.2	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Mar-25	24.0	63.2	99.56	0.3	12.1	62.9	2810.1	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Mar-26	24.0	73.7	99.55	0.3	12.4	73.4	2883.5	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Mar-27	24.0	84.4	99.57	0.4	12.7	84.0	2967.5	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Mar-28	24.0	80.7	99.54	0.4	13.1	80.4	3047.8	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Mar-29	24.0	77.8	99.52	0.4	13.5	77.4	3125.2	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Mar-30	24.0	77.7	99.54	0.4	13.8	77.3	3202.5	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Mar-31	24.0	78.5	99.54	0.4	14.2	78.1	3280.7	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Apr-01	24.0	78.1	99.53	0.4	14.6	77.8	3358.4	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Apr-02	24.0	75.7	99.47	0.4	15.0	75.3	3433.7	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Apr-03	24.0	76.0	99.46	0.4	15.4	75.6	3509.3	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Apr-04	24.0	70.1	99.47	0.4	15.8	69.8	3579.1	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Apr-05	24.0	73.3	99.47	0.4	16.1	72.9	3652.0	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Apr-06	24.0	75.9	99.51	0.4	16.5	75.5	3727.5	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Apr-07	24.0	75.6	99.50	0.4	16.9	75.2	3802.7	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Apr-08	24.0	76.4	99.53	0.4	17.3	76.1	3878.8	0.0	0.0	0.	0.	45.0	427.5	200TP1200	269	72.69	19	0	0	0	1200	0	
2010-Apr-09	24.0	78.0	97.64	1.8	19.1	76.1	3954.9	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-10	24.0	90.9	97.93	1.9	21.0	89.0	4043.9	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-11	24.0	81.5	97.72	1.9	22.8	79.6	4123.5	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-12	24.0	95.0	98.00	1.9	24.7	93.1	4216.7	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	95.9	98.04	1.9	26.6	94.0	4310.7	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-14	18.0	60.0	98.10	1.1	27.8	58.9	4369.5	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-15	24.0	80.0	97.81	1.8	29.5	78.2	4447.8	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-16	24.0	80.0	97.81	1.8	31.3	78.3	4526.0	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-17	24.0	83.6	98.13	1.6	32.8	82.0	4608.0	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-18	24.0	73.0	97.82	1.6	34.4	71.4	4679.5	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-19	24.0	86.5	97.65	2.0	36.4	84.5	4763.9	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-20	24.0	92.1	98.20	1.7	38.1	90.4	4854.3	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-21	24.0	83.4	97.94	1.7	39.8	81.7	4936.0	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-22	24.0	87.3	98.12	1.6	41.5	85.7	5021.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-23	24.0	83.2	97.97	1.7	43.1	81.5	5103.1	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-24	24.0	82.1	97.82	1.8	44.9	80.3	5183.4	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-25	24.0	83.1	97.77	1.9	46.8	81.2	5264.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-26	24.0	92.7	98.11	1.8	48.5	90.9	5355.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-27	24.0	91.2	97.94	1.9	50.4	89.3	5444.8	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-28	24.0	92.2	98.22	1.6	52.1	90.6	5535.4	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-29	24.0	101.9	98.32	1.7	53.8	100.2	5635.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-Apr-30	24.0	93.4	98.22	1.7	55.4	91.8	5727.4	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-May-01	24.0	96.1	98.13	1.8	57.2	94.3	5821.7	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-May-02	24.0	83.7	97.93	1.7	59.0	81.9	5903.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-May-03	24.0	95.6	98.40	1.5	60.5	94.0	5997.7	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-May-04	24.0	90.8	97.95	1.9	62.3	88.9	6086.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-May-05	24.0	87.9	97.85	1.9	64.2	86.0	6172.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-May-06	24.0	84.8	97.81	1.9	66.1	83.0	6255.5	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-May-07	24.0	82.2	97.81	1.8	67.9	80.4	6335.9	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-May-08	24.0	80.9	97.66	1.9	69.8	79.0	6414.9	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-May-09	24.0	81.9	97.84	1.8	71.5	80.1	6495.0	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-May-10	24.0	90.4	98.00	1.8	73.4	88.6	6583.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-May-11	24.0	87.1	97.94	1.8	75.2	85.3	6668.8	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-May-12	24.0	88.8	97.96	1.8	77.0	87.0	6755.8	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-May-13	24.0	92.3	98.06	1.8	78.8	90.5	6846.3	0.0	0.0	0.	0.	68.0	646.0	200TP1200	339	62.88	21	0	0	0	1200	0	
2010-May-14	24.0	88.0	98.33	1.5	80.2	86.5	6932.9	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-May-15	24.0	90.5	98.23	1.6	81.8	88.9	7021.8	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-May-16	24.0	90.7	98.40	1.5	83.3	89.2	7111.0	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	75.7	98.56	1.1	84.4	74.6	7185.6	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-May-18	24.0	71.3	98.75	0.9	85.3	70.4	7256.0	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-May-19	24.0	52.5	98.23	0.9	86.2	51.6	7307.6	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-May-20	24.0	79.2	98.26	1.4	87.6	77.8	7385.4	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-May-21	24.0	79.7	98.08	1.5	89.1	78.2	7463.6	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-May-22	24.0	84.9	98.26	1.5	90.6	83.4	7546.9	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-May-23	24.0	87.6	98.29	1.5	92.1	86.1	7633.0	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-May-24	24.0	84.9	98.24	1.5	93.6	83.4	7716.4	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-May-25	24.0	81.5	98.23	1.4	95.0	80.1	7796.5	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-May-26	24.0	83.3	98.14	1.6	96.6	81.8	7878.3	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-May-27	24.0	82.1	98.38	1.3	97.9	80.8	7959.0	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-May-28	24.0	84.2	98.23	1.5	99.4	82.7	8041.7	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-May-29	24.0	84.3	98.24	1.5	100.9	82.8	8124.6	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-May-30	24.0	89.1	98.27	1.5	102.4	87.6	8212.1	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-May-31	24.0	87.1	98.48	1.3	103.7	85.8	8297.9	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-01	24.0	83.4	98.19	1.5	105.2	81.9	8379.8	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-02	24.0	85.6	98.47	1.3	106.5	84.3	8464.1	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-03	24.0	87.5	98.34	1.5	108.0	86.0	8550.1	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-04	24.0	86.2	98.36	1.4	109.4	84.8	8634.8	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-05	24.0	85.0	98.34	1.4	110.8	83.6	8718.5	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-06	24.0	82.0	98.34	1.4	112.2	80.6	8799.1	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-07	24.0	82.9	98.46	1.3	113.4	81.6	8880.7	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-08	24.0	81.8	98.35	1.4	114.8	80.4	8961.1	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-09	24.0	85.4	98.36	1.4	116.2	84.0	9045.1	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-10	24.0	81.4	98.46	1.3	117.4	80.2	9125.2	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-11	24.0	80.9	98.38	1.3	118.8	79.6	9204.8	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-12	24.0	81.2	98.39	1.3	120.1	79.9	9284.7	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-13	24.0	78.3	98.14	1.5	121.5	76.8	9361.6	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-14	24.0	69.9	98.73	0.9	122.4	69.0	9430.6	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-15	24.0	76.7	98.36	1.3	123.7	75.5	9506.0	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-16	24.0	81.4	98.30	1.4	125.1	80.0	9586.1	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-17	24.0	73.3	98.28	1.3	126.3	72.0	9658.1	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-18	24.0	74.8	98.18	1.4	127.7	73.5	9731.5	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-19	24.0	76.4	98.17	1.4	129.1	75.0	9806.6	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	78.7	98.03	1.6	130.6	77.2	9883.7	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-21	24.0	81.9	98.54	1.2	131.8	80.7	9964.5	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-22	24.0	83.3	98.55	1.2	133.0	82.1	10046.6	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-23	24.0	82.6	98.29	1.4	134.4	81.2	10127.8	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-24	24.0	88.7	98.34	1.5	135.9	87.2	10215.0	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-25	24.0	89.3	98.31	1.5	137.4	87.7	10302.7	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-26	24.0	87.1	98.39	1.4	138.8	85.7	10388.5	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-27	24.0	94.0	98.04	1.8	140.7	92.1	10480.6	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-28	24.0	96.9	98.28	1.7	142.3	95.2	10575.8	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-29	24.0	96.5	98.33	1.6	143.9	94.9	10670.7	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jun-30	24.0	91.6	98.22	1.6	145.6	90.0	10760.6	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jul-01	24.0	92.8	98.45	1.4	147.0	91.4	10852.0	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jul-02	24.0	93.7	98.41	1.5	148.5	92.2	10944.1	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jul-03	24.0	96.5	98.37	1.6	150.1	95.0	11039.1	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jul-04	15.0	70.7	98.54	1.0	151.1	69.7	11108.7	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jul-05	24.0	96.1	98.40	1.5	152.6	94.5	11203.3	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jul-06	24.0	93.9	98.39	1.5	154.1	92.4	11295.7	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jul-07	24.0	97.8	98.54	1.4	155.6	96.4	11392.0	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jul-08	24.0	98.4	98.43	1.6	157.1	96.9	11488.9	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jul-09	24.0	97.6	98.33	1.6	158.8	96.0	11584.9	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jul-10	24.0	96.7	98.38	1.6	160.3	95.2	11680.0	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jul-11	24.0	91.5	98.26	1.6	161.9	89.9	11769.9	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jul-12	24.0	97.7	98.51	1.5	163.4	96.2	11866.1	0.0	0.0	0.	0.	66.0	627.0	200TP1200	339	59.21	26	0	0	0	1200	100	
2010-Jul-13	24.0	66.7	98.34	1.1	164.5	65.6	11931.7	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Jul-14	24.0	64.4	98.32	1.1	165.6	63.3	11995.0	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Jul-15	24.0	67.4	98.37	1.1	166.7	66.3	12061.3	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Jul-16	24.0	68.0	98.43	1.1	167.7	66.9	12128.2	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Jul-17	24.0	67.4	98.44	1.1	168.8	66.4	12194.6	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Jul-18	24.0	68.0	98.63	0.9	169.7	67.1	12261.6	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Jul-19	24.0	67.2	98.45	1.0	170.8	66.1	12327.7	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Jul-20	24.0	69.3	98.43	1.1	171.9	68.2	12395.9	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Jul-21	24.0	69.0	98.54	1.0	172.9	68.0	12463.8	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Jul-22	24.0	61.2	98.36	1.0	173.9	60.2	12524.0	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Jul-23	24.0	67.3	98.54	1.0	174.8	66.3	12590.3	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	68.2	98.52	1.0	175.9	67.2	12657.5	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Jul-25	24.0	62.3	98.38	1.0	176.9	61.3	12718.8	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Jul-26	24.0	63.5	98.41	1.0	177.9	62.5	12781.3	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Jul-27	24.0	63.1	98.65	0.9	178.7	62.3	12843.6	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Jul-28	24.0	60.2	98.69	0.8	179.5	59.4	12902.9	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Jul-29	24.0	64.3	98.43	1.0	180.5	63.3	12966.3	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Jul-30	24.0	61.4	98.36	1.0	181.5	60.4	13026.7	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Jul-31	24.0	61.5	98.31	1.0	182.6	60.4	13087.1	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Aug-01	24.0	65.4	98.46	1.0	183.6	64.4	13151.5	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Aug-02	24.0	65.1	98.37	1.1	184.6	64.1	13215.6	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Aug-03	24.0	65.4	98.46	1.0	185.6	64.4	13279.9	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Aug-04	24.0	62.5	98.37	1.0	186.7	61.5	13341.4	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Aug-05	24.0	62.5	98.35	1.0	187.7	61.5	13402.9	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Aug-06	24.0	66.1	98.49	1.0	188.7	65.1	13468.0	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Aug-07	24.0	67.6	98.46	1.0	189.7	66.6	13534.5	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Aug-08	24.0	70.9	98.46	1.1	190.8	69.8	13604.3	0.0	0.0	0.	0.	40.0	380.0	200TP1200	300	47.68	20	0	0	0	1200	450	
2010-Aug-09	24.0	86.6	97.16	2.5	193.3	84.1	13688.4	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-10	24.0	83.7	97.01	2.5	195.8	81.2	13769.7	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-11	24.0	85.1	97.03	2.5	198.3	82.6	13852.2	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-12	24.0	79.0	97.05	2.3	200.6	76.6	13928.9	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-13	24.0	83.5	97.04	2.5	203.1	81.0	14009.9	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-14	24.0	81.9	97.00	2.5	205.6	79.4	14089.3	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-15	24.0	83.8	96.79	2.7	208.3	81.1	14170.4	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-16	24.0	84.7	96.92	2.6	210.9	82.0	14252.5	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-17	24.0	88.0	97.14	2.5	213.4	85.5	14337.9	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-18	24.0	86.7	96.87	2.7	216.1	84.0	14421.9	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-19	24.0	82.2	96.82	2.6	218.7	79.6	14501.5	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-20	24.0	83.2	96.89	2.6	221.3	80.6	14582.1	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-21	24.0	83.3	96.76	2.7	224.0	80.6	14662.7	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-22	24.0	82.6	96.91	2.6	226.6	80.0	14742.7	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-23	24.0	79.7	96.70	2.6	229.2	77.1	14819.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-24	.0	0.0	0.00	0.0	229.2	0.0	14819.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-25	.0	0.0	0.00	0.0	229.2	0.0	14819.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-26	.0	0.0	0.00	0.0	229.2	0.0	14819.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	.0	0.0	0.00	0.0	229.2	0.0	14819.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-28	.0	0.0	0.00	0.0	229.2	0.0	14819.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-29	.0	0.0	0.00	0.0	229.2	0.0	14819.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-30	.0	0.0	0.00	0.0	229.2	0.0	14819.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Aug-31	.0	0.0	0.00	0.0	229.2	0.0	14819.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Sep-01	.0	0.0	0.00	0.0	229.2	0.0	14819.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Sep-02	.0	0.0	0.00	0.0	229.2	0.0	14819.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Sep-03	.0	0.0	0.00	0.0	229.2	0.0	14819.8	0.0	0.0	0.	0.	82.0	779.0	200TP1200	334	54.49	29	0	0	0	1200	150	
2010-Sep-04	24.0	57.0	99.53	0.3	229.5	56.7	14876.5	0.0	0.0	0.	0.	68.0	646.0	200TP1200	250	61.22	29	0	0	0	1200	50	
2010-Sep-05	24.0	54.2	99.45	0.3	229.8	53.9	14930.4	0.0	0.0	0.	0.	68.0	646.0	200TP1200	250	61.22	29	0	0	0	1200	50	
2010-Sep-06	24.0	52.7	99.43	0.3	230.1	52.4	14982.9	0.0	0.0	0.	0.	68.0	646.0	200TP1200	250	61.22	29	0	0	0	1200	50	
2010-Sep-07	24.0	59.7	99.50	0.3	230.4	59.4	15042.3	0.0	0.0	0.	0.	68.0	646.0	200TP1200	250	61.22	29	0	0	0	1200	50	
2010-Sep-08	24.0	60.6	99.52	0.3	230.7	60.4	15102.6	0.0	0.0	0.	0.	68.0	646.0	200TP1200	250	61.22	29	0	0	0	1200	50	
2010-Sep-09	18.0	43.8	99.57	0.2	230.8	43.6	15146.2	0.0	0.0	0.	0.	68.0	646.0	200TP1200	250	61.22	29	0	0	0	1200	50	
2010-Sep-10	24.0	44.1	98.96	0.5	231.3	43.6	15189.9	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-11	24.0	45.5	98.95	0.5	231.8	45.1	15234.9	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-12	24.0	47.9	98.98	0.5	232.3	47.5	15282.4	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-13	24.0	49.6	99.05	0.5	232.7	49.1	15331.4	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-14	24.0	46.2	99.18	0.4	233.1	45.8	15377.2	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-15	24.0	46.5	98.99	0.5	233.6	46.0	15423.2	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-16	24.0	50.9	99.00	0.5	234.1	50.4	15473.6	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-17	24.0	43.7	98.92	0.5	234.6	43.2	15516.9	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-18	24.0	41.8	98.83	0.5	235.1	41.3	15558.2	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-19	24.0	49.5	99.01	0.5	235.6	49.0	15607.2	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-20	24.0	51.5	99.05	0.5	236.0	51.1	15658.3	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-21	24.0	52.3	99.02	0.5	236.6	51.8	15710.0	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-22	24.0	50.4	99.05	0.5	237.0	49.9	15759.9	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-23	24.0	48.2	98.92	0.5	237.6	47.6	15807.6	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-24	24.0	48.7	98.89	0.5	238.1	48.2	15855.7	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-25	24.0	48.8	99.08	0.5	238.5	48.4	15904.1	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-26	24.0	48.3	99.26	0.4	238.9	48.0	15952.1	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-27	24.0	48.0	99.12	0.4	239.3	47.5	15999.6	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-28	24.0	49.3	98.99	0.5	239.8	48.8	16048.4	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Sep-29	24.0	50.0	99.06	0.5	240.3	49.5	16097.9	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	50.9	99.04	0.5	240.8	50.4	16148.2	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Oct-01	24.0	54.4	99.08	0.5	241.3	53.9	16202.2	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Oct-02	24.0	54.2	99.23	0.4	241.7	53.8	16256.0	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Oct-03	24.0	51.7	99.13	0.5	242.2	51.3	16307.2	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Oct-04	24.0	50.3	99.05	0.5	242.6	49.8	16357.1	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Oct-05	24.0	51.1	99.08	0.5	243.1	50.6	16407.7	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Oct-06	24.0	50.2	98.98	0.5	243.6	49.7	16457.4	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Oct-07	24.0	51.5	99.05	0.5	244.1	51.0	16508.4	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Oct-08	24.0	52.7	99.03	0.5	244.6	52.1	16560.6	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Oct-09	24.0	49.7	98.99	0.5	245.1	49.2	16609.7	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Oct-10	24.0	50.8	99.02	0.5	245.6	50.3	16660.0	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Oct-11	24.0	51.1	99.04	0.5	246.1	50.6	16710.6	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Oct-12	24.0	52.8	99.07	0.5	246.6	52.3	16762.8	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Oct-13	24.0	51.7	99.05	0.5	247.1	51.2	16814.0	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Oct-14	24.0	53.0	99.08	0.5	247.6	52.5	16866.5	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Oct-15	24.0	51.9	99.06	0.5	248.1	51.4	16918.0	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Oct-16	24.0	51.9	99.02	0.5	248.6	51.4	16969.4	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Oct-17	24.0	53.9	99.00	0.5	249.1	53.3	17022.7	0.0	0.0	0.	0.	55.0	522.5	200TP1200	240	51.29	29	0	0	0	1200	0	
2010-Oct-18	24.0	72.9	97.45	1.9	251.0	71.0	17093.7	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Oct-19	24.0	80.4	98.23	1.4	252.4	79.0	17172.8	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Oct-20	24.0	73.3	97.79	1.6	254.0	71.7	17244.5	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Oct-21	24.0	77.5	97.64	1.8	255.8	75.7	17320.2	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Oct-22	24.0	78.4	97.64	1.9	257.7	76.6	17396.8	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Oct-23	24.0	75.3	97.84	1.6	259.3	73.7	17470.4	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Oct-24	24.0	79.3	97.67	1.9	261.2	77.5	17547.9	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Oct-25	24.0	73.8	97.41	1.9	263.1	71.8	17619.8	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Oct-26	24.0	72.3	97.30	2.0	265.0	70.4	17690.1	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Oct-27	24.0	75.6	97.43	1.9	267.0	73.7	17763.8	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Oct-28	24.0	77.8	97.57	1.9	268.9	75.9	17839.7	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Oct-29	24.0	76.1	97.59	1.8	270.7	74.2	17914.0	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Oct-30	24.0	78.5	97.53	1.9	272.6	76.6	17990.5	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Oct-31	24.0	70.4	97.37	1.9	274.5	68.6	18059.1	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Nov-01	24.0	75.6	97.75	1.7	276.2	73.9	18133.0	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Nov-02	24.0	75.0	97.55	1.8	278.0	73.2	18206.2	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	77.6	97.54	1.9	279.9	75.6	18281.9	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Nov-04	24.0	78.5	97.46	2.0	281.9	76.5	18358.3	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Nov-05	24.0	77.5	97.59	1.9	283.8	75.7	18434.0	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Nov-06	24.0	77.6	97.45	2.0	285.8	75.6	18509.6	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Nov-07	24.0	78.4	97.61	1.9	287.6	76.5	18586.1	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Nov-08	24.0	80.4	97.62	1.9	289.6	78.5	18664.6	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Nov-09	24.0	70.9	97.42	1.8	291.4	69.1	18733.7	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Nov-10	24.0	75.4	97.52	1.9	293.3	73.5	18807.2	0.0	0.0	0.	0.	86.0	817.0	200TP1200	297	58.89	27	0	0	0	1200	50	
2010-Nov-11	24.0	55.8	96.15	2.2	295.4	53.7	18860.9	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-12	24.0	59.4	96.40	2.1	297.5	57.3	18918.2	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-13	24.0	55.7	96.30	2.1	299.6	53.6	18971.8	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-14	24.0	56.6	96.09	2.2	301.8	54.3	19026.1	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-15	24.0	50.8	96.54	1.8	303.6	49.1	19075.2	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-16	24.0	53.7	96.53	1.9	305.4	51.8	19127.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-17	24.0	50.3	95.94	2.0	307.5	48.2	19175.2	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-18	24.0	53.6	96.04	2.1	309.6	51.5	19226.7	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-19	24.0	55.1	96.44	2.0	311.6	53.2	19279.8	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-20	24.0	54.8	96.38	2.0	313.5	52.8	19332.6	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-21	24.0	52.0	96.13	2.0	315.5	49.9	19382.6	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-22	24.0	54.2	96.64	1.8	317.4	52.4	19434.9	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-23	24.0	54.1	96.28	2.0	319.4	52.0	19487.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-24	24.0	55.1	96.26	2.1	321.4	53.0	19540.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-25	24.0	53.0	96.00	2.1	323.6	50.9	19590.9	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-26	24.0	52.2	95.90	2.1	325.7	50.0	19640.9	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-27	24.0	54.6	96.19	2.1	327.8	52.5	19693.4	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-28	24.0	53.5	95.94	2.2	329.9	51.3	19744.8	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-29	24.0	51.1	96.24	1.9	331.9	49.1	19793.9	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Nov-30	24.0	52.4	96.56	1.8	333.7	50.6	19844.5	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-01	24.0	48.6	95.76	2.1	335.7	46.5	19891.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-02	24.0	49.0	96.02	2.0	337.7	47.0	19938.1	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-03	24.0	52.0	96.17	2.0	339.7	50.0	19988.1	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-04	24.0	50.9	96.13	2.0	341.6	49.0	20037.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-05	.0	0.0	0.00	0.0	341.6	0.0	20037.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-06	.0	0.0	0.00	0.0	341.6	0.0	20037.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/02-29-009-16W4/00 | 105022900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	.0	0.0	0.00	0.0	341.6	0.0	20037.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-08	.0	0.0	0.00	0.0	341.6	0.0	20037.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-09	.0	0.0	0.00	0.0	341.6	0.0	20037.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-10	.0	0.0	0.00	0.0	341.6	0.0	20037.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-11	.0	0.0	0.00	0.0	341.6	0.0	20037.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-12	.0	0.0	0.00	0.0	341.6	0.0	20037.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-13	.0	0.0	0.00	0.0	341.6	0.0	20037.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-14	.0	0.0	0.00	0.0	341.6	0.0	20037.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-15	.0	0.0	0.00	0.0	341.6	0.0	20037.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-16	.0	0.0	0.00	0.0	341.6	0.0	20037.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-17	.0	0.0	0.00	0.0	341.6	0.0	20037.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-18	.0	0.0	0.00	0.0	341.6	0.0	20037.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-19	.0	0.0	0.00	0.0	341.6	0.0	20037.0	0.0	0.0	0.	0.	77.0	731.5	200TP1200	297	42.15	26	0	0	0	1200	50	
2010-Dec-20	24.0	66.1	96.40	2.4	344.0	63.7	20100.7	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2010-Dec-21	24.0	64.8	96.56	2.2	346.2	62.6	20163.3	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2010-Dec-22	24.0	67.0	96.64	2.3	348.5	64.7	20228.0	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2010-Dec-23	24.0	68.5	96.57	2.4	350.8	66.2	20294.1	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2010-Dec-24	24.0	58.7	96.18	2.2	353.1	56.5	20350.6	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2010-Dec-25	24.0	60.4	96.52	2.1	355.2	58.3	20408.9	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2010-Dec-26	24.0	58.4	96.37	2.1	357.3	56.3	20465.1	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2010-Dec-27	24.0	66.7	96.82	2.1	359.4	64.5	20529.7	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2010-Dec-28	24.0	65.9	96.56	2.3	361.7	63.6	20593.3	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2010-Dec-29	24.0	65.6	96.83	2.1	363.8	63.5	20656.8	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2010-Dec-30	24.0	63.4	96.64	2.1	365.9	61.3	20718.1	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
2010-Dec-31	24.0	65.3	96.95	2.0	367.9	63.3	20781.4	0.0	0.0	0.	0.	80.0	760.0	200TP1200	250	59.98	26	0	0	0	1200	50	
Well Totals:	7299.0	21149.3		367.9		20781.4		0.0															
Well Avg.:		57.9	82.14	1.0		56.9		0.0		0.	0.	56.3	534.9		291	55.87					1200	86	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	78.8	99.90	0.1	0.1	78.7	78.7	0.0	0.0	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2010-Jan-02	24.0	82.7	99.90	0.1	0.2	82.6	161.3	0.0	0.0	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2010-Jan-03	24.0	81.7	99.91	0.1	0.2	81.6	242.9	0.0	0.0	0.125	0.	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2010-Jan-04	24.0	80.5	99.86	0.1	0.3	80.4	323.3	0.0	0.0	0.125	0.09091	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2010-Jan-05	24.0	82.1	99.91	0.1	0.4	82.0	405.3	0.0	0.0	0.125	0.14286	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2010-Jan-06	24.0	81.6	99.89	0.1	0.5	81.5	486.9	0.0	0.1	0.125	0.11111	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2010-Jan-07	24.0	83.7	99.90	0.1	0.6	83.6	570.5	0.0	0.1	0.125	0.125	0.0	0.0	200TP1200	216	93.43	11	0	0	0	300	200	
2010-Jan-08	24.0	90.7	99.81	0.2	0.8	90.5	661.0	0.0	0.1	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-09	24.0	99.8	99.84	0.2	0.9	99.7	760.7	0.0	0.1	0.125	0.0625	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-10	24.0	96.1	99.83	0.2	1.1	95.9	856.6	0.0	0.1	0.125	0.0625	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-11	24.0	83.5	99.81	0.2	1.2	83.4	940.0	0.0	0.1	0.125	0.0625	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-12	24.0	88.1	99.81	0.2	1.4	88.0	1027.9	0.0	0.1	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-13	24.0	86.6	99.80	0.2	1.6	86.4	1114.3	0.0	0.1	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-14	24.0	86.0	99.80	0.2	1.7	85.8	1200.1	0.0	0.1	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-15	24.0	86.1	99.81	0.2	1.9	85.9	1286.0	0.0	0.1	0.125	0.0625	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-16	24.0	84.2	99.81	0.2	2.1	84.1	1370.1	0.0	0.2	0.125	0.0625	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-17	24.0	86.4	99.80	0.2	2.2	86.3	1456.4	0.0	0.2	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-18	24.0	86.1	99.81	0.2	2.4	85.9	1542.3	0.0	0.2	0.125	0.0625	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-19	24.0	85.7	99.80	0.2	2.6	85.5	1627.8	0.0	0.2	0.125	0.11765	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-20	24.0	86.8	99.80	0.2	2.7	86.6	1714.3	0.0	0.2	0.125	0.11765	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-21	24.0	93.3	99.84	0.2	2.9	93.2	1807.5	0.0	0.2	0.125	0.13333	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-22	24.0	80.4	99.83	0.1	3.0	80.2	1887.7	0.0	0.3	0.125	0.14286	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-23	24.0	81.7	99.83	0.1	3.2	81.6	1969.3	0.0	0.3	0.125	0.14286	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-24	24.0	88.0	99.81	0.2	3.3	87.9	2057.2	0.0	0.3	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-25	24.0	83.8	99.83	0.1	3.5	83.7	2140.9	0.0	0.3	0.125	0.07143	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-26	24.0	82.5	99.82	0.2	3.6	82.3	2223.2	0.0	0.3	0.125	0.06667	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-27	24.0	89.2	99.81	0.2	3.8	89.0	2312.2	0.0	0.3	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-28	24.0	94.7	99.80	0.2	4.0	94.5	2406.7	0.0	0.3	0.125	0.05263	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-29	24.0	84.3	99.80	0.2	4.2	84.1	2490.8	0.0	0.3	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-30	24.0	93.9	99.81	0.2	4.3	93.7	2584.5	0.0	0.4	0.125	0.11111	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Jan-31	24.0	92.5	99.81	0.2	4.5	92.3	2676.8	0.0	0.4	0.125	0.11111	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-01	24.0	90.3	99.80	0.2	4.7	90.1	2766.9	0.0	0.4	0.125	0.05556	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-02	24.0	87.4	99.81	0.2	4.9	87.2	2854.1	0.0	0.4	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-03	24.0	85.0	99.80	0.2	5.0	84.9	2938.9	0.0	0.4	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	91.3	99.81	0.2	5.2	91.1	3030.0	0.0	0.4	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-05	24.0	90.2	99.80	0.2	5.4	90.0	3120.0	0.0	0.4	0.125	0.05556	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-06	24.0	91.9	99.83	0.2	5.5	91.7	3211.7	0.0	0.4	0.125	0.0625	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-07	24.0	92.6	99.82	0.2	5.7	92.4	3304.1	0.0	0.4	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-08	24.0	88.7	99.81	0.2	5.9	88.6	3392.7	0.0	0.5	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-09	24.0	91.4	99.81	0.2	6.1	91.3	3484.0	0.0	0.5	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-10	24.0	91.2	99.81	0.2	6.2	91.1	3575.0	0.0	0.5	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-11	24.0	87.9	99.81	0.2	6.4	87.8	3662.8	0.0	0.5	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-12	24.0	89.1	99.81	0.2	6.6	88.9	3751.7	0.0	0.5	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-13	24.0	88.2	99.81	0.2	6.7	88.0	3839.7	0.0	0.5	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-14	24.0	89.4	99.81	0.2	6.9	89.3	3929.0	0.0	0.5	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-15	24.0	91.4	99.80	0.2	7.1	91.2	4020.2	0.0	0.5	0.125	0.05556	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-16	24.0	90.5	99.81	0.2	7.3	90.3	4110.5	0.0	0.5	0.125	0.11765	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-17	24.0	89.5	99.81	0.2	7.4	89.3	4199.8	0.0	0.6	0.125	0.11765	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-18	24.0	90.9	99.81	0.2	7.6	90.7	4290.5	0.0	0.6	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-19	24.0	93.7	99.81	0.2	7.8	93.5	4384.0	0.0	0.6	0.125	0.05556	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-20	24.0	97.3	99.82	0.2	8.0	97.1	4481.1	0.0	0.6	0.125	0.05556	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-21	24.0	90.5	99.81	0.2	8.1	90.3	4571.4	0.0	0.6	0.125	0.05882	21.0	0.0	200TP1200	216	101.20	12	0	0	0	300	200	
2010-Feb-22	24.0	97.1	99.53	0.5	8.6	96.6	4668.1	0.0	0.6	0.125	0.08696	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	
2010-Feb-23	24.0	98.2	99.53	0.5	9.0	97.7	4765.8	0.0	0.7	0.125	0.08696	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	
2010-Feb-24	24.0	95.8	99.56	0.4	9.5	95.4	4861.2	0.0	0.7	0.125	0.	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	
2010-Feb-25	24.0	89.5	99.61	0.4	9.8	89.1	4950.3	0.1	0.7	0.125	0.14286	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	
2010-Feb-26	24.0	95.3	99.56	0.4	10.2	94.9	5045.2	0.0	0.8	0.125	0.09524	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	
2010-Feb-27	24.0	95.4	99.54	0.4	10.7	95.0	5140.2	0.0	0.8	0.125	0.09091	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	
2010-Feb-28	24.0	105.0	99.60	0.4	11.1	104.6	5244.8	0.0	0.9	0.125	0.09524	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	
2010-Mar-01	24.0	107.8	99.55	0.5	11.6	107.3	5352.0	0.0	0.9	0.125	0.08163	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	
2010-Mar-02	24.0	106.2	99.52	0.5	12.1	105.7	5457.7	0.0	0.9	0.125	0.07843	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	
2010-Mar-03	24.0	107.4	99.56	0.5	12.6	106.9	5564.6	0.0	1.0	0.125	0.08511	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	
2010-Mar-04	24.0	107.7	99.56	0.5	13.0	107.3	5671.9	0.0	1.0	0.125	0.08511	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	
2010-Mar-05	24.0	106.7	99.54	0.5	13.5	106.2	5778.1	0.0	1.1	0.125	0.08163	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	
2010-Mar-06	24.0	99.4	99.54	0.5	14.0	98.9	5876.9	0.0	1.1	0.125	0.06522	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	
2010-Mar-07	24.0	104.1	99.52	0.5	14.5	103.6	5980.5	0.0	1.1	0.125	0.08	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	
2010-Mar-08	24.0	93.7	99.39	0.6	15.1	93.2	6073.7	0.0	1.2	0.125	0.07018	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	
2010-Mar-09	24.0	98.8	99.53	0.5	15.5	98.3	6172.0	0.0	1.2	0.125	0.08696	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	98.6	99.55	0.4	16.0	98.1	6270.1	0.0	1.2	0.125	0.09091	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	
2010-Mar-11	24.0	90.1	99.41	0.5	16.5	89.5	6359.7	0.0	1.3	0.125	0.07547	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	
2010-Mar-12	24.0	91.8	99.50	0.5	16.9	91.4	6451.0	0.0	1.3	0.125	0.06522	14.0	0.0	200TP1200	250	92.45	14	0	0	0	300	200	
2010-Mar-13	24.0	85.0	99.52	0.4	17.4	84.6	6535.6	0.0	1.3	0.125	0.07317	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Mar-14	24.0	91.2	99.47	0.5	17.8	90.7	6626.3	0.0	1.4	0.125	0.04167	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Mar-15	24.0	90.7	99.54	0.4	18.3	90.3	6716.6	0.0	1.4	0.125	0.04762	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Mar-16	24.0	84.0	99.57	0.4	18.6	83.7	6800.3	0.0	1.4	0.125	0.08333	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Mar-17	24.0	89.9	99.54	0.4	19.0	89.5	6889.8	0.0	1.4	0.125	0.07317	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Mar-18	24.0	88.3	99.50	0.4	19.5	87.9	6977.7	0.0	1.5	0.125	0.04545	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Mar-19	24.0	87.7	99.46	0.5	19.9	87.2	7064.9	0.0	1.5	0.125	0.04255	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Mar-20	24.0	87.3	99.44	0.5	20.4	86.8	7151.7	0.0	1.5	0.125	0.04082	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Mar-21	24.0	87.3	99.47	0.5	20.9	86.8	7238.5	0.0	1.5	0.125	0.04348	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Mar-22	24.0	89.8	99.53	0.4	21.3	89.4	7327.9	0.0	1.5	0.125	0.04762	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Mar-23	24.0	85.7	99.50	0.4	21.7	85.3	7413.2	0.0	1.6	0.125	0.04651	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Mar-24	24.0	87.2	99.50	0.4	22.2	86.8	7499.9	0.0	1.6	0.125	0.04545	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Mar-25	24.0	70.4	99.56	0.3	22.5	70.0	7570.0	0.0	1.6	0.125	0.06452	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Mar-26	24.0	82.0	99.54	0.4	22.9	81.7	7651.6	0.0	1.6	0.125	0.05263	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Mar-27	24.0	93.9	99.56	0.4	23.3	93.5	7745.1	0.0	1.6	0.125	0.04878	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Mar-28	24.0	89.9	99.53	0.4	23.7	89.4	7834.5	0.0	1.7	0.125	0.04762	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Mar-29	24.0	86.5	99.51	0.4	24.1	86.1	7920.6	0.0	1.7	0.125	0.04762	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Mar-30	24.0	86.5	99.53	0.4	24.5	86.0	8006.7	0.0	1.7	0.125	0.04878	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Mar-31	24.0	87.3	99.54	0.4	24.9	86.9	8093.6	0.0	1.7	0.125	0.05	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Apr-01	24.0	87.0	99.52	0.4	25.3	86.5	8180.1	0.0	1.7	0.125	0.04762	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Apr-02	24.0	84.2	99.47	0.5	25.8	83.8	8263.9	0.0	1.8	0.125	0.04444	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Apr-03	24.0	84.6	99.44	0.5	26.3	84.1	8348.0	0.0	1.8	0.125	0.04255	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Apr-04	24.0	78.1	99.46	0.4	26.7	77.6	8425.7	0.0	1.8	0.125	0.04762	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Apr-05	24.0	81.6	99.46	0.4	27.1	81.2	8506.8	0.0	1.8	0.125	0.04545	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Apr-06	24.0	84.4	99.50	0.4	27.5	84.0	8590.8	0.0	1.8	0.125	0.04762	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Apr-07	24.0	84.1	99.49	0.4	28.0	83.7	8674.5	0.0	1.9	0.125	0.04651	55.0	0.0	200TP1200	243	89.54	17	0	0	0	300	100	
2010-Apr-08	24.0	88.2	97.12	2.5	30.5	85.6	8760.2	0.1	2.0	0.125	0.04724	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-09	24.0	82.7	96.77	2.7	33.2	80.0	8840.1	0.1	2.1	0.125	0.04494	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-10	24.0	96.2	97.17	2.7	35.9	93.5	8933.7	0.1	2.2	0.125	0.04412	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-11	24.0	86.4	96.89	2.7	38.6	83.7	9017.3	0.1	2.3	0.125	0.04461	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-12	24.0	100.6	97.27	2.8	41.3	97.9	9115.2	0.1	2.5	0.125	0.04	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	101.5	97.33	2.7	44.1	98.8	9214.0	0.1	2.6	0.125	0.04059	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-14	18.0	63.5	97.40	1.7	45.7	61.9	9275.8	0.1	2.7	0.125	0.06667	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-15	24.0	84.7	97.01	2.5	48.2	82.2	9358.0	0.1	2.8	0.125	0.03953	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-16	24.0	84.8	97.03	2.5	50.8	82.3	9440.3	0.1	2.9	0.125	0.03968	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-17	24.0	88.4	97.45	2.3	53.0	86.2	9526.4	0.1	3.0	0.125	0.04	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-18	24.0	77.4	97.03	2.3	55.3	75.1	9601.5	0.1	3.1	0.125	0.04783	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-19	24.0	91.7	96.80	2.9	58.2	88.8	9690.2	0.1	3.2	0.125	0.03413	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-20	24.0	97.4	97.54	2.4	60.6	95.0	9785.2	0.1	3.3	0.125	0.04583	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-21	24.0	88.3	97.18	2.5	63.1	85.8	9871.0	0.1	3.4	0.125	0.04418	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-22	24.0	92.4	97.43	2.4	65.5	90.0	9961.1	0.1	3.5	0.125	0.04641	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-23	24.0	88.1	97.22	2.5	67.9	85.6	10046.7	0.1	3.6	0.125	0.05306	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-24	24.0	87.0	97.02	2.6	70.5	84.4	10131.0	0.1	3.7	0.125	0.02703	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-25	24.0	88.0	96.96	2.7	73.2	85.4	10216.4	0.1	3.8	0.125	0.03731	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-26	24.0	98.1	97.42	2.5	75.7	95.5	10311.9	0.1	3.9	0.125	0.03162	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-27	24.0	96.6	97.18	2.7	78.5	93.8	10405.8	0.0	3.9	0.125	0.00368	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-28	24.0	97.5	97.57	2.4	80.8	95.2	10500.9	0.1	4.0	0.125	0.04641	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-29	24.0	107.8	97.71	2.5	83.3	105.3	10606.2	0.1	4.1	0.125	0.04049	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-Apr-30	24.0	98.8	97.57	2.4	85.7	96.4	10702.6	0.1	4.2	0.125	0.04167	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-01	24.0	101.7	97.43	2.6	88.3	99.1	10801.8	0.1	4.3	0.125	0.04215	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-02	24.0	88.6	97.18	2.5	90.8	86.1	10887.9	0.1	4.4	0.125	0.044	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-03	24.0	101.0	97.81	2.2	93.0	98.8	10986.7	0.1	4.6	0.125	0.05882	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-04	24.0	96.1	97.20	2.7	95.7	93.4	11080.1	0.1	4.7	0.125	0.04461	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-05	24.0	93.1	97.07	2.7	98.4	90.4	11170.4	0.1	4.8	0.125	0.04029	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-06	24.0	89.9	97.01	2.7	101.1	87.2	11257.6	0.1	4.9	0.125	0.04461	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-07	24.0	87.1	97.00	2.6	103.7	84.5	11342.1	0.1	5.0	0.125	0.04215	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-08	24.0	85.8	96.82	2.7	106.5	83.0	11425.1	0.1	5.1	0.125	0.04029	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-09	24.0	86.7	97.04	2.6	109.0	84.2	11509.2	0.1	5.3	0.125	0.05058	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-10	24.0	95.7	97.26	2.6	111.7	93.1	11602.3	0.1	5.4	0.125	0.04198	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-11	24.0	92.2	97.19	2.6	114.3	89.6	11691.9	0.1	5.5	0.125	0.04247	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-12	24.0	94.0	97.22	2.6	116.9	91.4	11783.3	0.1	5.6	0.125	0.04215	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-13	24.0	97.7	97.35	2.6	119.5	95.1	11878.4	0.1	5.7	0.125	0.04633	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-14	24.0	98.9	97.47	2.5	122.0	96.4	11974.8	0.1	5.8	0.125	0.044	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-15	24.0	101.7	97.34	2.7	124.7	99.0	12073.8	0.1	5.9	0.125	0.04059	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-16	24.0	101.8	97.59	2.5	127.1	99.4	12173.1	0.1	6.0	0.125	0.0449	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	84.9	97.83	1.8	129.0	83.1	12256.2	0.0	6.0	0.125	0.00543	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-18	24.0	79.9	98.12	1.5	130.5	78.4	12334.6	0.1	6.1	0.125	0.06	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-19	24.0	59.0	97.34	1.6	132.0	57.4	12392.0	0.1	6.3	0.125	0.07643	60.0	0.0	200TP1200	243	92.94	18	0	0	0	300	100	
2010-May-20	24.0	84.7	96.94	2.6	134.6	82.1	12474.1	0.1	6.4	0.125	0.04247	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-May-21	24.0	85.3	96.62	2.9	137.5	82.4	12556.5	0.1	6.5	0.125	0.04167	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-May-22	24.0	90.7	96.92	2.8	140.3	87.9	12644.4	0.1	6.6	0.125	0.03943	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-May-23	24.0	93.6	97.00	2.8	143.1	90.8	12735.2	0.1	6.7	0.125	0.04626	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-May-24	24.0	90.7	96.91	2.8	145.9	87.9	12823.1	0.1	6.8	0.125	0.04286	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-May-25	24.0	87.1	96.89	2.7	148.6	84.4	12907.5	0.1	7.0	0.125	0.04797	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-May-26	24.0	89.2	96.72	2.9	151.5	86.2	12993.8	0.1	7.1	0.125	0.0411	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-May-27	24.0	87.7	97.16	2.5	154.0	85.2	13078.9	0.1	7.2	0.125	0.04819	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-May-28	24.0	90.0	96.89	2.8	156.8	87.2	13166.1	0.1	7.3	0.125	0.04286	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-May-29	24.0	90.1	96.93	2.8	159.6	87.3	13253.4	0.1	7.5	0.125	0.04332	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-May-30	24.0	95.2	96.95	2.9	162.5	92.3	13345.7	0.1	7.6	0.125	0.04138	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-May-31	24.0	92.9	97.33	2.5	165.0	90.4	13436.2	0.1	7.7	0.125	0.04839	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-Jun-01	24.0	89.2	96.83	2.8	167.8	86.4	13522.5	0.1	7.8	0.125	0.03887	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-Jun-02	24.0	91.3	97.31	2.5	170.3	88.8	13611.4	0.1	7.9	0.125	0.04878	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-Jun-03	24.0	93.4	97.09	2.7	173.0	90.7	13702.0	0.1	8.0	0.125	0.04044	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-Jun-04	24.0	92.0	97.12	2.7	175.6	89.4	13791.4	0.1	8.1	0.125	0.04151	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-Jun-05	24.0	90.8	97.08	2.7	178.3	88.2	13879.6	0.1	8.2	0.125	0.03774	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-Jun-06	24.0	87.5	97.09	2.6	180.8	85.0	13964.6	0.1	8.3	0.125	0.03922	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-Jun-07	24.0	88.5	97.29	2.4	183.2	86.1	14050.6	0.1	8.4	0.125	0.04167	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-Jun-08	24.0	87.3	97.10	2.5	185.8	84.8	14135.4	0.1	8.6	0.125	0.04348	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-Jun-09	24.0	91.2	97.13	2.6	188.4	88.5	14223.9	0.1	8.7	0.125	0.04198	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-Jun-10	24.0	86.9	97.28	2.4	190.7	84.5	14308.5	0.1	8.8	0.125	0.04661	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-Jun-11	24.0	86.4	97.14	2.5	193.2	83.9	14392.4	0.1	8.9	0.125	0.04453	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-Jun-12	24.0	86.7	97.15	2.5	195.7	84.3	14476.6	0.1	9.0	0.125	0.04453	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-Jun-13	24.0	83.8	96.73	2.7	198.4	81.0	14557.7	0.1	9.1	0.125	0.0365	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-Jun-14	24.0	74.4	97.76	1.7	200.1	72.8	14630.4	0.1	9.2	0.125	0.05988	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-Jun-15	24.0	81.9	97.11	2.4	202.5	79.6	14710.0	0.1	9.3	0.125	0.04219	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-Jun-16	24.0	87.0	97.02	2.6	205.0	84.4	14794.4	0.1	9.4	0.125	0.03861	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-Jun-17	24.0	78.3	96.97	2.4	207.4	75.9	14870.3	0.1	9.5	0.125	0.04219	73.0	0.0	200TP1200	242	88.82	20	0	0	0	300	75	
2010-Jun-18	24.0	33.9	96.81	1.1	208.5	32.8	14903.1	0.0	9.5	0.125	0.03704	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jun-19	24.0	34.6	96.79	1.1	209.6	33.5	14936.6	0.0	9.6	0.125	0.03604	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	35.7	96.55	1.2	210.8	34.5	14971.1	0.0	9.6	0.125	0.03252	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jun-21	24.0	37.0	97.41	1.0	211.8	36.0	15007.1	0.0	9.7	0.125	0.04167	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jun-22	24.0	37.6	97.42	1.0	212.8	36.7	15043.8	0.0	9.7	0.125	0.04124	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jun-23	24.0	37.4	97.00	1.1	213.9	36.3	15080.0	0.0	9.7	0.125	0.03571	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jun-24	24.0	40.1	97.08	1.2	215.1	38.9	15119.0	0.0	9.8	0.125	0.03419	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jun-25	24.0	40.4	97.03	1.2	216.3	39.2	15158.1	0.0	9.8	0.125	0.03333	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jun-26	24.0	39.4	97.16	1.1	217.4	38.3	15196.4	0.0	9.9	0.125	0.03571	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jun-27	24.0	42.6	96.57	1.5	218.8	41.1	15237.5	0.0	9.9	0.125	0.0274	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jun-28	24.0	43.8	96.97	1.3	220.2	42.5	15280.1	0.0	9.9	0.125	0.03008	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jun-29	24.0	43.7	97.07	1.3	221.4	42.4	15322.4	0.0	10.0	0.125	0.03125	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jun-30	24.0	41.5	96.87	1.3	222.7	40.2	15362.6	0.0	10.0	0.125	0.03077	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jul-01	24.0	41.9	97.26	1.2	223.9	40.8	15403.4	0.0	10.0	0.125	0.03478	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jul-02	24.0	42.3	97.19	1.2	225.1	41.2	15444.5	0.0	10.1	0.125	0.03361	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jul-03	24.0	43.6	97.14	1.3	226.3	42.4	15486.9	0.0	10.1	0.125	0.032	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jul-04	15.0	31.9	97.43	0.8	227.2	31.1	15518.0	0.0	10.2	0.125	0.04878	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jul-05	24.0	43.4	97.17	1.2	228.4	42.2	15560.2	0.0	10.2	0.125	0.03252	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jul-06	24.0	42.5	97.17	1.2	229.6	41.3	15601.5	0.0	10.2	0.125	0.03333	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jul-07	24.0	44.2	97.42	1.1	230.7	43.0	15644.5	0.0	10.3	0.125	0.03509	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jul-08	24.0	44.5	97.21	1.2	232.0	43.3	15687.8	0.0	10.3	0.125	0.03226	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jul-09	24.0	44.2	97.06	1.3	233.3	42.9	15730.6	0.0	10.4	0.125	0.03077	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jul-10	24.0	43.7	97.14	1.3	234.5	42.5	15773.1	0.0	10.4	0.125	0.032	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jul-11	24.0	41.4	96.96	1.3	235.8	40.1	15813.2	0.0	10.4	0.125	0.03175	73.0	0.0	200TP1200	242	37.61	21	0	0	0	300	75	
2010-Jul-12	24.0	107.1	96.98	3.2	239.0	103.9	15917.1	0.1	10.6	0.125	0.03406	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Jul-13	24.0	102.8	96.50	3.6	242.6	99.2	16016.4	0.1	10.7	0.125	0.03333	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Jul-14	24.0	99.4	96.46	3.5	246.1	95.8	16112.2	0.0	10.7	0.125	0.00284	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Jul-15	24.0	103.9	96.57	3.6	249.7	100.3	16212.5	0.1	10.8	0.125	0.0309	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Jul-16	24.0	104.7	96.68	3.5	253.2	101.2	16313.7	0.1	10.9	0.125	0.03161	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Jul-17	24.0	103.9	96.73	3.4	256.6	100.5	16414.2	0.1	11.0	0.125	0.02941	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Jul-18	24.0	104.5	97.11	3.0	259.6	101.5	16515.6	0.1	11.1	0.125	0.03311	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Jul-19	24.0	103.4	96.74	3.4	263.0	100.1	16615.7	0.1	11.2	0.125	0.02967	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Jul-20	24.0	106.7	96.70	3.5	266.5	103.2	16718.9	0.1	11.3	0.125	0.02841	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Jul-21	24.0	106.2	96.92	3.3	269.7	102.9	16821.7	0.1	11.4	0.125	0.03058	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Jul-22	24.0	94.3	96.56	3.2	273.0	91.1	16912.8	0.1	11.5	0.125	0.03086	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Jul-23	24.0	103.6	96.93	3.2	276.2	100.4	17013.2	0.1	11.6	0.125	0.03145	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	104.9	96.88	3.3	279.4	101.7	17114.8	0.1	11.7	0.125	0.03058	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Jul-25	24.0	96.0	96.57	3.3	282.7	92.7	17207.6	0.1	11.8	0.125	0.0304	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Jul-26	24.0	97.9	96.66	3.3	286.0	94.6	17302.1	0.1	11.9	0.125	0.03058	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Jul-27	24.0	97.0	97.16	2.8	288.8	94.3	17396.4	0.1	12.0	0.125	0.03623	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Jul-28	24.0	92.5	97.24	2.6	291.3	89.9	17486.3	0.1	12.1	0.125	0.03922	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Jul-29	24.0	99.1	96.69	3.3	294.6	95.8	17582.2	0.1	12.2	0.125	0.03963	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Jul-30	24.0	94.7	96.56	3.3	297.8	91.5	17673.6	0.1	12.3	0.125	0.03374	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Jul-31	24.0	94.8	96.44	3.4	301.2	91.5	17765.1	0.1	12.5	0.125	0.0355	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Aug-01	24.0	100.7	96.73	3.3	304.5	97.4	17862.5	0.1	12.6	0.125	0.03647	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Aug-02	24.0	100.4	96.56	3.5	308.0	97.0	17959.5	0.1	12.7	0.125	0.03768	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Aug-03	24.0	100.7	96.73	3.3	311.3	97.4	18056.9	0.2	12.9	0.125	0.04863	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Aug-04	24.0	96.3	96.56	3.3	314.6	93.0	18149.9	0.1	13.0	0.125	0.03625	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Aug-05	24.0	96.4	96.55	3.3	317.9	93.1	18243.0	0.1	13.1	0.125	0.03303	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Aug-06	24.0	101.8	96.82	3.2	321.1	98.5	18341.5	0.1	13.2	0.125	0.03395	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Aug-07	24.0	104.1	96.76	3.4	324.5	100.7	18442.2	0.1	13.3	0.125	0.03264	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Aug-08	24.0	109.1	96.77	3.5	328.0	105.6	18547.8	0.1	13.4	0.125	0.03116	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Aug-09	24.0	105.2	97.15	3.0	331.0	102.2	18650.1	0.1	13.5	0.125	0.03667	33.0	0.0	200TP1200	255	86.74	16	0	0	0	300	200	
2010-Aug-10	24.0	100.8	96.25	3.8	334.8	97.0	18747.1	0.1	13.7	0.125	0.03704	33.0	0.0	200TP1200	255	86.17	16	0	0	0	300	200	
2010-Aug-11	24.0	102.5	96.26	3.8	338.6	98.7	18845.7	0.1	13.8	0.125	0.03655	33.0	0.0	200TP1200	255	86.17	16	0	0	0	300	200	
2010-Aug-12	24.0	95.1	96.30	3.5	342.2	91.5	18937.3	0.1	14.0	0.125	0.03977	33.0	0.0	200TP1200	255	86.17	16	0	0	0	300	200	
2010-Aug-13	24.0	100.5	96.28	3.7	345.9	96.8	19034.0	0.2	14.2	0.125	0.05348	33.0	0.0	200TP1200	255	86.17	16	0	0	0	300	200	
2010-Aug-14	24.0	98.6	96.23	3.7	349.6	94.9	19128.9	0.2	14.4	0.125	0.05645	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Aug-15	24.0	101.0	95.97	4.1	353.7	96.9	19225.8	0.2	14.6	0.125	0.04914	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Aug-16	24.0	102.0	96.13	4.0	357.6	98.0	19323.8	0.2	14.8	0.125	0.0557	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Aug-17	24.0	105.9	96.40	3.8	361.5	102.1	19425.9	0.3	15.1	0.125	0.08399	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Aug-18	24.0	104.4	96.07	4.1	365.6	100.3	19526.2	0.3	15.4	0.125	0.07561	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Aug-19	24.0	99.0	96.01	4.0	369.5	95.1	19621.3	0.3	15.7	0.125	0.07848	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Aug-20	24.0	100.2	96.10	3.9	373.4	96.3	19717.6	0.2	15.9	0.125	0.05115	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Aug-21	24.0	100.3	95.93	4.1	377.5	96.3	19813.9	0.2	16.1	0.125	0.04657	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Aug-22	24.0	99.5	96.12	3.9	381.4	95.6	19909.5	0.2	16.3	0.125	0.05181	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Aug-23	24.0	96.1	95.86	4.0	385.3	92.1	20001.6	0.2	16.5	0.125	0.05025	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Aug-24	24.0	100.8	96.51	3.5	388.9	97.3	20098.9	0.2	16.7	0.125	0.05398	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Aug-25	12.0	55.9	96.31	2.1	390.9	53.8	20152.7	0.1	16.8	0.125	0.0534	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Aug-26	24.0	86.4	95.38	4.0	394.9	82.4	20235.1	0.2	17.0	0.125	0.04762	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	91.6	95.45	4.2	399.1	87.4	20322.5	0.2	17.2	0.125	0.04796	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Aug-28	24.0	93.9	95.15	4.6	403.6	89.3	20411.8	0.2	17.4	0.125	0.04176	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Aug-29	24.0	94.7	95.55	4.2	407.8	90.5	20502.3	0.2	17.6	0.125	0.04276	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Aug-30	24.0	96.3	95.81	4.0	411.9	92.3	20594.6	0.2	17.8	0.125	0.05211	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Aug-31	24.0	89.6	95.25	4.3	416.1	85.4	20679.9	0.2	18.0	0.125	0.04225	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Sep-01	24.0	91.9	94.63	4.9	421.1	87.0	20766.9	0.2	18.1	0.125	0.03448	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Sep-02	24.0	90.8	95.20	4.4	425.4	86.4	20853.3	0.2	18.3	0.125	0.03899	70.0	0.0	200TP1200	255	86.17	18	0	0	0	300	75	
2010-Sep-03	24.0	92.7	96.19	3.5	428.9	89.2	20942.5	0.2	18.5	0.125	0.04533	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-04	24.0	80.7	95.54	3.6	432.5	77.1	21019.6	0.2	18.6	0.125	0.04444	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-05	24.0	77.2	94.79	4.0	436.6	73.2	21092.8	0.2	18.8	0.125	0.03731	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-06	24.0	75.2	94.69	4.0	440.6	71.2	21164.0	0.0	18.8	0.125	0.00251	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-07	24.0	84.7	95.24	4.0	444.6	80.7	21244.6	0.2	19.0	0.125	0.0397	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-08	24.0	85.8	95.49	3.9	448.5	82.0	21326.6	0.2	19.1	0.125	0.04134	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-09	18.0	61.7	96.08	2.4	450.9	59.2	21385.8	0.1	19.2	0.125	0.05372	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-10	24.0	77.9	95.08	3.8	454.7	74.0	21459.8	0.2	19.4	0.125	0.04178	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-11	24.0	80.5	95.02	4.0	458.7	76.5	21536.3	0.2	19.6	0.125	0.04239	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-12	24.0	84.6	95.18	4.1	462.8	80.5	21616.8	0.2	19.7	0.125	0.03922	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-13	24.0	87.2	95.48	3.9	466.7	83.3	21700.1	0.2	19.9	0.125	0.03807	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-14	24.0	80.9	96.07	3.2	469.9	77.7	21777.8	0.2	20.0	0.125	0.04717	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-15	24.0	82.0	95.18	4.0	473.9	78.1	21855.9	0.2	20.2	0.125	0.04304	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-16	24.0	89.7	95.30	4.2	478.1	85.5	21941.4	0.2	20.4	0.125	0.03791	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-17	24.0	77.3	94.89	4.0	482.0	73.4	22014.8	0.2	20.5	0.125	0.04051	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-18	24.0	74.2	94.49	4.1	486.1	70.1	22084.9	0.2	20.7	0.125	0.03912	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-19	24.0	87.3	95.30	4.1	490.2	83.2	22168.1	0.2	20.8	0.125	0.03902	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-20	24.0	90.7	95.49	4.1	494.3	86.6	22254.7	0.2	21.0	0.125	0.03912	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-21	24.0	92.1	95.40	4.2	498.5	87.8	22342.6	0.2	21.2	0.125	0.03783	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-22	24.0	88.7	95.47	4.0	502.6	84.7	22427.2	0.2	21.3	0.125	0.0398	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-23	24.0	85.2	94.92	4.3	506.9	80.9	22508.1	0.2	21.5	0.125	0.04388	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-24	24.0	86.2	94.83	4.5	511.3	81.8	22589.9	0.2	21.7	0.125	0.04036	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-25	24.0	85.8	95.62	3.8	515.1	82.1	22671.9	0.2	21.9	0.125	0.04255	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-26	24.0	84.4	96.47	3.0	518.1	81.4	22753.4	0.2	22.0	0.125	0.05705	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-27	24.0	84.2	95.84	3.5	521.6	80.7	22834.0	0.2	22.2	0.125	0.04857	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-28	24.0	87.0	95.17	4.2	525.8	82.8	22916.8	0.2	22.4	0.125	0.04524	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Sep-29	24.0	87.9	95.54	3.9	529.7	84.0	23000.8	0.2	22.6	0.125	0.04592	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	89.6	95.47	4.1	533.8	85.5	23086.3	0.2	22.7	0.125	0.04433	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Oct-01	24.0	95.7	95.60	4.2	538.0	91.5	23177.8	0.2	22.9	0.125	0.04276	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Oct-02	24.0	94.8	96.35	3.5	541.4	91.3	23269.1	0.2	23.1	0.125	0.05202	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Oct-03	24.0	90.8	95.83	3.8	545.2	87.0	23356.1	0.2	23.3	0.125	0.04749	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Oct-04	24.0	88.5	95.53	4.0	549.2	84.5	23440.7	0.2	23.5	0.125	0.04545	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Oct-05	24.0	89.9	95.60	4.0	553.1	85.9	23526.6	0.2	23.6	0.125	0.04557	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Oct-06	24.0	88.6	95.21	4.2	557.4	84.4	23611.0	0.2	23.8	0.125	0.04481	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Oct-07	24.0	90.7	95.52	4.1	561.4	86.6	23697.6	0.2	24.0	0.125	0.0468	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Oct-08	24.0	92.7	95.45	4.2	565.7	88.5	23786.1	0.2	24.2	0.125	0.04502	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Oct-09	24.0	87.6	95.23	4.2	569.8	83.4	23869.5	0.2	24.4	0.125	0.03828	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Oct-10	24.0	89.5	95.31	4.2	574.0	85.3	23954.8	0.2	24.5	0.125	0.03571	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Oct-11	24.0	89.9	95.46	4.1	578.1	85.8	24040.6	0.2	24.7	0.125	0.03922	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Oct-12	24.0	92.8	95.56	4.1	582.2	88.7	24129.3	0.2	24.8	0.125	0.03883	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Oct-13	24.0	91.0	95.47	4.1	586.4	86.9	24216.2	0.2	25.0	0.125	0.03883	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Oct-14	24.0	93.2	95.60	4.1	590.5	89.1	24305.3	0.2	25.2	0.125	0.03902	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Oct-15	24.0	91.3	95.57	4.1	594.5	87.3	24392.6	0.2	25.3	0.125	0.03951	77.0	0.0	200TP1200	254	85.44	22	0	0	0	300	75	
2010-Oct-16	24.0	52.9	92.93	3.7	598.3	49.2	24441.8	0.1	25.5	0.125	0.03743	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Oct-17	24.0	55.0	92.75	4.0	602.2	51.0	24492.8	0.2	25.6	0.125	0.03759	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Oct-18	24.0	52.3	92.89	3.7	606.0	48.6	24541.4	0.2	25.8	0.125	0.04301	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Oct-19	24.0	56.9	95.01	2.8	608.8	54.1	24595.5	0.1	25.9	0.125	0.04577	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Oct-20	24.0	52.3	93.81	3.2	612.0	49.1	24644.5	0.2	26.1	0.125	0.05556	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Oct-21	24.0	55.4	93.43	3.6	615.7	51.8	24696.3	0.1	26.2	0.125	0.03846	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Oct-22	24.0	56.1	93.42	3.7	619.4	52.4	24748.7	0.2	26.4	0.125	0.04336	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Oct-23	24.0	53.7	93.94	3.3	622.6	50.4	24799.1	0.2	26.5	0.125	0.04615	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Oct-24	24.0	56.7	93.51	3.7	626.3	53.0	24852.2	0.2	26.7	0.125	0.04348	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Oct-25	24.0	53.0	92.82	3.8	630.1	49.2	24901.3	0.2	26.9	0.125	0.04211	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Oct-26	24.0	52.1	92.53	3.9	634.0	48.2	24949.5	0.2	27.0	0.125	0.04113	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Oct-27	24.0	54.3	92.87	3.9	637.9	50.4	24999.9	0.1	27.2	0.125	0.03618	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Oct-28	24.0	55.7	93.23	3.8	641.6	52.0	25051.8	0.1	27.3	0.125	0.03714	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Oct-29	24.0	54.4	93.30	3.7	645.3	50.8	25102.6	0.1	27.4	0.125	0.03836	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Oct-30	24.0	56.2	93.12	3.9	649.2	52.4	25155.0	0.2	27.6	0.125	0.04134	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Oct-31	24.0	50.6	92.69	3.7	652.9	46.9	25201.9	0.2	27.7	0.125	0.04054	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Nov-01	24.0	54.0	93.70	3.4	656.3	50.6	25252.5	0.2	27.9	0.125	0.04412	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Nov-02	24.0	53.8	93.15	3.7	659.9	50.1	25302.6	0.2	28.0	0.125	0.04076	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	55.6	93.13	3.8	663.8	51.8	25354.3	0.2	28.2	0.125	0.03927	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Nov-04	24.0	56.3	92.93	4.0	667.7	52.3	25406.6	0.2	28.3	0.125	0.03769	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Nov-05	24.0	55.5	93.30	3.7	671.5	51.8	25458.4	0.2	28.5	0.125	0.04032	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Nov-06	24.0	55.7	92.93	3.9	675.4	51.8	25510.2	0.2	28.6	0.125	0.03807	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Nov-07	24.0	56.1	93.35	3.7	679.1	52.3	25562.5	0.2	28.8	0.125	0.04021	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Nov-08	24.0	57.5	93.38	3.8	682.9	53.7	25616.2	0.2	28.9	0.125	0.03937	99.0	0.0	200TP1200	151	83.19	21	0	0	0	300	350	
2010-Nov-09	24.0	52.1	92.84	3.7	686.7	48.4	25664.6	0.2	29.1	0.125	0.04558	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-10	24.0	55.3	93.13	3.8	690.5	51.5	25716.1	0.2	29.3	0.125	0.04737	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-11	24.0	57.3	93.04	4.0	694.5	53.3	25769.5	0.2	29.5	0.125	0.04511	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-12	24.0	60.8	93.47	4.0	698.4	56.9	25826.3	0.2	29.7	0.125	0.04786	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-13	24.0	57.1	93.32	3.8	702.2	53.2	25879.6	0.2	29.8	0.125	0.04724	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-14	24.0	58.1	92.96	4.1	706.3	54.0	25933.6	0.2	30.0	0.125	0.04401	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-15	24.0	52.0	93.73	3.3	709.6	48.7	25982.3	0.2	30.2	0.125	0.05828	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-16	24.0	54.9	93.72	3.5	713.0	51.5	26033.8	0.2	30.4	0.125	0.05217	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-17	24.0	51.7	92.69	3.8	716.8	47.9	26081.7	0.2	30.6	0.125	0.04762	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-18	24.0	55.0	93.21	3.7	720.5	51.2	26132.9	0.2	30.7	0.125	0.0429	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-19	24.0	56.4	93.88	3.5	724.0	52.9	26185.8	0.2	30.9	0.125	0.04928	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-20	24.0	56.1	93.77	3.5	727.5	52.6	26238.4	0.2	31.1	0.125	0.04871	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-21	24.0	53.3	93.35	3.5	731.0	49.7	26288.1	0.2	31.3	0.125	0.06215	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-22	24.0	55.3	94.22	3.2	734.2	52.1	26340.2	0.2	31.4	0.125	0.04688	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-23	24.0	55.4	93.59	3.6	737.8	51.8	26392.1	0.2	31.6	0.125	0.0507	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-24	24.0	56.4	93.56	3.6	741.4	52.8	26444.8	0.2	31.8	0.125	0.04683	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-25	24.0	54.4	93.12	3.7	745.1	50.6	26495.5	0.2	31.9	0.125	0.04011	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-26	24.0	53.6	92.98	3.8	748.9	49.8	26545.3	0.2	32.1	0.125	0.03989	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-27	24.0	56.0	93.44	3.7	752.6	52.3	26597.6	0.2	32.3	0.125	0.04632	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-28	24.0	54.9	93.03	3.8	756.4	51.1	26648.7	0.2	32.4	0.125	0.04178	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-29	24.0	52.3	93.52	3.4	759.8	48.9	26697.6	0.2	32.6	0.125	0.05015	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Nov-30	24.0	53.6	94.06	3.2	763.0	50.4	26748.0	0.2	32.8	0.125	0.05346	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Dec-01	24.0	50.0	92.73	3.6	766.6	46.3	26794.3	0.2	33.0	0.125	0.06061	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Dec-02	24.0	50.2	93.17	3.4	770.0	46.8	26841.1	0.2	33.2	0.125	0.06122	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Dec-03	24.0	53.3	93.43	3.5	773.5	49.8	26890.9	0.2	33.4	0.125	0.05429	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Dec-04	24.0	52.2	93.33	3.5	777.0	48.7	26939.6	0.2	33.6	0.125	0.0546	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Dec-05	24.0	52.2	93.38	3.5	780.5	48.8	26988.4	0.2	33.7	0.125	0.04624	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	
2010-Dec-06	24.0	51.4	93.23	3.5	784.0	47.9	27036.3	0.2	33.9	0.125	0.04598	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/03-29-009-16W4/00 | 102032900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM	
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-Dec-07	24.0	56.6	94.10	3.3	787.3	53.3	27089.6	0.1	34.0	0.125	0.04192	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350		
2010-Dec-08	24.0	52.4	93.24	3.5	790.8	48.8	27138.5	0.1	34.2	0.125	0.03955	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350		
2010-Dec-09	24.0	53.7	93.50	3.5	794.3	50.2	27188.7	0.1	34.3	0.125	0.04011	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350		
2010-Dec-10	24.0	54.1	93.22	3.7	798.0	50.5	27239.1	0.1	34.5	0.125	0.03815	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350		
2010-Dec-11	24.0	51.8	93.20	3.5	801.5	48.3	27287.4	0.1	34.6	0.125	0.03977	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350		
2010-Dec-12	24.0	48.9	93.04	3.4	804.9	45.5	27332.9	0.1	34.7	0.125	0.04118	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350		
2010-Dec-13	24.0	52.3	93.19	3.6	808.5	48.7	27381.6	0.1	34.9	0.125	0.03933	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350		
2010-Dec-14	24.0	58.0	94.14	3.4	811.9	54.6	27436.2	0.1	35.0	0.125	0.03824	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350		
2010-Dec-15	24.0	52.9	93.57	3.4	815.3	49.5	27485.7	0.1	35.1	0.125	0.03824	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350		
2010-Dec-16	24.0	53.8	93.40	3.6	818.8	50.3	27535.9	0.1	35.3	0.125	0.03944	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350		
2010-Dec-17	24.0	58.5	94.08	3.5	822.3	55.0	27590.9	0.1	35.4	0.125	0.04046	99.0	0.0	200TP1200	151	85.20	21	0	0	0	300	350		
2010-Dec-18	24.0	58.0	93.53	3.8	826.0	54.2	27645.2	0.2	35.6	0.125	0.04267	85.0	0.0	200TP1200	150	83.30	22	0	0	0	300	300		
2010-Dec-19	24.0	58.2	93.49	3.8	829.8	54.4	27699.6	0.2	35.7	0.125	0.03958	85.0	0.0	200TP1200	150	83.30	22	0	0	0	300	300		
2010-Dec-20	24.0	54.8	92.76	4.0	833.8	50.9	27750.4	0.2	35.9	0.125	0.03778	85.0	0.0	200TP1200	150	83.30	22	0	0	0	300	300		
2010-Dec-21	24.0	53.7	93.07	3.7	837.5	50.0	27800.4	0.2	36.0	0.125	0.04301	85.0	0.0	200TP1200	150	83.30	22	0	0	0	300	300		
2010-Dec-22	24.0	55.4	93.23	3.8	841.3	51.7	27852.1	0.2	36.2	0.125	0.04267	85.0	0.0	200TP1200	150	83.30	22	0	0	0	300	300		
2010-Dec-23	24.0	56.8	93.08	3.9	845.2	52.8	27904.9	0.2	36.4	0.125	0.04071	85.0	0.0	200TP1200	150	83.30	22	0	0	0	300	300		
2010-Dec-24	24.0	48.8	92.34	3.7	848.9	45.1	27950.0	0.2	36.5	0.125	0.04278	85.0	0.0	200TP1200	150	83.30	22	0	0	0	300	300		
2010-Dec-25	24.0	50.0	93.00	3.5	852.4	46.5	27996.5	0.2	36.7	0.125	0.04571	85.0	0.0	200TP1200	150	83.30	22	0	0	0	300	300		
2010-Dec-26	24.0	48.5	92.70	3.5	856.0	44.9	28041.4	0.2	36.8	0.125	0.0452	85.0	0.0	200TP1200	150	83.30	22	0	0	0	300	300		
2010-Dec-27	24.0	55.1	93.57	3.5	859.5	51.5	28093.0	0.2	37.0	0.125	0.0452	85.0	0.0	200TP1200	150	83.30	22	0	0	0	300	300		
2010-Dec-28	24.0	54.6	93.08	3.8	863.3	50.8	28143.8	0.2	37.2	0.125	0.04233	85.0	0.0	200TP1200	150	83.30	22	0	0	0	300	300		
2010-Dec-29	24.0	54.2	93.60	3.5	866.8	50.7	28194.5	0.2	37.3	0.125	0.04323	85.0	0.0	200TP1200	150	83.30	22	0	0	0	300	300		
2010-Dec-30	24.0	52.5	93.24	3.6	870.3	48.9	28243.4	0.2	37.5	0.125	0.04225	85.0	0.0	200TP1200	150	83.30	22	0	0	0	300	300		
2010-Dec-31	24.0	53.9	93.86	3.3	873.6	50.6	28294.0	0.2	37.7	0.125	0.06949	85.0	0.0	200TP1200	150	83.30	22	0	0	0	300	300		
Well Totals:	8727.0	29167.6		873.6		28294.0		37.7																
Well Avg.:		79.9	96.70	2.4		77.5		0.1		0.125	0.049581	61.0	0.0		223	86.08					300	171		

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	26.9	65.65	9.3	9.3	17.7	17.7	0.1	0.1	0.008	0.00649	98.0	931.0	120TP1300	344	33.08	25	0	0	0	1100	500	
2010-Jan-02	24.0	30.4	61.85	11.6	20.8	18.8	36.5	0.1	0.1	0.008	0.00691	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-03	24.0	29.4	63.10	10.9	31.7	18.6	55.0	0.0	0.2	0.008	0.00184	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-04	24.0	35.2	51.98	16.9	48.6	18.3	73.3	0.1	0.2	0.008	0.00474	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-05	24.0	28.4	65.54	9.8	58.4	18.6	91.9	0.1	0.3	0.008	0.00816	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-06	24.0	32.0	58.00	13.4	71.8	18.5	110.4	0.1	0.4	0.008	0.00596	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-07	24.0	30.5	62.38	11.5	83.2	19.0	129.4	0.1	0.5	0.008	0.00785	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-08	24.0	31.1	61.18	12.1	95.3	19.0	148.5	0.1	0.6	0.008	0.0058	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-09	24.0	32.1	65.28	11.1	106.4	20.9	169.4	0.1	0.6	0.008	0.00629	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-10	24.0	31.7	63.45	11.6	118.0	20.1	189.5	0.1	0.7	0.008	0.00517	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-11	24.0	28.4	61.59	10.9	129.0	17.5	207.0	0.1	0.8	0.008	0.00641	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-12	24.0	30.6	60.34	12.1	141.1	18.5	225.5	0.1	0.8	0.008	0.00494	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-13	24.0	30.2	60.16	12.0	153.1	18.2	243.7	0.1	0.9	0.008	0.00499	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-14	24.0	29.9	60.31	11.9	165.0	18.0	261.7	0.1	0.9	0.008	0.00506	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-15	24.0	29.0	62.14	11.0	176.0	18.0	279.7	0.1	1.0	0.008	0.00546	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-16	24.0	29.1	60.75	11.4	187.4	17.7	297.4	0.1	1.1	0.008	0.00526	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-17	24.0	29.9	60.51	11.8	199.2	18.1	315.5	0.1	1.1	0.008	0.00508	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-18	24.0	29.6	60.88	11.6	210.8	18.0	333.5	0.1	1.2	0.008	0.00604	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-19	24.0	29.9	59.95	12.0	222.8	18.0	351.5	0.1	1.3	0.008	0.00667	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-20	24.0	29.9	60.80	11.7	234.5	18.2	369.7	0.1	1.4	0.008	0.00683	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-21	24.0	30.1	65.05	10.5	245.0	19.6	389.2	0.1	1.4	0.008	0.00761	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-22	24.0	26.5	63.49	9.7	254.7	16.9	406.1	0.1	1.5	0.008	0.00826	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-23	24.0	26.9	63.72	9.8	264.5	17.1	423.2	0.1	1.6	0.008	0.0082	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-24	24.0	30.2	61.05	11.8	276.2	18.5	441.7	0.1	1.7	0.008	0.00595	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-25	24.0	27.7	63.37	10.2	286.4	17.6	459.2	0.1	1.7	0.008	0.00591	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-26	24.0	27.9	62.08	10.6	296.9	17.3	476.5	0.1	1.8	0.008	0.00568	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-27	24.0	30.7	60.92	12.0	308.9	18.7	495.2	0.1	1.8	0.008	0.005	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-28	24.0	33.2	59.72	13.4	322.3	19.8	515.1	0.1	1.9	0.008	0.00523	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-29	24.0	29.9	59.14	12.2	334.5	17.7	532.7	0.1	2.0	0.008	0.00491	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-30	24.0	32.4	60.65	12.8	347.3	19.7	552.4	0.1	2.1	0.008	0.00627	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Jan-31	24.0	32.1	60.44	12.7	360.0	19.4	571.8	0.1	2.1	0.008	0.0063	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Feb-01	24.0	31.6	59.93	12.7	372.6	18.9	590.7	0.1	2.2	0.008	0.00553	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Feb-02	24.0	30.0	61.03	11.7	384.3	18.3	609.0	0.1	2.3	0.008	0.00513	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	
2010-Feb-03	24.0	29.5	60.32	11.7	396.0	17.8	626.8	0.1	2.3	0.008	0.00512	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes								GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps	HZ								FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-Feb-04	24.0	31.3	61.14	12.2	408.2	19.1	646.0	0.1	2.4	0.008	0.00576	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-05	24.0	31.4	60.15	12.5	420.7	18.9	664.9	0.1	2.5	0.008	0.00559	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-06	24.0	30.2	63.71	11.0	431.7	19.3	684.1	0.1	2.5	0.008	0.00547	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-07	24.0	31.3	61.95	11.9	443.6	19.4	703.5	0.1	2.6	0.008	0.00587	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-08	24.0	30.2	61.55	11.6	455.2	18.6	722.1	0.1	2.7	0.008	0.00602	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-09	24.0	31.4	61.03	12.2	467.5	19.2	741.3	0.1	2.7	0.008	0.00572	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-10	24.0	31.4	60.93	12.3	479.7	19.1	760.4	0.1	2.8	0.008	0.00489	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-11	24.0	30.2	61.09	11.7	491.5	18.4	778.9	0.1	2.9	0.008	0.00511	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-12	24.0	30.9	60.48	12.2	503.7	18.7	797.5	0.1	2.9	0.008	0.00492	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-13	24.0	30.3	61.06	11.8	515.5	18.5	816.0	0.1	3.0	0.008	0.00594	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-14	24.0	30.9	60.64	12.2	527.6	18.8	834.8	0.1	3.1	0.008	0.00575	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-15	24.0	31.5	60.77	12.4	540.0	19.2	853.9	0.1	3.1	0.008	0.00566	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-16	24.0	31.0	61.18	12.0	552.0	19.0	872.9	0.1	3.2	0.008	0.00665	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-17	24.0	30.8	60.85	12.1	564.1	18.8	891.6	0.1	3.3	0.008	0.00663	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-18	24.0	30.7	62.05	11.7	575.8	19.1	910.7	0.1	3.4	0.008	0.00601	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-19	24.0	32.2	61.02	12.5	588.3	19.6	930.3	0.1	3.4	0.008	0.00558	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-20	24.0	33.0	61.82	12.6	600.9	20.4	950.7	0.1	3.5	0.008	0.00556	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-21	24.0	31.0	61.14	12.1	612.9	19.0	969.7	0.1	3.6	0.008	0.00581	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-22	24.0	31.4	61.36	12.1	625.1	19.3	988.9	0.1	3.6	0.008	0.00578	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-23	24.0	31.6	61.59	12.1	637.2	19.5	1008.4	0.1	3.7	0.008	0.00494	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-24	24.0	30.2	62.85	11.2	648.4	19.0	1027.4	0.0	3.7	0.008	0.00089	108.0	1026.0	120TP1300	350	35.63	26	0	0	0	1100	200			
2010-Feb-25	24.0	23.0	65.52	7.9	656.4	15.1	1042.5	0.1	3.8	0.008	0.00883	107.0	1016.5	120TP1300	360	29.40	27	0	0	0	1100	50			
2010-Feb-26	24.0	25.6	62.63	9.6	665.9	16.0	1058.5	0.1	3.8	0.008	0.00627	107.0	1016.5	120TP1300	360	29.40	27	0	0	0	1100	50			
2010-Feb-27	24.0	26.0	61.66	10.0	675.9	16.1	1074.6	0.1	3.9	0.008	0.00601	107.0	1016.5	120TP1300	360	29.40	27	0	0	0	1100	50			
2010-Feb-28	24.0	27.3	64.86	9.6	685.5	17.7	1092.2	0.1	4.0	0.008	0.00626	107.0	1016.5	120TP1300	360	29.40	27	0	0	0	1100	50			
2010-Mar-01	24.0	14.9	62.24	5.6	691.1	9.3	1101.5	0.0	4.0	0.008	0.00533	68.0	646.0	120TP1300	360	15.05	27	0	0	0	1100	50			
2010-Mar-02	24.0	15.1	60.72	5.9	697.0	9.2	1110.7	0.0	4.0	0.008	0.00507	68.0	646.0	120TP1300	360	15.05	27	0	0	0	1100	50			
2010-Mar-03	24.0	14.6	63.23	5.4	702.4	9.3	1119.9	0.0	4.0	0.008	0.00558	68.0	646.0	120TP1300	360	15.05	27	0	0	0	1100	50			
2010-Mar-04	24.0	14.7	63.30	5.4	707.8	9.3	1129.2	0.0	4.1	0.008	0.00558	68.0	646.0	120TP1300	360	15.05	27	0	0	0	1100	50			
2010-Mar-05	24.0	14.8	62.09	5.6	713.4	9.2	1138.4	0.0	4.1	0.008	0.00535	68.0	646.0	120TP1300	360	15.05	27	0	0	0	1100	50			
2010-Mar-06	24.0	13.9	61.72	5.3	718.7	8.6	1147.0	0.0	4.1	0.008	0.00377	68.0	646.0	120TP1300	360	15.05	27	0	0	0	1100	50			
2010-Mar-07	24.0	14.8	60.62	5.8	724.5	9.0	1155.9	0.0	4.1	0.008	0.00344	68.0	646.0	120TP1300	360	15.05	27	0	0	0	1100	50			
2010-Mar-08	24.0	14.6	55.21	6.5	731.1	8.1	1164.0	0.0	4.2	0.008	0.00306	68.0	646.0	120TP1300	360	15.05	27	0	0	0	1100	50			
2010-Mar-09	24.0	13.8	61.67	5.3	736.4	8.5	1172.5	0.0	4.2	0.008	0.00567	68.0	646.0	120TP1300	360	15.05	27	0	0	0	1100	50			

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	13.5	62.70	5.1	741.4	8.5	1181.0	0.0	4.2	0.008	0.00594	68.0	646.0	120TP1300	360	15.05	27	0	0	0	1100	50	
2010-Mar-11	24.0	13.8	56.04	6.1	747.5	7.8	1188.7	0.0	4.3	0.008	0.00493	68.0	646.0	120TP1300	360	15.05	27	0	0	0	1100	50	
2010-Mar-12	24.0	13.2	60.06	5.3	752.8	7.9	1196.6	0.0	4.3	0.008	0.0038	68.0	646.0	120TP1300	360	15.05	27	0	0	0	1100	50	
2010-Mar-13	24.0	12.8	60.85	5.0	757.8	7.8	1204.4	0.0	4.3	0.008	0.004	68.0	646.0	120TP1300	360	15.05	27	0	0	0	1100	50	
2010-Mar-14	24.0	14.1	59.19	5.8	763.5	8.3	1212.7	0.0	4.3	0.008	0.00348	68.0	646.0	120TP1300	360	15.05	27	0	0	0	1100	50	
2010-Mar-15	24.0	13.4	61.99	5.1	768.6	8.3	1221.0	0.0	4.3	0.008	0.00393	68.0	646.0	120TP1300	360	15.05	27	0	0	0	1100	50	
2010-Mar-16	24.0	16.2	78.02	3.6	772.2	12.6	1233.7	0.0	4.4	0.008	0.00562	90.0	855.0	120TP1300	230	30.96	20	0	0	0	1100	500	
2010-Mar-17	24.0	17.6	76.86	4.1	776.2	13.5	1247.2	0.0	4.4	0.008	0.00491	90.0	855.0	120TP1300	230	30.96	20	0	0	0	1100	500	
2010-Mar-18	.0	0.0	0.00	0.0	776.2	0.0	1247.2	0.0	4.4	0.008	0.	90.0	855.0	120TP1300	230	30.96	20	0	0	0	1100	500	
2010-Mar-19	.0	0.0	0.00	0.0	776.2	0.0	1247.2	0.0	4.4	0.008	0.	90.0	855.0	120TP1300	230	30.96	20	0	0	0	1100	500	
2010-Mar-20	24.0	17.9	73.13	4.8	781.1	13.1	1260.3	0.0	4.4	0.008	0.00207	85.0	807.5	120TP1300	231	30.83	22	0	0	0	1100	500	
2010-Mar-21	24.0	17.7	74.29	4.5	785.6	13.1	1273.4	0.0	4.4	0.008	0.0022	85.0	807.5	120TP1300	231	30.83	22	0	0	0	1100	500	
2010-Mar-22	24.0	17.7	76.44	4.2	789.7	13.5	1286.9	0.0	4.4	0.008	0.0024	85.0	807.5	120TP1300	231	30.83	22	0	0	0	1100	500	
2010-Mar-23	24.0	24.8	70.27	7.4	797.1	17.4	1304.4	0.0	4.4	0.008	0.00407	98.0	931.0	120TP1300	235	43.97	22	0	0	0	1100	500	
2010-Mar-24	24.0	25.4	69.83	7.7	804.8	17.8	1322.1	0.0	4.5	0.008	0.00391	98.0	931.0	120TP1300	235	43.97	22	0	0	0	1100	500	
2010-Mar-25	24.0	19.8	72.56	5.4	810.2	14.3	1336.5	0.0	4.5	0.008	0.00554	98.0	931.0	120TP1300	235	43.97	22	0	0	0	1100	500	
2010-Mar-26	24.0	23.2	71.86	6.5	816.8	16.7	1353.2	0.0	4.5	0.008	0.00459	98.0	931.0	120TP1300	235	43.97	22	0	0	0	1100	500	
2010-Mar-27	24.0	26.1	73.14	7.0	823.8	19.1	1372.3	0.0	4.6	0.008	0.00427	98.0	931.0	120TP1300	235	43.97	22	0	0	0	1100	500	
2010-Mar-28	24.0	25.6	71.56	7.3	831.0	18.3	1390.6	0.0	4.6	0.008	0.00413	98.0	931.0	120TP1300	235	43.97	22	0	0	0	1100	500	
2010-Mar-29	24.0	24.8	70.92	7.2	838.3	17.6	1408.2	0.0	4.6	0.008	0.00416	98.0	931.0	120TP1300	235	43.97	22	0	0	0	1100	500	
2010-Mar-30	24.0	24.7	71.14	7.1	845.4	17.6	1425.8	0.0	4.6	0.008	0.0042	98.0	931.0	120TP1300	235	43.97	22	0	0	0	1100	500	
2010-Mar-31	24.0	24.8	71.84	7.0	852.4	17.8	1443.6	0.0	4.7	0.008	0.0043	98.0	931.0	120TP1300	235	43.97	22	0	0	0	1100	500	
2010-Apr-01	24.0	24.9	71.03	7.2	859.6	17.7	1461.3	0.0	4.7	0.008	0.00416	98.0	931.0	120TP1300	235	43.97	22	0	0	0	1100	500	
2010-Apr-02	24.0	27.4	66.80	9.1	868.7	18.3	1479.5	0.0	4.7	0.008	0.0033	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500	
2010-Apr-03	24.0	27.8	65.91	9.5	878.2	18.4	1497.9	0.0	4.8	0.008	0.00316	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500	
2010-Apr-04	24.0	25.5	66.52	8.5	886.7	16.9	1514.8	0.0	4.8	0.008	0.00352	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500	
2010-Apr-05	24.0	26.6	66.54	8.9	895.6	17.7	1532.5	0.0	4.8	0.008	0.00225	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500	
2010-Apr-06	24.0	26.9	68.23	8.5	904.1	18.3	1550.8	0.0	4.8	0.008	0.00352	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500	
2010-Apr-07	24.0	27.0	67.63	8.7	912.9	18.3	1569.1	0.0	4.9	0.008	0.00343	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500	
2010-Apr-08	24.0	26.8	68.96	8.3	921.2	18.5	1587.6	0.0	4.9	0.008	0.00361	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500	
2010-Apr-09	24.0	26.0	66.38	8.7	929.9	17.2	1604.8	0.0	4.9	0.008	0.00344	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500	
2010-Apr-10	24.0	29.1	69.40	8.9	938.8	20.2	1625.0	0.0	5.0	0.008	0.00337	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500	
2010-Apr-11	24.0	26.9	67.19	8.8	947.6	18.0	1643.0	0.0	5.0	0.008	0.00341	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500	
2010-Apr-12	24.0	30.1	70.05	9.0	956.6	21.1	1664.1	0.0	5.0	0.008	0.00222	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes								GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps	HZ								FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-Apr-13	24.0	30.2	70.57	8.9	965.5	21.3	1685.4	0.0	5.0	0.008	0.00225	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-Apr-14	18.0	18.7	71.13	5.4	970.9	13.3	1698.7	0.0	5.1	0.008	0.0037	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-Apr-15	24.0	26.0	68.18	8.3	979.2	17.7	1716.4	0.0	5.1	0.008	0.00242	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-Apr-16	24.0	26.0	68.19	8.3	987.4	17.7	1734.2	0.0	5.1	0.008	0.00242	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-Apr-17	24.0	25.9	71.59	7.4	994.8	18.6	1752.7	0.0	5.1	0.008	0.00271	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-Apr-18	24.0	23.7	68.27	7.5	1002.3	16.2	1768.9	0.0	5.1	0.008	0.00266	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-Apr-19	24.0	28.7	66.61	9.6	1011.9	19.1	1788.0	0.0	5.2	0.008	0.00209	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-Apr-20	24.0	28.3	72.29	7.9	1019.8	20.5	1808.5	0.0	5.2	0.008	0.00255	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-Apr-21	24.0	26.6	69.44	8.1	1027.9	18.5	1827.0	0.0	5.2	0.008	0.00246	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-Apr-22	24.0	27.2	71.43	7.8	1035.7	19.4	1846.4	0.0	5.2	0.008	0.00258	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-Apr-23	24.0	26.5	69.70	8.0	1043.7	18.5	1864.9	0.0	5.2	0.008	0.00374	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-Apr-24	24.0	26.7	68.23	8.5	1052.2	18.2	1883.1	0.0	5.3	0.008	0.00236	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-Apr-25	24.0	27.2	67.72	8.8	1060.9	18.4	1901.5	0.0	5.3	0.008	0.00228	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-Apr-26	24.0	28.9	71.30	8.3	1069.2	20.6	1922.1	0.0	5.3	0.008	0.00241	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-Apr-27	24.0	29.1	69.42	8.9	1078.1	20.2	1942.3	0.0	5.3	0.008	0.0000	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-Apr-28	24.0	28.3	72.55	7.8	1085.9	20.5	1962.8	0.0	5.3	0.008	0.00258	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-Apr-29	24.0	30.8	73.70	8.1	1094.0	22.7	1985.5	0.0	5.3	0.008	0.00247	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-Apr-30	24.0	28.7	72.53	7.9	1101.9	20.8	2006.3	0.0	5.4	0.008	0.00254	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-May-01	24.0	29.9	71.45	8.5	1110.4	21.4	2027.6	0.0	5.4	0.008	0.00234	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-May-02	24.0	26.8	69.36	8.2	1118.6	18.6	2046.2	0.0	5.4	0.008	0.00244	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-May-03	24.0	28.5	74.68	7.2	1125.8	21.3	2067.5	0.0	5.4	0.008	0.00416	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-May-04	24.0	28.9	69.59	8.8	1134.6	20.1	2087.6	0.0	5.5	0.008	0.00227	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-May-05	24.0	28.4	68.54	8.9	1143.6	19.5	2107.1	0.0	5.5	0.008	0.00224	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-May-06	24.0	27.6	68.06	8.8	1152.4	18.8	2125.9	0.0	5.5	0.008	0.0034	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-May-07	24.0	26.7	68.09	8.5	1160.9	18.2	2144.1	0.0	5.5	0.008	0.00234	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-May-08	24.0	26.8	66.69	8.9	1169.9	17.9	2162.0	0.0	5.5	0.008	0.00224	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-May-09	24.0	26.5	68.35	8.4	1178.3	18.1	2180.2	0.0	5.6	0.008	0.00357	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-May-10	24.0	28.6	70.07	8.6	1186.8	20.1	2200.2	0.0	5.6	0.008	0.00233	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-May-11	24.0	27.8	69.52	8.5	1195.3	19.3	2219.5	0.0	5.6	0.008	0.00236	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-May-12	24.0	28.2	69.76	8.5	1203.8	19.7	2239.2	0.0	5.6	0.008	0.00234	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-May-13	24.0	29.0	70.72	8.5	1212.3	20.5	2259.7	0.0	5.7	0.008	0.00236	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-May-14	24.0	29.0	71.74	8.2	1220.5	20.8	2280.5	0.0	5.7	0.008	0.00244	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-May-15	24.0	30.2	70.62	8.9	1229.4	21.3	2301.9	0.0	5.7	0.008	0.00225	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			
2010-May-16	24.0	29.4	72.76	8.0	1237.4	21.4	2323.3	0.0	5.7	0.008	0.00249	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500			

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes							GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps								HZ	FTLBS	KWATTS				
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM															
2010-May-17	24.0	23.9	74.84	6.0	1243.4	17.9	2341.2	0.0	5.7	0.008	0.	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500		
2010-May-18	24.0	21.8	77.45	4.9	1248.3	16.9	2358.1	0.0	5.7	0.008	0.00407	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500		
2010-May-19	24.0	17.5	70.62	5.2	1253.5	12.4	2370.5	0.0	5.8	0.008	0.00583	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500		
2010-May-20	24.0	26.3	70.97	7.6	1261.1	18.7	2389.1	0.0	5.8	0.008	0.00262	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500		
2010-May-21	24.0	27.3	68.86	8.5	1269.6	18.8	2407.9	0.0	5.8	0.008	0.00236	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500		
2010-May-22	24.0	28.3	70.83	8.2	1277.9	20.0	2427.9	0.0	5.8	0.008	0.00243	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500		
2010-May-23	24.0	29.0	71.35	8.3	1286.2	20.7	2448.6	0.0	5.8	0.008	0.00241	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500		
2010-May-24	24.0	28.3	70.73	8.3	1294.4	20.0	2468.6	0.0	5.9	0.008	0.00242	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500		
2010-May-25	24.0	27.2	70.58	8.0	1302.5	19.2	2487.8	0.0	5.9	0.008	0.0025	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500		
2010-May-26	24.0	28.2	69.51	8.6	1311.1	19.6	2507.5	0.0	5.9	0.008	0.00232	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500		
2010-May-27	24.0	26.7	72.51	7.4	1318.4	19.4	2526.8	0.0	5.9	0.008	0.00272	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500		
2010-May-28	24.0	28.1	70.59	8.3	1326.7	19.9	2546.7	0.0	5.9	0.008	0.00242	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500		
2010-May-29	24.0	28.1	70.85	8.2	1334.9	19.9	2566.6	0.0	6.0	0.008	0.00244	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500		
2010-May-30	24.0	29.6	71.06	8.6	1343.4	21.0	2587.6	0.0	6.0	0.008	0.00234	100.0	950.0	120TP1300	220	51.55	20	0	0	0	1100	500		
2010-May-31	24.0	12.0	52.01	5.7	1349.2	6.2	2593.8	0.0	6.0	0.008	0.00348	61.0	579.5	120TP1300	198	26.14	18	0	0	0	1100	400		
2010-Jun-01	24.0	12.5	47.56	6.6	1355.7	5.9	2599.8	0.0	6.0	0.008	0.00153	61.0	579.5	120TP1300	198	26.14	18	0	0	0	1100	400		
2010-Jun-02	24.0	11.8	51.78	5.7	1361.4	6.1	2605.9	0.0	6.0	0.008	0.00351	61.0	579.5	120TP1300	198	26.14	18	0	0	0	1100	400		
2010-Jun-03	24.0	12.5	49.72	6.3	1367.7	6.2	2612.1	0.0	6.0	0.008	0.00159	61.0	579.5	120TP1300	198	26.14	18	0	0	0	1100	400		
2010-Jun-04	24.0	12.4	53.07	5.8	1373.5	6.6	2618.7	0.0	6.1	0.008	0.00344	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400		
2010-Jun-05	24.0	12.3	52.76	5.8	1379.3	6.5	2625.2	0.0	6.1	0.008	0.00172	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400		
2010-Jun-06	24.0	11.9	52.74	5.6	1384.9	6.3	2631.4	0.0	6.1	0.008	0.00179	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400		
2010-Jun-07	24.0	11.6	54.62	5.3	1390.2	6.3	2637.7	0.0	6.1	0.008	0.0019	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400		
2010-Jun-08	24.0	11.8	52.93	5.6	1395.7	6.2	2644.0	0.0	6.1	0.008	0.0018	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400		
2010-Jun-09	24.0	12.3	53.06	5.8	1401.5	6.5	2650.5	0.0	6.1	0.008	0.00174	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400		
2010-Jun-10	24.0	11.4	54.61	5.2	1406.7	6.2	2656.7	0.0	6.1	0.008	0.00193	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400		
2010-Jun-11	24.0	11.6	53.28	5.4	1412.1	6.2	2662.9	0.0	6.1	0.008	0.00185	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400		
2010-Jun-12	24.0	11.6	53.40	5.4	1417.5	6.2	2669.1	0.0	6.1	0.008	0.00185	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400		
2010-Jun-13	.0	0.0	0.00	0.0	1417.5	0.0	2669.1	0.0	6.1	0.008	0.	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400		
2010-Jun-14	.0	0.0	0.00	0.0	1417.5	0.0	2669.1	0.0	6.1	0.008	0.	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400		
2010-Jun-15	24.0	11.1	52.94	5.2	1422.7	5.9	2674.9	0.0	6.1	0.008	0.00192	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400		
2010-Jun-16	24.0	11.9	52.23	5.7	1428.4	6.2	2681.1	0.0	6.2	0.008	0.00176	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400		
2010-Jun-17	24.0	10.8	51.86	5.2	1433.6	5.6	2686.7	0.0	6.2	0.008	0.00193	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400		
2010-Jun-18	24.0	11.3	50.40	5.6	1439.2	5.7	2692.4	0.0	6.2	0.008	0.00178	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400		
2010-Jun-19	24.0	11.6	50.26	5.8	1444.9	5.8	2698.2	0.0	6.2	0.008	0.00174	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400		

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	12.4	48.38	6.4	1451.3	6.0	2704.2	0.0	6.2	0.008	0.00157	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jun-21	24.0	11.2	55.79	5.0	1456.3	6.3	2710.5	0.0	6.2	0.008	0.00202	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jun-22	24.0	11.4	56.02	5.0	1461.3	6.4	2716.9	0.0	6.2	0.008	0.002	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jun-23	24.0	12.1	52.07	5.8	1467.1	6.3	2723.2	0.0	6.2	0.008	0.00172	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jun-24	24.0	12.8	52.73	6.1	1473.1	6.8	2729.9	0.0	6.2	0.008	0.00165	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jun-25	24.0	13.0	52.27	6.2	1479.3	6.8	2736.7	0.0	6.2	0.008	0.00161	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jun-26	24.0	12.4	53.50	5.8	1485.1	6.7	2743.4	0.0	6.3	0.008	0.00173	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jun-27	24.0	14.7	48.54	7.6	1492.7	7.1	2750.5	0.0	6.3	0.008	0.00132	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jun-28	24.0	14.3	51.79	6.9	1499.6	7.4	2757.9	0.0	6.3	0.008	0.00146	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jun-29	24.0	14.0	52.57	6.6	1506.2	7.4	2765.3	0.0	6.3	0.008	0.00151	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jun-30	24.0	13.7	50.95	6.7	1512.9	7.0	2772.2	0.0	6.3	0.008	0.00149	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jul-01	24.0	13.0	54.45	5.9	1518.8	7.1	2779.3	0.0	6.3	0.008	0.00169	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jul-02	24.0	13.3	53.80	6.1	1525.0	7.2	2786.5	0.0	6.3	0.008	0.00163	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jul-03	24.0	13.8	53.18	6.5	1531.5	7.4	2793.8	0.0	6.3	0.008	0.00154	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jul-04	15.0	9.7	56.00	4.3	1535.7	5.4	2799.2	0.0	6.3	0.008	0.00235	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jul-05	24.0	13.7	53.58	6.4	1542.1	7.3	2806.6	0.0	6.3	0.008	0.00157	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jul-06	24.0	13.4	53.59	6.2	1548.3	7.2	2813.7	0.0	6.4	0.008	0.00161	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jul-07	24.0	13.4	55.96	5.9	1554.2	7.5	2821.2	0.0	6.4	0.008	0.0017	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jul-08	24.0	13.9	53.99	6.4	1560.6	7.5	2828.7	0.0	6.4	0.008	0.00156	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jul-09	24.0	14.2	52.51	6.7	1567.3	7.4	2836.2	0.0	6.4	0.008	0.00149	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jul-10	24.0	13.9	53.29	6.5	1573.8	7.4	2843.5	0.0	6.4	0.008	0.00155	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jul-11	24.0	13.5	51.59	6.5	1580.3	7.0	2850.5	0.0	6.4	0.008	0.00153	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jul-12	24.0	13.5	55.30	6.0	1586.3	7.5	2858.0	0.0	6.4	0.008	0.00166	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jul-13	24.0	13.8	51.52	6.7	1593.0	7.1	2865.1	0.0	6.4	0.008	0.00149	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jul-14	24.0	13.4	51.19	6.6	1599.6	6.9	2872.0	0.0	6.4	0.008	0.	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jul-15	24.0	13.8	52.10	6.6	1606.2	7.2	2879.2	0.0	6.4	0.008	0.00151	104.0	988.0	120TP1300	200	25.94	18	0	0	0	1100	400	
2010-Jul-16	24.0	25.3	48.79	12.9	1619.2	12.3	2891.5	0.0	6.5	0.008	0.00232	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Jul-17	24.0	24.9	49.18	12.7	1631.8	12.2	2903.8	0.0	6.5	0.008	0.00158	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Jul-18	24.0	23.6	52.35	11.3	1643.1	12.4	2916.1	0.0	6.5	0.008	0.00178	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Jul-19	24.0	24.7	49.31	12.5	1655.6	12.2	2928.3	0.0	6.5	0.008	0.0016	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Jul-20	24.0	25.7	48.97	13.1	1668.7	12.6	2940.9	0.0	6.5	0.008	0.00153	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Jul-21	24.0	24.7	50.75	12.2	1680.9	12.5	2953.4	0.0	6.6	0.008	0.00164	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Jul-22	24.0	23.1	47.93	12.1	1692.9	11.1	2964.5	0.0	6.6	0.008	0.00166	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Jul-23	24.0	24.1	50.81	11.8	1704.8	12.2	2976.7	0.0	6.6	0.008	0.00169	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	24.6	50.41	12.2	1716.9	12.4	2989.1	0.0	6.6	0.008	0.00164	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Jul-25	24.0	23.5	47.98	12.2	1729.2	11.3	3000.4	0.0	6.6	0.008	0.00163	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Jul-26	24.0	23.7	48.61	12.2	1741.4	11.5	3011.9	0.0	6.7	0.008	0.00164	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Jul-27	24.0	21.7	52.83	10.3	1751.6	11.5	3023.4	0.0	6.7	0.008	0.00195	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Jul-28	24.0	20.4	53.57	9.5	1761.1	11.0	3034.4	0.0	6.7	0.008	0.00211	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Jul-29	24.0	23.9	48.93	12.2	1773.3	11.7	3046.0	0.0	6.7	0.008	0.00246	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Jul-30	24.0	23.3	47.87	12.1	1785.4	11.1	3057.2	0.0	6.8	0.008	0.00247	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Jul-31	24.0	23.7	46.98	12.6	1798.0	11.1	3068.3	0.0	6.8	0.008	0.00239	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Aug-01	24.0	24.1	49.25	12.2	1810.2	11.9	3080.2	0.0	6.8	0.008	0.00245	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Aug-02	24.0	24.7	47.91	12.8	1823.0	11.8	3092.0	0.0	6.9	0.008	0.00234	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Aug-03	24.0	24.1	49.23	12.2	1835.3	11.9	3103.9	0.0	6.9	0.008	0.00327	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Aug-04	24.0	23.7	47.91	12.3	1847.6	11.3	3115.2	0.0	6.9	0.008	0.00244	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Aug-05	24.0	23.7	47.79	12.4	1860.0	11.3	3126.5	0.0	7.0	0.008	0.00242	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Aug-06	24.0	24.1	49.90	12.1	1872.0	12.0	3138.5	0.0	7.0	0.008	0.00249	105.0	997.5	120TP1300	146	65.78	25	0	0	0	1100	25	
2010-Aug-07	24.0	19.6	50.46	9.7	1881.8	9.9	3148.4	0.0	7.0	0.008	0.00206	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-08	24.0	20.6	50.49	10.2	1892.0	10.4	3158.8	0.0	7.0	0.008	0.00196	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-09	24.0	18.7	53.74	8.7	1900.6	10.1	3168.9	0.0	7.0	0.008	0.00231	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-10	24.0	18.5	52.51	8.8	1909.4	9.7	3178.6	0.0	7.1	0.008	0.00228	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-11	24.0	18.8	52.58	8.9	1918.3	9.9	3188.5	0.0	7.1	0.008	0.00225	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-12	24.0	17.4	52.80	8.2	1926.5	9.2	3197.6	0.0	7.1	0.008	0.00244	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-13	24.0	18.4	52.67	8.7	1935.2	9.7	3207.3	0.0	7.1	0.008	0.00345	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-14	24.0	18.1	52.37	8.6	1943.8	9.5	3216.8	0.0	7.2	0.008	0.00347	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-15	24.0	19.2	50.63	9.5	1953.3	9.7	3226.5	0.0	7.2	0.008	0.00317	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-16	24.0	19.0	51.69	9.2	1962.5	9.8	3236.3	0.0	7.2	0.008	0.00327	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-17	24.0	19.1	53.56	8.9	1971.3	10.2	3246.5	0.1	7.3	0.008	0.00564	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-18	24.0	19.6	51.30	9.5	1980.9	10.0	3256.6	0.1	7.3	0.008	0.00525	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-19	24.0	18.7	50.88	9.2	1990.0	9.5	3266.1	0.1	7.4	0.008	0.00544	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-20	24.0	18.7	51.44	9.1	1999.1	9.6	3275.7	0.0	7.4	0.008	0.0033	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-21	24.0	19.1	50.39	9.5	2008.6	9.6	3285.4	0.0	7.4	0.008	0.00316	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-22	24.0	18.6	51.59	9.0	2017.6	9.6	3294.9	0.0	7.5	0.008	0.00334	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-23	24.0	18.5	49.92	9.3	2026.9	9.2	3304.1	0.0	7.5	0.008	0.00324	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-24	24.0	17.9	54.32	8.2	2035.0	9.7	3313.9	0.0	7.5	0.008	0.00366	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-25	12.0	10.2	53.05	4.8	2039.8	5.4	3319.3	0.0	7.5	0.008	0.00419	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-26	24.0	17.5	47.09	9.3	2049.1	8.3	3327.5	0.0	7.6	0.008	0.00324	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	18.5	47.43	9.7	2058.8	8.8	3336.3	0.0	7.6	0.008	0.00309	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-28	24.0	19.5	45.80	10.6	2069.4	8.9	3345.2	0.0	7.6	0.008	0.00284	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-29	24.0	18.8	48.09	9.8	2079.1	9.1	3354.3	0.0	7.7	0.008	0.00307	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-30	24.0	18.6	49.62	9.4	2088.5	9.2	3363.5	0.0	7.7	0.008	0.0032	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Aug-31	24.0	18.5	46.29	9.9	2098.4	8.5	3372.0	0.0	7.7	0.008	0.00303	113.0	1073.5	120TP1300	124	61.19	27	0	0	0	1100	125	
2010-Sep-01	24.0	17.8	46.21	9.6	2108.0	8.2	3380.3	0.0	7.7	0.008	0.00209	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-02	24.0	16.7	49.13	8.5	2116.5	8.2	3388.5	0.0	7.8	0.008	0.00236	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-03	24.0	15.9	53.55	7.4	2123.9	8.5	3397.0	0.0	7.8	0.008	0.0027	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-04	24.0	14.9	49.43	7.5	2131.4	7.4	3404.4	0.0	7.8	0.008	0.00265	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-05	24.0	15.4	45.40	8.4	2139.9	7.0	3411.4	0.0	7.8	0.008	0.00238	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-06	24.0	15.2	44.89	8.4	2148.2	6.8	3418.2	0.0	7.8	0.008	0	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-07	24.0	16.2	47.68	8.5	2156.7	7.7	3425.9	0.0	7.8	0.008	0.00236	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-08	24.0	15.9	49.12	8.1	2164.8	7.8	3433.7	0.0	7.9	0.008	0.00247	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-09	20.0	11.9	52.72	5.6	2170.4	6.3	3440.0	0.0	7.9	0.008	0.00355	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-10	24.0	15.1	46.86	8.0	2178.5	7.1	3447.1	0.0	7.9	0.008	0.00249	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-11	24.0	15.7	46.53	8.4	2186.9	7.3	3454.4	0.0	7.9	0.008	0.00238	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-12	24.0	16.3	47.38	8.6	2195.4	7.7	3462.1	0.0	7.9	0.008	0.00234	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-13	24.0	16.2	49.04	8.3	2203.7	8.0	3470.1	0.0	8.0	0.008	0.00242	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-14	24.0	14.1	52.73	6.7	2210.3	7.4	3477.5	0.0	8.0	0.008	0.003	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-15	24.0	15.8	47.37	8.3	2218.6	7.5	3485.0	0.0	8.0	0.008	0.00241	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-16	24.0	17.0	48.00	8.9	2227.5	8.2	3493.1	0.0	8.0	0.008	0.00226	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-17	24.0	15.3	45.85	8.3	2235.8	7.0	3500.1	0.0	8.0	0.008	0.00242	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-18	24.0	15.3	43.85	8.6	2244.3	6.7	3506.8	0.0	8.1	0.008	0.00233	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-19	24.0	16.6	48.07	8.6	2252.9	8.0	3514.8	0.0	8.1	0.008	0.00233	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-20	24.0	16.9	49.14	8.6	2261.5	8.3	3523.1	0.0	8.1	0.008	0.00233	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-21	24.0	17.3	48.61	8.9	2270.4	8.4	3531.5	0.0	8.1	0.008	0.00225	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-22	24.0	16.5	48.97	8.4	2278.8	8.1	3539.6	0.0	8.1	0.008	0.00237	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-23	24.0	16.8	45.98	9.1	2287.9	7.7	3547.3	0.0	8.2	0.008	0.0033	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-24	24.0	17.2	45.52	9.4	2297.3	7.8	3555.1	0.0	8.2	0.008	0.00321	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-25	24.0	15.7	49.84	7.9	2305.2	7.8	3563.0	0.0	8.2	0.008	0.00253	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-26	24.0	14.0	55.45	6.3	2311.4	7.8	3570.7	0.0	8.2	0.008	0.0032	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-27	24.0	15.1	51.20	7.4	2318.8	7.7	3578.5	0.0	8.3	0.008	0.00272	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-28	24.0	16.7	47.31	8.8	2327.6	7.9	3586.4	0.0	8.3	0.008	0.00341	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Sep-29	24.0	16.3	49.38	8.2	2335.8	8.0	3594.4	0.0	8.3	0.008	0.00365	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	16.7	48.95	8.5	2344.3	8.2	3602.6	0.0	8.4	0.008	0.00352	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-01	24.0	17.6	49.77	8.8	2353.1	8.8	3611.3	0.0	8.4	0.008	0.0034	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-02	24.0	16.0	54.56	7.3	2360.4	8.7	3620.0	0.0	8.4	0.008	0.00275	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-03	24.0	16.3	51.14	8.0	2368.4	8.3	3628.4	0.0	8.4	0.008	0.00252	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-04	24.0	16.4	49.30	8.3	2376.7	8.1	3636.4	0.0	8.5	0.008	0.00361	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-05	24.0	16.5	49.79	8.3	2385.0	8.2	3644.7	0.0	8.5	0.008	0.00362	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-06	24.0	17.0	47.55	8.9	2393.9	8.1	3652.7	0.0	8.5	0.008	0.00337	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-07	24.0	16.8	49.29	8.5	2402.4	8.3	3661.0	0.0	8.5	0.008	0.00352	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-08	24.0	17.3	48.87	8.9	2411.2	8.5	3669.5	0.0	8.6	0.008	0.00339	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-09	24.0	16.8	47.64	8.8	2420.0	8.0	3677.5	0.0	8.6	0.008	0.00228	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-10	24.0	17.0	48.08	8.8	2428.8	8.2	3685.6	0.0	8.6	0.008	0.00227	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-11	24.0	16.8	48.96	8.6	2437.4	8.2	3693.8	0.0	8.6	0.008	0.00234	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-12	24.0	17.1	49.53	8.6	2446.0	8.5	3702.3	0.0	8.7	0.008	0.00231	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-13	24.0	17.0	49.03	8.6	2454.6	8.3	3710.6	0.0	8.7	0.008	0.00231	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-14	24.0	17.1	49.77	8.6	2463.2	8.5	3719.1	0.0	8.7	0.008	0.00233	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-15	24.0	16.8	49.55	8.5	2471.7	8.3	3727.5	0.0	8.7	0.008	0.00236	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-16	24.0	17.2	48.57	8.8	2480.6	8.3	3735.8	0.0	8.7	0.008	0.00227	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-17	24.0	18.1	47.84	9.4	2490.0	8.7	3744.5	0.0	8.8	0.008	0.00212	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-18	24.0	17.0	48.39	8.8	2498.8	8.2	3752.7	0.0	8.8	0.008	0.00228	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-19	24.0	15.9	57.75	6.7	2505.5	9.2	3761.9	0.0	8.8	0.008	0.00298	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-20	24.0	16.0	52.10	7.7	2513.1	8.3	3770.2	0.0	8.8	0.008	0.00392	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-21	24.0	17.4	50.52	8.6	2521.8	8.8	3779.0	0.0	8.8	0.008	0.00232	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-22	24.0	17.6	50.45	8.7	2530.5	8.9	3787.9	0.0	8.9	0.008	0.00344	110.0	1045.0	120TP1300	100	67.25	25	0	0	0	1100	500	
2010-Oct-23	24.0	19.8	52.67	9.4	2539.9	10.5	3798.3	0.0	8.9	0.008	0.00319	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Oct-24	24.0	21.6	50.83	10.6	2550.5	11.0	3809.3	0.0	8.9	0.008	0.00282	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Oct-25	24.0	21.2	48.16	11.0	2561.5	10.2	3819.5	0.0	9.0	0.008	0.00273	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Oct-26	24.0	21.2	47.08	11.2	2572.7	10.0	3829.5	0.0	9.0	0.008	0.00267	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Oct-27	24.0	21.6	48.31	11.2	2583.9	10.5	3839.9	0.0	9.0	0.008	0.00268	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Oct-28	24.0	21.7	49.72	10.9	2594.8	10.8	3850.7	0.0	9.1	0.008	0.00275	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Oct-29	24.0	21.1	50.00	10.5	2605.3	10.5	3861.2	0.0	9.1	0.008	0.00285	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Oct-30	24.0	22.1	49.25	11.2	2616.5	10.9	3872.1	0.0	9.1	0.008	0.00268	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Oct-31	24.0	20.4	47.67	10.7	2627.2	9.7	3881.8	0.0	9.1	0.008	0.00281	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Nov-01	24.0	20.3	51.65	9.8	2637.0	10.5	3892.3	0.0	9.2	0.008	0.00306	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Nov-02	24.0	21.0	49.43	10.6	2647.6	10.4	3902.7	0.0	9.2	0.008	0.00282	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	21.8	49.33	11.0	2658.6	10.7	3913.4	0.0	9.2	0.008	0.00272	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Nov-04	24.0	22.3	48.57	11.5	2670.1	10.8	3924.3	0.0	9.3	0.008	0.00261	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Nov-05	24.0	21.5	49.95	10.8	2680.8	10.7	3935.0	0.0	9.3	0.008	0.00279	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Nov-06	24.0	22.1	48.53	11.4	2692.2	10.7	3945.7	0.0	9.3	0.008	0.00264	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Nov-07	24.0	21.6	50.19	10.8	2703.0	10.8	3956.6	0.0	9.4	0.008	0.00279	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Nov-08	24.0	22.1	50.27	11.0	2714.0	11.1	3967.7	0.0	9.4	0.008	0.00272	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Nov-09	24.0	20.3	48.18	10.5	2724.5	9.8	3977.5	0.0	9.4	0.008	0.00285	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Nov-10	24.0	21.2	49.27	10.7	2735.3	10.4	3987.9	0.0	9.4	0.008	0.00279	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Nov-11	24.0	22.1	48.93	11.3	2746.5	10.8	3998.7	0.0	9.5	0.008	0.00266	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Nov-12	24.0	22.7	50.64	11.2	2757.7	11.5	4010.2	0.0	9.5	0.008	0.00267	98.0	931.0	120TP1300	98	83.84	24	0	0	0	1100	650	
2010-Nov-13	24.0	15.3	49.97	7.7	2765.4	7.7	4017.9	0.0	9.5	0.008	0.00261	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Nov-14	24.0	16.0	48.53	8.2	2773.6	7.8	4025.6	0.0	9.5	0.008	0.00243	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Nov-15	24.0	13.6	51.70	6.6	2780.2	7.0	4032.6	0.0	9.6	0.008	0.00305	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Nov-16	24.0	14.3	51.60	6.9	2787.1	7.4	4040.0	0.0	9.6	0.008	0.00288	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Nov-17	24.0	14.5	47.52	7.6	2794.7	6.9	4046.9	0.0	9.6	0.008	0.00263	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Nov-18	24.0	14.9	49.53	7.5	2802.3	7.4	4054.3	0.0	9.6	0.008	0.00266	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Nov-19	24.0	14.6	52.30	6.9	2809.2	7.6	4061.9	0.0	9.6	0.008	0.00288	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Nov-20	24.0	14.6	51.89	7.0	2816.2	7.6	4069.5	0.0	9.7	0.008	0.00285	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Nov-21	24.0	14.3	50.07	7.1	2823.3	7.2	4076.6	0.0	9.7	0.008	0.00421	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Nov-22	24.0	13.9	53.80	6.4	2829.8	7.5	4084.1	0.0	9.7	0.008	0.00311	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Nov-23	24.0	14.6	51.10	7.1	2836.9	7.5	4091.6	0.0	9.7	0.008	0.00281	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Nov-24	24.0	14.9	51.01	7.3	2844.2	7.6	4099.2	0.0	9.8	0.008	0.00274	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Nov-25	24.0	14.8	49.16	7.5	2851.7	7.3	4106.4	0.0	9.8	0.008	0.00266	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Nov-26	24.0	14.7	48.61	7.6	2859.3	7.2	4113.6	0.0	9.8	0.008	0.00264	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Nov-27	24.0	14.9	50.47	7.4	2866.7	7.5	4121.1	0.0	9.8	0.008	0.00271	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Nov-28	24.0	15.1	48.80	7.7	2874.4	7.4	4128.5	0.0	9.8	0.008	0.00259	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Nov-29	24.0	13.9	50.83	6.8	2881.2	7.0	4135.5	0.0	9.9	0.008	0.00294	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Nov-30	24.0	13.6	53.08	6.4	2887.6	7.2	4142.7	0.0	9.9	0.008	0.00313	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Dec-01	24.0	14.0	47.67	7.3	2894.9	6.7	4149.4	0.0	9.9	0.008	0.0041	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Dec-02	24.0	13.6	49.38	6.9	2901.8	6.7	4156.1	0.0	9.9	0.008	0.00435	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Dec-03	24.0	14.2	50.42	7.0	2908.8	7.2	4163.3	0.0	10.0	0.008	0.00426	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Dec-04	24.0	14.0	50.07	7.0	2915.8	7.0	4170.3	0.0	10.0	0.008	0.00429	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Dec-05	24.0	14.0	50.21	7.0	2922.8	7.0	4177.3	0.0	10.0	0.008	0.00287	103.0	978.5	120TP1300	100	58.46	24	0	0	0	1100	750	
2010-Dec-06	24.0	13.1	49.62	6.6	2929.4	6.5	4183.8	0.0	10.0	0.008	0.00303	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 103/07-29-009-16W4/00 | 103072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	24.0	13.6	53.31	6.3	2935.7	7.2	4191.1	0.0	10.1	0.008	0.00315	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-08	24.0	13.4	49.63	6.7	2942.5	6.6	4197.7	0.0	10.1	0.008	0.00297	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-09	24.0	13.5	50.71	6.6	2949.1	6.8	4204.5	0.0	10.1	0.008	0.00301	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-10	24.0	13.8	49.60	7.0	2956.1	6.9	4211.4	0.0	10.1	0.008	0.00287	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-11	24.0	13.3	49.51	6.7	2962.8	6.6	4218.0	0.0	10.1	0.008	0.00299	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-12	24.0	12.6	48.89	6.5	2969.2	6.2	4224.1	0.0	10.2	0.008	0.0031	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-13	24.0	13.4	49.48	6.8	2976.0	6.6	4230.8	0.0	10.2	0.008	0.00296	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-14	24.0	13.9	53.42	6.5	2982.5	7.4	4238.2	0.0	10.2	0.008	0.00309	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-15	24.0	13.2	50.99	6.5	2988.9	6.7	4244.9	0.0	10.2	0.008	0.0031	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-16	24.0	13.6	50.29	6.8	2995.7	6.8	4251.7	0.0	10.2	0.008	0.00296	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-17	24.0	14.1	53.24	6.6	3002.3	7.5	4259.2	0.0	10.3	0.008	0.00304	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-18	24.0	14.3	53.68	6.6	3008.9	7.7	4266.9	0.0	10.3	0.008	0.00303	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-19	24.0	14.4	53.48	6.7	3015.5	7.7	4274.5	0.0	10.3	0.008	0.00299	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-20	24.0	14.2	50.63	7.0	3022.5	7.2	4281.7	0.0	10.3	0.008	0.00286	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-21	24.0	13.6	51.84	6.6	3029.1	7.1	4288.8	0.0	10.3	0.008	0.00305	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-22	24.0	13.9	52.48	6.6	3035.7	7.3	4296.1	0.0	10.4	0.008	0.00303	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-23	24.0	14.4	51.91	6.9	3042.6	7.5	4303.5	0.0	10.4	0.008	0.00289	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-24	24.0	12.9	49.15	6.6	3049.2	6.4	4309.9	0.0	10.4	0.008	0.00304	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-25	24.0	12.7	51.65	6.2	3055.3	6.6	4316.5	0.0	10.4	0.008	0.00325	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-26	24.0	12.6	50.44	6.2	3061.6	6.3	4322.8	0.0	10.4	0.008	0.00321	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-27	24.0	13.5	53.85	6.2	3067.8	7.3	4330.1	0.0	10.5	0.008	0.00321	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-28	24.0	13.8	51.88	6.7	3074.4	7.2	4337.2	0.0	10.5	0.008	0.00301	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-29	24.0	13.3	54.00	6.1	3080.5	7.2	4344.4	0.0	10.5	0.008	0.00328	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-30	24.0	13.2	52.51	6.3	3086.8	6.9	4351.3	0.0	10.5	0.008	0.0032	103.0	978.5	120TP1300	100	55.25	24	0	0	0	1100	750	
2010-Dec-31	24.0	12.8	71.10	3.7	3090.5	9.1	4360.4	0.0	10.5	0.008	0.00271	99.0	940.5	120TP1300	130	39.90	23	0	0	0	1100	750	
Well Totals:	8633.0	7450.9		3090.5		4360.4		10.5															
Well Avg.:		20.4	56.28	8.5		11.9		0.0		0.008	0.003245	102.6	974.5		194	49.84					1100	407	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	52.6	87.32	6.7	6.7	45.9	45.9	0.2	0.2	0.031	0.02249	74.0	703.0	56-1200	245	38.64	19	0	0	0	1150	500	
2010-Jan-02	24.0	54.9	87.86	6.7	13.3	48.2	94.2	0.2	0.3	0.031	0.02553	74.0	703.0	56-1200	245	38.64	19	0	0	0	1150	500	
2010-Jan-03	24.0	38.1	88.31	4.5	17.8	33.7	127.8	0.0	0.4	0.031	0.00673	101.0	959.5	56-1200	306	21.90	25	0	0	0	1150	350	
2010-Jan-04	24.0	40.1	82.76	6.9	24.7	33.2	161.0	0.1	0.5	0.031	0.01737	101.0	959.5	56-1200	306	21.90	25	0	0	0	1150	350	
2010-Jan-05	24.0	37.9	89.38	4.0	28.7	33.8	194.8	0.1	0.6	0.031	0.02985	101.0	959.5	56-1200	306	21.90	25	0	0	0	1150	350	
2010-Jan-06	24.0	39.2	85.86	5.5	34.3	33.6	228.5	0.1	0.7	0.031	0.02166	101.0	959.5	56-1200	306	21.90	25	0	0	0	1150	350	
2010-Jan-07	24.0	39.2	87.99	4.7	39.0	34.5	263.0	0.1	0.9	0.031	0.02972	101.0	959.5	56-1200	306	21.90	25	0	0	0	1150	350	
2010-Jan-08	24.0	39.5	87.43	5.0	43.9	34.5	297.5	0.1	1.0	0.031	0.02016	101.0	959.5	56-1200	306	21.90	25	0	0	0	1150	350	
2010-Jan-09	24.0	56.6	88.94	6.3	50.2	50.3	347.8	0.1	1.1	0.031	0.02236	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-10	24.0	55.0	88.12	6.5	56.7	48.4	396.2	0.1	1.2	0.031	0.01991	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-11	24.0	48.3	87.25	6.2	62.9	42.1	438.3	0.2	1.4	0.031	0.02439	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-12	24.0	51.2	86.67	6.8	69.7	44.4	482.7	0.1	1.5	0.031	0.01903	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-13	24.0	50.4	86.57	6.8	76.5	43.6	526.4	0.1	1.6	0.031	0.0192	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-14	24.0	50.0	86.64	6.7	83.2	43.3	569.7	0.1	1.8	0.031	0.01946	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-15	24.0	49.6	87.51	6.2	89.3	43.4	613.0	0.1	1.9	0.031	0.021	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-16	24.0	48.9	86.85	6.4	95.8	42.5	655.5	0.1	2.0	0.031	0.02022	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-17	24.0	50.2	86.74	6.7	102.4	43.6	699.0	0.1	2.2	0.031	0.01952	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-18	24.0	49.9	86.92	6.5	109.0	43.4	742.4	0.1	2.3	0.031	0.02144	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-19	24.0	49.9	86.48	6.8	115.7	43.2	785.6	0.2	2.5	0.031	0.0237	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-20	24.0	50.3	86.88	6.6	122.3	43.7	829.3	0.2	2.6	0.031	0.02424	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-21	24.0	53.0	88.82	5.9	128.2	47.0	876.3	0.2	2.8	0.031	0.02872	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-22	24.0	46.0	88.12	5.5	133.7	40.5	916.8	0.2	3.0	0.031	0.03297	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-23	24.0	46.7	88.24	5.5	139.2	41.2	958.0	0.2	3.1	0.031	0.03097	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-24	24.0	51.0	87.00	6.6	145.8	44.4	1002.4	0.1	3.3	0.031	0.02112	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-25	24.0	48.0	88.08	5.7	151.5	42.3	1044.7	0.1	3.4	0.031	0.02273	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-26	24.0	47.5	87.48	6.0	157.5	41.6	1086.2	0.1	3.5	0.031	0.02185	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-27	24.0	51.7	86.94	6.8	164.2	45.0	1131.2	0.1	3.7	0.031	0.01778	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-28	24.0	55.2	86.37	7.5	171.8	47.7	1178.9	0.1	3.8	0.031	0.01859	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-29	24.0	49.4	86.08	6.9	178.6	42.5	1221.4	0.1	3.9	0.031	0.01892	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-30	24.0	54.5	86.80	7.2	185.8	47.3	1268.7	0.2	4.1	0.031	0.02225	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Jan-31	24.0	53.8	86.72	7.1	193.0	46.6	1315.3	0.2	4.3	0.031	0.02381	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-01	24.0	52.6	86.46	7.1	200.1	45.5	1360.8	0.2	4.4	0.031	0.02247	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-02	24.0	50.6	87.00	6.6	206.7	44.0	1404.8	0.1	4.5	0.031	0.01976	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-03	24.0	49.5	86.65	6.6	213.3	42.9	1447.6	0.1	4.7	0.031	0.0197	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	52.8	87.03	6.9	220.1	46.0	1493.6	0.2	4.8	0.031	0.0219	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-05	24.0	52.5	86.56	7.1	227.2	45.5	1539.1	0.1	5.0	0.031	0.01983	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-06	24.0	52.5	88.22	6.2	233.4	46.3	1585.4	0.1	5.1	0.031	0.01942	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-07	24.0	53.4	87.43	6.7	240.1	46.7	1632.0	0.1	5.2	0.031	0.02086	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-08	24.0	51.3	87.24	6.5	246.6	44.7	1676.7	0.1	5.4	0.031	0.02141	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-09	24.0	53.0	86.99	6.9	253.5	46.1	1722.8	0.2	5.5	0.031	0.02177	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-10	24.0	52.9	86.97	6.9	260.4	46.0	1768.8	0.1	5.7	0.031	0.02032	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-11	24.0	50.9	87.02	6.6	267.0	44.3	1813.1	0.1	5.8	0.031	0.01967	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-12	24.0	51.8	86.74	6.9	273.9	44.9	1858.0	0.1	5.9	0.031	0.02041	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-13	24.0	51.1	87.02	6.6	280.5	44.5	1902.4	0.2	6.1	0.031	0.02262	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-14	24.0	51.9	86.84	6.8	287.3	45.1	1947.5	0.1	6.2	0.031	0.0205	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-15	24.0	53.0	86.86	7.0	294.3	46.1	1993.6	0.2	6.4	0.031	0.02152	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-16	24.0	52.4	87.05	6.8	301.1	45.6	2039.2	0.2	6.5	0.031	0.02507	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-17	24.0	51.9	86.91	6.8	307.9	45.1	2084.3	0.2	6.7	0.031	0.02504	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-18	24.0	52.4	87.47	6.6	314.4	45.8	2130.1	0.2	6.9	0.031	0.02287	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-19	24.0	54.3	86.99	7.1	321.5	47.2	2177.3	0.2	7.0	0.031	0.02125	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-20	24.0	56.1	87.37	7.1	328.6	49.0	2226.3	0.2	7.2	0.031	0.02116	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-21	24.0	52.4	87.04	6.8	335.4	45.6	2271.9	0.1	7.3	0.031	0.02062	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-22	24.0	53.1	87.14	6.8	342.2	46.3	2318.2	0.1	7.4	0.031	0.0205	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-23	24.0	53.7	87.25	6.8	349.0	46.8	2365.0	0.1	7.6	0.031	0.02047	101.0	959.5	56-1200	198	45.02	23	0	0	0	1150	380	
2010-Feb-24	24.0	44.1	86.46	6.0	355.0	38.1	2403.1	0.0	7.6	0.031	0.00168	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Feb-25	24.0	40.6	87.78	5.0	360.0	35.6	2438.8	0.2	7.8	0.031	0.03427	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Feb-26	24.0	43.9	86.36	6.0	365.9	37.9	2476.7	0.2	7.9	0.031	0.02504	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Feb-27	24.0	44.2	85.86	6.3	372.2	38.0	2514.7	0.1	8.0	0.031	0.0224	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Feb-28	24.0	47.8	87.45	6.0	378.2	41.8	2556.5	0.2	8.2	0.031	0.025	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Mar-01	24.0	49.8	86.16	6.9	385.1	42.9	2599.3	0.1	8.3	0.031	0.02032	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Mar-02	24.0	49.5	85.37	7.2	392.3	42.3	2641.6	0.1	8.5	0.031	0.01934	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Mar-03	24.0	49.3	86.67	6.6	398.9	42.7	2684.3	0.1	8.6	0.031	0.02131	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Mar-04	24.0	49.5	86.70	6.6	405.5	42.9	2727.2	0.1	8.7	0.031	0.01976	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Mar-05	24.0	49.3	86.07	6.9	412.3	42.4	2769.7	0.1	8.9	0.031	0.01892	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Mar-06	24.0	46.0	85.90	6.5	418.8	39.5	2809.2	0.1	9.0	0.031	0.01695	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Mar-07	24.0	48.5	85.35	7.1	425.9	41.4	2850.6	0.1	9.1	0.031	0.01688	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Mar-08	24.0	45.2	82.32	8.0	433.9	37.2	2887.8	0.1	9.2	0.031	0.015	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Mar-09	24.0	45.8	85.87	6.5	440.4	39.3	2927.1	0.1	9.4	0.031	0.02009	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	45.4	86.39	6.2	446.6	39.2	2966.4	0.1	9.5	0.031	0.02104	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Mar-11	24.0	43.2	82.79	7.4	454.0	35.8	3002.2	0.1	9.6	0.031	0.01747	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Mar-12	24.0	43.0	85.01	6.4	460.5	36.5	3038.7	0.1	9.7	0.031	0.01553	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Mar-13	24.0	42.0	85.44	6.1	466.6	35.9	3074.6	0.1	9.8	0.031	0.01634	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Mar-14	24.0	45.6	84.57	7.0	473.6	38.5	3113.1	0.1	9.9	0.031	0.01422	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Mar-15	24.0	44.6	86.02	6.2	479.9	38.3	3151.5	0.1	10.0	0.031	0.01445	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Mar-16	24.0	40.9	87.00	5.3	485.2	35.5	3187.0	0.1	10.1	0.031	0.02226	94.0	893.0	56-1200	206	36.75	26	0	0	0	1150	300	
2010-Mar-17	24.0	35.2	85.32	5.2	490.3	30.1	3217.0	0.1	10.2	0.031	0.01741	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Mar-18	24.0	35.1	84.06	5.6	495.9	29.5	3246.5	0.1	10.3	0.031	0.01431	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Mar-19	24.0	35.2	83.22	5.9	501.8	29.3	3275.8	0.1	10.4	0.031	0.01356	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Mar-20	24.0	35.3	82.62	6.1	508.0	29.2	3305.0	0.1	10.5	0.031	0.01305	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Mar-21	24.0	34.9	83.45	5.8	513.7	29.2	3334.1	0.1	10.5	0.031	0.01384	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Mar-22	24.0	35.3	84.99	5.3	519.0	30.0	3364.1	0.1	10.6	0.031	0.01509	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Mar-23	24.0	34.0	84.18	5.4	524.4	28.6	3392.7	0.1	10.7	0.031	0.01487	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Mar-24	24.0	34.7	83.88	5.6	530.0	29.1	3421.9	0.1	10.8	0.031	0.01429	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Mar-25	24.0	27.5	85.58	4.0	534.0	23.5	3445.4	0.1	10.9	0.031	0.0202	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Mar-26	24.0	32.2	85.15	4.8	538.8	27.4	3472.8	0.1	10.9	0.031	0.01674	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Mar-27	24.0	36.5	85.97	5.1	543.9	31.4	3504.2	0.1	11.0	0.031	0.01367	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Mar-28	24.0	35.3	84.97	5.3	549.2	30.0	3534.2	0.1	11.1	0.031	0.01507	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Mar-29	24.0	34.2	84.58	5.3	554.4	28.9	3563.1	0.1	11.2	0.031	0.01518	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Mar-30	24.0	34.1	84.72	5.2	559.7	28.9	3592.0	0.1	11.2	0.031	0.01536	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Mar-31	24.0	34.3	85.15	5.1	564.8	29.2	3621.2	0.1	11.3	0.031	0.01572	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Apr-01	24.0	34.3	84.64	5.3	570.0	29.1	3650.2	0.1	11.4	0.031	0.01518	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Apr-02	24.0	33.8	83.24	5.7	575.7	28.1	3678.3	0.1	11.5	0.031	0.01413	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Apr-03	24.0	34.2	82.67	5.9	581.6	28.3	3706.6	0.1	11.6	0.031	0.01351	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Apr-04	24.0	31.4	83.07	5.3	586.9	26.1	3732.6	0.1	11.6	0.031	0.0113	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Apr-05	24.0	32.8	83.07	5.6	592.5	27.2	3759.9	0.1	11.7	0.031	0.01081	60.0	570.0	56-1200	250	24.23	25	0	0	0	1150	300	
2010-Apr-06	24.0	31.1	82.15	5.6	598.0	25.6	3785.4	0.1	11.8	0.031	0.01261	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300	
2010-Apr-07	24.0	31.1	81.75	5.7	603.7	25.5	3810.9	0.1	11.8	0.031	0.01232	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300	
2010-Apr-08	24.0	31.1	82.66	5.4	609.1	25.7	3836.6	0.1	11.9	0.031	0.01296	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300	
2010-Apr-09	24.0	29.7	80.92	5.7	614.8	24.0	3860.6	0.1	12.0	0.031	0.01235	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300	
2010-Apr-10	24.0	33.9	82.94	5.8	620.5	28.1	3888.8	0.1	12.0	0.031	0.01211	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300	
2010-Apr-11	24.0	30.9	81.47	5.7	626.3	25.2	3913.9	0.1	12.1	0.031	0.01224	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300	
2010-Apr-12	24.0	35.3	83.39	5.9	632.1	29.4	3943.3	0.1	12.2	0.031	0.01024	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes								GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps	HZ								FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-Apr-13	24.0	35.5	83.73	5.8	637.9	29.7	3973.0	0.1	12.2	0.031	0.0104	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-Apr-14	18.0	22.1	84.12	3.5	641.4	18.6	3991.6	0.1	12.3	0.031	0.01425	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-Apr-15	24.0	30.1	82.14	5.4	646.8	24.7	4016.3	0.1	12.3	0.031	0.00931	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-Apr-16	24.0	30.1	82.15	5.4	652.1	24.7	4041.0	0.1	12.4	0.031	0.00931	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-Apr-17	24.0	30.7	84.39	4.8	656.9	25.9	4066.9	0.1	12.4	0.031	0.01044	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-Apr-18	24.0	27.5	82.19	4.9	661.8	22.6	4089.5	0.1	12.5	0.031	0.01227	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-Apr-19	24.0	32.9	81.07	6.2	668.0	26.7	4116.2	0.1	12.5	0.031	0.00963	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-Apr-20	24.0	33.7	84.85	5.1	673.1	28.6	4144.7	0.1	12.6	0.031	0.01176	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-Apr-21	24.0	31.1	82.98	5.3	678.4	25.8	4170.5	0.1	12.7	0.031	0.01134	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-Apr-22	24.0	32.1	84.30	5.0	683.5	27.1	4197.6	0.1	12.7	0.031	0.0119	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-Apr-23	24.0	30.9	83.16	5.2	688.7	25.7	4223.3	0.1	12.8	0.031	0.01344	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-Apr-24	24.0	30.9	82.18	5.5	694.2	25.4	4248.7	0.0	12.8	0.031	0.00727	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-Apr-25	24.0	31.4	81.82	5.7	699.9	25.7	4274.3	0.1	12.9	0.031	0.00877	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-Apr-26	24.0	34.1	84.22	5.4	705.3	28.7	4303.0	0.1	12.9	0.031	0.00929	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-Apr-27	24.0	34.0	82.97	5.8	711.1	28.2	4331.2	0.0	12.9	0.031	0	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-Apr-28	24.0	33.6	85.02	5.0	716.1	28.6	4359.8	0.1	13.0	0.031	0.0119	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-Apr-29	24.0	36.9	85.75	5.3	721.4	31.7	4391.5	0.1	13.1	0.031	0.01141	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-Apr-30	24.0	34.1	85.01	5.1	726.5	29.0	4420.5	0.1	13.1	0.031	0.01174	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-May-01	24.0	35.3	84.30	5.6	732.0	29.8	4450.3	0.1	13.2	0.031	0.01081	51.0	484.5	100TP1200	270	53.96	25	0	0	0	1150	300			
2010-May-02	24.0	18.8	80.96	3.6	735.6	15.2	4465.4	0.0	13.2	0.031	0.0112	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500			
2010-May-03	24.0	20.6	84.73	3.1	738.7	17.4	4482.9	0.1	13.3	0.031	0.01592	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500			
2010-May-04	24.0	20.3	81.13	3.8	742.6	16.5	4499.3	0.0	13.3	0.031	0.01044	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500			
2010-May-05	24.0	19.8	80.37	3.9	746.4	15.9	4515.3	0.0	13.3	0.031	0.01028	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500			
2010-May-06	24.0	19.2	80.01	3.8	750.3	15.4	4530.6	0.0	13.4	0.031	0.01042	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500			
2010-May-07	24.0	18.6	80.05	3.7	754.0	14.9	4545.5	0.0	13.4	0.031	0.01078	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500			
2010-May-08	24.0	18.5	79.01	3.9	757.9	14.6	4560.2	0.0	13.5	0.031	0.01028	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500			
2010-May-09	24.0	18.5	80.26	3.7	761.5	14.8	4575.0	0.1	13.5	0.031	0.0137	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500			
2010-May-10	24.0	20.1	81.48	3.7	765.3	16.4	4591.4	0.0	13.6	0.031	0.01072	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500			
2010-May-11	24.0	19.5	81.07	3.7	769.0	15.8	4607.2	0.0	13.6	0.031	0.01084	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500			
2010-May-12	24.0	19.8	81.24	3.7	772.7	16.1	4623.3	0.0	13.6	0.031	0.01075	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500			
2010-May-13	24.0	20.5	81.92	3.7	776.4	16.8	4640.1	0.0	13.7	0.031	0.01081	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500			
2010-May-14	24.0	20.6	82.68	3.6	779.9	17.0	4657.1	0.0	13.7	0.031	0.01124	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500			
2010-May-15	24.0	21.3	81.85	3.9	783.8	17.5	4674.5	0.0	13.8	0.031	0.01034	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500			
2010-May-16	24.0	21.0	83.39	3.5	787.3	17.5	4692.1	0.0	13.8	0.031	0.01146	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500			

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	17.3	84.83	2.6	789.9	14.7	4706.7	0.0	13.8	0.031	0.	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500	
2010-May-18	24.0	16.0	86.59	2.1	792.1	13.8	4720.5	0.0	13.8	0.031	0.01402	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500	
2010-May-19	24.0	12.4	81.89	2.2	794.3	10.1	4730.7	0.1	13.9	0.031	0.02232	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500	
2010-May-20	24.0	18.6	82.15	3.3	797.6	15.3	4745.9	0.0	13.9	0.031	0.01205	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500	
2010-May-21	24.0	19.1	80.58	3.7	801.3	15.4	4761.3	0.0	14.0	0.031	0.01081	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500	
2010-May-22	24.0	20.0	82.06	3.6	804.9	16.4	4777.7	0.0	14.0	0.031	0.00838	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500	
2010-May-23	24.0	20.5	82.40	3.6	808.5	16.9	4794.6	0.0	14.0	0.031	0.01108	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500	
2010-May-24	24.0	20.0	81.97	3.6	812.1	16.4	4810.9	0.0	14.1	0.031	0.01111	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500	
2010-May-25	24.0	19.2	81.83	3.5	815.6	15.7	4826.6	0.0	14.1	0.031	0.01146	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500	
2010-May-26	24.0	19.8	81.07	3.8	819.4	16.1	4842.7	0.0	14.1	0.031	0.01067	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500	
2010-May-27	24.0	19.1	83.21	3.2	822.6	15.9	4858.6	0.0	14.2	0.031	0.0125	45.0	427.5	100TP1200	300	29.21	26	0	0	0	1150	500	
2010-May-28	24.0	5.2	81.87	1.0	823.5	4.3	4862.9	0.0	14.2	0.031	0.01053	45.0	427.5	100TP1200	300	7.72	26	0	0	0	1150	500	
2010-May-29	24.0	5.2	82.06	0.9	824.4	4.3	4867.2	0.0	14.2	0.031	0.01064	45.0	427.5	100TP1200	300	7.72	26	0	0	0	1150	500	
2010-May-30	24.0	5.5	82.25	1.0	825.4	4.5	4871.7	0.0	14.2	0.031	0.0102	45.0	427.5	100TP1200	300	7.72	26	0	0	0	1150	500	
2010-May-31	24.0	5.3	84.12	0.8	826.3	4.5	4876.1	0.0	14.2	0.031	0.0119	45.0	427.5	100TP1200	300	7.72	26	0	0	0	1150	500	
2010-Jun-01	24.0	5.2	81.57	1.0	827.2	4.3	4880.4	0.0	14.2	0.031	0.01042	45.0	427.5	100TP1200	300	7.72	26	0	0	0	1150	500	
2010-Jun-02	24.0	5.2	84.04	0.8	828.1	4.4	4884.8	0.0	14.2	0.031	0.01205	45.0	427.5	100TP1200	300	7.72	26	0	0	0	1150	500	
2010-Jun-03	24.0	5.4	82.90	0.9	829.0	4.5	4889.2	0.0	14.3	0.031	0.01087	45.0	427.5	100TP1200	300	7.72	26	0	0	0	1150	500	
2010-Jun-04	24.0	5.3	83.02	0.9	829.9	4.4	4893.6	0.0	14.3	0.031	0.01111	45.0	427.5	100TP1200	300	7.72	26	0	0	0	1150	500	
2010-Jun-05	24.0	5.2	82.82	0.9	830.8	4.3	4898.0	0.0	14.3	0.031	0.01111	45.0	427.5	100TP1200	300	7.72	26	0	0	0	1150	500	
2010-Jun-06	24.0	5.1	82.77	0.9	831.6	4.2	4902.1	0.0	14.3	0.031	0.01149	45.0	427.5	100TP1200	300	7.72	26	0	0	0	1150	500	
2010-Jun-07	24.0	5.0	83.93	0.8	832.5	4.2	4906.4	0.0	14.3	0.031	0.01235	45.0	427.5	100TP1200	300	7.72	26	0	0	0	1150	500	
2010-Jun-08	24.0	5.0	82.90	0.9	833.3	4.2	4910.5	0.0	14.3	0.031	0.01163	45.0	427.5	100TP1200	300	7.72	26	0	0	0	1150	500	
2010-Jun-09	24.0	5.3	83.05	0.9	834.2	4.4	4914.9	0.0	14.3	0.031	0.01124	45.0	427.5	100TP1200	300	7.72	26	0	0	0	1150	500	
2010-Jun-10	24.0	5.0	83.87	0.8	835.0	4.2	4919.1	0.0	14.3	0.031	0.0125	45.0	427.5	100TP1200	300	7.72	26	0	0	0	1150	500	
2010-Jun-11	24.0	5.0	83.10	0.8	835.8	4.1	4923.2	0.0	14.3	0.031	0.0119	45.0	427.5	100TP1200	300	7.72	26	0	0	0	1150	500	
2010-Jun-12	.0	0.0	0.00	0.0	835.8	0.0	4923.2	0.0	14.3	0.031	0.	45.0	427.5	100TP1200	300	7.72	26	0	0	0	1150	500	
2010-Jun-13	24.0	12.5	90.62	1.2	837.0	11.3	4934.5	0.0	14.3	0.031	0.00855	45.0	427.5	32-1200	100	39.38	17	0	0	0	1150	25	
2010-Jun-14	24.0	10.9	93.38	0.7	837.7	10.2	4944.6	0.0	14.4	0.031	0.01389	45.0	427.5	32-1200	100	39.38	17	0	0	0	1150	25	
2010-Jun-15	24.0	12.1	91.66	1.0	838.7	11.1	4955.7	0.0	14.4	0.031	0.0099	45.0	427.5	32-1200	100	39.38	17	0	0	0	1150	25	
2010-Jun-16	24.0	12.9	91.38	1.1	839.9	11.8	4967.5	0.0	14.4	0.031	0.00901	45.0	427.5	32-1200	100	39.38	17	0	0	0	1150	25	
2010-Jun-17	24.0	11.6	91.29	1.0	840.9	10.6	4978.1	0.0	14.4	0.031	0.0099	45.0	427.5	32-1200	100	39.38	17	0	0	0	1150	25	
2010-Jun-18	24.0	11.9	90.83	1.1	842.0	10.8	4988.9	0.0	14.4	0.031	0.00917	45.0	427.5	32-1200	100	39.38	17	0	0	0	1150	25	
2010-Jun-19	24.0	12.2	90.79	1.1	843.1	11.0	4999.9	0.0	14.4	0.031	0.00893	45.0	427.5	32-1200	100	39.38	17	0	0	0	1150	25	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	12.6	90.15	1.2	844.3	11.4	5011.3	0.0	14.4	0.031	0.00806	45.0	427.5	32-1200	100	39.38	17	0	0	0	1150	25	
2010-Jun-21	24.0	12.8	92.45	1.0	845.3	11.9	5023.2	0.0	14.4	0.031	0.01031	45.0	427.5	32-1200	100	39.38	17	0	0	0	1150	25	
2010-Jun-22	24.0	13.0	92.56	1.0	846.3	12.1	5035.2	0.0	14.4	0.031	0.01031	45.0	427.5	32-1200	100	39.38	17	0	0	0	1150	25	
2010-Jun-23	24.0	13.1	91.36	1.1	847.4	12.0	5047.2	0.0	14.4	0.031	0.00885	45.0	427.5	32-1200	100	39.38	17	0	0	0	1150	25	
2010-Jun-24	24.0	14.0	91.58	1.2	848.6	12.8	5060.0	0.0	14.5	0.031	0.00847	45.0	427.5	32-1200	100	39.38	17	0	0	0	1150	25	
2010-Jun-25	24.0	14.1	91.42	1.2	849.8	12.9	5072.9	0.0	14.5	0.031	0.00826	45.0	427.5	32-1200	100	39.38	17	0	0	0	1150	25	
2010-Jun-26	24.0	13.7	91.78	1.1	850.9	12.6	5085.5	0.0	14.5	0.031	0.00885	45.0	427.5	32-1200	100	39.38	17	0	0	0	1150	25	
2010-Jun-27	24.0	15.0	90.21	1.5	852.4	13.6	5099.1	0.0	14.5	0.031	0.0068	45.0	427.5	32-1200	100	39.38	17	0	0	0	1150	25	
2010-Jun-28	24.0	54.4	86.82	7.2	859.5	47.2	5146.3	0.1	14.5	0.031	0.00697	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jun-29	24.0	54.0	87.17	6.9	866.5	47.1	5193.4	0.1	14.6	0.031	0.00722	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jun-30	24.0	51.6	86.42	7.0	873.5	44.6	5238.0	0.1	14.6	0.031	0.00713	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-01	24.0	51.5	87.98	6.2	879.7	45.3	5283.3	0.1	14.7	0.031	0.00808	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-02	24.0	52.1	87.72	6.4	886.1	45.7	5329.0	0.1	14.7	0.031	0.00781	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-03	24.0	53.9	87.45	6.8	892.8	47.1	5376.1	0.1	14.8	0.031	0.0074	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-04	15.0	39.0	88.62	4.4	897.3	34.6	5410.7	0.1	14.8	0.031	0.01126	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-05	24.0	53.5	87.61	6.6	903.9	46.9	5457.6	0.1	14.9	0.031	0.00754	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-06	24.0	52.3	87.61	6.5	910.4	45.8	5503.4	0.1	14.9	0.031	0.00926	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-07	24.0	53.9	88.63	6.1	916.5	47.8	5551.2	0.1	15.0	0.031	0.00979	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-08	24.0	54.7	87.81	6.7	923.2	48.1	5599.2	0.1	15.1	0.031	0.009	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-09	24.0	54.6	87.15	7.0	930.2	47.6	5646.9	0.1	15.1	0.031	0.00855	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-10	24.0	54.0	87.49	6.8	937.0	47.2	5694.1	0.1	15.2	0.031	0.00889	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-11	24.0	51.4	86.71	6.8	943.8	44.6	5738.6	0.1	15.2	0.031	0.00878	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-12	24.0	54.0	88.36	6.3	950.1	47.7	5786.4	0.1	15.3	0.031	0.00795	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-13	24.0	52.6	86.69	7.0	957.1	45.6	5832.0	0.1	15.4	0.031	0.00857	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-14	24.0	50.9	86.56	6.8	963.9	44.0	5876.0	0.0	15.4	0.031	0.	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-15	24.0	53.0	86.95	6.9	970.8	46.1	5922.1	0.1	15.4	0.031	0.00723	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-16	24.0	53.3	87.30	6.8	977.6	46.5	5968.6	0.1	15.5	0.031	0.00739	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-17	24.0	52.8	87.47	6.6	984.2	46.2	6014.8	0.1	15.5	0.031	0.00756	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-18	24.0	52.5	88.80	5.9	990.1	46.6	6061.4	0.1	15.6	0.031	0.0085	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-19	24.0	52.5	87.53	6.6	996.6	46.0	6107.4	0.1	15.6	0.031	0.00763	56.0	532.0	32-1200	150	93.75	20	0	0	0	1150	25	
2010-Jul-20	24.0	36.3	81.07	6.9	1003.5	29.4	6136.8	0.1	15.7	0.031	0.00728	67.0	636.5	32-1200	108	88.28	21	0	0	0	1150	500	
2010-Jul-21	24.0	35.7	82.16	6.4	1009.9	29.3	6166.2	0.1	15.7	0.031	0.00785	67.0	636.5	32-1200	108	88.28	21	0	0	0	1150	500	
2010-Jul-22	24.0	32.3	80.43	6.3	1016.2	26.0	6192.1	0.1	15.8	0.031	0.00791	67.0	636.5	32-1200	108	88.28	21	0	0	0	1150	500	
2010-Jul-23	24.0	34.8	82.18	6.2	1022.4	28.6	6220.8	0.1	15.8	0.031	0.00805	67.0	636.5	32-1200	108	88.28	21	0	0	0	1150	500	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	35.4	81.94	6.4	1028.8	29.0	6249.7	0.1	15.9	0.031	0.00782	67.0	636.5	32-1200	108	88.28	21	0	0	0	1150	500	
2010-Jul-25	24.0	32.9	80.46	6.4	1035.2	26.4	6276.2	0.1	15.9	0.031	0.00779	67.0	636.5	32-1200	108	88.28	21	0	0	0	1150	500	
2010-Jul-26	24.0	33.4	80.85	6.4	1041.6	27.0	6303.2	0.1	16.0	0.031	0.00782	67.0	636.5	32-1200	108	88.28	21	0	0	0	1150	500	
2010-Jul-27	24.0	32.3	83.33	5.4	1047.0	26.9	6330.1	0.1	16.0	0.031	0.00929	67.0	636.5	32-1200	108	88.28	21	0	0	0	1150	500	
2010-Jul-28	24.0	30.6	83.74	5.0	1052.0	25.6	6355.7	0.1	16.1	0.031	0.01004	67.0	636.5	32-1200	108	88.28	21	0	0	0	1150	500	
2010-Jul-29	24.0	33.7	81.05	6.4	1058.4	27.3	6383.0	0.1	16.1	0.031	0.00939	67.0	636.5	32-1200	108	88.28	21	0	0	0	1150	500	
2010-Jul-30	24.0	32.5	80.40	6.4	1064.7	26.1	6409.1	0.1	16.2	0.031	0.00786	67.0	636.5	32-1200	108	88.28	21	0	0	0	1150	500	
2010-Jul-31	24.0	32.7	79.83	6.6	1071.3	26.1	6435.2	0.1	16.2	0.031	0.0091	67.0	636.5	32-1200	108	88.28	21	0	0	0	1150	500	
2010-Aug-01	24.0	34.2	81.23	6.4	1077.7	27.8	6463.0	0.1	16.3	0.031	0.00935	67.0	636.5	32-1200	108	88.28	21	0	0	0	1150	500	
2010-Aug-02	24.0	34.4	80.42	6.7	1084.5	27.7	6490.6	0.1	16.4	0.031	0.0104	67.0	636.5	32-1200	108	88.28	21	0	0	0	1150	500	
2010-Aug-03	24.0	34.2	81.23	6.4	1090.9	27.8	6518.4	0.1	16.4	0.031	0.01246	67.0	636.5	32-1200	108	88.28	21	0	0	0	1150	500	
2010-Aug-04	24.0	33.0	80.41	6.5	1097.3	26.5	6544.9	0.1	16.5	0.031	0.00929	67.0	636.5	32-1200	108	88.28	21	0	0	0	1150	500	
2010-Aug-05	24.0	33.1	80.33	6.5	1103.8	26.6	6571.5	0.1	16.5	0.031	0.00769	67.0	636.5	32-1200	108	88.28	21	0	0	0	1150	500	
2010-Aug-06	24.0	46.4	90.12	4.6	1108.4	41.8	6613.3	0.0	16.6	0.031	0.00873	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-07	24.0	47.5	89.96	4.8	1113.2	42.7	6656.0	0.0	16.6	0.031	0.00839	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-08	24.0	49.8	89.97	5.0	1118.2	44.8	6700.8	0.0	16.7	0.031	0.00802	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-09	24.0	47.6	91.09	4.2	1122.4	43.4	6744.1	0.0	16.7	0.031	0.00943	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-10	24.0	46.2	90.68	4.3	1126.7	41.9	6786.0	0.0	16.7	0.031	0.0093	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-11	24.0	46.9	90.71	4.4	1131.1	42.6	6828.5	0.0	16.8	0.031	0.00917	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-12	24.0	43.5	90.78	4.0	1135.1	39.5	6868.0	0.0	16.8	0.031	0.00998	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-13	24.0	46.0	90.74	4.3	1139.4	41.7	6909.8	0.1	16.9	0.031	0.01408	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-14	24.0	45.2	90.63	4.2	1143.6	40.9	6950.7	0.1	16.9	0.031	0.01418	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-15	24.0	46.4	90.03	4.6	1148.2	41.8	6992.5	0.1	17.0	0.031	0.01296	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-16	24.0	46.8	90.38	4.5	1152.7	42.3	7034.8	0.1	17.1	0.031	0.01333	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-17	24.0	48.4	91.03	4.3	1157.1	44.0	7078.8	0.1	17.2	0.031	0.02074	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-18	24.0	47.9	90.26	4.7	1161.7	43.3	7122.1	0.1	17.2	0.031	0.01927	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-19	24.0	45.5	90.11	4.5	1166.2	41.0	7163.1	0.1	17.3	0.031	0.02	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-20	24.0	46.0	90.31	4.5	1170.7	41.6	7204.6	0.1	17.4	0.031	0.01121	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-21	24.0	46.2	89.95	4.6	1175.3	41.5	7246.2	0.1	17.4	0.031	0.01078	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-22	24.0	45.6	90.36	4.4	1179.7	41.2	7287.4	0.1	17.5	0.031	0.01364	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-23	24.0	44.3	89.77	4.5	1184.3	39.7	7327.2	0.1	17.5	0.031	0.01104	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-24	24.0	46.0	91.26	4.0	1188.3	42.0	7369.1	0.1	17.6	0.031	0.01244	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-25	12.0	25.6	90.85	2.3	1190.6	23.2	7392.3	0.0	17.6	0.031	0.01282	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	
2010-Aug-26	24.0	40.1	88.67	4.5	1195.2	35.5	7427.9	0.1	17.7	0.031	0.01101	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes								GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps	HZ								FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-Aug-27	24.0	42.5	88.79	4.8	1199.9	37.7	7465.6	0.1	17.7	0.031	0.01261	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600			
2010-Aug-28	24.0	43.7	88.13	5.2	1205.1	38.5	7504.1	0.1	17.8	0.031	0.00963	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600			
2010-Aug-29	24.0	43.8	89.07	4.8	1209.9	39.0	7543.2	0.1	17.8	0.031	0.01044	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600			
2010-Aug-30	24.0	44.4	89.66	4.6	1214.5	39.8	7583.0	0.1	17.9	0.031	0.01307	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600			
2010-Aug-31	24.0	41.7	88.36	4.9	1219.3	36.8	7619.8	0.1	17.9	0.031	0.01031	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600			
2010-Sep-01	24.0	43.1	86.99	5.6	1224.9	37.5	7657.3	0.1	18.0	0.031	0.00891	84.0	798.0	32-1200	145	86.66	22	0	0	0	1150	600			
2010-Sep-02	24.0	48.1	88.96	5.3	1230.3	42.8	7700.1	0.1	18.0	0.031	0.00942	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-03	24.0	49.2	90.57	4.6	1234.9	44.6	7744.7	0.1	18.1	0.031	0.01078	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-04	24.0	43.2	89.06	4.7	1239.6	38.5	7783.1	0.1	18.1	0.031	0.01057	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-05	24.0	41.8	87.38	5.3	1244.9	36.6	7819.7	0.1	18.2	0.031	0.00947	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-06	24.0	40.8	87.16	5.2	1250.1	35.6	7855.3	0.0	18.2	0.031	0	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-07	24.0	45.6	88.38	5.3	1255.4	40.3	7895.6	0.1	18.2	0.031	0.00943	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-08	24.0	46.0	88.96	5.1	1260.5	40.9	7936.5	0.1	18.3	0.031	0.00984	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-09	18.0	32.8	90.27	3.2	1263.7	29.6	7966.1	0.0	18.3	0.031	0.01254	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-10	24.0	42.0	88.01	5.0	1268.8	37.0	8003.1	0.1	18.4	0.031	0.00992	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-11	24.0	43.5	87.87	5.3	1274.0	38.2	8041.3	0.1	18.4	0.031	0.00949	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-12	24.0	45.6	88.24	5.4	1279.4	40.2	8081.5	0.1	18.5	0.031	0.00933	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-13	24.0	46.8	88.93	5.2	1284.6	41.6	8123.1	0.1	18.5	0.031	0.00965	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-14	24.0	43.0	90.28	4.2	1288.7	38.8	8161.9	0.1	18.6	0.031	0.01196	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-15	24.0	44.2	88.23	5.2	1293.9	39.0	8200.9	0.1	18.6	0.031	0.00962	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-16	24.0	48.3	88.50	5.6	1299.5	42.7	8243.7	0.1	18.7	0.031	0.00901	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-17	24.0	41.9	87.60	5.2	1304.7	36.7	8280.3	0.1	18.7	0.031	0.00963	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-18	24.0	40.4	86.68	5.4	1310.1	35.0	8315.3	0.1	18.8	0.031	0.00929	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-19	24.0	47.0	88.52	5.4	1315.5	41.6	8356.9	0.1	18.8	0.031	0.00928	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-20	24.0	48.7	88.96	5.4	1320.8	43.3	8400.2	0.1	18.9	0.031	0.00931	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-21	24.0	49.4	88.73	5.6	1326.4	43.9	8444.1	0.1	18.9	0.031	0.00898	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-22	24.0	47.6	88.89	5.3	1331.7	42.3	8486.4	0.1	19.0	0.031	0.00945	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-23	24.0	46.1	87.65	5.7	1337.4	40.4	8526.8	0.1	19.0	0.031	0.01054	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-24	24.0	46.7	87.44	5.9	1343.2	40.9	8567.6	0.1	19.1	0.031	0.01022	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-25	24.0	45.9	89.23	5.0	1348.2	41.0	8608.6	0.1	19.2	0.031	0.0101	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-26	24.0	44.6	91.21	3.9	1352.1	40.7	8649.3	0.1	19.2	0.031	0.01531	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-27	24.0	44.9	89.74	4.6	1356.7	40.3	8689.6	0.1	19.3	0.031	0.01302	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-28	24.0	46.9	88.22	5.5	1362.2	41.4	8730.9	0.1	19.3	0.031	0.01087	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			
2010-Sep-29	24.0	47.1	89.05	5.2	1367.4	42.0	8772.9	0.1	19.4	0.031	0.01163	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650			

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	48.1	88.89	5.3	1372.7	42.7	8815.6	0.1	19.5	0.031	0.01124	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-01	24.0	51.3	89.21	5.5	1378.3	45.7	8861.3	0.1	19.5	0.031	0.01085	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-02	24.0	50.2	90.91	4.6	1382.8	45.6	8906.9	0.1	19.6	0.031	0.01316	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-03	24.0	48.5	89.72	5.0	1387.8	43.5	8950.4	0.1	19.6	0.031	0.01205	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-04	24.0	47.4	89.02	5.2	1393.0	42.2	8992.6	0.1	19.7	0.031	0.01152	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-05	24.0	48.1	89.21	5.2	1398.2	42.9	9035.5	0.1	19.8	0.031	0.01156	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-06	24.0	47.7	88.31	5.6	1403.8	42.2	9077.7	0.1	19.8	0.031	0.01075	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-07	24.0	48.6	89.02	5.3	1409.1	43.3	9121.0	0.1	19.9	0.031	0.01124	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-08	24.0	49.8	88.84	5.6	1414.7	44.2	9165.2	0.1	19.9	0.031	0.01081	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-09	24.0	47.2	88.34	5.5	1420.2	41.7	9206.9	0.1	20.0	0.031	0.00909	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-10	24.0	48.1	88.53	5.5	1425.7	42.6	9249.5	0.1	20.0	0.031	0.00906	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-11	24.0	48.3	88.87	5.4	1431.1	42.9	9292.4	0.1	20.1	0.031	0.00931	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-12	24.0	49.7	89.10	5.4	1436.5	44.3	9336.7	0.1	20.1	0.031	0.00923	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-13	24.0	48.8	88.90	5.4	1441.9	43.4	9380.1	0.1	20.2	0.031	0.00923	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-14	24.0	49.9	89.20	5.4	1447.3	44.5	9424.6	0.1	20.2	0.031	0.00928	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-15	24.0	48.9	89.13	5.3	1452.6	43.6	9468.2	0.1	20.3	0.031	0.0094	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-16	24.0	49.1	88.73	5.5	1458.2	43.6	9511.8	0.1	20.3	0.031	0.00903	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-17	24.0	51.1	88.44	5.9	1464.1	45.2	9557.0	0.1	20.4	0.031	0.00846	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-18	24.0	48.6	88.66	5.5	1469.6	43.1	9600.1	0.1	20.4	0.031	0.01089	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-19	24.0	52.1	91.92	4.2	1473.8	47.9	9648.0	0.1	20.5	0.031	0.01188	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-20	24.0	48.3	90.06	4.8	1478.6	43.5	9691.5	0.1	20.6	0.031	0.01458	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-21	24.0	51.3	89.48	5.4	1484.0	45.9	9737.4	0.1	20.6	0.031	0.00926	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-22	24.0	51.9	89.46	5.5	1489.5	46.4	9783.8	0.1	20.7	0.031	0.01097	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-23	24.0	49.5	90.26	4.8	1494.3	44.7	9828.5	0.1	20.7	0.031	0.01037	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-24	24.0	52.5	89.59	5.5	1499.7	47.0	9875.5	0.1	20.8	0.031	0.01099	92.0	874.0	32-1200	135	105.93	23	0	0	0	1150	650	
2010-Oct-25	24.0	51.9	88.56	5.9	1505.7	46.0	9921.5	0.1	20.8	0.031	0.0101	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Oct-26	24.0	51.1	88.11	6.1	1511.8	45.1	9966.6	0.1	20.9	0.031	0.00987	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Oct-27	24.0	53.2	88.63	6.1	1517.8	47.2	10013.7	0.1	21.0	0.031	0.00826	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Oct-28	24.0	54.5	89.17	5.9	1523.7	48.6	10062.3	0.1	21.0	0.031	0.00847	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Oct-29	24.0	53.2	89.29	5.7	1529.4	47.5	10109.8	0.1	21.1	0.031	0.01053	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Oct-30	24.0	55.1	88.99	6.1	1535.5	49.0	10158.8	0.1	21.1	0.031	0.0099	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Oct-31	24.0	49.7	88.37	5.8	1541.3	43.9	10202.7	0.1	21.2	0.031	0.01038	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Nov-01	24.0	52.6	89.91	5.3	1546.6	47.3	10250.0	0.1	21.2	0.031	0.0113	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Nov-02	24.0	52.6	89.07	5.8	1552.3	46.8	10296.8	0.1	21.3	0.031	0.01043	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	54.4	89.02	6.0	1558.3	48.4	10345.3	0.1	21.4	0.031	0.01005	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Nov-04	24.0	55.2	88.72	6.2	1564.5	48.9	10394.2	0.1	21.4	0.031	0.00965	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Nov-05	24.0	54.2	89.27	5.8	1570.3	48.4	10442.6	0.1	21.5	0.031	0.01031	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Nov-06	24.0	54.6	88.71	6.2	1576.5	48.4	10491.0	0.1	21.5	0.031	0.00974	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Nov-07	24.0	54.8	89.36	5.8	1582.3	49.0	10540.0	0.1	21.6	0.031	0.01029	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Nov-08	24.0	56.2	89.40	6.0	1588.3	50.2	10590.2	0.1	21.7	0.031	0.01007	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Nov-09	24.0	49.9	88.58	5.7	1594.0	44.2	10634.4	0.1	21.7	0.031	0.01053	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Nov-10	24.0	52.9	89.00	5.8	1599.8	47.1	10681.5	0.1	21.8	0.031	0.01203	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Nov-11	24.0	54.8	88.89	6.1	1605.9	48.7	10730.2	0.1	21.9	0.031	0.01149	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Nov-12	24.0	58.0	89.54	6.1	1612.0	51.9	10782.1	0.1	21.9	0.031	0.01153	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Nov-13	24.0	54.5	89.29	5.8	1617.8	48.6	10830.8	0.1	22.0	0.031	0.01201	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Nov-14	24.0	55.6	88.75	6.3	1624.0	49.3	10880.1	0.1	22.1	0.031	0.0112	97.0	921.5	32-1200	160	94.32	23	0	0	0	1150	650	
2010-Nov-15	24.0	47.7	87.08	6.2	1630.2	41.5	10921.6	0.1	22.2	0.031	0.01461	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Nov-16	24.0	50.4	87.03	6.5	1636.7	43.8	10965.4	0.1	22.2	0.031	0.01378	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Nov-17	24.0	48.0	85.07	7.2	1643.9	40.8	11006.2	0.1	22.3	0.031	0.01117	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Nov-18	24.0	50.7	86.07	7.1	1650.9	43.6	11049.8	0.1	22.4	0.031	0.00992	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Nov-19	24.0	51.6	87.34	6.5	1657.5	45.1	11094.9	0.1	22.5	0.031	0.01225	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Nov-20	24.0	51.4	87.15	6.6	1664.1	44.8	11139.6	0.1	22.6	0.031	0.01212	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Nov-21	24.0	49.0	86.32	6.7	1670.8	42.3	11182.0	0.1	22.7	0.031	0.0149	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Nov-22	24.0	50.5	87.99	6.1	1676.8	44.4	11226.3	0.1	22.7	0.031	0.01155	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Nov-23	24.0	50.8	86.80	6.7	1683.6	44.1	11270.5	0.1	22.8	0.031	0.01192	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Nov-24	24.0	51.8	86.76	6.9	1690.4	44.9	11315.4	0.1	22.9	0.031	0.01166	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Nov-25	24.0	50.2	85.89	7.1	1697.5	43.1	11358.5	0.1	23.0	0.031	0.00989	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Nov-26	24.0	49.5	85.63	7.1	1704.6	42.4	11400.9	0.1	23.0	0.031	0.00983	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Nov-27	24.0	51.5	86.50	7.0	1711.6	44.5	11445.5	0.1	23.1	0.031	0.01151	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Nov-28	24.0	50.8	85.72	7.3	1718.8	43.5	11489.0	0.1	23.2	0.031	0.00966	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Nov-29	24.0	48.1	86.67	6.4	1725.2	41.7	11530.7	0.1	23.3	0.031	0.01248	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Nov-30	24.0	48.9	87.69	6.0	1731.2	42.9	11573.5	0.1	23.3	0.031	0.01329	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Dec-01	24.0	46.3	85.17	6.9	1738.1	39.5	11613.0	0.1	23.4	0.031	0.01456	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Dec-02	24.0	46.3	85.99	6.5	1744.6	39.9	11652.8	0.1	23.5	0.031	0.01541	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Dec-03	24.0	49.0	86.50	6.6	1751.2	42.4	11695.2	0.1	23.6	0.031	0.0136	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Dec-04	24.0	48.1	86.31	6.6	1757.8	41.5	11736.7	0.1	23.7	0.031	0.01368	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Dec-05	24.0	48.1	86.38	6.6	1764.3	41.5	11778.3	0.1	23.8	0.031	0.01221	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Dec-06	24.0	47.4	86.11	6.6	1770.9	40.8	11819.1	0.1	23.9	0.031	0.01064	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 104/07-29-009-16W4/00 | 104072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	24.0	51.7	87.78	6.3	1777.2	45.4	11864.5	0.1	23.9	0.031	0.00949	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Dec-08	24.0	48.3	86.11	6.7	1784.0	41.6	11906.0	0.1	24.0	0.031	0.01043	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Dec-09	24.0	49.4	86.62	6.6	1790.6	42.8	11948.8	0.1	24.1	0.031	0.01059	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Dec-10	24.0	49.9	86.09	6.9	1797.5	43.0	11991.8	0.1	24.1	0.031	0.00865	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Dec-11	24.0	47.8	86.06	6.7	1804.2	41.1	12032.9	0.1	24.2	0.031	0.00901	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Dec-12	24.0	45.1	85.75	6.4	1810.6	38.7	12071.6	0.1	24.2	0.031	0.00933	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Dec-13	24.0	48.2	86.03	6.7	1817.3	41.5	12113.1	0.1	24.3	0.031	0.00892	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Dec-14	24.0	52.9	87.84	6.4	1823.8	46.5	12159.6	0.1	24.4	0.031	0.00932	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Dec-15	24.0	48.6	86.76	6.4	1830.2	42.1	12201.7	0.1	24.4	0.031	0.00933	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Dec-16	24.0	49.5	86.41	6.7	1836.9	42.8	12244.5	0.1	24.5	0.031	0.0104	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Dec-17	24.0	53.4	87.73	6.6	1843.5	46.9	12291.3	0.1	24.6	0.031	0.01069	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Dec-18	24.0	54.5	87.95	6.6	1850.0	48.0	12339.3	0.1	24.6	0.031	0.01065	102.0	969.0	32-1200	160	91.25	24	0	0	0	1150	500	
2010-Dec-19	24.0	57.7	87.87	7.0	1857.0	50.7	12390.0	0.1	24.7	0.031	0.01	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2010-Dec-20	24.0	54.7	86.60	7.3	1864.4	47.4	12437.3	0.1	24.8	0.031	0.00955	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2010-Dec-21	24.0	53.4	87.15	6.9	1871.2	46.5	12483.9	0.1	24.8	0.031	0.0102	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2010-Dec-22	24.0	55.1	87.43	6.9	1878.2	48.2	12532.0	0.1	24.9	0.031	0.01012	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2010-Dec-23	24.0	56.5	87.18	7.2	1885.4	49.2	12581.3	0.1	25.0	0.031	0.00967	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2010-Dec-24	24.0	48.9	85.89	6.9	1892.3	42.0	12623.3	0.1	25.1	0.031	0.01014	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2010-Dec-25	24.0	49.8	87.05	6.5	1898.7	43.4	12666.6	0.1	25.1	0.031	0.01085	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2010-Dec-26	24.0	48.4	86.51	6.5	1905.3	41.9	12708.5	0.1	25.2	0.031	0.01072	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2010-Dec-27	24.0	54.5	88.03	6.5	1911.8	48.0	12756.5	0.1	25.3	0.031	0.01072	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2010-Dec-28	24.0	54.3	87.16	7.0	1918.8	47.3	12803.8	0.1	25.3	0.031	0.01004	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2010-Dec-29	24.0	53.7	88.09	6.4	1925.2	47.3	12851.1	0.1	25.4	0.031	0.01095	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2010-Dec-30	24.0	52.1	87.44	6.6	1931.7	45.6	12896.7	0.1	25.5	0.031	0.01069	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
2010-Dec-31	24.0	53.2	88.52	6.1	1937.8	47.1	12943.8	0.1	25.6	0.031	0.01637	100.0	950.0	32-1200	160	96.11	24	0	0	0	1150	650	
Well Totals:	8703.0	14881.6		1937.8		12943.8		25.6															
Well Avg.:		40.8	86.28	5.3		35.5		0.1		0.031	0.012842	78.9	749.2		189	66.47					1150	441	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	27.6	79.67	5.6	5.6	22.0	22.0	1.0	1.0	0.243	0.1836	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-02	24.0	28.7	80.47	5.6	11.2	23.1	45.1	1.1	2.2	0.243	0.2	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-03	24.0	28.1	81.28	5.3	16.5	22.8	67.9	0.3	2.5	0.243	0.06286	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-04	24.0	30.6	73.39	8.1	24.6	22.5	90.3	1.1	3.5	0.243	0.13022	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-05	24.0	27.6	82.88	4.7	29.3	22.9	113.2	1.1	4.6	0.243	0.23256	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-06	24.0	29.3	77.74	6.5	35.9	22.8	136.0	1.0	5.7	0.243	0.15644	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-07	24.0	28.9	80.82	5.5	41.4	23.4	159.3	1.3	6.9	0.243	0.22744	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-08	24.0	29.2	80.03	5.8	47.2	23.4	182.7	1.0	7.9	0.243	0.16295	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-09	24.0	31.1	82.70	5.4	52.6	25.7	208.4	1.0	8.8	0.243	0.1803	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-10	24.0	30.4	81.52	5.6	58.2	24.8	233.2	0.8	9.6	0.243	0.1426	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-11	24.0	26.8	80.30	5.3	63.5	21.5	254.7	1.0	10.7	0.243	0.19318	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-12	24.0	28.6	79.45	5.9	69.4	22.7	277.4	0.9	11.5	0.243	0.1448	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-13	24.0	28.1	79.33	5.8	75.2	22.3	299.7	0.8	12.4	0.243	0.14458	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-14	24.0	27.9	79.41	5.7	80.9	22.1	321.8	0.9	13.2	0.243	0.14983	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-15	24.0	27.5	80.65	5.3	86.2	22.2	344.0	0.9	14.1	0.243	0.16353	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-16	24.0	27.2	79.72	5.5	91.8	21.7	365.7	0.9	14.9	0.243	0.1558	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-17	24.0	28.0	79.56	5.7	97.5	22.3	387.9	0.9	15.8	0.243	0.1486	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-18	24.0	27.8	79.81	5.6	103.1	22.2	410.1	0.9	16.7	0.243	0.15865	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-19	24.0	27.9	79.18	5.8	108.9	22.1	432.2	1.0	17.7	0.243	0.17241	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-20	24.0	28.0	79.76	5.7	114.5	22.4	454.5	1.1	18.8	0.243	0.19048	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-21	24.0	29.1	82.55	5.1	119.6	24.0	478.6	1.1	19.9	0.243	0.22441	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-22	24.0	25.4	81.53	4.7	124.3	20.7	499.3	1.1	21.0	0.243	0.24094	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-23	24.0	25.8	81.69	4.7	129.0	21.1	520.3	1.1	22.2	0.243	0.23729	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-24	24.0	28.4	79.94	5.7	134.7	22.7	543.0	0.9	23.0	0.243	0.15641	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-25	24.0	26.5	81.48	4.9	139.6	21.6	564.6	0.9	23.9	0.243	0.17312	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-26	24.0	26.4	80.61	5.1	144.8	21.3	585.8	0.8	24.7	0.243	0.15068	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-27	24.0	28.8	79.84	5.8	150.6	23.0	608.8	0.7	25.4	0.243	0.12759	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-28	24.0	30.9	79.03	6.5	157.0	24.4	633.2	0.9	26.3	0.243	0.13601	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-29	24.0	27.6	78.63	5.9	162.9	21.7	654.9	0.8	27.1	0.243	0.14237	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-30	24.0	30.3	79.66	6.2	169.1	24.2	679.1	1.0	28.1	0.243	0.15721	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Jan-31	24.0	30.0	79.51	6.1	175.2	23.8	702.9	1.1	29.2	0.243	0.18241	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-01	24.0	29.4	79.16	6.1	181.4	23.2	726.1	1.1	30.3	0.243	0.17484	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-02	24.0	28.2	79.93	5.7	187.0	22.5	748.6	0.9	31.2	0.243	0.15398	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-03	24.0	27.6	79.43	5.7	192.7	21.9	770.5	0.9	32.0	0.243	0.14991	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	29.4	79.99	5.9	198.5	23.5	794.0	1.0	33.0	0.243	0.16837	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-05	24.0	29.3	79.32	6.1	204.6	23.2	817.3	1.0	34.0	0.243	0.16502	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-06	24.0	29.0	81.67	5.3	209.9	23.7	840.9	0.8	34.7	0.243	0.14124	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-07	24.0	29.6	80.55	5.8	215.7	23.9	864.8	0.9	35.7	0.243	0.15799	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-08	24.0	28.5	80.26	5.6	221.3	22.9	887.6	0.9	36.5	0.243	0.15836	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-09	24.0	29.5	79.91	5.9	227.2	23.6	911.2	1.0	37.5	0.243	0.16216	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-10	24.0	29.4	79.88	5.9	233.1	23.5	934.7	0.9	38.4	0.243	0.14358	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-11	24.0	28.3	79.95	5.7	238.8	22.7	957.3	0.9	39.2	0.243	0.15141	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-12	24.0	28.8	79.58	5.9	244.7	23.0	980.3	0.9	40.1	0.243	0.14601	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-13	24.0	28.4	79.94	5.7	250.4	22.7	1003.0	1.0	41.1	0.243	0.17895	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-14	24.0	28.9	79.70	5.9	256.3	23.0	1026.0	0.9	42.0	0.243	0.14821	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-15	24.0	29.5	79.72	6.0	262.3	23.5	1049.6	0.9	42.9	0.243	0.15526	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-16	24.0	29.1	80.01	5.8	268.1	23.3	1072.9	1.2	44.0	0.243	0.19759	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-17	24.0	28.9	79.81	5.8	273.9	23.1	1095.9	1.1	45.2	0.243	0.19039	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-18	24.0	29.1	80.59	5.6	279.6	23.4	1119.3	1.0	46.1	0.243	0.17376	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-19	24.0	30.2	79.92	6.1	285.6	24.1	1143.5	1.0	47.1	0.243	0.16502	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-20	24.0	31.2	80.46	6.1	291.7	25.1	1168.5	0.9	48.1	0.243	0.15435	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-21	24.0	29.1	79.99	5.8	297.5	23.3	1191.8	0.9	49.0	0.243	0.1578	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-22	24.0	29.5	80.15	5.9	303.4	23.7	1215.5	1.0	50.0	0.243	0.16724	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-23	24.0	29.8	80.30	5.9	309.3	23.9	1239.4	0.9	50.9	0.243	0.14991	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-24	24.0	28.8	81.13	5.4	314.7	23.4	1262.8	0.2	51.0	0.243	0.02762	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-25	24.0	26.3	82.84	4.5	319.2	21.8	1284.6	1.2	52.2	0.243	0.25664	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-26	24.0	28.7	81.00	5.5	324.7	23.2	1307.8	1.1	53.3	0.243	0.20367	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-27	24.0	28.9	80.34	5.7	330.4	23.3	1331.1	1.0	54.2	0.243	0.17047	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Feb-28	24.0	31.1	82.43	5.5	335.8	25.6	1356.7	1.1	55.3	0.243	0.19231	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Mar-01	24.0	32.5	80.73	6.3	342.1	26.3	1382.9	1.0	56.3	0.243	0.1547	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Mar-02	24.0	32.5	79.70	6.6	348.7	25.9	1408.8	1.0	57.2	0.243	0.14719	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Mar-03	24.0	32.2	81.40	6.0	354.7	26.2	1435.0	1.0	58.2	0.243	0.1689	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Mar-04	24.0	32.3	81.43	6.0	360.6	26.3	1461.3	0.9	59.2	0.243	0.15526	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Mar-05	24.0	32.2	80.61	6.3	366.9	26.0	1487.2	0.9	60.1	0.243	0.1504	119.0	0.0	27E12	108	95.54	18	0	0	0	1150	700	
2010-Mar-06	24.0	27.3	66.62	9.1	376.0	18.2	1505.4	1.1	61.2	0.243	0.12061	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-07	24.0	29.1	65.61	10.0	386.0	19.1	1524.5	1.2	62.4	0.243	0.12112	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-08	24.0	28.4	60.42	11.2	397.2	17.1	1541.6	1.3	63.7	0.243	0.11131	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-09	24.0	27.2	66.59	9.1	406.3	18.1	1559.7	1.3	65.0	0.243	0.14648	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	26.7	67.53	8.7	415.0	18.1	1577.8	1.3	66.3	0.243	0.15323	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-11	24.0	26.9	61.20	10.5	425.4	16.5	1594.3	1.4	67.7	0.243	0.12919	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-12	24.0	25.9	65.04	9.0	434.5	16.8	1611.1	1.0	68.6	0.243	0.10509	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-13	24.0	25.1	65.80	8.6	443.1	16.5	1627.6	1.0	69.6	0.243	0.11641	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-14	24.0	27.6	64.25	9.9	452.9	17.7	1645.4	1.2	70.9	0.243	0.12563	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-15	24.0	26.4	66.86	8.8	461.7	17.7	1663.0	1.0	71.9	0.243	0.11657	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-16	24.0	23.8	68.71	7.5	469.1	16.4	1679.4	1.3	73.2	0.243	0.17584	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-17	24.0	26.0	67.28	8.5	477.7	17.5	1696.9	1.1	74.3	0.243	0.12456	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-18	24.0	26.4	65.11	9.2	486.9	17.2	1714.0	1.0	75.3	0.243	0.11196	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-19	24.0	26.7	63.72	9.7	496.6	17.0	1731.1	1.1	76.4	0.243	0.11237	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-20	24.0	27.1	62.71	10.1	506.6	17.0	1748.1	1.1	77.5	0.243	0.11199	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-21	24.0	26.5	64.12	9.5	516.1	17.0	1765.0	1.1	78.6	0.243	0.11895	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-22	24.0	26.2	66.73	8.7	524.9	17.5	1782.5	1.1	79.8	0.243	0.13088	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-23	24.0	25.5	65.32	8.9	533.7	16.7	1799.2	1.1	80.9	0.243	0.12542	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-24	24.0	26.2	64.83	9.2	542.9	17.0	1816.1	1.2	82.0	0.243	0.12609	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-25	24.0	20.2	67.77	6.5	549.4	13.7	1829.8	1.0	83.1	0.243	0.15668	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-26	24.0	23.8	67.03	7.9	557.3	16.0	1845.8	1.0	84.1	0.243	0.12866	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-27	24.0	26.7	68.45	8.4	565.7	18.3	1864.1	0.9	85.0	0.243	0.11164	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-28	24.0	26.2	66.69	8.7	574.4	17.5	1881.5	1.1	86.1	0.243	0.12371	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-29	24.0	25.5	66.03	8.7	583.1	16.8	1898.4	1.1	87.2	0.243	0.12471	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-30	24.0	25.4	66.25	8.6	591.6	16.8	1915.2	1.1	88.3	0.243	0.12602	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Mar-31	24.0	25.4	67.00	8.4	600.0	17.0	1932.2	1.1	89.3	0.243	0.12903	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-01	24.0	25.6	66.11	8.7	608.7	16.9	1949.1	1.1	90.4	0.243	0.12803	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-02	24.0	25.7	63.75	9.3	618.0	16.4	1965.5	1.1	91.6	0.243	0.12103	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-03	24.0	26.2	62.83	9.7	627.7	16.5	1981.9	1.2	92.8	0.243	0.12539	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-04	24.0	23.9	63.49	8.7	636.5	15.2	1997.1	0.8	93.6	0.243	0.09507	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-05	24.0	25.0	63.47	9.1	645.6	15.9	2012.9	0.7	94.3	0.243	0.07996	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-06	24.0	25.2	65.24	8.8	654.3	16.4	2029.4	0.8	95.1	0.243	0.09143	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-07	24.0	25.3	64.61	9.0	663.3	16.4	2045.7	0.8	96.0	0.243	0.0904	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-08	24.0	25.1	66.00	8.5	671.8	16.5	2062.3	0.8	96.7	0.243	0.09272	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-09	24.0	24.4	63.32	9.0	680.8	15.5	2077.7	0.8	97.6	0.243	0.0905	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-10	24.0	27.2	66.46	9.1	689.9	18.1	2095.8	0.8	98.4	0.243	0.08772	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-11	24.0	25.2	64.17	9.0	698.9	16.2	2112.0	0.8	99.2	0.243	0.08859	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-12	24.0	28.2	67.18	9.2	708.2	18.9	2130.9	0.7	99.9	0.243	0.07792	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	28.2	67.71	9.1	717.3	19.1	2149.9	0.7	100.6	0.243	0.08132	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-14	18.0	17.5	68.29	5.6	722.8	12.0	2161.9	0.7	101.3	0.243	0.12432	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-15	24.0	24.4	65.19	8.5	731.3	15.9	2177.8	0.7	102.0	0.243	0.07665	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-16	24.0	24.4	65.23	8.5	739.8	15.9	2193.7	0.7	102.6	0.243	0.07792	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-17	24.0	24.2	68.76	7.6	747.3	16.6	2210.3	0.6	103.2	0.243	0.08069	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-18	24.0	22.2	65.29	7.7	755.0	14.5	2224.8	0.7	103.9	0.243	0.09079	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-19	24.0	27.0	63.57	9.8	764.9	17.2	2242.0	0.7	104.6	0.243	0.07019	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-20	24.0	26.4	69.53	8.0	772.9	18.4	2260.3	0.7	105.3	0.243	0.08955	117.0	0.0	27E12	112	84.39	27	0	0	0	1150	150	
2010-Apr-21	24.0	19.9	56.67	8.6	781.5	11.3	2271.6	0.7	106.1	0.243	0.08362	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-Apr-22	24.0	20.0	58.96	8.2	789.7	11.8	2283.4	0.7	106.8	0.243	0.08881	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-Apr-23	24.0	19.7	56.97	8.5	798.2	11.2	2294.6	0.9	107.7	0.243	0.10365	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-Apr-24	24.0	20.0	55.24	9.0	807.2	11.1	2305.7	0.6	108.2	0.243	0.06132	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-Apr-25	24.0	20.5	54.53	9.3	816.5	11.2	2316.9	0.7	108.9	0.243	0.07281	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-Apr-26	24.0	21.3	58.85	8.8	825.3	12.5	2329.4	0.6	109.5	0.243	0.06385	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-Apr-27	24.0	21.7	56.62	9.4	834.7	12.3	2341.7	0.1	109.5	0.243	0.00053	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-Apr-28	24.0	20.7	60.34	8.2	842.9	12.5	2354.2	0.7	110.2	0.243	0.0877	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-Apr-29	24.0	22.4	61.70	8.6	851.5	13.8	2368.0	0.7	110.9	0.243	0.08275	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-Apr-30	24.0	21.0	60.30	8.3	859.9	12.7	2380.7	0.7	111.6	0.243	0.08523	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-May-01	24.0	22.1	59.00	9.0	868.9	13.0	2393.7	0.7	112.4	0.243	0.08075	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-May-02	24.0	20.0	56.56	8.7	877.6	11.3	2405.0	0.8	113.1	0.243	0.08756	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-May-03	24.0	20.6	62.93	7.6	885.2	13.0	2418.0	0.9	114.0	0.243	0.11126	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-May-04	24.0	21.6	56.81	9.3	894.5	12.3	2430.2	0.8	114.8	0.243	0.08476	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-May-05	24.0	21.3	55.63	9.5	904.0	11.9	2442.1	0.8	115.5	0.243	0.0814	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-May-06	24.0	20.8	55.08	9.3	913.3	11.4	2453.5	0.8	116.4	0.243	0.08682	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-May-07	24.0	20.1	55.10	9.0	922.4	11.1	2464.6	0.8	117.1	0.243	0.08306	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-May-08	24.0	20.4	53.54	9.5	931.8	10.9	2475.5	0.8	117.9	0.243	0.08034	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-May-09	24.0	19.9	55.39	8.9	940.7	11.0	2486.6	0.9	118.7	0.243	0.09674	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-May-10	24.0	21.3	57.38	9.1	949.8	12.2	2498.8	0.8	119.5	0.243	0.08379	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-May-11	24.0	20.7	56.73	9.0	958.7	11.8	2510.5	0.8	120.3	0.243	0.08584	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-May-12	24.0	21.0	57.01	9.0	967.8	12.0	2522.5	0.8	121.0	0.243	0.08518	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-May-13	24.0	21.5	58.15	9.0	976.8	12.5	2535.0	0.8	121.8	0.243	0.08788	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-May-14	24.0	21.3	59.36	8.7	985.4	12.7	2547.7	0.7	122.6	0.243	0.08545	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-May-15	24.0	22.4	58.02	9.4	994.8	13.0	2560.6	0.8	123.3	0.243	0.08085	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	
2010-May-16	24.0	21.5	60.57	8.5	1003.3	13.0	2573.7	0.7	124.1	0.243	0.08716	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes								GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas		Amps	HZ								FTLBS	KWATTS					
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM																
2010-May-17	24.0	17.3	63.12	6.4	1009.7	10.9	2584.6	0.1	124.1	0.243	0.00785	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300			
2010-May-18	24.0	15.5	66.39	5.2	1014.9	10.3	2594.9	0.6	124.7	0.243	0.11516	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300			
2010-May-19	24.0	13.0	58.04	5.5	1020.4	7.5	2602.4	0.8	125.5	0.243	0.15413	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300			
2010-May-20	24.0	19.5	58.43	8.1	1028.4	11.4	2613.8	0.7	126.2	0.243	0.08529	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300			
2010-May-21	24.0	20.4	55.97	9.0	1037.4	11.4	2625.2	0.7	126.9	0.243	0.07786	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300			
2010-May-22	24.0	20.9	58.30	8.7	1046.2	12.2	2637.4	0.7	127.6	0.243	0.07454	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300			
2010-May-23	24.0	21.4	58.90	8.8	1054.9	12.6	2650.0	0.8	128.4	0.243	0.08998	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300			
2010-May-24	24.0	20.9	58.17	8.8	1063.7	12.2	2662.2	0.7	129.1	0.243	0.07991	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300			
2010-May-25	24.0	20.2	57.98	8.5	1072.2	11.7	2673.9	0.8	129.9	0.243	0.09198	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300			
2010-May-26	24.0	21.1	56.74	9.1	1081.3	12.0	2685.8	0.7	130.6	0.243	0.07794	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300			
2010-May-27	24.0	19.6	60.29	7.8	1089.1	11.8	2697.6	0.7	131.3	0.243	0.09126	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300			
2010-May-28	24.0	20.8	57.97	8.8	1097.8	12.1	2709.7	0.7	132.0	0.243	0.08219	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300			
2010-May-29	24.0	20.8	58.31	8.7	1106.5	12.1	2721.8	0.7	132.7	0.243	0.08199	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300			
2010-May-30	24.0	21.9	58.55	9.1	1115.5	12.8	2734.6	0.7	133.4	0.243	0.07837	119.0	0.0	27E12	140	54.21	19	0	0	0	1150	300			
2010-May-31	24.0	20.3	60.86	8.0	1123.5	12.4	2747.0	0.7	134.1	0.243	0.09057	120.0	0.0	27E12	135	56.43	21	0	0	0	1150	50			
2010-Jun-01	24.0	20.9	56.51	9.1	1132.6	11.8	2758.8	0.7	134.8	0.243	0.07599	120.0	0.0	27E12	135	56.43	21	0	0	0	1150	50			
2010-Jun-02	24.0	20.0	60.61	7.9	1140.5	12.1	2770.9	0.7	135.5	0.243	0.09125	120.0	0.0	27E12	135	56.43	21	0	0	0	1150	50			
2010-Jun-03	24.0	21.1	58.66	8.7	1149.2	12.4	2783.3	0.7	136.2	0.243	0.07789	120.0	0.0	27E12	135	56.43	21	0	0	0	1150	50			
2010-Jun-04	24.0	20.7	59.01	8.5	1157.7	12.2	2795.5	0.7	136.9	0.243	0.08245	120.0	0.0	27E12	135	56.43	21	0	0	0	1150	50			
2010-Jun-05	24.0	22.7	46.39	12.2	1169.9	10.5	2806.1	0.9	137.8	0.243	0.07471	118.0	0.0	27E12	125	68.92	21	0	0	0	1150	50			
2010-Jun-06	24.0	21.9	46.50	11.7	1181.6	10.2	2816.2	0.9	138.7	0.243	0.07699	118.0	0.0	27E12	125	68.92	21	0	0	0	1150	50			
2010-Jun-07	24.0	21.3	48.38	11.0	1192.5	10.3	2826.5	0.9	139.6	0.243	0.08288	118.0	0.0	27E12	125	68.92	21	0	0	0	1150	50			
2010-Jun-08	24.0	21.8	46.60	11.6	1204.2	10.1	2836.6	1.0	140.6	0.243	0.08262	118.0	0.0	27E12	125	68.92	21	0	0	0	1150	50			
2010-Jun-09	24.0	22.7	46.69	12.1	1216.2	10.6	2847.2	1.0	141.6	0.243	0.07947	118.0	0.0	27E12	125	68.92	21	0	0	0	1150	50			
2010-Jun-10	24.0	21.0	48.19	10.9	1227.1	10.1	2857.3	1.0	142.5	0.243	0.0884	118.0	0.0	27E12	125	68.92	21	0	0	0	1150	50			
2010-Jun-11	24.0	21.4	47.03	11.3	1238.4	10.0	2867.4	1.0	143.5	0.243	0.08576	118.0	0.0	27E12	125	68.92	21	0	0	0	1150	50			
2010-Jun-12	24.0	21.4	47.06	11.3	1249.7	10.1	2877.4	1.0	144.5	0.243	0.08561	118.0	0.0	27E12	125	68.92	21	0	0	0	1150	50			
2010-Jun-13	24.0	26.4	43.71	14.9	1264.6	11.5	2889.0	1.1	145.6	0.243	0.0747	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50			
2010-Jun-14	24.0	19.4	53.37	9.1	1273.6	10.4	2899.3	1.1	146.7	0.243	0.12031	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50			
2010-Jun-15	24.0	24.2	46.82	12.9	1286.5	11.3	2910.7	1.1	147.7	0.243	0.08314	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50			
2010-Jun-16	24.0	26.0	46.16	14.0	1300.5	12.0	2922.7	1.0	148.8	0.243	0.07418	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50			
2010-Jun-17	24.0	23.7	45.69	12.9	1313.4	10.8	2933.5	1.0	149.8	0.243	0.08087	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50			
2010-Jun-18	24.0	24.9	44.30	13.9	1327.3	11.0	2944.5	0.9	150.8	0.243	0.06705	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50			
2010-Jun-19	24.0	25.5	44.18	14.2	1341.5	11.3	2955.8	0.9	151.7	0.243	0.0639	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50			

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	27.3	42.39	15.8	1357.3	11.6	2967.4	0.9	152.6	0.243	0.05841	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jun-21	24.0	24.4	49.75	12.2	1369.5	12.1	2979.5	0.9	153.5	0.243	0.07598	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jun-22	24.0	24.7	50.00	12.3	1381.8	12.3	2991.9	0.9	154.4	0.243	0.07543	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jun-23	24.0	26.6	45.90	14.4	1396.2	12.2	3004.1	1.0	155.4	0.243	0.06815	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jun-24	24.0	28.1	46.69	15.0	1411.2	13.1	3017.2	1.0	156.4	0.243	0.06551	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jun-25	24.0	28.6	46.16	15.4	1426.5	13.2	3030.3	1.0	157.4	0.243	0.06441	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jun-26	24.0	27.1	47.42	14.3	1440.8	12.9	3043.2	1.0	158.4	0.243	0.07008	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jun-27	24.0	32.5	42.58	18.7	1459.5	13.8	3057.0	1.0	159.4	0.243	0.05469	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jun-28	24.0	31.3	45.75	17.0	1476.4	14.3	3071.3	1.0	160.4	0.243	0.05837	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jun-29	24.0	30.7	46.36	16.5	1492.9	14.3	3085.6	1.0	161.4	0.243	0.05761	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jun-30	24.0	30.1	44.84	16.6	1509.5	13.5	3099.1	1.0	162.3	0.243	0.05957	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-01	24.0	28.4	48.36	14.7	1524.2	13.7	3112.8	1.0	163.3	0.243	0.06485	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-02	24.0	29.0	47.69	15.2	1539.4	13.8	3126.7	1.0	164.3	0.243	0.06324	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-03	24.0	30.4	46.89	16.2	1555.5	14.3	3140.9	1.0	165.2	0.243	0.05882	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-04	15.0	21.0	49.76	10.6	1566.1	10.5	3151.4	1.0	166.2	0.243	0.09186	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-05	24.0	29.9	47.51	15.7	1581.7	14.2	3165.6	1.0	167.1	0.243	0.06059	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-06	24.0	29.3	47.42	15.4	1597.1	13.9	3179.4	1.1	168.2	0.243	0.06888	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-07	24.0	29.0	49.98	14.5	1611.6	14.5	3193.9	1.1	169.2	0.243	0.07251	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-08	24.0	30.4	47.88	15.8	1627.5	14.6	3208.5	1.1	170.3	0.243	0.06629	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-09	24.0	31.1	46.41	16.6	1644.1	14.4	3222.9	1.0	171.3	0.243	0.0619	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-10	24.0	30.2	47.26	16.0	1660.0	14.3	3237.2	1.0	172.3	0.243	0.06395	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-11	24.0	29.7	45.52	16.2	1676.2	13.5	3250.7	1.0	173.4	0.243	0.06436	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-12	24.0	29.4	49.22	14.9	1691.1	14.5	3265.1	1.0	174.4	0.243	0.0664	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-13	24.0	30.4	45.44	16.6	1707.7	13.8	3278.9	1.1	175.4	0.243	0.06393	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-14	24.0	29.6	44.97	16.3	1724.0	13.3	3292.3	0.1	175.5	0.243	0.0049	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-15	24.0	30.4	45.92	16.4	1740.4	14.0	3306.2	1.0	176.5	0.243	0.06026	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-16	24.0	30.2	46.64	16.1	1756.5	14.1	3320.3	1.0	177.5	0.243	0.06145	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-17	24.0	29.7	47.12	15.7	1772.2	14.0	3334.3	0.9	178.4	0.243	0.05804	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-18	24.0	28.1	50.32	13.9	1786.2	14.1	3348.4	0.9	179.3	0.243	0.06385	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-19	24.0	29.4	47.28	15.5	1801.7	13.9	3362.3	0.9	180.2	0.243	0.05863	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-20	24.0	30.6	46.91	16.2	1817.9	14.4	3376.6	0.9	181.1	0.243	0.05665	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-21	24.0	29.4	48.72	15.1	1833.0	14.3	3391.0	0.9	182.0	0.243	0.06042	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-22	24.0	27.6	45.89	14.9	1847.9	12.7	3403.6	0.9	182.9	0.243	0.05756	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	
2010-Jul-23	24.0	28.6	48.76	14.7	1862.6	14.0	3417.6	0.9	183.8	0.243	0.06203	118.0	0.0	27E12	140	72.96	21	0	0	0	1150	50	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	25.0	42.16	14.5	1877.1	10.5	3428.1	0.9	184.7	0.243	0.06086	121.0	0.0	27E12	140	63.39	18	0	0	0	1150	200	
2010-Jul-25	24.0	24.1	39.81	14.5	1891.6	9.6	3437.7	0.9	185.5	0.243	0.0585	121.0	0.0	27E12	140	63.39	18	0	0	0	1150	200	
2010-Jul-26	24.0	24.3	40.40	14.5	1906.1	9.8	3447.5	0.9	186.4	0.243	0.0622	121.0	0.0	27E12	140	63.39	18	0	0	0	1150	200	
2010-Jul-27	24.0	22.0	44.51	12.2	1918.2	9.8	3457.3	0.9	187.3	0.243	0.07225	121.0	0.0	27E12	140	63.39	18	0	0	0	1150	200	
2010-Jul-28	24.0	20.6	45.26	11.3	1929.5	9.3	3466.6	0.8	188.1	0.243	0.07453	121.0	0.0	27E12	140	63.39	18	0	0	0	1150	200	
2010-Jul-29	24.0	24.4	40.72	14.5	1944.0	9.9	3476.6	1.1	189.2	0.243	0.07602	121.0	0.0	27E12	140	63.39	18	0	0	0	1150	200	
2010-Jul-30	24.0	23.9	39.70	14.4	1958.4	9.5	3486.1	0.9	190.2	0.243	0.06528	121.0	0.0	27E12	140	63.39	18	0	0	0	1150	200	
2010-Jul-31	24.0	24.4	38.84	14.9	1973.3	9.5	3495.5	1.1	191.2	0.243	0.07033	121.0	0.0	27E12	140	63.39	18	0	0	0	1150	200	
2010-Aug-01	24.0	24.6	41.01	14.5	1987.8	10.1	3505.6	1.0	192.3	0.243	0.07158	121.0	0.0	27E12	140	63.39	18	0	0	0	1150	200	
2010-Aug-02	24.0	25.3	39.72	15.3	2003.1	10.1	3515.7	1.2	193.4	0.243	0.07607	121.0	0.0	27E12	140	63.39	18	0	0	0	1150	200	
2010-Aug-03	24.0	22.8	40.95	13.5	2016.6	9.3	3525.0	1.3	194.8	0.243	0.098	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-04	24.0	22.5	39.70	13.6	2030.1	8.9	3533.9	1.0	195.7	0.243	0.07085	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-05	24.0	22.6	39.56	13.6	2043.7	8.9	3542.9	0.9	196.6	0.243	0.06456	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-06	24.0	22.7	41.61	13.3	2057.0	9.5	3552.3	0.9	197.5	0.243	0.06787	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-07	24.0	23.5	41.19	13.8	2070.8	9.7	3562.0	0.9	198.4	0.243	0.06454	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-08	24.0	24.6	41.21	14.4	2085.2	10.1	3572.1	0.9	199.3	0.243	0.06302	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-09	24.0	22.1	44.40	12.3	2097.5	9.8	3581.9	0.9	200.2	0.243	0.07416	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-10	24.0	21.9	43.18	12.5	2110.0	9.5	3591.4	0.9	201.1	0.243	0.07068	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-11	24.0	22.2	43.27	12.6	2122.6	9.6	3601.0	0.9	202.0	0.243	0.07216	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-12	24.0	20.5	43.48	11.6	2134.2	8.9	3609.9	0.9	202.9	0.243	0.07838	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-13	24.0	21.8	43.34	12.3	2146.5	9.4	3619.3	1.3	204.2	0.243	0.10778	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-14	24.0	21.5	43.04	12.2	2158.8	9.3	3628.6	1.4	205.6	0.243	0.11275	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-15	24.0	22.8	41.43	13.4	2172.1	9.5	3638.0	1.3	206.9	0.243	0.09506	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-16	24.0	22.6	42.32	13.0	2185.1	9.6	3647.6	1.4	208.3	0.243	0.10591	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-17	24.0	22.5	44.27	12.5	2197.7	10.0	3657.6	2.0	210.3	0.243	0.15949	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-18	24.0	23.3	42.01	13.5	2211.2	9.8	3667.3	1.9	212.2	0.243	0.14296	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-19	24.0	22.3	41.63	13.0	2224.2	9.3	3676.6	2.0	214.1	0.243	0.15	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-20	24.0	22.3	42.18	12.9	2237.1	9.4	3686.0	1.3	215.4	0.243	0.09946	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-21	24.0	22.8	41.13	13.4	2250.5	9.4	3695.4	1.3	216.7	0.243	0.09375	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-22	24.0	22.0	42.29	12.7	2263.2	9.3	3704.7	1.3	218.0	0.243	0.10299	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-23	24.0	22.1	40.62	13.1	2276.3	9.0	3713.7	1.3	219.3	0.243	0.09901	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-24	24.0	21.0	45.17	11.5	2287.9	9.5	3723.2	1.3	220.6	0.243	0.11024	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-25	24.0	24.0	43.77	13.5	2301.4	10.5	3733.7	1.4	222.0	0.243	0.10526	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-26	24.0	21.1	38.00	13.1	2314.5	8.0	3741.7	1.3	223.3	0.243	0.09695	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	22.3	38.29	13.8	2328.2	8.5	3750.2	1.3	224.5	0.243	0.09382	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-28	24.0	23.8	36.67	15.0	2343.2	8.7	3759.0	1.3	225.8	0.243	0.08511	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-29	24.0	22.6	39.00	13.8	2357.1	8.8	3767.8	1.1	227.0	0.243	0.08255	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-30	24.0	22.3	40.38	13.3	2370.3	9.0	3776.8	1.4	228.3	0.243	0.10158	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Aug-31	24.0	22.4	37.25	14.0	2384.4	8.3	3785.1	1.1	229.4	0.243	0.08125	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-01	24.0	24.8	34.26	16.3	2400.6	8.5	3793.6	1.1	230.6	0.243	0.07007	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-02	24.0	22.8	37.01	14.4	2415.0	8.4	3802.0	1.1	231.7	0.243	0.07526	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-03	24.0	21.4	41.10	12.6	2427.6	8.8	3810.8	1.1	232.8	0.243	0.08665	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-04	24.0	20.4	37.19	12.8	2440.4	7.6	3818.4	1.1	233.8	0.243	0.08516	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-05	24.0	21.6	33.40	14.4	2454.7	7.2	3825.6	1.1	234.9	0.243	0.07382	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-06	24.0	21.1	33.21	14.1	2468.8	7.0	3832.6	0.1	235.0	0.243	0.00496	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-07	24.0	22.3	35.62	14.4	2483.2	7.9	3840.5	1.1	236.1	0.243	0.07805	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-08	24.0	21.8	37.05	13.7	2496.9	8.1	3848.6	1.1	237.2	0.243	0.08169	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-09	24.0	19.2	40.46	11.5	2508.3	7.8	3856.4	1.2	238.4	0.243	0.10218	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-10	24.0	20.9	34.95	13.6	2521.9	7.3	3863.7	1.1	239.5	0.243	0.08401	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-11	24.0	21.9	34.45	14.3	2536.2	7.5	3871.2	1.2	240.8	0.243	0.08583	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-12	24.0	22.5	35.31	14.5	2550.8	7.9	3879.1	1.1	241.8	0.243	0.07226	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-13	24.0	22.2	36.97	14.0	2564.8	8.2	3887.3	1.1	242.9	0.243	0.07582	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-14	24.0	18.9	40.52	11.2	2576.0	7.7	3895.0	1.0	243.9	0.243	0.09261	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-15	24.0	21.7	35.34	14.1	2590.0	7.7	3902.7	1.2	245.1	0.243	0.08754	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-16	24.0	23.4	36.03	15.0	2605.0	8.4	3911.1	1.1	246.3	0.243	0.07559	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-17	24.0	21.2	34.02	14.0	2619.0	7.2	3918.3	1.1	247.3	0.243	0.07643	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-18	24.0	21.4	32.26	14.5	2633.5	6.9	3925.2	1.1	248.4	0.243	0.07246	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-19	24.0	22.8	35.98	14.6	2648.0	8.2	3933.4	1.1	249.4	0.243	0.07207	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-20	24.0	23.1	36.99	14.5	2662.6	8.5	3941.9	1.1	250.5	0.243	0.07295	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-21	24.0	23.6	36.55	15.0	2677.6	8.6	3950.6	1.2	251.6	0.243	0.07667	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-22	24.0	22.7	36.72	14.4	2691.9	8.3	3958.9	1.2	252.8	0.243	0.08003	121.0	0.0	27E12	140	58.68	18	0	0	0	1150	200	
2010-Sep-23	24.0	21.0	51.05	10.3	2702.2	10.7	3969.6	0.9	253.7	0.243	0.08577	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Sep-24	24.0	21.4	50.49	10.6	2712.8	10.8	3980.4	0.9	254.5	0.243	0.082	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Sep-25	24.0	19.8	54.85	8.9	2721.8	10.9	3991.3	0.8	255.3	0.243	0.08501	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Sep-26	24.0	17.9	60.32	7.1	2728.8	10.8	4002.1	0.9	256.2	0.243	0.11989	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Sep-27	24.0	19.0	56.18	8.3	2737.2	10.7	4012.7	0.8	257.0	0.243	0.10084	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Sep-28	24.0	21.0	52.32	10.0	2747.2	11.0	4023.7	0.9	257.9	0.243	0.08709	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Sep-29	24.0	20.4	54.35	9.3	2756.5	11.1	4034.8	0.9	258.7	0.243	0.09111	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	21.0	53.93	9.7	2766.2	11.3	4046.1	0.8	259.5	0.243	0.08592	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-01	24.0	22.1	54.77	10.0	2776.2	12.1	4058.2	0.8	260.4	0.243	0.083	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-02	24.0	20.3	59.47	8.2	2784.4	12.1	4070.3	0.9	261.2	0.243	0.10558	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-03	24.0	20.5	56.11	9.0	2793.4	11.5	4081.8	0.9	262.1	0.243	0.09767	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-04	24.0	20.6	54.29	9.4	2802.8	11.2	4093.0	0.9	263.0	0.243	0.09023	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-05	24.0	20.8	54.80	9.4	2812.2	11.4	4104.4	0.9	263.9	0.243	0.09382	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-06	24.0	21.3	52.54	10.1	2822.3	11.2	4115.6	0.9	264.7	0.243	0.08523	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-07	24.0	21.1	54.28	9.7	2832.0	11.5	4127.0	0.9	265.6	0.243	0.08903	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-08	24.0	21.7	53.86	10.0	2842.0	11.7	4138.8	0.9	266.5	0.243	0.08774	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-09	24.0	21.0	52.62	9.9	2851.9	11.0	4149.8	0.7	267.2	0.243	0.07243	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-10	24.0	21.3	53.05	10.0	2861.9	11.3	4161.1	0.7	267.9	0.243	0.07007	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-11	24.0	21.1	53.94	9.7	2871.6	11.4	4172.4	0.8	268.6	0.243	0.07732	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-12	24.0	21.5	54.50	9.8	2881.4	11.7	4184.2	0.7	269.4	0.243	0.07347	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-13	24.0	21.3	54.02	9.8	2891.2	11.5	4195.7	0.8	270.1	0.243	0.07661	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-14	24.0	21.5	54.78	9.7	2900.9	11.8	4207.5	0.7	270.8	0.243	0.07392	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-15	24.0	21.2	54.53	9.6	2910.6	11.6	4219.0	0.7	271.6	0.243	0.0758	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-16	24.0	21.6	53.57	10.0	2920.6	11.6	4230.6	0.7	272.3	0.243	0.07193	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-17	24.0	22.7	52.85	10.7	2931.3	12.0	4242.6	0.8	273.1	0.243	0.0739	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-18	24.0	21.4	53.39	10.0	2941.2	11.4	4254.0	0.8	273.9	0.243	0.08233	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-19	24.0	20.3	62.56	7.6	2948.8	12.7	4266.7	0.7	274.6	0.243	0.08816	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-20	24.0	20.2	57.03	8.7	2957.5	11.5	4278.2	1.0	275.5	0.243	0.11175	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-21	24.0	21.9	55.47	9.8	2967.3	12.2	4290.4	0.7	276.3	0.243	0.0748	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-22	24.0	22.2	55.41	9.9	2977.2	12.3	4302.7	0.9	277.1	0.243	0.08687	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-23	24.0	20.6	57.62	8.7	2985.9	11.8	4314.5	0.8	277.9	0.243	0.0884	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-24	24.0	22.3	55.78	9.9	2995.8	12.5	4326.9	0.9	278.7	0.243	0.08612	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-25	24.0	21.7	53.13	10.2	3005.9	11.5	4338.5	0.9	279.6	0.243	0.08448	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-26	24.0	21.7	52.07	10.4	3016.3	11.3	4349.8	0.8	280.4	0.243	0.07877	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-27	24.0	22.2	53.31	10.4	3026.7	11.8	4361.6	0.7	281.2	0.243	0.07136	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-28	24.0	22.3	54.68	10.1	3036.8	12.2	4373.8	0.7	281.9	0.243	0.07221	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-29	24.0	21.7	54.98	9.8	3046.6	11.9	4385.8	0.8	282.6	0.243	0.07779	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-30	24.0	22.7	54.23	10.4	3057.0	12.3	4398.1	0.8	283.5	0.243	0.07996	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Oct-31	24.0	20.9	52.65	9.9	3066.9	11.0	4409.1	0.8	284.2	0.243	0.07669	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Nov-01	24.0	21.0	56.63	9.1	3076.0	11.9	4421.0	0.8	285.0	0.243	0.08681	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Nov-02	24.0	21.6	54.42	9.9	3085.8	11.8	4432.7	0.8	285.8	0.243	0.0802	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	22.4	54.31	10.2	3096.1	12.2	4444.9	0.8	286.6	0.243	0.0773	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Nov-04	24.0	22.9	53.57	10.7	3106.7	12.3	4457.2	0.8	287.4	0.243	0.07512	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Nov-05	24.0	22.1	54.92	10.0	3116.7	12.2	4469.3	0.8	288.2	0.243	0.08016	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Nov-06	24.0	22.7	53.50	10.6	3127.2	12.2	4481.5	0.8	289.0	0.243	0.07481	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Nov-07	24.0	22.3	55.19	10.0	3137.2	12.3	4493.8	0.8	289.8	0.243	0.07916	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Nov-08	24.0	22.8	55.26	10.2	3147.4	12.6	4506.4	0.8	290.6	0.243	0.07738	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Nov-09	24.0	20.9	53.19	9.8	3157.2	11.1	4517.5	0.9	291.5	0.243	0.09007	119.0	0.0	27E12	120	62.47	18	0	0	0	1150	450	
2010-Nov-10	24.0	16.7	54.26	7.6	3164.8	9.1	4526.5	0.7	292.2	0.243	0.09436	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-11	24.0	17.4	53.97	8.0	3172.8	9.4	4535.9	0.7	292.9	0.243	0.09011	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-12	24.0	18.0	55.62	8.0	3180.8	10.0	4545.9	0.7	293.6	0.243	0.09285	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-13	24.0	17.0	55.03	7.6	3188.4	9.4	4555.2	0.7	294.3	0.243	0.09031	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-14	24.0	17.7	53.62	8.2	3196.6	9.5	4564.7	0.7	295.0	0.243	0.08537	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-15	24.0	15.1	56.73	6.5	3203.2	8.6	4573.3	0.7	295.8	0.243	0.11332	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-16	24.0	16.0	56.64	6.9	3210.1	9.0	4582.3	0.7	296.5	0.243	0.10405	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-17	24.0	16.0	52.59	7.6	3217.7	8.4	4590.7	0.7	297.2	0.243	0.09223	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-18	24.0	16.5	54.61	7.5	3225.2	9.0	4599.7	0.6	297.8	0.243	0.08422	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-19	24.0	16.2	57.34	6.9	3232.1	9.3	4609.0	0.7	298.5	0.243	0.09538	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-20	24.0	16.2	56.91	7.0	3239.1	9.2	4618.3	0.7	299.2	0.243	0.09728	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-21	24.0	15.8	55.11	7.1	3246.2	8.7	4627.0	0.9	300.0	0.243	0.12377	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-22	24.0	15.6	58.79	6.4	3252.6	9.2	4636.2	0.6	300.6	0.243	0.09346	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-23	24.0	16.2	56.14	7.1	3259.7	9.1	4645.3	0.7	301.3	0.243	0.09986	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-24	24.0	16.5	56.05	7.3	3267.0	9.3	4654.5	0.7	302.0	0.243	0.09491	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-25	24.0	16.4	54.21	7.5	3274.5	8.9	4663.4	0.6	302.6	0.243	0.07989	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-26	24.0	16.3	53.68	7.6	3282.0	8.8	4672.2	0.6	303.2	0.243	0.07947	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-27	24.0	16.6	55.53	7.4	3289.4	9.2	4681.4	0.7	303.9	0.243	0.09103	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-28	24.0	16.7	53.87	7.7	3297.1	9.0	4690.3	0.6	304.5	0.243	0.08062	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-29	24.0	15.4	55.85	6.8	3303.9	8.6	4698.9	0.7	305.2	0.243	0.10162	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Nov-30	24.0	15.2	58.11	6.4	3310.3	8.9	4707.8	0.7	305.9	0.243	0.10188	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Dec-01	.0	0.0	0.00	0.0	3310.3	0.0	4707.8	0.0	305.9	0.243	0.	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Dec-02	.0	0.0	0.00	0.0	3310.3	0.0	4707.8	0.0	305.9	0.243	0.	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Dec-03	.0	0.0	0.00	0.0	3310.3	0.0	4707.8	0.0	305.9	0.243	0.	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Dec-04	.0	0.0	0.00	0.0	3310.3	0.0	4707.8	0.0	305.9	0.243	0.	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Dec-05	.0	0.0	0.00	0.0	3310.3	0.0	4707.8	0.0	305.9	0.243	0.	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Dec-06	12.0	7.7	54.68	3.5	3313.7	4.2	4712.0	0.3	306.2	0.243	0.08883	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 100/08-29-009-16W4/00 | 100082900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	24.0	16.1	58.32	6.7	3320.4	9.4	4721.3	0.5	306.7	0.243	0.08072	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Dec-08	24.0	15.7	54.68	7.1	3327.5	8.6	4729.9	0.6	307.3	0.243	0.07736	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Dec-09	24.0	15.8	55.72	7.0	3334.6	8.8	4738.7	0.6	307.8	0.243	0.07846	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Dec-10	24.0	16.2	54.66	7.4	3341.9	8.9	4747.6	0.6	308.4	0.243	0.07483	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Dec-11	24.0	15.5	54.60	7.1	3349.0	8.5	4756.1	0.5	308.9	0.243	0.0766	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Dec-12	24.0	14.8	53.92	6.8	3355.8	8.0	4764.1	0.6	309.5	0.243	0.08065	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Dec-13	24.0	15.7	54.53	7.1	3362.9	8.6	4772.6	0.6	310.0	0.243	0.07714	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Dec-14	24.0	16.4	58.44	6.8	3369.7	9.6	4782.2	0.5	310.5	0.243	0.07331	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Dec-15	24.0	15.5	56.03	6.8	3376.5	8.7	4790.9	0.5	311.0	0.243	0.07625	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Dec-16	24.0	16.0	55.33	7.1	3383.7	8.8	4799.7	0.6	311.6	0.243	0.07714	110.0	0.0	27E12	100	57.41	26	0	0	0	1150	800	
2010-Dec-17	24.0	15.2	60.09	6.1	3389.7	9.1	4808.8	0.5	312.1	0.243	0.08099	74.0	0.0	16-1200	110	80.11	14	0	0	0	1150	200	
2010-Dec-18	24.0	15.4	60.52	6.1	3395.8	9.3	4818.2	0.5	312.6	0.243	0.08059	74.0	0.0	16-1200	110	80.11	14	0	0	0	1150	200	
2010-Dec-19	24.0	15.5	60.39	6.1	3401.9	9.4	4827.5	0.5	313.0	0.243	0.07818	74.0	0.0	16-1200	110	80.11	14	0	0	0	1150	200	
2010-Dec-20	24.0	15.2	57.60	6.4	3408.4	8.8	4836.3	0.5	313.5	0.243	0.07453	74.0	0.0	16-1200	110	80.11	14	0	0	0	1150	200	
2010-Dec-21	24.0	14.6	58.80	6.0	3414.4	8.6	4844.9	0.5	314.0	0.243	0.0814	74.0	0.0	16-1200	110	80.11	14	0	0	0	1150	200	
2010-Dec-22	24.0	15.0	59.39	6.1	3420.5	8.9	4853.7	0.5	314.5	0.243	0.08059	74.0	0.0	16-1200	110	80.11	14	0	0	0	1150	200	
2010-Dec-23	24.0	15.5	58.83	6.4	3426.8	9.1	4862.8	0.5	315.0	0.243	0.07862	74.0	0.0	16-1200	110	80.11	14	0	0	0	1150	200	
2010-Dec-24	24.0	13.8	56.12	6.1	3432.9	7.8	4870.6	0.5	315.5	0.243	0.08086	74.0	0.0	16-1200	110	80.11	14	0	0	0	1150	200	
2010-Dec-25	24.0	13.7	58.57	5.7	3438.6	8.0	4878.6	0.5	316.0	0.243	0.08657	74.0	0.0	16-1200	110	80.11	14	0	0	0	1150	200	
2010-Dec-26	24.0	13.5	57.43	5.7	3444.3	7.7	4886.3	0.5	316.5	0.243	0.08551	74.0	0.0	16-1200	110	80.11	14	0	0	0	1150	200	
2010-Dec-27	24.0	14.6	60.73	5.7	3450.0	8.9	4895.2	0.5	317.0	0.243	0.08726	74.0	0.0	16-1200	110	80.11	14	0	0	0	1150	200	
2010-Dec-28	24.0	14.9	58.82	6.1	3456.1	8.7	4903.9	0.5	317.5	0.243	0.0817	74.0	0.0	16-1200	110	80.11	14	0	0	0	1150	200	
2010-Dec-29	24.0	14.3	60.81	5.6	3461.8	8.7	4912.6	0.5	317.9	0.243	0.08541	74.0	0.0	16-1200	110	80.11	14	0	0	0	1150	200	
2010-Dec-30	24.0	14.2	59.42	5.8	3467.5	8.4	4921.1	0.5	318.4	0.243	0.08348	74.0	0.0	16-1200	110	80.11	14	0	0	0	1150	200	
2010-Dec-31	24.0	14.0	75.61	3.4	3470.9	10.6	4931.7	0.5	318.9	0.243	0.1345	95.0	0.0	16-1200	126	66.96	14	0	0	0	1150	200	
Well Totals:	8613.0	8402.6		3470.9		4931.7		318.9															
Well Avg.:		23.0	56.93	9.5		13.5		0.9		0.243	0.098755	116.3	0.0		123	71.03					1150	364	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	24.0	3.0	100.00	0.0	0.0	3.0	3.0	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-02	24.0	3.1	100.00	0.0	0.0	3.1	6.1	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-03	24.0	3.1	100.00	0.0	0.0	3.1	9.2	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-04	24.0	3.0	100.00	0.0	0.0	3.0	12.2	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-05	24.0	3.1	100.00	0.0	0.0	3.1	15.3	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-06	24.0	3.1	100.00	0.0	0.0	3.1	18.4	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-07	24.0	3.2	100.00	0.0	0.0	3.2	21.6	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-08	24.0	3.2	100.00	0.0	0.0	3.2	24.7	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-09	24.0	3.5	100.00	0.0	0.0	3.5	28.2	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-10	24.0	3.4	100.00	0.0	0.0	3.4	31.6	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-11	24.0	2.9	100.00	0.0	0.0	2.9	34.5	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-12	24.0	3.1	100.00	0.0	0.0	3.1	37.6	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-13	24.0	3.0	100.00	0.0	0.0	3.0	40.6	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-14	24.0	3.0	100.00	0.0	0.0	3.0	43.6	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-15	24.0	3.0	100.00	0.0	0.0	3.0	46.6	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-16	24.0	2.9	100.00	0.0	0.0	2.9	49.5	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-17	24.0	3.0	100.00	0.0	0.0	3.0	52.6	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-18	24.0	3.0	100.00	0.0	0.0	3.0	55.6	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-19	24.0	3.0	100.00	0.0	0.0	3.0	58.5	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-20	24.0	3.0	100.00	0.0	0.0	3.0	61.6	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-21	24.0	3.3	100.00	0.0	0.0	3.3	64.8	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-22	24.0	2.8	100.00	0.0	0.0	2.8	67.6	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-23	24.0	2.9	100.00	0.0	0.0	2.9	70.5	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-24	24.0	3.1	100.00	0.0	0.0	3.1	73.6	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-25	24.0	2.9	100.00	0.0	0.0	2.9	76.5	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-26	24.0	2.9	100.00	0.0	0.0	2.9	79.4	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-27	24.0	3.1	100.00	0.0	0.0	3.1	82.5	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-28	24.0	3.3	100.00	0.0	0.0	3.3	85.8	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-29	24.0	2.9	100.00	0.0	0.0	2.9	88.7	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-30	24.0	3.3	100.00	0.0	0.0	3.3	92.0	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Jan-31	24.0	3.2	100.00	0.0	0.0	3.2	95.2	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Feb-01	24.0	3.2	100.00	0.0	0.0	3.2	98.4	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Feb-02	24.0	3.1	100.00	0.0	0.0	3.1	101.4	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50
2010-Feb-03	24.0	3.0	100.00	0.0	0.0	3.0	104.4	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	0	50

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	24.0	3.2	100.00	0.0	0.0	3.2	107.6	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-05	24.0	3.2	100.00	0.0	0.0	3.2	110.7	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-06	24.0	3.2	100.00	0.0	0.0	3.2	113.9	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-07	24.0	3.2	100.00	0.0	0.0	3.2	117.2	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-08	24.0	3.1	100.00	0.0	0.0	3.1	120.3	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-09	24.0	3.2	100.00	0.0	0.0	3.2	123.5	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-10	24.0	3.2	100.00	0.0	0.0	3.2	126.6	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-11	24.0	3.1	100.00	0.0	0.0	3.1	129.7	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-12	24.0	3.1	100.00	0.0	0.0	3.1	132.8	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-13	24.0	3.1	100.00	0.0	0.0	3.1	135.9	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-14	24.0	3.1	100.00	0.0	0.0	3.1	139.0	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-15	24.0	3.2	100.00	0.0	0.0	3.2	142.2	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-16	24.0	3.2	100.00	0.0	0.0	3.2	145.4	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-17	24.0	3.1	100.00	0.0	0.0	3.1	148.5	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-18	24.0	3.2	100.00	0.0	0.0	3.2	151.7	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-19	24.0	3.3	100.00	0.0	0.0	3.3	154.9	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-20	24.0	3.4	100.00	0.0	0.0	3.4	158.3	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-21	24.0	3.2	100.00	0.0	0.0	3.2	161.5	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-22	24.0	3.2	100.00	0.0	0.0	3.2	164.7	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-23	24.0	3.2	100.00	0.0	0.0	3.2	167.9	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-24	24.0	3.2	100.00	0.0	0.0	3.2	171.1	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-25	24.0	3.0	100.00	0.0	0.0	3.0	174.1	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-26	24.0	3.2	100.00	0.0	0.0	3.2	177.2	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-27	24.0	3.2	100.00	0.0	0.0	3.2	180.4	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Feb-28	24.0	3.5	100.00	0.0	0.0	3.5	183.8	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Mar-01	24.0	3.6	100.00	0.0	0.0	3.6	187.4	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Mar-02	24.0	3.5	100.00	0.0	0.0	3.5	190.9	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Mar-03	24.0	3.5	100.00	0.0	0.0	3.5	194.4	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Mar-04	24.0	3.6	100.00	0.0	0.0	3.6	198.0	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Mar-05	24.0	3.5	100.00	0.0	0.0	3.5	201.5	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Mar-06	24.0	3.3	100.00	0.0	0.0	3.3	204.8	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Mar-07	24.0	3.4	100.00	0.0	0.0	3.4	208.2	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Mar-08	24.0	3.1	100.00	0.0	0.0	3.1	211.3	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	
2010-Mar-09	24.0	3.3	100.00	0.0	0.0	3.3	214.6	0.0	0.0	0.	0.	78.0	0.0	30TP1300	112	49.42	11	0	0	0	0	50	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	24.0	8.4	52.86	4.0	4.0	4.4	219.0	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-11	24.0	8.8	45.91	4.8	8.7	4.0	223.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-12	24.0	8.3	50.06	4.1	12.8	4.1	227.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-13	24.0	8.0	50.88	3.9	16.7	4.1	231.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-14	24.0	8.9	49.15	4.5	21.2	4.4	235.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-15	24.0	8.3	52.04	4.0	25.2	4.3	239.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-16	24.0	7.4	54.12	3.4	28.6	4.0	243.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-17	24.0	8.2	52.51	3.9	32.5	4.3	248.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-18	24.0	8.4	50.12	4.2	36.7	4.2	252.4	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-19	24.0	8.6	48.60	4.4	41.1	4.2	256.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-20	24.0	8.8	47.49	4.6	45.7	4.2	260.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-21	24.0	8.5	49.00	4.3	50.1	4.2	264.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-22	24.0	8.3	51.94	4.0	54.0	4.3	269.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-23	24.0	8.1	50.37	4.0	58.1	4.1	273.3	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-24	24.0	8.4	49.76	4.2	62.3	4.2	277.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-25	24.0	6.3	53.08	3.0	65.2	3.4	280.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-26	24.0	7.5	52.27	3.6	68.8	3.9	284.7	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-27	24.0	8.3	53.85	3.8	72.6	4.5	289.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-28	24.0	8.3	51.87	4.0	76.6	4.3	293.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-29	24.0	8.1	51.11	4.0	80.6	4.1	297.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-30	24.0	8.0	51.37	3.9	84.5	4.1	301.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Mar-31	24.0	8.0	52.26	3.8	88.3	4.2	305.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-01	24.0	8.1	51.23	4.0	92.2	4.2	310.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-02	24.0	8.3	48.67	4.2	96.5	4.0	314.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-03	24.0	8.5	47.64	4.4	100.9	4.0	318.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-04	24.0	7.7	48.31	4.0	104.9	3.7	321.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-05	24.0	8.1	48.32	4.2	109.1	3.9	325.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-06	24.0	8.0	50.25	4.0	113.1	4.0	329.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-07	24.0	8.1	49.57	4.1	117.1	4.0	333.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-08	24.0	7.9	51.13	3.9	121.0	4.1	337.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-09	24.0	7.9	48.16	4.1	125.1	3.8	341.7	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-10	24.0	8.6	51.63	4.2	129.2	4.4	346.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-11	24.0	8.1	49.07	4.1	133.4	4.0	350.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-12	24.0	8.9	52.43	4.2	137.6	4.6	354.7	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	24.0	8.8	53.00	4.2	141.7	4.7	359.4	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-14	18.0	5.5	53.66	2.5	144.3	2.9	362.3	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-15	24.0	7.8	50.26	3.9	148.1	3.9	366.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-16	24.0	7.8	50.26	3.9	152.0	3.9	370.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-17	24.0	7.5	54.26	3.4	155.4	4.1	374.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-18	24.0	7.1	50.35	3.5	158.9	3.6	377.7	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-19	24.0	8.7	48.45	4.5	163.4	4.2	382.0	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-20	24.0	8.2	55.08	3.7	167.1	4.5	386.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-21	24.0	7.9	51.72	3.8	170.9	4.1	390.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	76.15	10	0	0	0	0	500	
2010-Apr-22	24.0	7.7	53.97	3.5	174.4	4.2	394.7	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Apr-23	24.0	7.6	51.91	3.7	178.1	4.0	398.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Apr-24	24.0	7.8	50.19	3.9	181.9	3.9	402.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Apr-25	24.0	7.9	49.62	4.0	185.9	3.9	406.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Apr-26	24.0	8.2	53.85	3.8	189.7	4.4	410.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Apr-27	24.0	8.4	51.61	4.1	193.8	4.3	415.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Apr-28	24.0	7.9	55.43	3.5	197.3	4.4	419.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Apr-29	24.0	8.6	56.84	3.7	201.0	4.9	424.4	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Apr-30	24.0	8.0	55.35	3.6	204.6	4.5	428.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-01	24.0	8.5	54.02	3.9	208.5	4.6	433.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-02	24.0	7.7	51.49	3.7	212.2	4.0	437.4	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-03	24.0	7.9	58.09	3.3	215.5	4.6	442.0	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-04	24.0	8.3	51.80	4.0	219.5	4.3	446.3	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-05	24.0	8.2	50.61	4.1	223.6	4.2	450.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-06	24.0	8.0	50.00	4.0	227.6	4.0	454.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-07	24.0	7.8	50.00	3.9	231.5	3.9	458.4	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-08	24.0	7.9	48.48	4.1	235.6	3.8	462.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-09	24.0	7.7	50.32	3.8	239.4	3.9	466.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-10	24.0	8.2	52.32	3.9	243.3	4.3	470.4	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-11	24.0	8.0	51.69	3.9	247.2	4.1	474.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-12	24.0	8.1	51.98	3.9	251.1	4.2	478.7	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-13	24.0	8.3	53.15	3.9	254.9	4.4	483.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-14	24.0	8.2	54.35	3.7	258.7	4.4	487.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-15	24.0	8.6	52.96	4.1	262.7	4.6	492.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-16	24.0	8.2	55.58	3.7	266.4	4.6	496.7	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	24.0	6.6	58.30	2.7	269.1	3.8	500.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-18	24.0	5.9	61.77	2.2	271.3	3.6	504.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-19	24.0	5.0	53.00	2.4	273.7	2.7	506.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-20	24.0	7.5	53.48	3.5	277.2	4.0	510.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-21	24.0	7.9	50.89	3.9	281.0	4.0	514.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-22	24.0	8.0	53.30	3.8	284.8	4.3	519.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-23	24.0	8.2	53.90	3.8	288.6	4.4	523.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-24	24.0	8.1	53.17	3.8	292.3	4.3	527.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-25	24.0	7.8	52.96	3.7	296.0	4.1	531.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-26	24.0	8.1	51.72	3.9	299.9	4.2	536.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-27	24.0	7.5	55.33	3.4	303.3	4.2	540.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-28	24.0	8.0	52.99	3.8	307.0	4.3	544.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-29	24.0	8.0	53.26	3.7	310.8	4.3	548.7	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-30	24.0	8.4	53.57	3.9	314.7	4.5	553.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-May-31	24.0	7.8	56.90	3.3	318.0	4.4	557.7	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-01	24.0	8.0	52.49	3.8	321.8	4.2	561.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-02	24.0	7.6	56.68	3.3	325.1	4.3	566.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-03	24.0	8.1	54.70	3.7	328.8	4.4	570.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-04	24.0	7.9	54.99	3.6	332.3	4.4	575.0	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-05	24.0	7.9	54.58	3.6	335.9	4.3	579.3	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-06	24.0	7.6	54.62	3.4	339.4	4.1	583.4	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-07	24.0	7.4	56.47	3.2	342.6	4.2	587.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-08	24.0	7.5	54.85	3.4	346.0	4.1	591.7	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-09	24.0	7.8	54.97	3.5	349.5	4.3	596.0	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-10	24.0	7.3	56.52	3.2	352.7	4.1	600.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-11	24.0	7.4	55.20	3.3	356.0	4.1	604.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-12	24.0	7.4	55.26	3.3	359.3	4.1	608.3	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-13	24.0	7.6	51.77	3.7	363.0	4.0	612.3	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-14	24.0	5.8	61.14	2.3	365.3	3.5	615.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-15	24.0	7.1	54.88	3.2	368.4	3.9	619.7	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-16	24.0	7.6	54.08	3.5	371.9	4.1	623.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-17	24.0	6.9	53.70	3.2	375.1	3.7	627.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-18	24.0	7.2	52.22	3.5	378.6	3.8	631.3	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-19	24.0	7.4	52.10	3.5	382.1	3.9	635.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	24.0	7.9	50.25	3.9	386.0	4.0	639.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-21	24.0	7.2	57.72	3.0	389.1	4.2	643.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-22	24.0	7.3	57.89	3.1	392.1	4.2	647.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-23	24.0	7.7	53.95	3.6	395.7	4.2	651.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-24	24.0	8.2	54.63	3.7	399.4	4.5	656.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-25	24.0	8.3	54.21	3.8	403.2	4.5	660.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-26	24.0	8.0	55.35	3.6	406.8	4.4	665.0	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-27	24.0	9.4	50.48	4.6	411.4	4.7	669.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-28	24.0	9.1	53.68	4.2	415.6	4.9	674.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-29	24.0	9.0	54.41	4.1	419.7	4.9	679.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jun-30	24.0	8.7	52.86	4.1	423.8	4.6	684.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-01	24.0	8.3	56.30	3.6	427.5	4.7	688.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-02	24.0	8.5	55.65	3.8	431.3	4.7	693.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-03	24.0	8.9	55.08	4.0	435.2	4.9	698.4	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-04	15.0	6.2	57.84	2.6	437.8	3.6	702.0	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-05	24.0	8.8	55.43	3.9	441.7	4.9	706.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-06	24.0	8.6	55.44	3.8	445.6	4.7	711.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-07	24.0	8.6	57.83	3.6	449.2	5.0	716.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-08	24.0	8.9	55.96	3.9	453.1	5.0	721.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-09	24.0	9.1	54.42	4.1	457.2	4.9	726.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-10	24.0	8.9	55.19	4.0	461.2	4.9	731.4	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-11	24.0	8.6	53.53	4.0	465.2	4.6	736.0	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-12	24.0	8.6	57.18	3.7	468.9	4.9	740.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-13	24.0	8.8	53.39	4.1	473.0	4.7	745.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-14	24.0	8.6	53.08	4.0	477.0	4.6	750.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-15	24.0	8.8	53.96	4.1	481.1	4.8	755.0	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-16	24.0	8.8	54.77	4.0	485.1	4.8	759.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-17	24.0	8.7	55.13	3.9	489.0	4.8	764.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-18	24.0	8.3	58.26	3.5	492.4	4.8	769.4	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-19	24.0	8.6	55.28	3.9	496.3	4.8	774.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-20	24.0	8.9	54.92	4.0	500.3	4.9	779.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-21	24.0	8.6	56.66	3.7	504.1	4.9	784.0	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-22	24.0	8.0	53.86	3.7	507.8	4.3	788.3	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-23	24.0	8.4	56.77	3.6	511.4	4.8	793.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	24.0	8.6	56.41	3.7	515.2	4.8	797.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-25	24.0	8.2	53.98	3.8	518.9	4.4	802.3	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-26	24.0	8.3	54.55	3.8	522.7	4.5	806.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-27	24.0	7.6	58.77	3.2	525.8	4.5	811.3	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-28	24.0	7.2	59.44	2.9	528.7	4.3	815.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-29	24.0	8.3	54.87	3.8	532.5	4.6	820.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-30	24.0	8.1	53.84	3.7	536.2	4.4	824.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Jul-31	24.0	8.2	52.92	3.9	540.1	4.4	828.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-01	24.0	8.4	55.24	3.8	543.8	4.6	833.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-02	24.0	8.6	53.86	4.0	547.8	4.6	838.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-03	24.0	8.4	55.24	3.8	551.6	4.6	842.7	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-04	24.0	8.2	53.84	3.8	555.3	4.4	847.2	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-05	24.0	8.2	53.76	3.8	559.2	4.4	851.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-06	24.0	8.4	55.83	3.7	562.9	4.7	856.3	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-07	24.0	8.6	55.44	3.9	566.7	4.8	861.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-08	24.0	9.1	55.41	4.0	570.8	5.0	866.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-09	24.0	8.3	58.62	3.4	574.2	4.9	870.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-10	24.0	8.2	57.46	3.5	577.7	4.7	875.6	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-11	24.0	8.3	57.47	3.5	581.2	4.8	880.4	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-12	24.0	7.7	57.68	3.3	584.4	4.4	884.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-13	24.0	8.1	57.56	3.5	587.9	4.7	889.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-14	24.0	8.0	57.30	3.4	591.3	4.6	894.1	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-15	24.0	8.4	55.57	3.8	595.1	4.7	898.8	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-16	24.0	8.4	56.63	3.6	598.7	4.7	903.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-17	24.0	8.5	58.46	3.5	602.2	4.9	908.5	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-18	24.0	8.6	56.20	3.8	606.0	4.9	913.3	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-19	24.0	8.2	55.83	3.6	609.6	4.6	917.9	0.0	0.0	0.	0.	101.0	0.0	30TP1300	198	74.18	11	0	0	0	0	500	
2010-Aug-20	24.0	2.3	35.84	1.5	611.1	0.8	918.7	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Aug-21	24.0	2.3	34.91	1.5	612.6	0.8	919.6	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Aug-22	24.0	2.2	36.16	1.4	614.0	0.8	920.4	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Aug-23	24.0	2.3	34.51	1.5	615.5	0.8	921.1	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Aug-24	24.0	2.1	38.50	1.3	616.8	0.8	922.0	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Aug-25	24.0	2.4	37.45	1.5	618.3	0.9	922.9	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Aug-26	24.0	2.2	31.80	1.5	619.8	0.7	923.6	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	24.0	2.3	32.31	1.6	621.3	0.7	924.3	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Aug-28	24.0	2.4	30.74	1.7	623.0	0.8	925.1	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Aug-29	24.0	2.3	32.76	1.6	624.6	0.8	925.8	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Aug-30	24.0	2.3	34.21	1.5	626.1	0.8	926.6	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Aug-31	24.0	2.3	31.30	1.6	627.7	0.7	927.3	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-01	24.0	2.6	28.52	1.8	629.5	0.7	928.0	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-02	24.0	2.4	31.06	1.6	631.1	0.7	928.8	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-03	24.0	2.2	35.02	1.4	632.5	0.8	929.5	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-04	24.0	2.1	31.43	1.4	634.0	0.7	930.2	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-05	24.0	2.2	27.80	1.6	635.6	0.6	930.8	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-06	24.0	2.2	27.60	1.6	637.2	0.6	931.4	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-07	24.0	2.3	30.00	1.6	638.8	0.7	932.1	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-08	24.0	2.3	31.11	1.6	640.3	0.7	932.8	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-09	24.0	2.0	34.18	1.3	641.6	0.7	933.5	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-10	24.0	2.2	29.17	1.5	643.2	0.6	934.1	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-11	24.0	2.3	28.89	1.6	644.8	0.7	934.8	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-12	24.0	2.3	29.74	1.6	646.4	0.7	935.5	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-13	24.0	2.3	31.00	1.6	648.0	0.7	936.2	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-14	24.0	1.9	34.20	1.3	649.2	0.7	936.8	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-15	24.0	2.2	29.46	1.6	650.8	0.7	937.5	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-16	24.0	2.4	30.17	1.7	652.5	0.7	938.2	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-17	24.0	2.2	28.18	1.6	654.1	0.6	938.8	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-18	24.0	2.2	26.79	1.6	655.7	0.6	939.4	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-19	24.0	2.4	30.21	1.6	657.4	0.7	940.1	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-20	24.0	2.4	31.22	1.6	659.0	0.7	940.9	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-21	24.0	2.4	30.74	1.7	660.7	0.8	941.6	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-22	24.0	2.3	30.90	1.6	662.3	0.7	942.4	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-23	24.0	2.4	28.51	1.7	664.0	0.7	943.0	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-24	24.0	2.5	28.11	1.8	665.8	0.7	943.7	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-25	24.0	2.2	31.82	1.5	667.3	0.7	944.4	0.0	0.0	0.	0.	98.0	0.0	30TP1300	191	22.21	15	0	0	0	0	150	
2010-Sep-26	24.0	1.6	35.00	1.0	668.4	0.6	945.0	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Sep-27	24.0	1.8	31.28	1.2	669.6	0.6	945.6	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Sep-28	24.0	2.0	27.94	1.5	671.1	0.6	946.1	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Sep-29	24.0	2.0	29.74	1.4	672.4	0.6	946.7	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	24.0	2.0	29.35	1.4	673.9	0.6	947.3	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-01	24.0	2.1	30.00	1.5	675.3	0.6	947.9	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-02	24.0	1.8	34.24	1.2	676.5	0.6	948.6	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-03	24.0	1.9	31.09	1.3	677.9	0.6	949.2	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-04	24.0	2.0	29.44	1.4	679.3	0.6	949.7	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-05	24.0	2.0	29.95	1.4	680.6	0.6	950.3	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-06	24.0	2.1	28.02	1.5	682.1	0.6	950.9	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-07	24.0	2.0	29.70	1.4	683.6	0.6	951.5	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-08	24.0	2.1	29.19	1.5	685.0	0.6	952.1	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-09	24.0	2.0	28.43	1.5	686.5	0.6	952.7	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-10	24.0	2.1	28.64	1.5	688.0	0.6	953.3	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-11	24.0	2.0	29.21	1.4	689.4	0.6	953.9	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-12	24.0	2.1	29.76	1.4	690.8	0.6	954.5	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-13	24.0	2.0	29.41	1.4	692.3	0.6	955.1	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-14	24.0	2.1	30.24	1.4	693.7	0.6	955.7	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-15	24.0	2.0	29.70	1.4	695.1	0.6	956.3	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-16	24.0	2.1	28.99	1.5	696.6	0.6	956.9	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-17	24.0	2.2	28.64	1.6	698.2	0.6	957.5	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-18	24.0	2.1	28.99	1.5	699.6	0.6	958.1	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-19	24.0	1.8	37.08	1.1	700.8	0.7	958.8	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-20	24.0	1.9	31.91	1.3	702.0	0.6	959.4	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-21	24.0	2.1	30.43	1.4	703.5	0.6	960.0	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-22	24.0	2.1	30.48	1.5	704.9	0.6	960.7	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-23	24.0	1.9	32.63	1.3	706.2	0.6	961.3	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-24	24.0	2.1	30.95	1.5	707.7	0.7	961.9	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-25	24.0	2.1	28.57	1.5	709.2	0.6	962.5	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-26	24.0	2.1	27.83	1.5	710.7	0.6	963.1	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-27	24.0	2.2	28.84	1.5	712.2	0.6	963.8	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-28	24.0	2.1	30.05	1.5	713.7	0.6	964.4	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-29	24.0	2.1	30.10	1.4	715.2	0.6	965.0	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-30	24.0	2.2	29.49	1.5	716.7	0.6	965.7	0.0	0.0	0.	0.	100.0	0.0	30TP1300	198	18.33	11	0	0	0	0	200	
2010-Oct-31	24.0	1.7	27.98	1.2	717.9	0.5	966.1	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	23.08	12	0	0	0	0	200	
2010-Nov-01	24.0	1.6	31.61	1.1	719.0	0.5	966.6	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-02	24.0	1.6	29.45	1.2	720.1	0.5	967.1	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	24.0	1.7	29.59	1.2	721.3	0.5	967.6	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-04	24.0	1.7	28.74	1.2	722.5	0.5	968.1	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-05	24.0	1.7	30.12	1.2	723.7	0.5	968.6	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-06	24.0	1.7	28.90	1.2	724.9	0.5	969.1	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-07	24.0	1.7	29.94	1.2	726.1	0.5	969.6	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-08	24.0	1.7	30.41	1.2	727.3	0.5	970.1	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-09	24.0	1.6	28.75	1.1	728.4	0.5	970.6	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-10	24.0	1.6	29.27	1.2	729.6	0.5	971.1	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-11	24.0	1.7	29.07	1.2	730.8	0.5	971.6	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-12	24.0	1.7	30.46	1.2	732.0	0.5	972.1	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-13	24.0	1.7	29.94	1.2	733.2	0.5	972.6	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-14	24.0	1.8	28.98	1.3	734.4	0.5	973.1	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-15	24.0	1.5	31.51	1.0	735.4	0.5	973.6	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-16	.0	0.0	0.00	0.0	735.4	0.0	973.6	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-17	24.0	1.6	27.95	1.2	736.6	0.5	974.0	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-18	24.0	1.6	29.63	1.1	737.7	0.5	974.5	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-19	24.0	1.6	32.05	1.1	738.8	0.5	975.0	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-20	24.0	1.6	31.41	1.1	739.9	0.5	975.5	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-21	24.0	1.6	30.32	1.1	740.9	0.5	975.9	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-22	24.0	1.5	33.33	1.0	741.9	0.5	976.4	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-23	24.0	1.6	31.21	1.1	743.0	0.5	976.9	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-24	24.0	1.6	31.06	1.1	744.1	0.5	977.4	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-25	24.0	1.6	29.63	1.1	745.3	0.5	977.9	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-26	24.0	1.6	29.01	1.2	746.4	0.5	978.4	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-27	24.0	1.6	30.43	1.1	747.5	0.5	978.9	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-28	24.0	1.7	29.09	1.2	748.7	0.5	979.3	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-29	24.0	1.5	30.67	1.0	749.7	0.5	979.8	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Nov-30	24.0	1.4	32.64	1.0	750.7	0.5	980.3	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-01	24.0	1.6	28.39	1.1	751.8	0.4	980.7	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-02	24.0	1.5	29.53	1.1	752.9	0.4	981.2	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-03	24.0	1.5	30.52	1.1	753.9	0.5	981.6	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-04	24.0	1.5	30.26	1.1	755.0	0.5	982.1	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-05	24.0	1.5	30.26	1.1	756.1	0.5	982.5	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-06	24.0	1.5	29.80	1.1	757.1	0.5	983.0	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 102/09-29-009-16W4/00 | 102092900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Dec-07	24.0	1.5	32.89	1.0	758.1	0.5	983.5	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-08	24.0	1.5	29.87	1.1	759.2	0.5	984.0	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-09	24.0	1.5	30.52	1.1	760.3	0.5	984.4	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-10	24.0	1.6	29.56	1.1	761.4	0.5	984.9	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-11	24.0	1.5	29.41	1.1	762.5	0.5	985.3	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-12	24.0	1.5	29.25	1.0	763.5	0.4	985.8	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-13	24.0	1.6	29.68	1.1	764.6	0.5	986.2	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-14	24.0	1.6	32.90	1.0	765.7	0.5	986.7	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-15	24.0	1.5	31.13	1.0	766.7	0.5	987.2	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-16	24.0	1.6	30.13	1.1	767.8	0.5	987.7	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-17	24.0	1.6	32.91	1.1	768.8	0.5	988.2	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-18	24.0	1.6	33.33	1.1	769.9	0.5	988.7	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-19	24.0	1.6	33.13	1.1	771.0	0.5	989.3	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-20	24.0	1.6	30.67	1.1	772.1	0.5	989.8	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-21	24.0	1.5	31.82	1.1	773.2	0.5	990.3	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-22	24.0	1.6	32.05	1.1	774.2	0.5	990.8	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-23	24.0	1.6	31.90	1.1	775.3	0.5	991.3	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-24	24.0	1.5	29.33	1.1	776.4	0.4	991.7	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-25	24.0	1.4	31.25	1.0	777.4	0.5	992.2	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-26	24.0	1.4	30.56	1.0	778.4	0.4	992.6	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-27	24.0	1.5	33.33	1.0	779.4	0.5	993.1	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-28	24.0	1.6	31.85	1.1	780.4	0.5	993.6	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-29	24.0	1.5	33.78	1.0	781.4	0.5	994.1	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-30	24.0	1.5	32.21	1.0	782.4	0.5	994.6	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
2010-Dec-31	24.0	1.4	34.27	0.9	783.4	0.5	995.1	0.0	0.0	0.	0.	102.0	0.0	30TP1300	130	22.08	12	0	0	0	0	200	
Well Totals:	8721.0	1778.4		783.4		995.1		0.0															
Well Avg.:		4.9	53.78	2.1		2.7		0.0		0.	0.	96.5	0.0		170	50.33					0	301	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jan-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jan-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Feb-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Feb-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Mar-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Mar-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Apr-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Apr-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-May-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-May-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jun-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jun-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Jul-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Jul-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Aug-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Aug-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Sep-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Sep-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-28	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-29	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-30	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Oct-31	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-01	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-02	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	

Well Level Crowsnest ASP Area 7 Prod

UOM: Gas 10³m³ / Liq m³

New Production Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery: Crowsnest 02-30-009-16W4 | 02-30-009-16W4

Well: CROW 105/07-29-009-16W4/00 | 105072900916W400

Prod Date	Hours On	Fluid	Cut %	Measured + Prorated Volumes						GOR (stored)	GOR (calc)	JTS to	M to FLD	Pump Model	RPM	Pump Eff.	MOTOR				TBP (kPa)	CSP (kPa)	RM
				Oil		Water		Gas									Amps	HZ	FTLBS	KWATTS			
				m ³ /D	CUM	m ³ /D	CUM	10 ³ m ³	CUM														
2010-Nov-03	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-04	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-05	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-06	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-07	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-08	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-09	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-10	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-11	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-12	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-13	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-14	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-15	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-16	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-17	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-18	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-19	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-20	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-21	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-22	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-23	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-24	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-25	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-26	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
2010-Nov-27	.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.	0.	103.0	0.0	10-1200	64	83.55	9	0	0	0	1100	200	
Well Totals:	.0	0.0		0.0		0.0		0.0				0.	0.	103.0	0.0						1100	200	
Well Avg.:		0.0	0.00	0.0		0.0		0.0				0.	0.	103.0	0.0						1100	200	

Appendix C
Crowsnest ASP Daily Injection by Well
Jan 1, 2010 – Dec 31, 2010
(Electronic Version Only)

Well Level Crowsnest ASP Area 1 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-18-009-16W4/00 | 102031800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	200.8	1600		
2010-Jan-02	24.0	200.9	1600		
2010-Jan-03	24.0	200.9	1600		
2010-Jan-04	24.0	200.9	1600		
2010-Jan-05	24.0	220.9	1800		
2010-Jan-06	24.0	240.9	1800		
2010-Jan-07	24.0	240.9	1900		
2010-Jan-08	24.0	240.9	1900		
2010-Jan-09	24.0	240.9	1900		
2010-Jan-10	24.0	240.9	1900		
2010-Jan-11	24.0	240.9	1900		
2010-Jan-12	24.0	240.9	1900		
2010-Jan-13	24.0	240.9	2000		
2010-Jan-14	24.0	240.9	2000		
2010-Jan-15	24.0	240.9	2000		
2010-Jan-16	24.0	240.9	2000		
2010-Jan-17	24.0	240.9	2000		
2010-Jan-18	24.0	240.9	2100		
2010-Jan-19	24.0	240.9	2100		
2010-Jan-20	24.0	240.9	2100		
2010-Jan-21	24.0	210.9	2100		
2010-Jan-22	24.0	240.9	2100		
2010-Jan-23	24.0	240.8	2400		
2010-Jan-24	24.0	240.9	2200		
2010-Jan-25	24.0	240.9	2300		
2010-Jan-26	24.0	240.9	2200		
2010-Jan-27	24.0	240.9	2300		
2010-Jan-28	24.0	246.9	2300		
2010-Jan-29	24.0	240.9	2200		
2010-Jan-30	24.0	240.9	2200		
2010-Jan-31	24.0	240.9	2200		
2010-Feb-01	24.0	240.9	2200		
2010-Feb-02	24.0	240.8	2200		
2010-Feb-03	24.0	240.8	2200		
2010-Feb-04	24.0	240.9	2200		
2010-Feb-05	24.0	240.9	2200		
2010-Feb-06	24.0	240.9	2200		
2010-Feb-07	24.0	240.9	2200		
2010-Feb-08	24.0	240.9	2200		
2010-Feb-09	24.0	240.9	2200		
2010-Feb-10	24.0	286.0	2800		
2010-Feb-11	24.0	270.9	2500		
2010-Feb-12	24.0	271.0	2500		
2010-Feb-13	24.0	271.0	2600		
2010-Feb-14	24.0	270.9	2700		
2010-Feb-15	24.0	270.9	2700		
2010-Feb-16	24.0	271.0	2700		
2010-Feb-17	24.0	271.0	2700		
2010-Feb-18	24.0	271.0	2700		
2010-Feb-19	24.0	301.0	2900		
2010-Feb-20	24.0	301.0	2900		
2010-Feb-21	24.0	301.0	2900		

Well Level Crowsnest ASP Area 1 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-18-009-16W4/00 | 102031800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	300.8	2900		
2010-Feb-23	24.0	301.0	2900		
2010-Feb-24	24.0	301.0	2900		
2010-Feb-25	24.0	301.0	3000		
2010-Feb-26	24.0	301.0	3200		
2010-Feb-27	24.0	301.0	3200		
2010-Feb-28	24.0	301.0	3200		
2010-Mar-01	24.0	301.0	3100		
2010-Mar-02	24.0	301.0	3100		
2010-Mar-03	24.0	301.0	3100		
2010-Mar-04	24.0	301.0	3300		
2010-Mar-05	24.0	301.0	3400		
2010-Mar-06	24.0	301.0	3400		
2010-Mar-07	24.0	301.0	3500		
2010-Mar-08	24.0	301.0	3500		
2010-Mar-09	24.0	300.9	3600		
2010-Mar-10	24.0	300.9	3600		
2010-Mar-11	24.0	300.9	3700		
2010-Mar-12	24.0	301.0	3700		
2010-Mar-13	24.0	301.0	3700		
2010-Mar-14	24.0	300.9	3700		
2010-Mar-15	24.0	300.8	3700		
2010-Mar-16	24.0	301.0	3800		
2010-Mar-17	24.0	301.0	3500		
2010-Mar-18	24.0	301.0	3500		
2010-Mar-19	24.0	301.0	3500		
2010-Mar-20	24.0	301.0	3700		
2010-Mar-21	24.0	301.0	3600		
2010-Mar-22	24.0	301.0	3600		
2010-Mar-23	24.0	301.0	3800		
2010-Mar-24	24.0	301.0	3800		
2010-Mar-25	24.0	301.0	3900		
2010-Mar-26	24.0	336.0	4200		
2010-Mar-27	24.0	336.0	4100		
2010-Mar-28	24.0	336.0	4100		
2010-Mar-29	24.0	336.0	4100		
2010-Mar-30	24.0	336.0	4200		
2010-Mar-31	24.0	336.0	4100		
2010-Apr-01	24.0	336.0	4200		
2010-Apr-02	24.0	336.0	4200		
2010-Apr-03	24.0	336.0	4200		
2010-Apr-04	24.0	336.0	4200		
2010-Apr-05	24.0	336.0	4200		
2010-Apr-06	24.0	336.0	4300		
2010-Apr-07	24.0	336.0	4300		
2010-Apr-08	24.0	336.0	4300		
2010-Apr-09	24.0	336.0	4200		
2010-Apr-10	24.0	336.0	4300		
2010-Apr-11	24.0	336.0	4500		
2010-Apr-12	24.0	335.7	4600		
2010-Apr-13	24.0	335.7	4600		
2010-Apr-14	24.0	0.2	0		

Well Level Crowsnest ASP Area 1 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-18-009-16W4/00 | 102031800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	335.7	3700		
2010-Apr-16	24.0	335.8	3900		
2010-Apr-17	24.0	335.9	4500		
2010-Apr-18	24.0	335.9	4500		
2010-Apr-19	24.0	335.8	3700		
2010-Apr-20	24.0	335.8	3700		
2010-Apr-21	24.0	33.9	4300		
2010-Apr-22	24.0	335.9	4700		
2010-Apr-23	24.0	336.0	4400		
2010-Apr-24	24.0	335.8	4500		
2010-Apr-25	24.0	335.9	4700		
2010-Apr-26	24.0	336.0	4500		
2010-Apr-27	24.0	336.1	4500		
2010-Apr-28	24.0	336.0	4500		
2010-Apr-29	24.0	336.0	4500		
2010-Apr-30	24.0	336.0	4600		
2010-May-01	24.0	336.0	4600		
2010-May-02	24.0	336.1	4500		
2010-May-03	24.0	336.1	4500		
2010-May-04	24.0	335.9	5100		
2010-May-05	24.0	336.0	4900		
2010-May-06	24.0	336.0	4900		
2010-May-07	24.0	336.0	4700		
2010-May-08	24.0	336.0	4800		
2010-May-09	24.0	336.1	4700		
2010-May-10	24.0	336.1	4800		
2010-May-11	24.0	336.1	4800		
2010-May-12	24.0	336.0	4800		
2010-May-13	24.0	336.0	4800		
2010-May-14	24.0	148.8	4800		
2010-May-15	0.0	0.0	0		
2010-May-16	0.0	0.0	0		
2010-May-17	0.0	0.0	0		
2010-May-18	0.0	0.0	0		
2010-May-19	0.0	0.0	0		
2010-May-20	0.0	0.0	0		
2010-May-21	0.0	0.0	0		
2010-May-22	0.0	0.0	0		
2010-May-23	0.0	0.0	0		
2010-May-24	0.0	0.0	0		
2010-May-25	0.0	0.0	0		
2010-May-26	0.0	0.0	0		
2010-May-27	0.0	0.0	0		
2010-May-28	0.0	0.0	0		
2010-May-29	0.0	0.0	0		
2010-May-30	0.0	0.0	0		
2010-May-31	0.0	0.0	0		
2010-Jun-01	0.0	0.0	0		
2010-Jun-02	0.0	0.0	0		
2010-Jun-03	0.0	0.0	0		
2010-Jun-04	0.0	0.0	0		
2010-Jun-05	0.0	0.0	0		

Well Level Crowsnest ASP Area 1 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-18-009-16W4/00 | 102031800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	0.0	0.0	0		
2010-Jun-07	0.0	0.0	0		
2010-Jun-08	0.0	0.0	0		
2010-Jun-09	0.0	0.0	0		
2010-Jun-10	0.0	0.0	0		
2010-Jun-11	0.0	0.0	0		
2010-Jun-12	0.0	0.0	0		
2010-Jun-13	0.0	0.0	0		
2010-Jun-14	0.0	0.0	0		
2010-Jun-15	0.0	0.0	0		
2010-Jun-16	0.0	0.0	0		
2010-Jun-17	0.0	0.0	0		
2010-Jun-18	0.0	0.0	0		
2010-Jun-19	0.0	0.0	0		
2010-Jun-20	0.0	0.0	0		
2010-Jun-21	0.0	0.0	0		
2010-Jun-22	0.0	0.0	0		
2010-Jun-23	0.0	0.0	0		
2010-Jun-24	0.0	0.0	0		
2010-Jun-25	0.0	0.0	0		
2010-Jun-26	0.0	0.0	0		
2010-Jun-27	0.0	0.0	0		
2010-Jun-28	0.0	0.0	0		
2010-Jun-29	0.0	0.0	0		
2010-Jun-30	0.0	0.0	0		
2010-Jul-01	0.0	0.0	0		
2010-Jul-02	0.0	0.0	0		
2010-Jul-03	0.0	0.0	0		
2010-Jul-04	0.0	0.0	0		
2010-Jul-05	0.0	0.0	0		
2010-Jul-06	0.0	0.0	0		
2010-Jul-07	0.0	0.0	0		
2010-Jul-08	0.0	0.0	0		
2010-Jul-09	0.0	0.0	0		
2010-Jul-10	0.0	0.0	0		
2010-Jul-11	0.0	0.0	0		
2010-Jul-12	0.0	0.0	0		
2010-Jul-13	0.0	0.0	0		
2010-Jul-14	0.0	0.0	0		
2010-Jul-15	0.0	0.0	0		
2010-Jul-16	0.0	0.0	0		
2010-Jul-17	0.0	0.0	0		
2010-Jul-18	0.0	0.0	0		
2010-Jul-19	0.0	0.0	0		
2010-Jul-20	0.0	0.0	0		
2010-Jul-21	24.0	350.8	4900		
2010-Jul-22	24.0	350.9	5600		
2010-Jul-23	24.0	350.9	4800		
2010-Jul-24	24.0	250.9	4400		
2010-Jul-25	24.0	250.9	4400		
2010-Jul-26	24.0	250.9	4400		
2010-Jul-27	24.0	250.9	4400		

Well Level Crowsnest ASP Area 1 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-18-009-16W4/00 | 102031800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	250.9	5400		
2010-Jul-29	24.0	250.9	5400		
2010-Jul-30	24.0	250.9	5500		
2010-Jul-31	24.0	250.9	5500		
2010-Aug-01	24.0	250.9	5500		
2010-Aug-02	24.0	250.9	5600		
2010-Aug-03	24.0	250.9	5600		
2010-Aug-04	24.0	250.9	5700		
2010-Aug-05	24.0	250.9	5700		
2010-Aug-06	24.0	250.9	5600		
2010-Aug-07	24.0	256.9	5600		
2010-Aug-08	24.0	256.9	5600		
2010-Aug-09	24.0	250.9	5600		
2010-Aug-10	24.0	250.9	5600		
2010-Aug-11	24.0	250.9	5700		
2010-Aug-12	24.0	250.9	5700		
2010-Aug-13	24.0	250.9	5700		
2010-Aug-14	24.0	250.9	5800		
2010-Aug-15	24.0	250.9	5800		
2010-Aug-16	24.0	250.9	5800		
2010-Aug-17	24.0	250.9	5700		
2010-Aug-18	24.0	250.9	5400		
2010-Aug-19	24.0	250.9	5400		
2010-Aug-20	24.0	250.9	5400		
2010-Aug-21	24.0	250.9	5400		
2010-Aug-22	24.0	250.9	5800		
2010-Aug-23	24.0	204.1	5800		
2010-Aug-24	24.0	297.3	6400		
2010-Aug-25	24.0	250.9	5800		
2010-Aug-26	24.0	250.9	5800		
2010-Aug-27	24.0	250.9	5700		
2010-Aug-28	24.0	250.9	5800		
2010-Aug-29	24.0	250.9	5900		
2010-Aug-30	24.0	250.9	5900		
2010-Aug-31	24.0	250.9	5900		
2010-Sep-01	24.0	250.9	5900		
2010-Sep-02	24.0	250.9	5800		
2010-Sep-03	24.0	250.9	5800		
2010-Sep-04	24.0	250.9	5800		
2010-Sep-05	24.0	250.9	5900		
2010-Sep-06	24.0	250.9	5900		
2010-Sep-07	24.0	250.9	5900		
2010-Sep-08	24.0	250.9	5900		
2010-Sep-09	24.0	271.0	6100		
2010-Sep-10	24.0	250.9	6100		
2010-Sep-11	24.0	250.9	6100		
2010-Sep-12	24.0	250.9	6000		
2010-Sep-13	24.0	250.9	6000		
2010-Sep-14	24.0	250.9	6000		
2010-Sep-15	24.0	250.9	6000		
2010-Sep-16	24.0	250.9	6000		
2010-Sep-17	24.0	250.9	6000		

Well Level Crowsnest ASP Area 1 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-18-009-16W4/00 | 102031800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	250.9	6000		
2010-Sep-19	24.0	250.9	5900		
2010-Sep-20	24.0	250.9	5900		
2010-Sep-21	24.0	250.8	5900		
2010-Sep-22	24.0	250.9	5900		
2010-Sep-23	24.0	250.9	5900		
2010-Sep-24	24.0	250.9	5900		
2010-Sep-25	24.0	250.9	5900		
2010-Sep-26	24.0	250.9	5900		
2010-Sep-27	24.0	250.9	6000		
2010-Sep-28	24.0	250.9	5900		
2010-Sep-29	24.0	250.9	6000		
2010-Sep-30	24.0	250.4	6000		
2010-Oct-01	24.0	250.9	6000		
2010-Oct-02	24.0	250.9	6000		
2010-Oct-03	24.0	250.9	6000		
2010-Oct-04	24.0	250.9	6100		
2010-Oct-05	24.0	250.9	6100		
2010-Oct-06	24.0	250.9	6100		
2010-Oct-07	24.0	150.9	5500		
2010-Oct-08	24.0	150.9	5400		
2010-Oct-09	24.0	150.9	5400		
2010-Oct-10	24.0	150.9	5400		
2010-Oct-11	24.0	150.9	5500		
2010-Oct-12	24.0	0.0	0		
2010-Oct-13	24.0	0.0	0		
2010-Oct-14	24.0	0.0	0		
2010-Oct-15	24.0	0.0	0		
2010-Oct-16	24.0	0.0	0		
2010-Oct-17	24.0	0.0	0		
2010-Oct-18	24.0	0.0	0		
2010-Oct-19	24.0	0.0	0		
2010-Oct-20	24.0	0.0	0		
2010-Oct-21	24.0	0.0	0		
2010-Oct-22	24.0	0.0	0		
2010-Oct-23	24.0	0.0	0		
2010-Oct-24	24.0	0.0	0		
2010-Oct-25	24.0	226.3	4600		
2010-Oct-26	24.0	150.9	4600		
2010-Oct-27	24.0	150.9	4600		
2010-Oct-28	24.0	51.0	4		
2010-Oct-29	24.0	51.0	4		
2010-Oct-30	24.0	51.0	4		
2010-Oct-31	24.0	106.4	4		
2010-Nov-01	24.0	150.9	6		
2010-Nov-02	24.0	100.9	6		
2010-Nov-03	24.0	51.0	3600		
2010-Nov-04	24.0	51.0	3600		
2010-Nov-05	24.0	51.0	3200		
2010-Nov-06	24.0	51.0	3200		
2010-Nov-07	24.0	51.0	3200		
2010-Nov-08	24.0	51.0	3100		

Well Level Crowsnest ASP Area 1 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-18-009-16W4/00 | 102031800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	51.0	3100		
2010-Nov-10	24.0	350.8	3100		
2010-Nov-11	24.0	250.9	6600		
2010-Nov-12	24.0	250.9	6500		
2010-Nov-13	24.0	250.9	6500		
2010-Nov-14	24.0	250.9	6500		
2010-Nov-15	24.0	250.8	6500		
2010-Nov-16	24.0	250.8	6500		
2010-Nov-17	24.0	250.9	6400		
2010-Nov-18	24.0	250.9	6400		
2010-Nov-19	24.0	150.9	5700		
2010-Nov-20	24.0	51.0	3400		
2010-Nov-21	24.0	51.0	3100		
2010-Nov-22	24.0	51.0	3200		
2010-Nov-23	24.0	594.8	7100		
2010-Nov-24	24.0	51.0	3900		
2010-Nov-25	24.0	51.0	3900		
2010-Nov-26	24.0	51.0	3900		
2010-Nov-27	24.0	51.0	3900		
2010-Nov-28	24.0	51.0	3900		
2010-Nov-29	24.0	51.0	3900		
2010-Nov-30	24.0	51.0	3200		
2010-Dec-01	24.0	51.0	3300		
2010-Dec-02	24.0	82.2	4200		
2010-Dec-03	24.0	51.0	3500		
2010-Dec-04	24.0	51.0	3400		
2010-Dec-05	24.0	51.0	3400		
2010-Dec-06	24.0	51.0	3400		
2010-Dec-07	24.0	51.0	3400		
2010-Dec-08	24.0	51.0	3400		
2010-Dec-09	24.0	51.0	3400		
2010-Dec-10	24.0	51.0	3400		
2010-Dec-11	24.0	51.0	3400		
2010-Dec-12	24.0	51.0	3400		
2010-Dec-13	24.0	51.0	3400		
2010-Dec-14	24.0	51.0	3400		
2010-Dec-15	24.0	51.0	3500		
2010-Dec-16	24.0	51.0	3500		
2010-Dec-17	24.0	51.4	3500		
2010-Dec-18	24.0	51.0	3600		
2010-Dec-19	24.0	51.0	3600		
2010-Dec-20	24.0	51.0	3600		
2010-Dec-21	24.0	51.0	3600		
2010-Dec-22	24.0	51.0	3600		
2010-Dec-23	24.0	51.0	3700		
2010-Dec-24	24.0	51.0	3700		
2010-Dec-25	24.0	51.0	3700		
2010-Dec-26	24.0	51.0	3700		
2010-Dec-27	24.0	51.0	3700		
2010-Dec-28	24.0	51.0	3700		
2010-Dec-29	24.0	51.0	3800		
2010-Dec-30	24.0	51.0	3800		

Well Level Crowsnest ASP Area 1 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-18-009-16W4/00 | 102031800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	51.0	3800		
Well Total :	7152.0	65670.9	4106 Avg.		
Battery Total :	7152.0	65670.9	4106 Avg.		
Report Total :	7152.0	65670.9	4106 Avg.		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/05-18-009-16W4/00 | 102051800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	0.1	14000		
2010-Jan-02	24.0	0.0	14000		
2010-Jan-03	24.0	0.0	14000		
2010-Jan-04	24.0	0.0	14000		
2010-Jan-05	24.0	0.0	13900		
2010-Jan-06	24.0	0.0	13900		
2010-Jan-07	24.0	0.0	13800		
2010-Jan-08	24.0	0.0	13800		
2010-Jan-09	24.0	0.0	13700		
2010-Jan-10	24.0	0.0	13800		
2010-Jan-11	24.0	0.0	13800		
2010-Jan-12	24.0	0.0	13900		
2010-Jan-13	24.0	0.0	14000		
2010-Jan-14	24.0	0.0	14000		
2010-Jan-15	24.0	0.0	14000		
2010-Jan-16	24.0	0.0	14000		
2010-Jan-17	24.0	0.0	14000		
2010-Jan-18	24.0	0.0	14000		
2010-Jan-19	24.0	0.1	14000		
2010-Jan-20	24.0	0.1	14000		
2010-Jan-21	24.0	0.1	14000		
2010-Jan-22	24.0	0.1	14000		
2010-Jan-23	24.0	0.0	12900		
2010-Jan-24	24.0	0.0	0		
2010-Jan-25	24.0	0.0	0		
2010-Jan-26	24.0	0.0	14000		
2010-Jan-27	24.0	0.0	14000		
2010-Jan-28	24.0	0.0	13800		
2010-Jan-29	24.0	0.0	14000		
2010-Jan-30	24.0	0.0	14000		
2010-Jan-31	24.0	0.0	14000		
2010-Feb-01	24.0	0.0	14000		
2010-Feb-02	24.0	0.0	14000		
2010-Feb-03	24.0	0.0	14000		
2010-Feb-04	24.0	0.0	14000		
2010-Feb-05	24.0	0.0	14000		
2010-Feb-06	24.0	0.0	14000		
2010-Feb-07	24.0	0.0	14000		
2010-Feb-08	24.0	0.0	14000		
2010-Feb-09	24.0	0.0	14000		
2010-Feb-10	24.0	0.0	13900		
2010-Feb-11	24.0	0.0	14000		
2010-Feb-12	24.0	0.0	14000		
2010-Feb-13	24.0	0.0	14000		
2010-Feb-14	24.0	0.0	14000		
2010-Feb-15	24.0	0.0	14000		
2010-Feb-16	24.0	0.0	14000		
2010-Feb-17	24.0	0.0	14000		
2010-Feb-18	24.0	0.0	14000		
2010-Feb-19	24.0	0.0	14000		
2010-Feb-20	24.0	0.0	14000		
2010-Feb-21	24.0	0.0	14000		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/05-18-009-16W4/00 | 102051800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	0.0	14000		
2010-Feb-23	24.0	13.0	14000		
2010-Feb-24	24.0	0.0	14000		
2010-Feb-25	24.0	0.0	14000		
2010-Feb-26	24.0	0.0	14000		
2010-Feb-27	24.0	0.0	14000		
2010-Feb-28	24.0	0.0	14000		
2010-Mar-01	24.0	0.0	14000		
2010-Mar-02	24.0	0.0	14000		
2010-Mar-03	24.0	0.0	14000		
2010-Mar-04	24.0	0.0	14000		
2010-Mar-05	24.0	0.0	14000		
2010-Mar-06	24.0	0.0	14000		
2010-Mar-07	24.0	0.0	14000		
2010-Mar-08	24.0	0.0	14000		
2010-Mar-09	24.0	0.0	14000		
2010-Mar-10	24.0	0.0	14000		
2010-Mar-11	24.0	0.0	14000		
2010-Mar-12	24.0	0.0	14000		
2010-Mar-13	24.0	0.0	14000		
2010-Mar-14	24.0	0.0	14000		
2010-Mar-15	24.0	0.0	14000		
2010-Mar-16	24.0	0.0	14000		
2010-Mar-17	24.0	0.0	14000		
2010-Mar-18	24.0	0.0	14000		
2010-Mar-19	24.0	0.0	14000		
2010-Mar-20	24.0	0.0	14000		
2010-Mar-21	24.0	0.0	14000		
2010-Mar-22	24.0	0.0	14000		
2010-Mar-23	24.0	0.0	14000		
2010-Mar-24	24.0	0.0	14000		
2010-Mar-25	24.0	0.0	14000		
2010-Mar-26	24.0	0.0	14000		
2010-Mar-27	24.0	0.0	14000		
2010-Mar-28	24.0	0.0	14000		
2010-Mar-29	24.0	0.0	14000		
2010-Mar-30	24.0	0.0	14000		
2010-Mar-31	24.0	0.0	14000		
2010-Apr-01	24.0	0.0	14000		
2010-Apr-02	24.0	0.0	14000		
2010-Apr-03	24.0	0.0	14000		
2010-Apr-04	24.0	0.0	14000		
2010-Apr-05	24.0	0.0	14000		
2010-Apr-06	24.0	0.0	14000		
2010-Apr-07	24.0	0.0	14000		
2010-Apr-08	24.0	0.0	14000		
2010-Apr-09	24.0	0.0	14000		
2010-Apr-10	24.0	0.0	14000		
2010-Apr-11	24.0	0.0	14000		
2010-Apr-12	24.0	0.0	13800		
2010-Apr-13	24.0	0.0	13800		
2010-Apr-14	24.0	0.0	13000		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/05-18-009-16W4/00 | 102051800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	0.0	13200		
2010-Apr-16	24.0	0.0	13300		
2010-Apr-17	24.0	0.0	13700		
2010-Apr-18	24.0	0.0	13700		
2010-Apr-19	24.0	0.0	13300		
2010-Apr-20	24.0	0.0	13300		
2010-Apr-21	24.0	0.0	13600		
2010-Apr-22	24.0	0.0	13700		
2010-Apr-23	24.0	0.0	14000		
2010-Apr-24	24.0	0.0	13800		
2010-Apr-25	24.0	0.0	13800		
2010-Apr-26	24.0	0.0	14000		
2010-Apr-27	24.0	0.0	14000		
2010-Apr-28	24.0	0.0	14000		
2010-Apr-29	24.0	0.0	14000		
2010-Apr-30	24.0	0.0	12200		
2010-May-01	24.0	0.0	12200		
2010-May-02	24.0	0.0	4600		
2010-May-03	24.0	0.0	4600		
2010-May-04	24.0	0.0	1800		
2010-May-05	24.0	0.0	1000		
2010-May-06	24.0	0.0	1000		
2010-May-07	24.0	0.0	0		
2010-May-08	24.0	0.0	0		
2010-May-09	24.0	0.0	0		
2010-May-10	24.0	0.0	0		
2010-May-11	24.0	0.0	0		
2010-May-12	24.0	0.0	0		
2010-May-13	24.0	0.0	0		
2010-May-14	24.0	0.0	0		
2010-May-15	24.0	0.0	0		
2010-May-16	24.0	0.0	0		
2010-May-17	24.0	0.0	0		
2010-May-18	24.0	0.0	0		
2010-May-19	24.0	0.0	0		
2010-May-20	24.0	0.0	0		
2010-May-21	24.0	0.0	0		
2010-May-22	24.0	0.0	0		
2010-May-23	24.0	0.0	0		
2010-May-24	24.0	0.0	0		
2010-May-25	24.0	0.0	0		
2010-May-26	24.0	0.0	0		
2010-May-27	24.0	0.0	0		
2010-May-28	24.0	0.0	0		
2010-May-29	24.0	0.0	0		
2010-May-30	24.0	0.0	0		
2010-May-31	24.0	0.0	0		
2010-Jun-01	24.0	0.0	0		
2010-Jun-02	24.0	0.0	0		
2010-Jun-03	24.0	0.0	0		
2010-Jun-04	24.0	0.0	0		
2010-Jun-05	24.0	0.0	0		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/05-18-009-16W4/00 | 102051800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	0.0	0		
2010-Jun-07	24.0	0.0	0		
2010-Jun-08	24.0	0.0	0		
2010-Jun-09	24.0	0.0	0		
2010-Jun-10	24.0	0.0	0		
2010-Jun-11	24.0	0.0	0		
2010-Jun-12	24.0	0.0	0		
2010-Jun-13	24.0	0.0	0		
2010-Jun-14	24.0	0.0	0		
2010-Jun-15	24.0	0.0	0		
2010-Jun-16	24.0	0.0	0		
2010-Jun-17	24.0	0.0	0		
2010-Jun-18	24.0	0.0	0		
2010-Jun-19	24.0	0.0	0		
2010-Jun-20	24.0	0.0	0		
2010-Jun-21	24.0	0.0	0		
2010-Jun-22	24.0	0.0	0		
2010-Jun-23	24.0	0.0	0		
2010-Jun-24	24.0	0.0	0		
2010-Jun-25	24.0	0.0	0		
2010-Jun-26	24.0	0.0	0		
2010-Jun-27	24.0	0.0	0		
2010-Jun-28	24.0	0.0	0		
2010-Jun-29	24.0	0.0	0		
2010-Jun-30	24.0	0.0	0		
2010-Jul-01	24.0	0.0	0		
2010-Jul-02	24.0	0.0	0		
2010-Jul-03	24.0	0.0	0		
2010-Jul-04	24.0	0.0	0		
2010-Jul-05	24.0	0.0	0		
2010-Jul-06	24.0	0.0	0		
2010-Jul-07	24.0	0.0	0		
2010-Jul-08	24.0	0.0	0		
2010-Jul-09	24.0	0.0	0		
2010-Jul-10	24.0	0.0	0		
2010-Jul-11	24.0	0.0	0		
2010-Jul-12	24.0	0.0	0		
2010-Jul-13	24.0	0.0	0		
2010-Jul-14	24.0	0.0	0		
2010-Jul-15	24.0	0.0	0		
2010-Jul-16	24.0	0.0	0		
2010-Jul-17	24.0	0.0	0		
2010-Jul-18	24.0	0.0	0		
2010-Jul-19	24.0	0.0	0		
2010-Jul-20	24.0	0.0	0		
2010-Jul-21	24.0	0.0	0		
2010-Jul-22	24.0	0.0	0		
2010-Jul-23	24.0	0.0	0		
2010-Jul-24	24.0	0.0	0		
2010-Jul-25	24.0	0.0	0		
2010-Jul-26	24.0	0.0	0		
2010-Jul-27	24.0	0.0	0		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/05-18-009-16W4/00 | 102051800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	0.0	0		
2010-Jul-29	24.0	0.0	0		
2010-Jul-30	24.0	0.0	0		
2010-Jul-31	24.0	0.0	0		
2010-Aug-01	24.0	0.0	0		
2010-Aug-02	24.0	0.0	0		
2010-Aug-03	24.0	0.0	0		
2010-Aug-04	24.0	0.0	0		
2010-Aug-05	24.0	0.0	0		
2010-Aug-06	24.0	0.0	0		
2010-Aug-07	24.0	0.0	0		
2010-Aug-08	24.0	0.0	0		
2010-Aug-09	24.0	0.0	0		
2010-Aug-10	24.0	0.0	0		
2010-Aug-11	24.0	0.0	0		
2010-Aug-12	24.0	0.0	0		
2010-Aug-13	24.0	0.0	0		
2010-Aug-14	24.0	0.0	0		
2010-Aug-15	24.0	0.0	0		
2010-Aug-16	24.0	0.0	0		
2010-Aug-17	24.0	0.0	0		
2010-Aug-18	24.0	0.0	0		
2010-Aug-19	24.0	0.0	0		
2010-Aug-20	24.0	0.0	0		
2010-Aug-21	24.0	0.0	0		
2010-Aug-22	24.0	0.0	0		
2010-Aug-23	24.0	0.0	0		
2010-Aug-24	24.0	0.0	0		
2010-Aug-25	24.0	0.0	0		
2010-Aug-26	24.0	0.0	0		
2010-Aug-27	24.0	0.0	0		
2010-Aug-28	24.0	0.0	0		
2010-Aug-29	24.0	0.0	0		
2010-Aug-30	24.0	0.0	0		
2010-Aug-31	24.0	0.0	0		
2010-Sep-01	24.0	0.0	0		
2010-Sep-02	24.0	0.0	0		
2010-Sep-03	24.0	0.0	0		
2010-Sep-04	24.0	0.0	0		
2010-Sep-05	24.0	0.0	0		
2010-Sep-06	24.0	0.0	0		
2010-Sep-07	24.0	0.0	0		
2010-Sep-08	24.0	0.0	0		
2010-Sep-09	24.0	0.0	0		
2010-Sep-10	24.0	0.0	0		
2010-Sep-11	24.0	0.0	0		
2010-Sep-12	24.0	0.0	0		
2010-Sep-13	24.0	0.0	0		
2010-Sep-14	24.0	0.0	0		
2010-Sep-15	24.0	0.0	0		
2010-Sep-16	24.0	0.0	0		
2010-Sep-17	24.0	0.0	0		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/05-18-009-16W4/00 | 102051800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	0.0	0		
2010-Sep-19	24.0	0.0	0		
2010-Sep-20	24.0	0.0	0		
2010-Sep-21	24.0	0.0	0		
2010-Sep-22	24.0	0.0	0		
2010-Sep-23	24.0	0.0	0		
2010-Sep-24	24.0	0.0	0		
2010-Sep-25	24.0	0.0	0		
2010-Sep-26	24.0	0.0	0		
2010-Sep-27	24.0	0.0	0		
2010-Sep-28	24.0	0.0	0		
2010-Sep-29	24.0	0.0	0		
2010-Sep-30	24.0	0.0	0		
2010-Oct-01	24.0	0.0	0		
2010-Oct-02	24.0	0.0	0		
2010-Oct-03	24.0	0.0	0		
2010-Oct-04	24.0	0.0	0		
2010-Oct-05	24.0	0.0	0		
2010-Oct-06	24.0	0.0	0		
2010-Oct-07	24.0	0.0	0		
2010-Oct-08	24.0	0.0	0		
2010-Oct-09	24.0	0.0	0		
2010-Oct-10	24.0	0.0	0		
2010-Oct-11	24.0	0.0	0		
2010-Oct-12	24.0	0.0	0		
2010-Oct-13	24.0	0.0	0		
2010-Oct-14	24.0	0.0	0		
2010-Oct-15	24.0	0.0	0		
2010-Oct-16	24.0	0.0	0		
2010-Oct-17	24.0	0.0	0		
2010-Oct-18	24.0	0.0	0		
2010-Oct-19	24.0	0.0	0		
2010-Oct-20	24.0	0.0	0		
2010-Oct-21	24.0	0.0	0		
2010-Oct-22	24.0	0.0	0		
2010-Oct-23	24.0	0.0	0		
2010-Oct-24	24.0	0.0	0		
2010-Oct-25	24.0	0.0	0		
2010-Oct-26	24.0	0.0	0		
2010-Oct-27	24.0	0.0	0		
2010-Oct-28	24.0	0.0	0		
2010-Oct-29	24.0	0.0	0		
2010-Oct-30	24.0	0.0	0		
2010-Oct-31	24.0	0.0	0		
2010-Nov-01	24.0	0.0	0		
2010-Nov-02	24.0	0.0	0		
2010-Nov-03	24.0	0.0	0		
2010-Nov-04	24.0	0.0	0		
2010-Nov-05	24.0	0.0	0		
2010-Nov-06	24.0	0.0	0		
2010-Nov-07	24.0	0.0	0		
2010-Nov-08	24.0	0.0	0		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/05-18-009-16W4/00 | 102051800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	0.0	0		
2010-Nov-10	24.0	0.0	0		
2010-Nov-11	24.0	0.0	0		
2010-Nov-12	24.0	0.0	0		
2010-Nov-13	24.0	0.0	0		
2010-Nov-14	24.0	0.0	0		
2010-Nov-15	24.0	0.0	0		
2010-Nov-16	24.0	0.0	0		
2010-Nov-17	24.0	0.0	0		
2010-Nov-18	24.0	0.0	0		
2010-Nov-19	24.0	0.0	0		
2010-Nov-20	24.0	0.0	0		
2010-Nov-21	24.0	0.0	0		
2010-Nov-22	24.0	0.0	0		
2010-Nov-23	24.0	0.0	0		
2010-Nov-24	24.0	0.0	0		
2010-Nov-25	24.0	0.0	0		
2010-Nov-26	24.0	0.0	0		
2010-Nov-27	24.0	0.0	0		
2010-Nov-28	24.0	0.0	0		
2010-Nov-29	24.0	0.0	0		
2010-Nov-30	24.0	0.0	0		
2010-Dec-01	24.0	0.0	0		
2010-Dec-02	24.0	0.0	2400		
2010-Dec-03	24.0	0.0	2600		
2010-Dec-04	24.0	0.0	1900		
2010-Dec-05	24.0	0.0	1900		
2010-Dec-06	24.0	0.0	1900		
2010-Dec-07	24.0	0.0	1900		
2010-Dec-08	24.0	0.0	1900		
2010-Dec-09	24.0	0.0	1900		
2010-Dec-10	24.0	0.0	1900		
2010-Dec-11	24.0	0.0	0		
2010-Dec-12	24.0	0.0	0		
2010-Dec-13	24.0	0.0	0		
2010-Dec-14	24.0	0.0	0		
2010-Dec-15	24.0	0.0	0		
2010-Dec-16	24.0	0.0	0		
2010-Dec-17	24.0	0.0	0		
2010-Dec-18	24.0	0.0	0		
2010-Dec-19	24.0	0.0	0		
2010-Dec-20	24.0	0.0	0		
2010-Dec-21	24.0	0.0	0		
2010-Dec-22	24.0	0.0	0		
2010-Dec-23	24.0	0.0	0		
2010-Dec-24	24.0	0.0	0		
2010-Dec-25	24.0	0.0	0		
2010-Dec-26	24.0	0.0	0		
2010-Dec-27	24.0	0.0	0		
2010-Dec-28	24.0	0.0	0		
2010-Dec-29	24.0	0.0	0		
2010-Dec-30	24.0	0.0	0		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/05-18-009-16W4/00 | 102051800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	0.0	0		
Well Total :	8760.0	13.5	12668 Avg.		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-18-009-16W4/00 | 102061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	159.1	13900		
2010-Jan-02	24.0	169.8	13900		
2010-Jan-03	24.0	165.0	13900		
2010-Jan-04	24.0	161.6	13900		
2010-Jan-05	24.0	140.0	13600		
2010-Jan-06	24.0	140.4	13600		
2010-Jan-07	24.0	143.8	13500		
2010-Jan-08	24.0	149.5	13600		
2010-Jan-09	24.0	142.7	13500		
2010-Jan-10	24.0	151.1	13600		
2010-Jan-11	24.0	153.0	13600		
2010-Jan-12	24.0	165.7	13700		
2010-Jan-13	24.0	168.5	13800		
2010-Jan-14	24.0	167.9	13800		
2010-Jan-15	24.0	173.4	13800		
2010-Jan-16	24.0	165.4	13800		
2010-Jan-17	24.0	170.1	13800		
2010-Jan-18	24.0	162.2	13900		
2010-Jan-19	24.0	162.4	13800		
2010-Jan-20	24.0	161.9	13900		
2010-Jan-21	24.0	156.8	13800		
2010-Jan-22	24.0	143.3	13800		
2010-Jan-23	24.0	92.9	13200		
2010-Jan-24	24.0	160.1	13800		
2010-Jan-25	24.0	159.3	13900		
2010-Jan-26	24.0	164.3	13900		
2010-Jan-27	24.0	155.1	13400		
2010-Jan-28	24.0	150.0	13600		
2010-Jan-29	24.0	149.3	13800		
2010-Jan-30	24.0	147.4	13400		
2010-Jan-31	24.0	151.9	13800		
2010-Feb-01	24.0	153.9	13900		
2010-Feb-02	24.0	160.8	13900		
2010-Feb-03	24.0	147.9	13900		
2010-Feb-04	24.0	143.9	13900		
2010-Feb-05	24.0	143.9	13900		
2010-Feb-06	24.0	143.9	13900		
2010-Feb-07	24.0	140.0	13900		
2010-Feb-08	24.0	138.6	13900		
2010-Feb-09	24.0	137.9	13900		
2010-Feb-10	24.0	128.2	13600		
2010-Feb-11	24.0	137.2	13700		
2010-Feb-12	24.0	144.7	13900		
2010-Feb-13	24.0	134.5	13900		
2010-Feb-14	24.0	114.5	13600		
2010-Feb-15	24.0	135.8	13700		
2010-Feb-16	24.0	154.4	13900		
2010-Feb-17	24.0	161.4	13900		
2010-Feb-18	24.0	161.4	14000		
2010-Feb-19	24.0	172.6	14000		
2010-Feb-20	24.0	172.6	14000		
2010-Feb-21	24.0	167.2	14000		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-18-009-16W4/00 | 102061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	150.3	14000		
2010-Feb-23	24.0	163.6	14000		
2010-Feb-24	24.0	140.0	13900		
2010-Feb-25	24.0	148.9	13900		
2010-Feb-26	24.0	162.7	14000		
2010-Feb-27	24.0	163.4	14000		
2010-Feb-28	24.0	212.4	14000		
2010-Mar-01	24.0	192.2	14400		
2010-Mar-02	24.0	200.7	14400		
2010-Mar-03	24.0	200.7	14400		
2010-Mar-04	24.0	188.5	14400		
2010-Mar-05	24.0	194.1	14500		
2010-Mar-06	24.0	181.5	14400		
2010-Mar-07	24.0	180.9	14400		
2010-Mar-08	24.0	173.4	14300		
2010-Mar-09	24.0	127.0	13800		
2010-Mar-10	24.0	146.0	14100		
2010-Mar-11	24.0	141.5	14100		
2010-Mar-12	24.0	139.7	14200		
2010-Mar-13	24.0	147.6	14200		
2010-Mar-14	24.0	137.3	13100		
2010-Mar-15	24.0	91.1	13100		
2010-Mar-16	24.0	127.8	13800		
2010-Mar-17	24.0	137.5	14000		
2010-Mar-18	24.0	144.5	14100		
2010-Mar-19	24.0	144.5	14100		
2010-Mar-20	24.0	148.9	14200		
2010-Mar-21	24.0	148.1	14200		
2010-Mar-22	24.0	148.2	14200		
2010-Mar-23	24.0	144.1	14300		
2010-Mar-24	24.0	145.3	14300		
2010-Mar-25	24.0	145.7	14300		
2010-Mar-26	24.0	149.4	14300		
2010-Mar-27	24.0	145.3	14400		
2010-Mar-28	24.0	141.4	14400		
2010-Mar-29	24.0	139.7	14400		
2010-Mar-30	24.0	136.7	14400		
2010-Mar-31	24.0	136.6	14400		
2010-Apr-01	24.0	131.8	14400		
2010-Apr-02	24.0	132.0	14400		
2010-Apr-03	24.0	132.9	14400		
2010-Apr-04	24.0	132.3	14400		
2010-Apr-05	24.0	131.0	14400		
2010-Apr-06	24.0	105.7	14100		
2010-Apr-07	24.0	105.7	14100		
2010-Apr-08	24.0	127.0	14400		
2010-Apr-09	24.0	131.6	14400		
2010-Apr-10	24.0	97.2	14000		
2010-Apr-11	24.0	115.8	14000		
2010-Apr-12	24.0	60.8	13200		
2010-Apr-13	24.0	60.8	13200		
2010-Apr-14	24.0	47.7	11100		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-18-009-16W4/00 | 102061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	76.7	12700		
2010-Apr-16	24.0	82.8	12900		
2010-Apr-17	24.0	82.5	13300		
2010-Apr-18	24.0	73.5	13300		
2010-Apr-19	24.0	68.5	12900		
2010-Apr-20	24.0	74.5	12900		
2010-Apr-21	24.0	80.6	13200		
2010-Apr-22	24.0	81.0	13300		
2010-Apr-23	24.0	139.3	14000		
2010-Apr-24	24.0	193.3	13000		
2010-Apr-25	24.0	185.4	13800		
2010-Apr-26	24.0	139.6	14300		
2010-Apr-27	24.0	141.6	14300		
2010-Apr-28	24.0	127.8	14300		
2010-Apr-29	24.0	138.0	14300		
2010-Apr-30	24.0	135.9	14300		
2010-May-01	24.0	135.9	14300		
2010-May-02	24.0	139.3	14500		
2010-May-03	24.0	137.7	14500		
2010-May-04	24.0	83.4	13000		
2010-May-05	24.0	130.2	14300		
2010-May-06	24.0	136.9	14500		
2010-May-07	24.0	131.7	14500		
2010-May-08	24.0	131.6	14500		
2010-May-09	24.0	139.2	14600		
2010-May-10	24.0	138.7	14600		
2010-May-11	24.0	138.6	14500		
2010-May-12	24.0	138.9	14600		
2010-May-13	24.0	142.8	14600		
2010-May-14	24.0	143.8	14600		
2010-May-15	24.0	145.8	15000		
2010-May-16	24.0	145.8	15000		
2010-May-17	24.0	145.0	15000		
2010-May-18	24.0	147.2	15000		
2010-May-19	24.0	144.2	15000		
2010-May-20	24.0	136.7	15100		
2010-May-21	24.0	134.7	15100		
2010-May-22	24.0	133.5	15100		
2010-May-23	24.0	132.1	15100		
2010-May-24	24.0	129.8	15100		
2010-May-25	24.0	131.4	15100		
2010-May-26	24.0	132.1	15100		
2010-May-27	24.0	133.0	14900		
2010-May-28	24.0	124.4	15100		
2010-May-29	24.0	128.1	15100		
2010-May-30	24.0	129.1	15100		
2010-May-31	24.0	126.8	15100		
2010-Jun-01	24.0	111.2	14600		
2010-Jun-02	24.0	128.6	14600		
2010-Jun-03	24.0	131.3	15000		
2010-Jun-04	24.0	128.9	15100		
2010-Jun-05	24.0	127.5	15100		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-18-009-16W4/00 | 102061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	123.5	15100		
2010-Jun-07	24.0	123.9	15100		
2010-Jun-08	24.0	118.6	15100		
2010-Jun-09	24.0	117.2	15000		
2010-Jun-10	24.0	118.1	15100		
2010-Jun-11	24.0	118.1	15100		
2010-Jun-12	24.0	116.3	15100		
2010-Jun-13	24.0	113.3	15100		
2010-Jun-14	24.0	110.8	15000		
2010-Jun-15	24.0	110.8	15000		
2010-Jun-16	24.0	88.7	14000		
2010-Jun-17	24.0	101.5	14600		
2010-Jun-18	24.0	104.0	14700		
2010-Jun-19	24.0	103.0	14800		
2010-Jun-20	24.0	94.5	14800		
2010-Jun-21	24.0	99.1	14900		
2010-Jun-22	24.0	102.0	14900		
2010-Jun-23	24.0	99.6	15000		
2010-Jun-24	24.0	98.1	15000		
2010-Jun-25	24.0	98.9	15000		
2010-Jun-26	24.0	98.9	15000		
2010-Jun-27	24.0	98.9	15000		
2010-Jun-28	24.0	99.9	15100		
2010-Jun-29	24.0	97.4	15100		
2010-Jun-30	24.0	97.0	15000		
2010-Jul-01	24.0	98.6	15000		
2010-Jul-02	24.0	96.6	15000		
2010-Jul-03	24.0	94.2	15000		
2010-Jul-04	24.0	60.5	10800		
2010-Jul-05	24.0	102.7	14800		
2010-Jul-06	24.0	94.2	15100		
2010-Jul-07	24.0	95.4	15000		
2010-Jul-08	24.0	92.1	15000		
2010-Jul-09	24.0	85.7	14900		
2010-Jul-10	24.0	96.9	15100		
2010-Jul-11	24.0	91.5	15000		
2010-Jul-12	24.0	89.6	15000		
2010-Jul-13	24.0	101.6	15000		
2010-Jul-14	24.0	104.3	15000		
2010-Jul-15	24.0	104.2	15100		
2010-Jul-16	24.0	106.8	15100		
2010-Jul-17	24.0	74.3	15200		
2010-Jul-18	24.0	107.8	15100		
2010-Jul-19	24.0	103.7	15100		
2010-Jul-20	24.0	117.0	15200		
2010-Jul-21	24.0	82.8	14000		
2010-Jul-22	24.0	66.4	13700		
2010-Jul-23	24.0	110.8	14500		
2010-Jul-24	24.0	94.5	14600		
2010-Jul-25	24.0	94.5	14600		
2010-Jul-26	24.0	105.1	14600		
2010-Jul-27	24.0	104.0	14600		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-18-009-16W4/00 | 102061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	99.6	14500		
2010-Jul-29	24.0	100.7	14500		
2010-Jul-30	24.0	99.9	14500		
2010-Jul-31	24.0	98.1	14600		
2010-Aug-01	24.0	97.2	14600		
2010-Aug-02	24.0	96.9	14600		
2010-Aug-03	24.0	97.7	14600		
2010-Aug-04	24.0	95.0	14600		
2010-Aug-05	24.0	95.0	14600		
2010-Aug-06	24.0	122.4	14700		
2010-Aug-07	24.0	117.8	14700		
2010-Aug-08	24.0	117.8	14700		
2010-Aug-09	24.0	113.4	14700		
2010-Aug-10	24.0	113.2	14700		
2010-Aug-11	24.0	109.1	14700		
2010-Aug-12	24.0	107.1	14700		
2010-Aug-13	24.0	106.5	14700		
2010-Aug-14	24.0	107.2	14700		
2010-Aug-15	24.0	109.0	14700		
2010-Aug-16	24.0	102.8	14700		
2010-Aug-17	24.0	110.9	14700		
2010-Aug-18	24.0	111.7	14800		
2010-Aug-19	24.0	115.2	14800		
2010-Aug-20	24.0	113.9	14800		
2010-Aug-21	24.0	113.9	14800		
2010-Aug-22	24.0	112.8	14800		
2010-Aug-23	24.0	111.4	14800		
2010-Aug-24	24.0	77.1	14500		
2010-Aug-25	24.0	99.5	14500		
2010-Aug-26	24.0	93.2	14400		
2010-Aug-27	24.0	101.9	14500		
2010-Aug-28	24.0	67.9	14600		
2010-Aug-29	24.0	105.3	14700		
2010-Aug-30	24.0	104.3	14700		
2010-Aug-31	24.0	101.6	14700		
2010-Sep-01	24.0	104.5	14700		
2010-Sep-02	24.0	103.5	14600		
2010-Sep-03	24.0	104.9	14600		
2010-Sep-04	24.0	79.5	14300		
2010-Sep-05	24.0	82.0	14200		
2010-Sep-06	24.0	73.9	14300		
2010-Sep-07	24.0	87.7	14300		
2010-Sep-08	24.0	91.7	14300		
2010-Sep-09	24.0	60.9	13800		
2010-Sep-10	24.0	90.1	13800		
2010-Sep-11	24.0	82.3	14400		
2010-Sep-12	24.0	81.0	14400		
2010-Sep-13	24.0	82.6	14400		
2010-Sep-14	24.0	83.6	14400		
2010-Sep-15	24.0	84.5	14400		
2010-Sep-16	24.0	79.7	14300		
2010-Sep-17	24.0	82.8	14300		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-18-009-16W4/00 | 102061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	88.1	14400		
2010-Sep-19	24.0	87.0	14400		
2010-Sep-20	24.0	79.4	14300		
2010-Sep-21	24.0	70.2	14000		
2010-Sep-22	24.0	77.2	14200		
2010-Sep-23	24.0	79.8	14200		
2010-Sep-24	24.0	79.1	14300		
2010-Sep-25	24.0	80.3	14300		
2010-Sep-26	24.0	83.2	14300		
2010-Sep-27	24.0	82.6	14300		
2010-Sep-28	24.0	73.9	14100		
2010-Sep-29	24.0	68.0	14100		
2010-Sep-30	24.0	81.2	14200		
2010-Oct-01	24.0	83.3	14300		
2010-Oct-02	24.0	81.9	14400		
2010-Oct-03	24.0	80.8	14400		
2010-Oct-04	24.0	86.4	14400		
2010-Oct-05	24.0	82.3	14400		
2010-Oct-06	24.0	81.4	14400		
2010-Oct-07	24.0	13.9	13400		
2010-Oct-08	24.0	0.0	10900		
2010-Oct-09	24.0	0.0	9300		
2010-Oct-10	24.0	0.0	8000		
2010-Oct-11	24.0	0.0	6900		
2010-Oct-12	24.0	0.0	5700		
2010-Oct-13	24.0	0.0	4900		
2010-Oct-14	24.0	0.0	4200		
2010-Oct-15	24.0	0.0	3800		
2010-Oct-16	24.0	0.0	3500		
2010-Oct-17	24.0	0.0	3300		
2010-Oct-18	24.0	0.0	3300		
2010-Oct-19	24.0	0.0	2800		
2010-Oct-20	24.0	0.0	2600		
2010-Oct-21	24.0	0.0	2300		
2010-Oct-22	24.0	0.0	2300		
2010-Oct-23	24.0	0.0	2000		
2010-Oct-24	24.0	0.0	1900		
2010-Oct-25	24.0	238.9	12200		
2010-Oct-26	24.0	125.4	12200		
2010-Oct-27	24.0	95.4	12200		
2010-Oct-28	24.0	103.7	15		
2010-Oct-29	24.0	111.9	15		
2010-Oct-30	24.0	103.3	15		
2010-Oct-31	24.0	78.6	15		
2010-Nov-01	24.0	76.4	14		
2010-Nov-02	24.0	82.6	14		
2010-Nov-03	24.0	80.6	14600		
2010-Nov-04	24.0	79.3	14600		
2010-Nov-05	24.0	79.3	14600		
2010-Nov-06	24.0	78.5	14600		
2010-Nov-07	24.0	79.7	14600		
2010-Nov-08	24.0	84.7	14600		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-18-009-16W4/00 | 102061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	79.0	14600		
2010-Nov-10	24.0	64.5	14600		
2010-Nov-11	24.0	73.0	14100		
2010-Nov-12	24.0	73.0	14200		
2010-Nov-13	24.0	73.0	14200		
2010-Nov-14	24.0	73.0	14200		
2010-Nov-15	24.0	73.1	14200		
2010-Nov-16	24.0	38.8	14200		
2010-Nov-17	24.0	68.3	13900		
2010-Nov-18	24.0	69.0	14100		
2010-Nov-19	24.0	68.7	14300		
2010-Nov-20	24.0	66.4	14300		
2010-Nov-21	24.0	76.6	14600		
2010-Nov-22	24.0	85.2	14900		
2010-Nov-23	24.0	27.6	12600		
2010-Nov-24	24.0	82.8	14500		
2010-Nov-25	24.0	82.8	14500		
2010-Nov-26	24.0	82.8	14500		
2010-Nov-27	24.0	82.8	14500		
2010-Nov-28	24.0	73.2	14500		
2010-Nov-29	24.0	66.8	14500		
2010-Nov-30	24.0	79.7	14600		
2010-Dec-01	24.0	79.5	14700		
2010-Dec-02	24.0	63.6	9900		
2010-Dec-03	24.0	81.9	14700		
2010-Dec-04	24.0	81.3	14700		
2010-Dec-05	24.0	80.6	14700		
2010-Dec-06	24.0	77.5	14700		
2010-Dec-07	24.0	78.4	14700		
2010-Dec-08	24.0	78.3	14600		
2010-Dec-09	24.0	78.3	14600		
2010-Dec-10	24.0	78.3	14600		
2010-Dec-11	24.0	79.8	14600		
2010-Dec-12	24.0	78.4	14600		
2010-Dec-13	24.0	77.8	14700		
2010-Dec-14	24.0	82.2	14700		
2010-Dec-15	24.0	79.3	14600		
2010-Dec-16	24.0	82.9	14700		
2010-Dec-17	24.0	85.2	14700		
2010-Dec-18	24.0	87.2	14700		
2010-Dec-19	24.0	90.1	14700		
2010-Dec-20	24.0	91.8	14700		
2010-Dec-21	24.0	92.8	14600		
2010-Dec-22	24.0	85.3	14500		
2010-Dec-23	24.0	93.2	14600		
2010-Dec-24	24.0	98.5	14600		
2010-Dec-25	24.0	98.5	14600		
2010-Dec-26	24.0	101.7	14600		
2010-Dec-27	24.0	83.9	14300		
2010-Dec-28	24.0	98.6	14600		
2010-Dec-29	24.0	100.2	14600		
2010-Dec-30	24.0	100.0	14600		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-18-009-16W4/00 | 102061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	98.7	14600		
Well Total :	8760.0	39488.0	13629 Avg.		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Oct-07	0.0	0.0	0		
2010-Oct-08	0.0	0.0	0		
2010-Oct-09	0.0	0.0	0		
2010-Oct-10	0.0	0.0	0		
2010-Oct-11	0.0	0.0	0		
2010-Oct-12	0.0	0.0	0		
2010-Oct-13	0.0	0.0	0		
2010-Oct-14	0.0	0.0	0		
2010-Oct-15	0.0	0.0	0		
2010-Oct-16	0.0	0.0	0		
2010-Oct-17	0.0	0.0	0		
2010-Oct-18	0.0	0.0	0		
2010-Oct-19	0.0	0.0	0		
2010-Oct-20	0.0	0.0	0		
2010-Oct-21	0.0	0.0	0		
2010-Oct-22	0.0	0.0	0		
2010-Oct-23	0.0	0.0	0		
2010-Oct-24	0.0	0.0	0		
2010-Oct-25	0.0	0.0	0		
2010-Oct-26	0.0	0.0	0		
2010-Oct-27	0.0	0.0	0		
2010-Oct-28	0.0	0.0	0		
2010-Oct-29	0.0	0.0	0		
2010-Oct-30	0.0	0.0	0		
2010-Oct-31	0.0	0.0	0		
2010-Nov-01	0.0	0.0	0		
2010-Nov-02	0.0	0.0	0		
2010-Nov-03	0.0	0.0	0		
2010-Nov-04	0.0	0.0	0		
2010-Nov-05	0.0	0.0	0		
2010-Nov-06	0.0	0.0	0		
2010-Nov-07	0.0	0.0	0		
2010-Nov-08	0.0	0.0	0		
2010-Nov-09	0.0	0.0	0		
2010-Nov-10	0.0	0.0	0		
2010-Nov-11	0.0	0.0	0		
2010-Nov-12	0.0	0.0	0		
2010-Nov-13	0.0	0.0	0		
2010-Nov-14	0.0	0.0	0		
2010-Nov-15	0.0	0.0	0		
2010-Nov-16	0.0	0.0	0		
2010-Nov-17	0.0	0.0	0		
2010-Nov-18	0.0	0.0	0		
2010-Nov-19	0.0	0.0	0		
2010-Nov-20	0.0	0.0	0		
2010-Nov-21	0.0	0.0	0		
2010-Nov-22	0.0	0.0	0		
2010-Nov-23	0.0	0.0	0		
2010-Nov-24	0.0	0.0	0		
2010-Nov-25	0.0	0.0	0		
2010-Nov-26	0.0	0.0	0		
2010-Nov-27	0.0	0.0	0		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-18-009-16W4/00 | 103061800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-28	0.0	0.0	0		
2010-Nov-29	0.0	0.0	0		
2010-Nov-30	0.0	0.0	0		
2010-Dec-01	0.0	0.0	0		
2010-Dec-02	0.0	0.0	0		
2010-Dec-03	0.0	0.0	0		
2010-Dec-04	0.0	0.0	0		
2010-Dec-05	0.0	0.0	0		
2010-Dec-06	0.0	0.0	0		
2010-Dec-07	0.0	0.0	0		
2010-Dec-08	0.0	0.0	0		
2010-Dec-09	0.0	0.0	0		
2010-Dec-10	0.0	0.0	0		
2010-Dec-11	0.0	0.0	0		
2010-Dec-12	0.0	0.0	0		
2010-Dec-13	0.0	0.0	0		
2010-Dec-14	0.0	0.0	0		
2010-Dec-15	0.0	0.0	0		
2010-Dec-16	0.0	0.0	0		
2010-Dec-17	0.0	0.0	0		
2010-Dec-18	0.0	0.0	0		
2010-Dec-19	0.0	0.0	0		
2010-Dec-20	0.0	0.0	0		
2010-Dec-21	0.0	0.0	0		
2010-Dec-22	0.0	0.0	0		
2010-Dec-23	0.0	0.0	0		
2010-Dec-24	0.0	0.0	0		
2010-Dec-25	0.0	0.0	0		
2010-Dec-26	0.0	0.0	0		
2010-Dec-27	0.0	0.0	0		
2010-Dec-28	0.0	0.0	0		
2010-Dec-29	0.0	0.0	0		
2010-Dec-30	0.0	0.0	0		
2010-Dec-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/10-18-009-16W4/00 | 103101800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	102.0	14000		
2010-Jan-02	24.0	106.9	14000		
2010-Jan-03	24.0	103.1	14000		
2010-Jan-04	24.0	109.4	14000		
2010-Jan-05	24.0	102.6	14000		
2010-Jan-06	24.0	93.0	14000		
2010-Jan-07	24.0	94.3	14000		
2010-Jan-08	24.0	100.1	14000		
2010-Jan-09	24.0	98.3	13900		
2010-Jan-10	24.0	102.0	14000		
2010-Jan-11	24.0	102.0	14000		
2010-Jan-12	24.0	119.6	14000		
2010-Jan-13	24.0	131.6	14000		
2010-Jan-14	24.0	130.7	14000		
2010-Jan-15	24.0	125.2	14000		
2010-Jan-16	24.0	121.4	14000		
2010-Jan-17	24.0	118.3	14000		
2010-Jan-18	24.0	116.5	14000		
2010-Jan-19	24.0	123.3	14000		
2010-Jan-20	24.0	129.7	14000		
2010-Jan-21	24.0	118.8	14000		
2010-Jan-22	24.0	112.3	14000		
2010-Jan-23	24.0	80.4	13400		
2010-Jan-24	24.0	118.9	14000		
2010-Jan-25	24.0	144.4	14000		
2010-Jan-26	24.0	138.3	14000		
2010-Jan-27	24.0	139.7	14000		
2010-Jan-28	24.0	124.9	14000		
2010-Jan-29	24.0	136.0	14000		
2010-Jan-30	24.0	140.2	14000		
2010-Jan-31	24.0	138.9	14000		
2010-Feb-01	24.0	134.5	14000		
2010-Feb-02	24.0	135.8	14000		
2010-Feb-03	24.0	131.6	14000		
2010-Feb-04	24.0	125.6	14000		
2010-Feb-05	24.0	125.6	14000		
2010-Feb-06	24.0	125.6	14000		
2010-Feb-07	24.0	117.5	14000		
2010-Feb-08	24.0	117.5	14000		
2010-Feb-09	24.0	111.6	14000		
2010-Feb-10	24.0	162.9	14000		
2010-Feb-11	24.0	109.9	14000		
2010-Feb-12	24.0	111.8	14000		
2010-Feb-13	24.0	97.0	14000		
2010-Feb-14	24.0	84.1	14000		
2010-Feb-15	24.0	106.4	14000		
2010-Feb-16	24.0	109.4	14000		
2010-Feb-17	24.0	123.9	14000		
2010-Feb-18	24.0	123.6	14000		
2010-Feb-19	24.0	133.6	14000		
2010-Feb-20	24.0	119.6	14000		
2010-Feb-21	24.0	137.8	14000		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/10-18-009-16W4/00 | 103101800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	22.4	14000		
2010-Feb-23	24.0	0.0	6600		
2010-Feb-24	24.0	179.5	9100		
2010-Feb-25	24.0	93.6	14000		
2010-Feb-26	24.0	97.8	14000		
2010-Feb-27	24.0	95.0	14000		
2010-Feb-28	24.0	146.5	14000		
2010-Mar-01	24.0	134.9	14800		
2010-Mar-02	24.0	146.0	14800		
2010-Mar-03	24.0	146.0	14800		
2010-Mar-04	24.0	119.2	14800		
2010-Mar-05	24.0	118.2	14900		
2010-Mar-06	24.0	105.5	14800		
2010-Mar-07	24.0	102.8	14800		
2010-Mar-08	24.0	100.9	14800		
2010-Mar-09	24.0	72.7	14500		
2010-Mar-10	24.0	79.6	14500		
2010-Mar-11	24.0	77.0	14600		
2010-Mar-12	24.0	77.2	14600		
2010-Mar-13	24.0	77.3	14600		
2010-Mar-14	24.0	64.2	14600		
2010-Mar-15	24.0	39.6	14600		
2010-Mar-16	24.0	71.9	14200		
2010-Mar-17	24.0	67.9	14300		
2010-Mar-18	24.0	72.0	14400		
2010-Mar-19	24.0	72.0	14400		
2010-Mar-20	24.0	69.5	14500		
2010-Mar-21	24.0	68.6	14500		
2010-Mar-22	24.0	69.0	14500		
2010-Mar-23	24.0	68.7	14600		
2010-Mar-24	24.0	69.6	14600		
2010-Mar-25	24.0	68.7	14700		
2010-Mar-26	24.0	71.4	14700		
2010-Mar-27	24.0	71.3	14700		
2010-Mar-28	24.0	70.7	14800		
2010-Mar-29	24.0	70.5	14800		
2010-Mar-30	24.0	72.3	14800		
2010-Mar-31	24.0	73.3	14800		
2010-Apr-01	24.0	70.2	14800		
2010-Apr-02	24.0	73.2	14800		
2010-Apr-03	24.0	73.4	14800		
2010-Apr-04	24.0	73.3	14800		
2010-Apr-05	24.0	72.6	14800		
2010-Apr-06	24.0	50.1	7100		
2010-Apr-07	24.0	50.1	7100		
2010-Apr-08	24.0	70.1	14800		
2010-Apr-09	24.0	72.2	14800		
2010-Apr-10	24.0	43.7	14600		
2010-Apr-11	24.0	70.5	14600		
2010-Apr-12	24.0	14.8	14100		
2010-Apr-13	24.0	14.8	14100		
2010-Apr-14	24.0	18.2	13400		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/10-18-009-16W4/00 | 103101800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	36.1	13300		
2010-Apr-16	24.0	43.0	13400		
2010-Apr-17	24.0	43.7	13800		
2010-Apr-18	24.0	34.9	13800		
2010-Apr-19	24.0	31.2	13500		
2010-Apr-20	24.0	42.1	13400		
2010-Apr-21	24.0	44.3	13800		
2010-Apr-22	24.0	43.7	13800		
2010-Apr-23	24.0	80.5	14400		
2010-Apr-24	24.0	46.4	14500		
2010-Apr-25	24.0	64.5	14000		
2010-Apr-26	24.0	74.4	14700		
2010-Apr-27	24.0	71.0	14700		
2010-Apr-28	24.0	59.0	14700		
2010-Apr-29	24.0	66.9	14700		
2010-Apr-30	24.0	71.3	14700		
2010-May-01	24.0	71.3	14700		
2010-May-02	24.0	68.5	14900		
2010-May-03	24.0	68.3	14900		
2010-May-04	24.0	30.7	14400		
2010-May-05	24.0	68.6	14600		
2010-May-06	24.0	62.9	14900		
2010-May-07	24.0	63.3	14900		
2010-May-08	24.0	63.5	14900		
2010-May-09	24.0	65.3	14900		
2010-May-10	24.0	66.1	15000		
2010-May-11	24.0	67.4	14900		
2010-May-12	24.0	69.7	15000		
2010-May-13	24.0	74.6	15000		
2010-May-14	24.0	87.6	15000		
2010-May-15	24.0	107.8	15000		
2010-May-16	24.0	107.8	15000		
2010-May-17	24.0	117.9	15000		
2010-May-18	24.0	119.0	15000		
2010-May-19	24.0	118.8	15000		
2010-May-20	24.0	125.3	15100		
2010-May-21	24.0	128.4	15100		
2010-May-22	24.0	134.6	15100		
2010-May-23	24.0	146.2	15100		
2010-May-24	24.0	152.8	15100		
2010-May-25	24.0	170.6	15100		
2010-May-26	24.0	186.8	15100		
2010-May-27	24.0	193.3	14900		
2010-May-28	24.0	164.4	15100		
2010-May-29	24.0	179.6	15100		
2010-May-30	24.0	191.4	15100		
2010-May-31	24.0	197.6	15100		
2010-Jun-01	24.0	143.4	14900		
2010-Jun-02	24.0	176.3	14900		
2010-Jun-03	24.0	187.1	15000		
2010-Jun-04	24.0	186.8	15100		
2010-Jun-05	24.0	188.2	15100		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/10-18-009-16W4/00 | 103101800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	180.3	15100		
2010-Jun-07	24.0	189.8	15100		
2010-Jun-08	24.0	183.4	15000		
2010-Jun-09	24.0	179.2	15000		
2010-Jun-10	24.0	189.4	15000		
2010-Jun-11	24.0	189.4	15000		
2010-Jun-12	24.0	197.0	15100		
2010-Jun-13	24.0	198.3	15100		
2010-Jun-14	24.0	198.4	15000		
2010-Jun-15	24.0	198.4	15000		
2010-Jun-16	24.0	102.1	14500		
2010-Jun-17	24.0	120.6	14500		
2010-Jun-18	24.0	125.0	14800		
2010-Jun-19	24.0	124.9	14900		
2010-Jun-20	24.0	112.1	14800		
2010-Jun-21	24.0	125.7	14900		
2010-Jun-22	24.0	131.7	14900		
2010-Jun-23	24.0	136.4	15000		
2010-Jun-24	24.0	143.1	15000		
2010-Jun-25	24.0	156.2	15000		
2010-Jun-26	24.0	164.2	15000		
2010-Jun-27	24.0	164.2	15000		
2010-Jun-28	24.0	174.5	15000		
2010-Jun-29	24.0	176.4	15000		
2010-Jun-30	24.0	178.3	15000		
2010-Jul-01	24.0	182.3	15000		
2010-Jul-02	24.0	193.1	15000		
2010-Jul-03	24.0	186.4	15000		
2010-Jul-04	24.0	124.8	14700		
2010-Jul-05	24.0	152.4	14800		
2010-Jul-06	24.0	188.9	15000		
2010-Jul-07	24.0	57.3	14200		
2010-Jul-08	24.0	0.0	13000		
2010-Jul-09	24.0	0.0	13000		
2010-Jul-10	24.0	0.0	13000		
2010-Jul-11	24.0	0.0	13000		
2010-Jul-12	24.0	0.0	13000		
2010-Jul-13	24.0	0.0	13000		
2010-Jul-14	24.0	0.0	13000		
2010-Jul-15	24.0	0.0	13000		
2010-Jul-16	24.0	0.0	13000		
2010-Jul-17	24.0	0.0	13000		
2010-Jul-18	24.0	0.0	13000		
2010-Jul-19	24.0	0.0	13000		
2010-Jul-20	24.0	0.0	13000		
2010-Jul-21	24.0	0.0	13000		
2010-Jul-22	24.0	0.0	13000		
2010-Jul-23	24.0	0.0	13000		
2010-Jul-24	24.0	0.0	13000		
2010-Jul-25	24.0	0.0	13000		
2010-Jul-26	24.0	177.2	14000		
2010-Jul-27	24.0	129.3	14000		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/10-18-009-16W4/00 | 103101800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	101.4	14900		
2010-Jul-29	24.0	97.1	14900		
2010-Jul-30	24.0	94.4	14900		
2010-Jul-31	24.0	98.6	14900		
2010-Aug-01	24.0	102.2	14900		
2010-Aug-02	24.0	105.1	14900		
2010-Aug-03	24.0	107.6	14900		
2010-Aug-04	24.0	105.8	14900		
2010-Aug-05	24.0	105.8	14900		
2010-Aug-06	24.0	190.9	15000		
2010-Aug-07	24.0	218.2	15000		
2010-Aug-08	24.0	218.2	15000		
2010-Aug-09	24.0	243.3	15000		
2010-Aug-10	24.0	254.9	15000		
2010-Aug-11	24.0	252.9	15000		
2010-Aug-12	24.0	260.6	15000		
2010-Aug-13	24.0	263.7	15000		
2010-Aug-14	24.0	270.5	15100		
2010-Aug-15	24.0	273.4	15000		
2010-Aug-16	24.0	261.4	14900		
2010-Aug-17	24.0	276.3	14900		
2010-Aug-18	24.0	262.2	14900		
2010-Aug-19	24.0	270.6	14900		
2010-Aug-20	24.0	264.6	14900		
2010-Aug-21	24.0	264.6	14900		
2010-Aug-22	24.0	265.3	14900		
2010-Aug-23	24.0	266.4	14900		
2010-Aug-24	24.0	210.7	14700		
2010-Aug-25	24.0	243.6	14800		
2010-Aug-26	24.0	243.7	14800		
2010-Aug-27	24.0	264.2	14800		
2010-Aug-28	24.0	288.5	14800		
2010-Aug-29	24.0	265.5	14800		
2010-Aug-30	24.0	264.0	14800		
2010-Aug-31	24.0	266.8	14800		
2010-Sep-01	24.0	263.6	14800		
2010-Sep-02	24.0	260.2	14800		
2010-Sep-03	24.0	265.9	14800		
2010-Sep-04	24.0	215.9	14700		
2010-Sep-05	24.0	180.5	14500		
2010-Sep-06	24.0	187.5	14600		
2010-Sep-07	24.0	229.6	14600		
2010-Sep-08	24.0	243.4	14600		
2010-Sep-09	24.0	130.7	14400		
2010-Sep-10	24.0	213.4	14400		
2010-Sep-11	24.0	208.3	14700		
2010-Sep-12	24.0	205.9	14700		
2010-Sep-13	24.0	205.3	14700		
2010-Sep-14	24.0	202.5	14700		
2010-Sep-15	24.0	210.8	14700		
2010-Sep-16	24.0	186.0	14000		
2010-Sep-17	24.0	195.8	14700		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/10-18-009-16W4/00 | 103101800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	221.4	14800		
2010-Sep-19	24.0	226.9	14800		
2010-Sep-20	24.0	195.6	14700		
2010-Sep-21	24.0	150.9	14500		
2010-Sep-22	24.0	159.1	14600		
2010-Sep-23	24.0	167.0	14600		
2010-Sep-24	24.0	168.5	14700		
2010-Sep-25	24.0	169.1	14700		
2010-Sep-26	24.0	165.6	14600		
2010-Sep-27	24.0	159.5	14700		
2010-Sep-28	24.0	133.9	14600		
2010-Sep-29	24.0	119.5	14500		
2010-Sep-30	24.0	150.5	14600		
2010-Oct-01	24.0	192.4	14700		
2010-Oct-02	24.0	209.4	14800		
2010-Oct-03	24.0	213.4	14800		
2010-Oct-04	24.0	236.3	14800		
2010-Oct-05	24.0	243.7	14800		
2010-Oct-06	24.0	245.1	14800		
2010-Oct-07	24.0	218.8	14700		
2010-Oct-08	24.0	242.9	14800		
2010-Oct-09	24.0	254.8	14800		
2010-Oct-10	24.0	257.6	14800		
2010-Oct-11	24.0	256.9	14800		
2010-Oct-12	24.0	276.4	14800		
2010-Oct-13	24.0	270.1	14800		
2010-Oct-14	24.0	264.0	14800		
2010-Oct-15	24.0	265.8	14700		
2010-Oct-16	24.0	262.9	14700		
2010-Oct-17	24.0	269.4	14700		
2010-Oct-18	24.0	269.4	14700		
2010-Oct-19	24.0	264.3	14700		
2010-Oct-20	24.0	261.7	14700		
2010-Oct-21	24.0	253.0	14700		
2010-Oct-22	24.0	253.0	14700		
2010-Oct-23	24.0	262.0	14800		
2010-Oct-24	24.0	258.1	14800		
2010-Oct-25	24.0	132.1	14500		
2010-Oct-26	24.0	192.9	15		
2010-Oct-27	24.0	199.3	15		
2010-Oct-28	24.0	241.9	15		
2010-Oct-29	24.0	234.6	15		
2010-Oct-30	24.0	211.6	15		
2010-Oct-31	24.0	187.6	15		
2010-Nov-01	24.0	189.1	15		
2010-Nov-02	24.0	202.1	15		
2010-Nov-03	24.0	224.1	14800		
2010-Nov-04	24.0	224.2	14800		
2010-Nov-05	24.0	228.8	14800		
2010-Nov-06	24.0	229.6	14800		
2010-Nov-07	24.0	233.6	14800		
2010-Nov-08	24.0	253.3	14800		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/10-18-009-16W4/00 | 103101800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	235.2	14700		
2010-Nov-10	24.0	160.3	14700		
2010-Nov-11	24.0	188.1	14700		
2010-Nov-12	24.0	187.6	14800		
2010-Nov-13	24.0	183.4	14800		
2010-Nov-14	24.0	183.4	14800		
2010-Nov-15	24.0	164.0	14800		
2010-Nov-16	24.0	79.5	14800		
2010-Nov-17	24.0	137.2	14600		
2010-Nov-18	24.0	151.2	14700		
2010-Nov-19	24.0	143.2	14700		
2010-Nov-20	24.0	150.9	14700		
2010-Nov-21	24.0	177.5	14800		
2010-Nov-22	24.0	213.1	15000		
2010-Nov-23	24.0	29.7	14000		
2010-Nov-24	24.0	145.0	14700		
2010-Nov-25	24.0	145.0	14700		
2010-Nov-26	24.0	145.0	14700		
2010-Nov-27	24.0	145.0	14700		
2010-Nov-28	24.0	159.2	14700		
2010-Nov-29	24.0	146.5	14700		
2010-Nov-30	24.0	158.7	14900		
2010-Dec-01	24.0	159.9	14900		
2010-Dec-02	24.0	184.3	14900		
2010-Dec-03	24.0	184.9	14900		
2010-Dec-04	24.0	186.7	14900		
2010-Dec-05	24.0	182.9	14900		
2010-Dec-06	24.0	177.3	14900		
2010-Dec-07	24.0	186.5	14900		
2010-Dec-08	24.0	173.0	14800		
2010-Dec-09	24.0	173.0	14800		
2010-Dec-10	24.0	173.0	14800		
2010-Dec-11	24.0	187.6	14800		
2010-Dec-12	24.0	186.1	14800		
2010-Dec-13	24.0	185.5	14900		
2010-Dec-14	24.0	186.4	14900		
2010-Dec-15	24.0	180.2	14800		
2010-Dec-16	24.0	189.9	14900		
2010-Dec-17	24.0	187.2	14900		
2010-Dec-18	24.0	183.6	14900		
2010-Dec-19	24.0	185.3	14900		
2010-Dec-20	24.0	179.7	14900		
2010-Dec-21	24.0	173.3	14900		
2010-Dec-22	24.0	152.2	14800		
2010-Dec-23	24.0	177.6	14900		
2010-Dec-24	24.0	181.1	14900		
2010-Dec-25	24.0	181.1	14900		
2010-Dec-26	24.0	185.1	14900		
2010-Dec-27	24.0	149.2	13700		
2010-Dec-28	24.0	183.1	14800		
2010-Dec-29	24.0	183.1	14800		
2010-Dec-30	24.0	187.7	14800		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/10-18-009-16W4/00 | 103101800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	189.2	14800		
Well Total :	8760.0	52320.6	14138 Avg.		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/09-18-009-16W4/00 | 105091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	53.5	14000		
2010-Jan-02	24.0	57.7	14000		
2010-Jan-03	24.0	57.4	14000		
2010-Jan-04	24.0	56.9	14000		
2010-Jan-05	24.0	44.8	14000		
2010-Jan-06	24.0	43.7	14000		
2010-Jan-07	24.0	46.2	13800		
2010-Jan-08	24.0	51.9	13900		
2010-Jan-09	24.0	48.2	13800		
2010-Jan-10	24.0	57.3	13800		
2010-Jan-11	24.0	58.2	13800		
2010-Jan-12	24.0	53.6	13800		
2010-Jan-13	24.0	50.0	13700		
2010-Jan-14	24.0	50.0	13600		
2010-Jan-15	24.0	50.1	13600		
2010-Jan-16	24.0	50.1	13500		
2010-Jan-17	24.0	50.1	13500		
2010-Jan-18	24.0	50.0	13500		
2010-Jan-19	24.0	50.0	13500		
2010-Jan-20	24.0	50.0	13400		
2010-Jan-21	24.0	28.7	7100		
2010-Jan-22	24.0	50.1	7100		
2010-Jan-23	24.0	32.1	13000		
2010-Jan-24	24.0	50.0	13300		
2010-Jan-25	24.0	50.0	13100		
2010-Jan-26	24.0	50.0	13100		
2010-Jan-27	24.0	50.0	13200		
2010-Jan-28	24.0	50.1	13300		
2010-Jan-29	24.0	50.0	13200		
2010-Jan-30	24.0	50.1	13200		
2010-Jan-31	24.0	50.0	13100		
2010-Feb-01	24.0	50.0	13100		
2010-Feb-02	24.0	50.0	13000		
2010-Feb-03	24.0	50.0	13000		
2010-Feb-04	24.0	50.0	13000		
2010-Feb-05	24.0	50.0	13000		
2010-Feb-06	24.0	50.0	13000		
2010-Feb-07	24.0	50.0	13000		
2010-Feb-08	24.0	50.0	13000		
2010-Feb-09	24.0	50.0	13000		
2010-Feb-10	24.0	70.0	13500		
2010-Feb-11	24.0	70.1	13700		
2010-Feb-12	24.0	70.1	13900		
2010-Feb-13	24.0	70.1	13900		
2010-Feb-14	24.0	56.3	13900		
2010-Feb-15	24.0	66.4	13900		
2010-Feb-16	24.0	74.4	14000		
2010-Feb-17	24.0	70.1	14000		
2010-Feb-18	24.0	70.1	14000		
2010-Feb-19	24.0	70.1	14000		
2010-Feb-20	24.0	70.1	14000		
2010-Feb-21	24.0	70.3	14000		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/09-18-009-16W4/00 | 105091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	63.5	14000		
2010-Feb-23	24.0	68.8	14000		
2010-Feb-24	24.0	61.1	14000		
2010-Feb-25	24.0	56.3	14000		
2010-Feb-26	24.0	70.4	14000		
2010-Feb-27	24.0	71.2	14000		
2010-Feb-28	24.0	73.4	14000		
2010-Mar-01	24.0	70.1	14300		
2010-Mar-02	24.0	70.1	14300		
2010-Mar-03	24.0	70.1	14300		
2010-Mar-04	24.0	70.1	14400		
2010-Mar-05	24.0	70.1	14500		
2010-Mar-06	24.0	70.1	14500		
2010-Mar-07	24.0	70.0	14600		
2010-Mar-08	24.0	70.0	14600		
2010-Mar-09	24.0	44.9	14600		
2010-Mar-10	24.0	57.8	14400		
2010-Mar-11	24.0	59.0	14400		
2010-Mar-12	24.0	60.8	14500		
2010-Mar-13	24.0	60.8	14500		
2010-Mar-14	24.0	52.2	14400		
2010-Mar-15	24.0	30.3	14400		
2010-Mar-16	24.0	50.3	14100		
2010-Mar-17	24.0	58.0	14100		
2010-Mar-18	24.0	63.6	14400		
2010-Mar-19	24.0	63.6	14400		
2010-Mar-20	24.0	64.9	14400		
2010-Mar-21	24.0	64.5	14400		
2010-Mar-22	24.0	65.0	14400		
2010-Mar-23	24.0	64.9	14500		
2010-Mar-24	24.0	64.1	14500		
2010-Mar-25	24.0	62.4	14600		
2010-Mar-26	24.0	62.4	14600		
2010-Mar-27	24.0	63.8	14700		
2010-Mar-28	24.0	63.0	14700		
2010-Mar-29	24.0	62.9	14700		
2010-Mar-30	24.0	62.8	14700		
2010-Mar-31	24.0	62.4	14700		
2010-Apr-01	24.0	60.0	14700		
2010-Apr-02	24.0	61.3	14700		
2010-Apr-03	24.0	61.7	14700		
2010-Apr-04	24.0	60.8	14700		
2010-Apr-05	24.0	61.0	14800		
2010-Apr-06	24.0	44.2	14600		
2010-Apr-07	24.0	44.2	14600		
2010-Apr-08	24.0	59.1	14700		
2010-Apr-09	24.0	60.3	14800		
2010-Apr-10	24.0	37.3	14500		
2010-Apr-11	24.0	48.9	14400		
2010-Apr-12	24.0	18.0	13900		
2010-Apr-13	24.0	18.0	13900		
2010-Apr-14	24.0	9.8	13100		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/09-18-009-16W4/00 | 105091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	20.1	13200		
2010-Apr-16	24.0	29.8	13300		
2010-Apr-17	24.0	44.0	13700		
2010-Apr-18	24.0	42.3	13700		
2010-Apr-19	24.0	33.3	13300		
2010-Apr-20	24.0	36.3	13300		
2010-Apr-21	24.0	52.5	13600		
2010-Apr-22	24.0	53.6	13700		
2010-Apr-23	24.0	74.8	14000		
2010-Apr-24	24.0	52.5	13700		
2010-Apr-25	24.0	59.2	13800		
2010-Apr-26	24.0	70.1	14100		
2010-Apr-27	24.0	70.1	14100		
2010-Apr-28	24.0	70.0	14100		
2010-Apr-29	24.0	70.0	14100		
2010-Apr-30	24.0	69.7	14600		
2010-May-01	24.0	69.7	14600		
2010-May-02	24.0	70.0	14700		
2010-May-03	24.0	68.0	14700		
2010-May-04	24.0	30.0	14200		
2010-May-05	24.0	62.7	14500		
2010-May-06	24.0	69.7	14800		
2010-May-07	24.0	66.9	14800		
2010-May-08	24.0	64.9	14800		
2010-May-09	24.0	64.9	14900		
2010-May-10	24.0	62.5	14900		
2010-May-11	24.0	61.3	14900		
2010-May-12	24.0	62.1	14900		
2010-May-13	24.0	63.3	14900		
2010-May-14	24.0	64.9	14900		
2010-May-15	24.0	65.4	14900		
2010-May-16	24.0	65.4	14900		
2010-May-17	24.0	63.7	14900		
2010-May-18	24.0	62.9	14900		
2010-May-19	24.0	65.3	15000		
2010-May-20	24.0	66.3	15100		
2010-May-21	24.0	66.6	15100		
2010-May-22	24.0	65.9	15100		
2010-May-23	24.0	65.5	15100		
2010-May-24	24.0	63.0	15100		
2010-May-25	24.0	62.6	15100		
2010-May-26	24.0	63.8	15100		
2010-May-27	24.0	56.2	14900		
2010-May-28	24.0	61.1	15100		
2010-May-29	24.0	63.5	15100		
2010-May-30	24.0	63.6	15100		
2010-May-31	24.0	61.9	15100		
2010-Jun-01	24.0	45.6	14900		
2010-Jun-02	24.0	59.6	14900		
2010-Jun-03	24.0	62.3	15000		
2010-Jun-04	24.0	60.8	15100		
2010-Jun-05	24.0	60.2	15100		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/09-18-009-16W4/00 | 105091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	57.2	15100		
2010-Jun-07	24.0	58.9	15100		
2010-Jun-08	24.0	57.1	15100		
2010-Jun-09	24.0	56.4	15000		
2010-Jun-10	24.0	58.2	15000		
2010-Jun-11	24.0	58.2	15000		
2010-Jun-12	24.0	56.8	15100		
2010-Jun-13	24.0	55.9	15100		
2010-Jun-14	24.0	55.2	15000		
2010-Jun-15	24.0	55.2	15000		
2010-Jun-16	24.0	33.8	14500		
2010-Jun-17	24.0	45.3	14600		
2010-Jun-18	24.0	50.8	14800		
2010-Jun-19	24.0	52.4	14800		
2010-Jun-20	24.0	48.4	14800		
2010-Jun-21	24.0	55.3	14900		
2010-Jun-22	24.0	56.3	14900		
2010-Jun-23	24.0	56.0	15000		
2010-Jun-24	24.0	56.8	15000		
2010-Jun-25	24.0	57.0	15000		
2010-Jun-26	24.0	51.8	15000		
2010-Jun-27	24.0	51.8	15000		
2010-Jun-28	24.0	55.8	15000		
2010-Jun-29	24.0	54.7	15100		
2010-Jun-30	24.0	55.7	15000		
2010-Jul-01	24.0	54.7	15000		
2010-Jul-02	24.0	54.8	15000		
2010-Jul-03	24.0	53.6	15000		
2010-Jul-04	24.0	34.5	13500		
2010-Jul-05	24.0	49.7	14800		
2010-Jul-06	24.0	59.0	15000		
2010-Jul-07	24.0	62.8	15000		
2010-Jul-08	24.0	59.3	15000		
2010-Jul-09	24.0	50.8	14900		
2010-Jul-10	24.0	63.5	15100		
2010-Jul-11	24.0	54.1	15000		
2010-Jul-12	24.0	51.1	15000		
2010-Jul-13	24.0	65.6	15000		
2010-Jul-14	24.0	59.3	15000		
2010-Jul-15	24.0	63.4	15100		
2010-Jul-16	24.0	59.9	15100		
2010-Jul-17	24.0	53.3	15100		
2010-Jul-18	24.0	58.5	15100		
2010-Jul-19	24.0	54.5	15100		
2010-Jul-20	24.0	65.2	15200		
2010-Jul-21	24.0	34.5	14800		
2010-Jul-22	24.0	22.2	14400		
2010-Jul-23	24.0	22.2	14400		
2010-Jul-24	24.0	61.3	14900		
2010-Jul-25	24.0	57.2	14900		
2010-Jul-26	24.0	69.0	14900		
2010-Jul-27	24.0	56.9	14900		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/09-18-009-16W4/00 | 105091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	54.2	14800		
2010-Jul-29	24.0	56.7	14900		
2010-Jul-30	24.0	55.7	14900		
2010-Jul-31	24.0	56.2	14900		
2010-Aug-01	24.0	52.2	14900		
2010-Aug-02	24.0	54.0	14900		
2010-Aug-03	24.0	52.7	14900		
2010-Aug-04	24.0	51.0	14900		
2010-Aug-05	24.0	51.0	14900		
2010-Aug-06	24.0	70.8	15000		
2010-Aug-07	24.0	65.9	15100		
2010-Aug-08	24.0	65.9	15100		
2010-Aug-09	24.0	67.8	15100		
2010-Aug-10	24.0	69.2	15100		
2010-Aug-11	24.0	68.6	15100		
2010-Aug-12	24.0	71.3	15100		
2010-Aug-13	24.0	73.0	15100		
2010-Aug-14	24.0	70.0	15000		
2010-Aug-15	24.0	70.0	14900		
2010-Aug-16	24.0	70.0	14900		
2010-Aug-17	24.0	70.1	14700		
2010-Aug-18	24.0	74.8	14700		
2010-Aug-19	24.0	70.1	14700		
2010-Aug-20	24.0	70.1	14500		
2010-Aug-21	24.0	70.1	14500		
2010-Aug-22	24.0	70.1	14200		
2010-Aug-23	24.0	70.1	14200		
2010-Aug-24	24.0	87.8	14600		
2010-Aug-25	24.0	70.1	14500		
2010-Aug-26	24.0	70.1	14400		
2010-Aug-27	24.0	70.1	14200		
2010-Aug-28	24.0	70.1	14100		
2010-Aug-29	24.0	70.1	14000		
2010-Aug-30	24.0	70.1	13900		
2010-Aug-31	24.0	70.1	13900		
2010-Sep-01	24.0	70.1	13800		
2010-Sep-02	24.0	70.1	13800		
2010-Sep-03	24.0	70.1	13800		
2010-Sep-04	24.0	70.1	13800		
2010-Sep-05	24.0	70.1	14000		
2010-Sep-06	24.0	70.1	14000		
2010-Sep-07	24.0	70.1	14000		
2010-Sep-08	24.0	70.1	14000		
2010-Sep-09	24.0	80.7	14100		
2010-Sep-10	24.0	70.1	14100		
2010-Sep-11	24.0	70.0	13800		
2010-Sep-12	24.0	70.0	13700		
2010-Sep-13	24.0	70.0	13700		
2010-Sep-14	24.0	70.0	13700		
2010-Sep-15	24.0	70.0	13600		
2010-Sep-16	24.0	70.0	13600		
2010-Sep-17	24.0	91.7	14300		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/09-18-009-16W4/00 | 105091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	70.1	13900		
2010-Sep-19	24.0	70.0	13800		
2010-Sep-20	24.0	70.0	13800		
2010-Sep-21	24.0	70.0	13900		
2010-Sep-22	24.0	70.0	14000		
2010-Sep-23	24.0	70.0	14000		
2010-Sep-24	24.0	70.0	14000		
2010-Sep-25	24.0	70.0	14000		
2010-Sep-26	24.0	70.0	14000		
2010-Sep-27	24.0	70.0	14000		
2010-Sep-28	24.0	70.0	14100		
2010-Sep-29	24.0	70.0	14100		
2010-Sep-30	24.0	70.0	14300		
2010-Oct-01	24.0	70.0	14300		
2010-Oct-02	24.0	70.0	14400		
2010-Oct-03	24.0	70.0	14500		
2010-Oct-04	24.0	70.1	14600		
2010-Oct-05	24.0	69.0	14700		
2010-Oct-06	24.0	65.2	14800		
2010-Oct-07	24.0	68.5	14700		
2010-Oct-08	24.0	64.4	14800		
2010-Oct-09	24.0	67.6	14800		
2010-Oct-10	24.0	70.0	14800		
2010-Oct-11	24.0	70.9	14800		
2010-Oct-12	24.0	72.5	14800		
2010-Oct-13	24.0	70.0	14700		
2010-Oct-14	24.0	70.0	14700		
2010-Oct-15	24.0	70.0	14700		
2010-Oct-16	24.0	70.0	14700		
2010-Oct-17	24.0	70.0	14700		
2010-Oct-18	24.0	70.0	14700		
2010-Oct-19	24.0	70.0	14700		
2010-Oct-20	24.0	70.0	14700		
2010-Oct-21	24.0	69.8	14800		
2010-Oct-22	24.0	69.8	14800		
2010-Oct-23	24.0	65.9	14800		
2010-Oct-24	24.0	63.9	14900		
2010-Oct-25	24.0	33.6	14500		
2010-Oct-26	24.0	51.8	15		
2010-Oct-27	24.0	54.9	15		
2010-Oct-28	24.0	68.2	15		
2010-Oct-29	24.0	72.6	15		
2010-Oct-30	24.0	69.0	15		
2010-Oct-31	24.0	51.7	15		
2010-Nov-01	24.0	53.2	15		
2010-Nov-02	24.0	59.3	15		
2010-Nov-03	24.0	68.3	14800		
2010-Nov-04	24.0	68.9	14800		
2010-Nov-05	24.0	71.3	14800		
2010-Nov-06	24.0	71.9	14800		
2010-Nov-07	24.0	70.4	14800		
2010-Nov-08	24.0	70.0	14600		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/09-18-009-16W4/00 | 105091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	70.0	14600		
2010-Nov-10	24.0	53.1	14600		
2010-Nov-11	24.0	63.4	14600		
2010-Nov-12	24.0	65.3	14700		
2010-Nov-13	24.0	65.5	14700		
2010-Nov-14	24.0	65.5	14700		
2010-Nov-15	24.0	61.6	14700		
2010-Nov-16	24.0	35.0	14700		
2010-Nov-17	24.0	57.2	14500		
2010-Nov-18	24.0	65.5	14600		
2010-Nov-19	24.0	63.5	14700		
2010-Nov-20	24.0	65.2	14700		
2010-Nov-21	24.0	73.6	14700		
2010-Nov-22	24.0	70.0	14600		
2010-Nov-23	24.0	18.7	13600		
2010-Nov-24	24.0	68.9	14600		
2010-Nov-25	24.0	68.9	14600		
2010-Nov-26	24.0	68.9	14600		
2010-Nov-27	24.0	68.9	14600		
2010-Nov-28	24.0	70.1	14600		
2010-Nov-29	24.0	70.0	14600		
2010-Nov-30	24.0	70.0	14600		
2010-Dec-01	24.0	70.0	145000		
2010-Dec-02	24.0	49.4	14000		
2010-Dec-03	24.0	70.0	14400		
2010-Dec-04	24.0	70.0	14000		
2010-Dec-05	24.0	70.0	14400		
2010-Dec-06	24.0	70.0	14400		
2010-Dec-07	24.0	70.1	14400		
2010-Dec-08	24.0	70.0	14400		
2010-Dec-09	24.0	70.0	14400		
2010-Dec-10	24.0	70.0	14400		
2010-Dec-11	24.0	70.1	14400		
2010-Dec-12	24.0	70.1	14400		
2010-Dec-13	24.0	70.1	14300		
2010-Dec-14	24.0	70.0	14200		
2010-Dec-15	24.0	70.0	14200		
2010-Dec-16	24.0	70.1	14100		
2010-Dec-17	24.0	70.1	14100		
2010-Dec-18	24.0	70.0	14100		
2010-Dec-19	24.0	70.0	14100		
2010-Dec-20	24.0	70.0	14100		
2010-Dec-21	24.0	70.0	14000		
2010-Dec-22	24.0	70.0	14100		
2010-Dec-23	24.0	70.1	13900		
2010-Dec-24	24.0	70.1	13900		
2010-Dec-25	24.0	70.1	13900		
2010-Dec-26	24.0	70.1	13900		
2010-Dec-27	24.0	70.1	13800		
2010-Dec-28	24.0	70.1	13700		
2010-Dec-29	24.0	70.1	13700		
2010-Dec-30	24.0	70.1	13700		

Well Level Crowsnest ASP Area 2 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/09-18-009-16W4/00 | 105091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	70.1	13700		
Well Total :	8760.0	22331.4	14387 Avg.		
Battery Total :	35040.0	114153.5	13902 Avg.		
Report Total :	35040.0	114153.5	13902 Avg.		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/09-18-009-16W4/00 | 102091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	100.4	14000		
2010-Jan-02	24.0	106.3	14000		
2010-Jan-03	24.0	105.2	14000		
2010-Jan-04	24.0	102.4	14000		
2010-Jan-05	24.0	82.1	14000		
2010-Jan-06	24.0	79.2	14000		
2010-Jan-07	24.0	82.4	13900		
2010-Jan-08	24.0	91.6	13900		
2010-Jan-09	24.0	84.1	13800		
2010-Jan-10	24.0	96.2	13900		
2010-Jan-11	24.0	97.0	13900		
2010-Jan-12	24.0	95.3	13700		
2010-Jan-13	24.0	82.8	13300		
2010-Jan-14	24.0	81.9	13300		
2010-Jan-15	24.0	81.9	13200		
2010-Jan-16	24.0	80.2	13200		
2010-Jan-17	24.0	80.2	13200		
2010-Jan-18	24.0	80.6	13100		
2010-Jan-19	24.0	80.6	13100		
2010-Jan-20	24.0	80.1	13100		
2010-Jan-21	24.0	72.6	13100		
2010-Jan-22	24.0	83.0	13100		
2010-Jan-23	24.0	61.4	13200		
2010-Jan-24	24.0	100.3	13300		
2010-Jan-25	24.0	82.4	13000		
2010-Jan-26	24.0	78.8	13000		
2010-Jan-27	24.0	78.8	12800		
2010-Jan-28	24.0	72.5	13000		
2010-Jan-29	24.0	81.0	13100		
2010-Jan-30	24.0	80.3	13100		
2010-Jan-31	24.0	82.3	13100		
2010-Feb-01	24.0	80.9	13000		
2010-Feb-02	24.0	81.1	13000		
2010-Feb-03	24.0	80.2	13000		
2010-Feb-04	24.0	80.2	13000		
2010-Feb-05	24.0	80.2	13000		
2010-Feb-06	24.0	80.2	13000		
2010-Feb-07	24.0	80.2	13000		
2010-Feb-08	24.0	80.2	13000		
2010-Feb-09	24.0	80.0	13000		
2010-Feb-10	24.0	106.3	13800		
2010-Feb-11	24.0	113.7	14000		
2010-Feb-12	24.0	122.5	14000		
2010-Feb-13	24.0	103.0	14000		
2010-Feb-14	24.0	80.5	14000		
2010-Feb-15	24.0	100.5	14000		
2010-Feb-16	24.0	117.2	14000		
2010-Feb-17	24.0	123.9	14000		
2010-Feb-18	24.0	123.9	14000		
2010-Feb-19	24.0	125.4	14000		
2010-Feb-20	24.0	125.4	14000		
2010-Feb-21	24.0	123.7	14000		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/09-18-009-16W4/00 | 102091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	112.8	14000		
2010-Feb-23	24.0	121.6	14000		
2010-Feb-24	24.0	90.7	14000		
2010-Feb-25	24.0	25.9	13200		
2010-Feb-26	24.0	14.3	12200		
2010-Feb-27	24.0	14.3	11800		
2010-Feb-28	24.0	14.4	11600		
2010-Mar-01	24.0	177.7	13800		
2010-Mar-02	24.0	137.6	14000		
2010-Mar-03	24.0	137.6	14000		
2010-Mar-04	24.0	139.0	14400		
2010-Mar-05	24.0	139.6	14400		
2010-Mar-06	24.0	136.1	14400		
2010-Mar-07	24.0	139.5	14500		
2010-Mar-08	24.0	140.3	14500		
2010-Mar-09	24.0	124.0	14600		
2010-Mar-10	24.0	130.3	14500		
2010-Mar-11	24.0	128.0	14500		
2010-Mar-12	24.0	122.6	14500		
2010-Mar-13	24.0	115.9	14500		
2010-Mar-14	24.0	96.6	14500		
2010-Mar-15	24.0	55.4	14500		
2010-Mar-16	24.0	85.5	14200		
2010-Mar-17	24.0	92.3	14300		
2010-Mar-18	24.0	102.5	14400		
2010-Mar-19	24.0	102.5	14400		
2010-Mar-20	24.0	108.8	14500		
2010-Mar-21	24.0	105.2	14500		
2010-Mar-22	24.0	105.2	14500		
2010-Mar-23	24.0	107.1	14600		
2010-Mar-24	24.0	109.0	14600		
2010-Mar-25	24.0	108.6	14600		
2010-Mar-26	24.0	117.1	14600		
2010-Mar-27	24.0	117.8	14700		
2010-Mar-28	24.0	114.8	14700		
2010-Mar-29	24.0	115.7	14700		
2010-Mar-30	24.0	115.1	14700		
2010-Mar-31	24.0	114.7	14800		
2010-Apr-01	24.0	112.3	14700		
2010-Apr-02	24.0	113.0	14800		
2010-Apr-03	24.0	114.8	14800		
2010-Apr-04	24.0	116.8	14800		
2010-Apr-05	24.0	114.3	14800		
2010-Apr-06	24.0	82.8	14600		
2010-Apr-07	24.0	82.8	14600		
2010-Apr-08	24.0	113.4	14700		
2010-Apr-09	24.0	119.0	14800		
2010-Apr-10	24.0	70.4	14500		
2010-Apr-11	24.0	97.4	14400		
2010-Apr-12	24.0	34.9	14000		
2010-Apr-13	24.0	34.9	14000		
2010-Apr-14	24.0	19.2	13200		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/09-18-009-16W4/00 | 102091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	35.4	13300		
2010-Apr-16	24.0	51.7	13400		
2010-Apr-17	24.0	82.6	13700		
2010-Apr-18	24.0	77.1	13700		
2010-Apr-19	24.0	63.7	13400		
2010-Apr-20	24.0	66.6	13300		
2010-Apr-21	24.0	92.3	13600		
2010-Apr-22	24.0	91.1	13700		
2010-Apr-23	24.0	161.3	14200		
2010-Apr-24	24.0	103.8	14000		
2010-Apr-25	24.0	111.5	13900		
2010-Apr-26	24.0	142.8	14400		
2010-Apr-27	24.0	135.8	14400		
2010-Apr-28	24.0	118.5	14400		
2010-Apr-29	24.0	126.7	14400		
2010-Apr-30	24.0	125.5	14600		
2010-May-01	24.0	125.5	14600		
2010-May-02	24.0	123.3	14800		
2010-May-03	24.0	123.4	14800		
2010-May-04	24.0	47.3	14300		
2010-May-05	24.0	118.6	14600		
2010-May-06	24.0	134.3	14800		
2010-May-07	24.0	122.2	14900		
2010-May-08	24.0	117.3	14900		
2010-May-09	24.0	121.0	14900		
2010-May-10	24.0	118.4	14900		
2010-May-11	24.0	120.4	14900		
2010-May-12	24.0	120.4	14900		
2010-May-13	24.0	120.8	14900		
2010-May-14	24.0	123.1	14900		
2010-May-15	24.0	123.1	15000		
2010-May-16	24.0	123.1	15000		
2010-May-17	24.0	119.9	15000		
2010-May-18	24.0	123.6	15000		
2010-May-19	24.0	124.0	15000		
2010-May-20	24.0	123.7	15100		
2010-May-21	24.0	125.6	15100		
2010-May-22	24.0	121.6	15100		
2010-May-23	24.0	119.4	15100		
2010-May-24	24.0	113.5	15100		
2010-May-25	24.0	112.4	15100		
2010-May-26	24.0	116.4	15100		
2010-May-27	24.0	102.1	14900		
2010-May-28	24.0	112.4	15100		
2010-May-29	24.0	112.9	15100		
2010-May-30	24.0	119.5	15100		
2010-May-31	24.0	113.6	15100		
2010-Jun-01	24.0	85.0	14900		
2010-Jun-02	24.0	121.0	14900		
2010-Jun-03	24.0	122.1	15000		
2010-Jun-04	24.0	114.7	15100		
2010-Jun-05	24.0	114.3	15100		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/09-18-009-16W4/00 | 102091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	110.6	15100		
2010-Jun-07	24.0	113.3	15100		
2010-Jun-08	24.0	112.6	15000		
2010-Jun-09	24.0	116.1	15000		
2010-Jun-10	24.0	117.7	15000		
2010-Jun-11	24.0	117.7	15000		
2010-Jun-12	24.0	109.1	15100		
2010-Jun-13	24.0	108.2	15100		
2010-Jun-14	24.0	110.3	15000		
2010-Jun-15	24.0	110.3	15000		
2010-Jun-16	24.0	76.3	14500		
2010-Jun-17	24.0	97.0	14700		
2010-Jun-18	24.0	106.3	14800		
2010-Jun-19	24.0	105.4	14900		
2010-Jun-20	24.0	94.9	14800		
2010-Jun-21	24.0	103.7	14800		
2010-Jun-22	24.0	100.2	14900		
2010-Jun-23	24.0	104.8	15000		
2010-Jun-24	24.0	100.0	15000		
2010-Jun-25	24.0	96.9	15000		
2010-Jun-26	24.0	93.8	15000		
2010-Jun-27	24.0	93.8	15000		
2010-Jun-28	24.0	93.0	15000		
2010-Jun-29	24.0	90.4	15100		
2010-Jun-30	24.0	92.7	15000		
2010-Jul-01	24.0	93.1	15000		
2010-Jul-02	24.0	91.2	15000		
2010-Jul-03	24.0	94.8	15000		
2010-Jul-04	24.0	56.9	14700		
2010-Jul-05	24.0	95.5	14800		
2010-Jul-06	24.0	98.3	15000		
2010-Jul-07	24.0	111.3	15000		
2010-Jul-08	24.0	105.6	15000		
2010-Jul-09	24.0	92.8	14900		
2010-Jul-10	24.0	116.4	15100		
2010-Jul-11	24.0	105.9	15000		
2010-Jul-12	24.0	101.7	15000		
2010-Jul-13	24.0	131.1	15000		
2010-Jul-14	24.0	113.5	15000		
2010-Jul-15	24.0	120.1	15100		
2010-Jul-16	24.0	113.0	15100		
2010-Jul-17	24.0	102.2	15100		
2010-Jul-18	24.0	115.3	15100		
2010-Jul-19	24.0	105.4	15100		
2010-Jul-20	24.0	13.6	15100		
2010-Jul-21	24.0	0.0	12100		
2010-Jul-22	24.0	0.0	11300		
2010-Jul-23	24.0	0.0	11300		
2010-Jul-24	24.0	0.0	10500		
2010-Jul-25	24.0	0.0	10500		
2010-Jul-26	24.0	121.8	10500		
2010-Jul-27	24.0	138.3	10500		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/09-18-009-16W4/00 | 102091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	124.1	14800		
2010-Jul-29	24.0	119.9	14900		
2010-Jul-30	24.0	117.2	14900		
2010-Jul-31	24.0	111.3	14900		
2010-Aug-01	24.0	107.9	14900		
2010-Aug-02	24.0	103.2	14900		
2010-Aug-03	24.0	99.2	14900		
2010-Aug-04	24.0	96.2	14900		
2010-Aug-05	24.0	96.2	14900		
2010-Aug-06	24.0	4.7	13200		
2010-Aug-07	24.0	0.0	10900		
2010-Aug-08	24.0	0.0	10900		
2010-Aug-09	24.0	0.0	9300		
2010-Aug-10	24.0	0.0	8900		
2010-Aug-11	24.0	0.0	8600		
2010-Aug-12	24.0	0.0	8600		
2010-Aug-13	24.0	0.0	8000		
2010-Aug-14	24.0	0.0	7800		
2010-Aug-15	24.0	0.0	7400		
2010-Aug-16	24.0	0.0	7100		
2010-Aug-17	24.0	0.0	6900		
2010-Aug-18	24.0	0.0	6700		
2010-Aug-19	24.0	0.0	6700		
2010-Aug-20	24.0	0.0	6200		
2010-Aug-21	24.0	0.0	6200		
2010-Aug-22	24.0	0.0	5800		
2010-Aug-23	24.0	0.0	5800		
2010-Aug-24	24.0	0.0	5400		
2010-Aug-25	24.0	0.0	5200		
2010-Aug-26	24.0	0.0	5100		
2010-Aug-27	24.0	0.0	4800		
2010-Aug-28	24.0	0.0	4600		
2010-Aug-29	24.0	0.0	4600		
2010-Aug-30	24.0	0.0	4400		
2010-Aug-31	24.0	0.0	4400		
2010-Sep-01	24.0	0.0	4300		
2010-Sep-02	24.0	0.0	4200		
2010-Sep-03	24.0	0.0	4200		
2010-Sep-04	24.0	0.0	4100		
2010-Sep-05	24.0	0.0	4100		
2010-Sep-06	24.0	0.0	4000		
2010-Sep-07	24.0	0.0	4000		
2010-Sep-08	24.0	0.0	4000		
2010-Sep-09	24.0	0.0	5600		
2010-Sep-10	24.0	0.0	5600		
2010-Sep-11	24.0	0.0	7100		
2010-Sep-12	24.0	0.0	7000		
2010-Sep-13	24.0	0.0	7000		
2010-Sep-14	24.0	0.0	7000		
2010-Sep-15	24.0	0.0	7200		
2010-Sep-16	24.0	0.0	7200		
2010-Sep-17	24.0	0.0	7100		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/09-18-009-16W4/00 | 102091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	0.0	7100		
2010-Sep-19	24.0	0.0	7200		
2010-Sep-20	24.0	0.0	7500		
2010-Sep-21	24.0	0.0	7800		
2010-Sep-22	24.0	0.0	7800		
2010-Sep-23	24.0	0.0	8400		
2010-Sep-24	24.0	0.0	8600		
2010-Sep-25	24.0	0.0	8600		
2010-Sep-26	24.0	0.0	8600		
2010-Sep-27	24.0	0.0	8600		
2010-Sep-28	24.0	0.0	8600		
2010-Sep-29	24.0	146.2	12300		
2010-Sep-30	24.0	141.3	13800		
2010-Oct-01	24.0	137.3	14000		
2010-Oct-02	24.0	138.9	14300		
2010-Oct-03	24.0	137.6	14400		
2010-Oct-04	24.0	143.1	14400		
2010-Oct-05	24.0	140.3	14500		
2010-Oct-06	24.0	140.0	14400		
2010-Oct-07	24.0	137.9	14500		
2010-Oct-08	24.0	140.7	14600		
2010-Oct-09	24.0	140.6	14500		
2010-Oct-10	24.0	140.4	14500		
2010-Oct-11	24.0	138.4	14600		
2010-Oct-12	24.0	143.1	14500		
2010-Oct-13	24.0	141.1	14500		
2010-Oct-14	24.0	139.8	14400		
2010-Oct-15	24.0	139.5	14400		
2010-Oct-16	24.0	137.7	14400		
2010-Oct-17	24.0	142.8	14400		
2010-Oct-18	24.0	142.8	14400		
2010-Oct-19	24.0	140.6	14400		
2010-Oct-20	24.0	138.9	14500		
2010-Oct-21	24.0	140.3	14500		
2010-Oct-22	24.0	140.3	14500		
2010-Oct-23	24.0	138.5	14500		
2010-Oct-24	24.0	142.5	14600		
2010-Oct-25	24.0	94.7	14500		
2010-Oct-26	24.0	125.4	15		
2010-Oct-27	24.0	138.0	15		
2010-Oct-28	24.0	91.3	14		
2010-Oct-29	24.0	77.7	14		
2010-Oct-30	24.0	72.0	14		
2010-Oct-31	24.0	66.1	14		
2010-Nov-01	24.0	73.1	14		
2010-Nov-02	24.0	129.5	14		
2010-Nov-03	24.0	127.0	14200		
2010-Nov-04	24.0	126.5	14200		
2010-Nov-05	24.0	126.0	14000		
2010-Nov-06	24.0	125.9	13900		
2010-Nov-07	24.0	126.0	13900		
2010-Nov-08	24.0	129.6	13800		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/09-18-009-16W4/00 | 102091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	120.1	14600		
2010-Nov-10	24.0	112.0	14600		
2010-Nov-11	24.0	127.7	14000		
2010-Nov-12	24.0	123.9	13900		
2010-Nov-13	24.0	123.8	13900		
2010-Nov-14	24.0	123.8	13900		
2010-Nov-15	24.0	110.4	13900		
2010-Nov-16	24.0	109.3	13900		
2010-Nov-17	24.0	131.7	14100		
2010-Nov-18	24.0	126.9	14900		
2010-Nov-19	24.0	134.8	14100		
2010-Nov-20	24.0	123.7	14000		
2010-Nov-21	24.0	129.6	14000		
2010-Nov-22	24.0	138.4	14000		
2010-Nov-23	24.0	64.5	13600		
2010-Nov-24	24.0	141.3	14100		
2010-Nov-25	24.0	141.3	14100		
2010-Nov-26	24.0	141.3	14100		
2010-Nov-27	24.0	141.3	14100		
2010-Nov-28	24.0	125.6	14100		
2010-Nov-29	24.0	119.5	14100		
2010-Nov-30	24.0	129.5	13900		
2010-Dec-01	24.0	125.4	13900		
2010-Dec-02	24.0	125.6	13800		
2010-Dec-03	24.0	125.4	13900		
2010-Dec-04	24.0	125.7	13900		
2010-Dec-05	24.0	125.6	13900		
2010-Dec-06	24.0	125.9	13900		
2010-Dec-07	24.0	123.8	13900		
2010-Dec-08	24.0	125.2	13900		
2010-Dec-09	24.0	125.2	13900		
2010-Dec-10	24.0	125.2	13900		
2010-Dec-11	24.0	124.9	13900		
2010-Dec-12	24.0	124.4	13900		
2010-Dec-13	24.0	125.1	14100		
2010-Dec-14	24.0	124.9	14100		
2010-Dec-15	24.0	123.8	14100		
2010-Dec-16	24.0	125.5	14100		
2010-Dec-17	24.0	125.2	14100		
2010-Dec-18	24.0	124.9	14200		
2010-Dec-19	24.0	124.4	14100		
2010-Dec-20	24.0	125.7	14100		
2010-Dec-21	24.0	124.6	14100		
2010-Dec-22	24.0	126.4	14000		
2010-Dec-23	24.0	126.8	13900		
2010-Dec-24	24.0	124.8	13900		
2010-Dec-25	24.0	124.8	13900		
2010-Dec-26	24.0	124.9	13900		
2010-Dec-27	24.0	123.8	14000		
2010-Dec-28	24.0	125.9	14000		
2010-Dec-29	24.0	124.7	14000		
2010-Dec-30	24.0	124.4	14000		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/09-18-009-16W4/00 | 102091800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	126.2	14000		
Well Total :	8760.0	33473.2	12792 Avg.		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/12-17-009-16W4/00 | 102121700916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	150.1	10400		
2010-Jan-02	24.0	150.2	10200		
2010-Jan-03	24.0	150.1	10300		
2010-Jan-04	24.0	150.1	9900		
2010-Jan-05	24.0	170.1	11200		
2010-Jan-06	24.0	170.1	11200		
2010-Jan-07	24.0	170.1	11200		
2010-Jan-08	24.0	170.1	11100		
2010-Jan-09	24.0	170.1	11200		
2010-Jan-10	24.0	170.1	11000		
2010-Jan-11	24.0	170.1	11000		
2010-Jan-12	24.0	170.1	10900		
2010-Jan-13	24.0	170.1	11100		
2010-Jan-14	24.0	170.1	11100		
2010-Jan-15	24.0	170.1	11100		
2010-Jan-16	24.0	170.1	11100		
2010-Jan-17	24.0	170.1	11200		
2010-Jan-18	24.0	170.1	11300		
2010-Jan-19	24.0	170.1	11200		
2010-Jan-20	24.0	170.1	11100		
2010-Jan-21	24.0	170.1	11100		
2010-Jan-22	24.0	170.1	11100		
2010-Jan-23	24.0	153.3	11500		
2010-Jan-24	24.0	170.1	11500		
2010-Jan-25	24.0	170.1	11600		
2010-Jan-26	24.0	170.1	11600		
2010-Jan-27	24.0	170.1	11700		
2010-Jan-28	24.0	170.1	11700		
2010-Jan-29	24.0	170.1	11600		
2010-Jan-30	24.0	170.1	11500		
2010-Jan-31	24.0	170.1	11500		
2010-Feb-01	24.0	170.1	11400		
2010-Feb-02	24.0	170.1	11200		
2010-Feb-03	24.0	170.1	11200		
2010-Feb-04	24.0	170.1	11200		
2010-Feb-05	24.0	170.1	11200		
2010-Feb-06	24.0	170.1	11200		
2010-Feb-07	24.0	170.1	11200		
2010-Feb-08	24.0	170.1	11200		
2010-Feb-09	24.0	170.1	11200		
2010-Feb-10	24.0	170.1	11000		
2010-Feb-11	24.0	170.1	11000		
2010-Feb-12	24.0	170.1	11000		
2010-Feb-13	24.0	170.1	10900		
2010-Feb-14	24.0	170.1	11700		
2010-Feb-15	24.0	170.1	12200		
2010-Feb-16	24.0	170.1	11800		
2010-Feb-17	24.0	170.1	11800		
2010-Feb-18	24.0	170.1	11700		
2010-Feb-19	24.0	170.1	11700		
2010-Feb-20	24.0	170.1	11700		
2010-Feb-21	24.0	170.1	11700		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/12-17-009-16W4/00 | 102121700916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	170.1	11700		
2010-Feb-23	24.0	170.1	11100		
2010-Feb-24	24.0	170.1	11100		
2010-Feb-25	24.0	200.1	12100		
2010-Feb-26	24.0	200.1	12200		
2010-Feb-27	24.0	200.1	12100		
2010-Feb-28	24.0	200.1	12000		
2010-Mar-01	24.0	200.2	11900		
2010-Mar-02	24.0	200.2	11700		
2010-Mar-03	24.0	200.2	11700		
2010-Mar-04	24.0	200.2	11700		
2010-Mar-05	24.0	200.2	11700		
2010-Mar-06	24.0	200.2	11700		
2010-Mar-07	24.0	200.1	11500		
2010-Mar-08	24.0	200.1	11500		
2010-Mar-09	24.0	200.1	11500		
2010-Mar-10	24.0	200.1	11400		
2010-Mar-11	24.0	200.1	11300		
2010-Mar-12	24.0	200.1	11100		
2010-Mar-13	24.0	200.1	11100		
2010-Mar-14	24.0	200.1	12200		
2010-Mar-15	24.0	200.1	12200		
2010-Mar-16	24.0	200.1	11000		
2010-Mar-17	24.0	200.1	10700		
2010-Mar-18	24.0	200.2	10700		
2010-Mar-19	24.0	200.2	10700		
2010-Mar-20	24.0	200.2	10800		
2010-Mar-21	24.0	200.2	10700		
2010-Mar-22	24.0	200.1	10700		
2010-Mar-23	24.0	200.1	11000		
2010-Mar-24	24.0	200.2	11000		
2010-Mar-25	24.0	200.2	10900		
2010-Mar-26	24.0	200.2	11400		
2010-Mar-27	24.0	220.2	11400		
2010-Mar-28	24.0	220.2	11300		
2010-Mar-29	24.0	220.2	11200		
2010-Mar-30	24.0	220.2	11300		
2010-Mar-31	24.0	220.2	11300		
2010-Apr-01	24.0	220.2	11300		
2010-Apr-02	24.0	220.2	11300		
2010-Apr-03	24.0	220.2	11200		
2010-Apr-04	24.0	220.2	11300		
2010-Apr-05	24.0	220.2	11200		
2010-Apr-06	24.0	220.2	11300		
2010-Apr-07	24.0	220.2	11300		
2010-Apr-08	24.0	220.2	11300		
2010-Apr-09	24.0	220.2	11300		
2010-Apr-10	24.0	220.2	11300		
2010-Apr-11	24.0	220.2	11500		
2010-Apr-12	24.0	220.1	11400		
2010-Apr-13	24.0	220.1	11400		
2010-Apr-14	24.0	164.0	9400		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/12-17-009-16W4/00 | 102121700916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	220.1	10900		
2010-Apr-16	24.0	220.1	11600		
2010-Apr-17	24.0	220.1	11800		
2010-Apr-18	24.0	220.1	11800		
2010-Apr-19	24.0	220.1	11800		
2010-Apr-20	24.0	219.6	12500		
2010-Apr-21	24.0	203.1	13300		
2010-Apr-22	24.0	215.9	13400		
2010-Apr-23	24.0	220.1	12900		
2010-Apr-24	24.0	214.7	12600		
2010-Apr-25	24.0	220.1	12700		
2010-Apr-26	24.0	220.1	12700		
2010-Apr-27	24.0	220.1	12700		
2010-Apr-28	24.0	220.1	12700		
2010-Apr-29	24.0	220.1	12700		
2010-Apr-30	24.0	220.2	12500		
2010-May-01	24.0	220.2	12500		
2010-May-02	24.0	220.1	12400		
2010-May-03	24.0	220.1	12400		
2010-May-04	24.0	220.1	12500		
2010-May-05	24.0	220.1	12500		
2010-May-06	24.0	220.1	12500		
2010-May-07	24.0	220.1	12500		
2010-May-08	24.0	220.1	12600		
2010-May-09	24.0	220.1	12600		
2010-May-10	24.0	220.1	12600		
2010-May-11	24.0	220.1	12500		
2010-May-12	24.0	220.2	12400		
2010-May-13	24.0	220.2	12400		
2010-May-14	24.0	250.2	12400		
2010-May-15	24.0	250.2	12800		
2010-May-16	24.0	250.2	12800		
2010-May-17	24.0	250.2	12800		
2010-May-18	24.0	250.2	12800		
2010-May-19	24.0	250.2	12700		
2010-May-20	24.0	250.2	12700		
2010-May-21	24.0	250.2	12900		
2010-May-22	24.0	250.2	12900		
2010-May-23	24.0	250.2	12900		
2010-May-24	24.0	250.2	12900		
2010-May-25	24.0	250.2	12800		
2010-May-26	24.0	250.2	12800		
2010-May-27	24.0	250.1	12900		
2010-May-28	24.0	250.1	13000		
2010-May-29	24.0	250.1	13000		
2010-May-30	24.0	250.1	13000		
2010-May-31	24.0	250.1	13000		
2010-Jun-01	24.0	250.1	13000		
2010-Jun-02	24.0	250.2	13000		
2010-Jun-03	24.0	250.1	12800		
2010-Jun-04	24.0	250.2	12700		
2010-Jun-05	24.0	250.2	12700		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/12-17-009-16W4/00 | 102121700916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	250.2	12700		
2010-Jun-07	24.0	250.2	12700		
2010-Jun-08	24.0	250.2	12800		
2010-Jun-09	24.0	250.2	12700		
2010-Jun-10	24.0	250.2	12600		
2010-Jun-11	24.0	250.2	12600		
2010-Jun-12	24.0	250.2	12700		
2010-Jun-13	24.0	250.2	12600		
2010-Jun-14	24.0	250.2	12600		
2010-Jun-15	24.0	250.2	12600		
2010-Jun-16	24.0	250.1	14000		
2010-Jun-17	24.0	250.2	12700		
2010-Jun-18	24.0	250.2	12800		
2010-Jun-19	24.0	250.2	12900		
2010-Jun-20	24.0	250.2	13000		
2010-Jun-21	24.0	250.2	13000		
2010-Jun-22	24.0	250.2	12900		
2010-Jun-23	24.0	250.2	13000		
2010-Jun-24	24.0	250.1	13000		
2010-Jun-25	24.0	250.2	12900		
2010-Jun-26	24.0	250.1	13000		
2010-Jun-27	24.0	250.1	13000		
2010-Jun-28	24.0	250.1	13000		
2010-Jun-29	24.0	250.1	13100		
2010-Jun-30	24.0	250.1	13000		
2010-Jul-01	24.0	250.1	13000		
2010-Jul-02	24.0	250.1	13000		
2010-Jul-03	24.0	250.2	13100		
2010-Jul-04	24.0	197.9	12100		
2010-Jul-05	24.0	250.1	13000		
2010-Jul-06	24.0	250.1	13100		
2010-Jul-07	24.0	250.1	13100		
2010-Jul-08	24.0	250.1	13200		
2010-Jul-09	24.0	250.1	13200		
2010-Jul-10	24.0	250.1	13100		
2010-Jul-11	24.0	250.1	13200		
2010-Jul-12	24.0	250.1	13200		
2010-Jul-13	24.0	250.1	13000		
2010-Jul-14	24.0	250.2	13000		
2010-Jul-15	24.0	250.1	13000		
2010-Jul-16	24.0	250.2	13000		
2010-Jul-17	24.0	250.2	13100		
2010-Jul-18	24.0	250.1	13100		
2010-Jul-19	24.0	250.1	13100		
2010-Jul-20	24.0	250.1	13100		
2010-Jul-21	24.0	250.1	13100		
2010-Jul-22	24.0	250.1	13000		
2010-Jul-23	24.0	250.2	13000		
2010-Jul-24	24.0	250.1	13100		
2010-Jul-25	24.0	250.1	13100		
2010-Jul-26	24.0	293.8	13100		
2010-Jul-27	24.0	250.1	13100		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/12-17-009-16W4/00 | 102121700916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	250.1	13200		
2010-Jul-29	24.0	250.1	13200		
2010-Jul-30	24.0	250.1	13200		
2010-Jul-31	24.0	250.1	13300		
2010-Aug-01	24.0	250.1	13300		
2010-Aug-02	24.0	250.1	13200		
2010-Aug-03	24.0	250.1	13200		
2010-Aug-04	24.0	250.1	13200		
2010-Aug-05	24.0	250.1	13200		
2010-Aug-06	24.0	20.5	8000		
2010-Aug-07	24.0	0.0	5400		
2010-Aug-08	24.0	0.0	5400		
2010-Aug-09	24.0	0.0	3700		
2010-Aug-10	24.0	0.0	3400		
2010-Aug-11	24.0	0.0	3100		
2010-Aug-12	24.0	0.0	2900		
2010-Aug-13	24.0	0.0	2800		
2010-Aug-14	24.0	0.0	2700		
2010-Aug-15	24.0	0.0	2500		
2010-Aug-16	24.0	0.0	2300		
2010-Aug-17	24.0	0.0	2300		
2010-Aug-18	24.0	0.0	2200		
2010-Aug-19	24.0	0.0	2200		
2010-Aug-20	24.0	0.0	2200		
2010-Aug-21	24.0	0.0	2200		
2010-Aug-22	24.0	0.0	0		
2010-Aug-23	24.0	0.0	0		
2010-Aug-24	24.0	0.0	0		
2010-Aug-25	24.0	0.0	0		
2010-Aug-26	24.0	0.0	0		
2010-Aug-27	24.0	0.0	0		
2010-Aug-28	24.0	0.0	0		
2010-Aug-29	24.0	0.0	0		
2010-Aug-30	24.0	0.0	0		
2010-Aug-31	24.0	0.0	0		
2010-Sep-01	24.0	0.0	0		
2010-Sep-02	24.0	0.0	0		
2010-Sep-03	24.0	0.0	0		
2010-Sep-04	24.0	125.2	9300		
2010-Sep-05	24.0	125.2	10600		
2010-Sep-06	24.0	125.2	10700		
2010-Sep-07	24.0	125.2	10700		
2010-Sep-08	24.0	125.2	10700		
2010-Sep-09	24.0	170.7	11500		
2010-Sep-10	24.0	187.6	11500		
2010-Sep-11	24.0	250.1	13100		
2010-Sep-12	24.0	250.1	13000		
2010-Sep-13	24.0	250.1	13000		
2010-Sep-14	24.0	250.1	13100		
2010-Sep-15	24.0	250.1	13100		
2010-Sep-16	24.0	250.1	13100		
2010-Sep-17	24.0	250.1	13100		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/12-17-009-16W4/00 | 102121700916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	250.1	13100		
2010-Sep-19	24.0	250.1	13100		
2010-Sep-20	24.0	250.1	13100		
2010-Sep-21	24.0	250.1	13100		
2010-Sep-22	24.0	250.1	13200		
2010-Sep-23	24.0	250.1	13200		
2010-Sep-24	24.0	250.1	13200		
2010-Sep-25	24.0	250.1	13200		
2010-Sep-26	24.0	250.1	13300		
2010-Sep-27	24.0	250.1	13300		
2010-Sep-28	24.0	250.1	13300		
2010-Sep-29	24.0	250.1	13300		
2010-Sep-30	24.0	250.1	13300		
2010-Oct-01	24.0	250.1	13500		
2010-Oct-02	24.0	250.1	13600		
2010-Oct-03	24.0	250.1	13600		
2010-Oct-04	24.0	250.1	13800		
2010-Oct-05	24.0	250.1	13800		
2010-Oct-06	24.0	250.1	13800		
2010-Oct-07	24.0	250.1	13700		
2010-Oct-08	24.0	250.1	13700		
2010-Oct-09	24.0	250.1	13600		
2010-Oct-10	24.0	250.1	13600		
2010-Oct-11	24.0	250.1	13800		
2010-Oct-12	24.0	250.1	13800		
2010-Oct-13	24.0	250.1	13800		
2010-Oct-14	24.0	250.1	13800		
2010-Oct-15	24.0	250.1	13800		
2010-Oct-16	24.0	250.1	13700		
2010-Oct-17	24.0	250.1	13800		
2010-Oct-18	24.0	250.1	13800		
2010-Oct-19	24.0	250.1	13800		
2010-Oct-20	24.0	250.1	13800		
2010-Oct-21	24.0	272.4	14000		
2010-Oct-22	24.0	272.4	14000		
2010-Oct-23	24.0	250.1	14000		
2010-Oct-24	24.0	250.1	13900		
2010-Oct-25	24.0	250.1	13500		
2010-Oct-26	24.0	250.1	13500		
2010-Oct-27	24.0	250.1	13500		
2010-Oct-28	24.0	250.1	14		
2010-Oct-29	24.0	250.1	14		
2010-Oct-30	24.0	250.1	14		
2010-Oct-31	24.0	250.1	14		
2010-Nov-01	24.0	250.1	14		
2010-Nov-02	24.0	250.1	14		
2010-Nov-03	24.0	250.1	14000		
2010-Nov-04	24.0	250.1	14000		
2010-Nov-05	24.0	250.1	14000		
2010-Nov-06	24.0	250.1	14100		
2010-Nov-07	24.0	250.1	14100		
2010-Nov-08	24.0	250.1	14000		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/12-17-009-16W4/00 | 102121700916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	250.1	13800		
2010-Nov-10	24.0	244.9	13800		
2010-Nov-11	24.0	250.1	13800		
2010-Nov-12	24.0	250.1	14000		
2010-Nov-13	24.0	250.1	14000		
2010-Nov-14	24.0	250.1	14000		
2010-Nov-15	24.0	237.9	14000		
2010-Nov-16	24.0	221.9	14000		
2010-Nov-17	24.0	250.1	13500		
2010-Nov-18	24.0	250.1	13600		
2010-Nov-19	24.0	250.1	14000		
2010-Nov-20	24.0	250.1	14000		
2010-Nov-21	24.0	250.1	14100		
2010-Nov-22	24.0	250.1	14100		
2010-Nov-23	24.0	186.3	12700		
2010-Nov-24	24.0	247.4	14400		
2010-Nov-25	24.0	247.4	14400		
2010-Nov-26	24.0	247.4	14400		
2010-Nov-27	24.0	247.4	14400		
2010-Nov-28	24.0	250.1	14400		
2010-Nov-29	24.0	239.2	14400		
2010-Nov-30	24.0	245.9	14600		
2010-Dec-01	24.0	245.1	14700		
2010-Dec-02	24.0	247.8	14500		
2010-Dec-03	24.0	250.1	14500		
2010-Dec-04	24.0	250.1	14500		
2010-Dec-05	24.0	250.1	14400		
2010-Dec-06	24.0	250.1	14500		
2010-Dec-07	24.0	240.6	14700		
2010-Dec-08	24.0	228.6	14600		
2010-Dec-09	24.0	228.6	14600		
2010-Dec-10	24.0	228.6	14600		
2010-Dec-11	24.0	230.4	14600		
2010-Dec-12	24.0	232.4	14600		
2010-Dec-13	24.0	234.0	14700		
2010-Dec-14	24.0	228.4	14700		
2010-Dec-15	24.0	221.5	14600		
2010-Dec-16	24.0	225.4	14700		
2010-Dec-17	24.0	225.0	14700		
2010-Dec-18	24.0	226.4	14700		
2010-Dec-19	24.0	227.6	14700		
2010-Dec-20	24.0	227.3	14700		
2010-Dec-21	24.0	226.4	14600		
2010-Dec-22	24.0	220.7	14500		
2010-Dec-23	24.0	228.6	14600		
2010-Dec-24	24.0	226.4	14600		
2010-Dec-25	24.0	226.4	14600		
2010-Dec-26	24.0	227.7	14600		
2010-Dec-27	24.0	213.8	14300		
2010-Dec-28	24.0	228.7	14600		
2010-Dec-29	24.0	228.3	14600		
2010-Dec-30	24.0	228.8	14600		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/12-17-009-16W4/00 | 102121700916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	230.4	14600		
Well Total :	8760.0	75107.0	12019 Avg.		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/16-18-009-16W4/00 | 103161800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	300.4	9800		
2010-Jan-02	24.0	300.4	10200		
2010-Jan-03	24.0	300.4	10200		
2010-Jan-04	24.0	300.4	10300		
2010-Jan-05	24.0	320.3	10800		
2010-Jan-06	24.0	320.3	10800		
2010-Jan-07	24.0	320.3	10900		
2010-Jan-08	24.0	320.3	10900		
2010-Jan-09	24.0	320.3	11000		
2010-Jan-10	24.0	320.3	10900		
2010-Jan-11	24.0	320.4	10900		
2010-Jan-12	24.0	320.4	10800		
2010-Jan-13	24.0	320.4	10700		
2010-Jan-14	24.0	320.4	10700		
2010-Jan-15	24.0	320.4	10800		
2010-Jan-16	24.0	320.4	10900		
2010-Jan-17	24.0	320.4	10900		
2010-Jan-18	24.0	320.4	11100		
2010-Jan-19	24.0	320.4	11000		
2010-Jan-20	24.0	320.4	11100		
2010-Jan-21	24.0	320.4	11200		
2010-Jan-22	24.0	320.4	11200		
2010-Jan-23	24.0	374.9	12600		
2010-Jan-24	24.0	320.3	12200		
2010-Jan-25	24.0	320.3	11600		
2010-Jan-26	24.0	320.3	11500		
2010-Jan-27	24.0	320.3	11500		
2010-Jan-28	24.0	320.2	11700		
2010-Jan-29	24.0	320.3	11700		
2010-Jan-30	24.0	320.3	11800		
2010-Jan-31	24.0	320.3	11800		
2010-Feb-01	24.0	320.3	11800		
2010-Feb-02	24.0	320.3	11800		
2010-Feb-03	24.0	320.3	11800		
2010-Feb-04	24.0	320.2	11800		
2010-Feb-05	24.0	320.2	11800		
2010-Feb-06	24.0	320.2	11800		
2010-Feb-07	24.0	320.2	11800		
2010-Feb-08	24.0	320.2	11800		
2010-Feb-09	24.0	320.2	11800		
2010-Feb-10	24.0	320.3	12600		
2010-Feb-11	24.0	320.3	12700		
2010-Feb-12	24.0	320.2	12800		
2010-Feb-13	24.0	320.2	12700		
2010-Feb-14	24.0	319.5	12700		
2010-Feb-15	24.0	321.0	12800		
2010-Feb-16	24.0	320.3	12900		
2010-Feb-17	24.0	320.3	12900		
2010-Feb-18	24.0	320.7	12900		
2010-Feb-19	24.0	320.2	13000		
2010-Feb-20	24.0	320.2	13000		
2010-Feb-21	24.0	320.2	13000		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/16-18-009-16W4/00 | 103161800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	320.3	13000		
2010-Feb-23	24.0	320.3	13100		
2010-Feb-24	24.0	320.2	13000		
2010-Feb-25	24.0	365.2	13400		
2010-Feb-26	24.0	350.3	13500		
2010-Feb-27	24.0	350.2	13600		
2010-Feb-28	24.0	350.2	13600		
2010-Mar-01	24.0	350.2	13600		
2010-Mar-02	24.0	350.2	13500		
2010-Mar-03	24.0	350.2	13500		
2010-Mar-04	24.0	350.2	13500		
2010-Mar-05	24.0	350.2	13500		
2010-Mar-06	24.0	350.2	13500		
2010-Mar-07	24.0	350.2	13500		
2010-Mar-08	24.0	0.0	13500		
2010-Mar-09	24.0	547.4	13500		
2010-Mar-10	24.0	350.4	11600		
2010-Mar-11	24.0	350.3	12100		
2010-Mar-12	24.0	350.2	12700		
2010-Mar-13	24.0	350.2	12700		
2010-Mar-14	24.0	350.2	13200		
2010-Mar-15	24.0	283.5	13200		
2010-Mar-16	24.0	367.3	14000		
2010-Mar-17	24.0	368.6	14100		
2010-Mar-18	24.0	347.0	14100		
2010-Mar-19	24.0	347.0	14100		
2010-Mar-20	24.0	347.1	14300		
2010-Mar-21	24.0	346.4	14400		
2010-Mar-22	24.0	350.2	14400		
2010-Mar-23	24.0	358.2	14400		
2010-Mar-24	24.0	350.9	14400		
2010-Mar-25	24.0	348.0	14500		
2010-Mar-26	24.0	345.7	14500		
2010-Mar-27	24.0	349.1	14600		
2010-Mar-28	24.0	341.5	14700		
2010-Mar-29	24.0	348.5	14600		
2010-Mar-30	24.0	346.4	14600		
2010-Mar-31	24.0	341.3	14600		
2010-Apr-01	24.0	341.8	14600		
2010-Apr-02	24.0	333.7	14600		
2010-Apr-03	24.0	333.6	14700		
2010-Apr-04	24.0	334.9	14700		
2010-Apr-05	24.0	327.5	14700		
2010-Apr-06	24.0	272.8	14500		
2010-Apr-07	24.0	272.8	14500		
2010-Apr-08	24.0	315.9	14600		
2010-Apr-09	24.0	326.9	14700		
2010-Apr-10	24.0	256.4	14400		
2010-Apr-11	24.0	299.7	14300		
2010-Apr-12	24.0	193.5	13800		
2010-Apr-13	24.0	193.5	13800		
2010-Apr-14	24.0	170.7	12500		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/16-18-009-16W4/00 | 103161800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	240.4	13100		
2010-Apr-16	24.0	252.7	13300		
2010-Apr-17	24.0	236.5	13600		
2010-Apr-18	24.0	239.7	13600		
2010-Apr-19	24.0	244.0	13300		
2010-Apr-20	24.0	243.9	13200		
2010-Apr-21	24.0	254.5	13500		
2010-Apr-22	24.0	254.7	13200		
2010-Apr-23	24.0	367.8	14200		
2010-Apr-24	24.0	367.8	13000		
2010-Apr-25	24.0	447.9	14000		
2010-Apr-26	24.0	346.7	14500		
2010-Apr-27	24.0	343.0	14500		
2010-Apr-28	24.0	311.4	14500		
2010-Apr-29	24.0	342.6	14500		
2010-Apr-30	24.0	346.7	14500		
2010-May-01	24.0	346.7	14500		
2010-May-02	24.0	323.9	14700		
2010-May-03	24.0	324.0	14700		
2010-May-04	24.0	213.6	14000		
2010-May-05	24.0	327.5	14500		
2010-May-06	24.0	333.4	14700		
2010-May-07	24.0	323.9	14800		
2010-May-08	24.0	324.5	14800		
2010-May-09	24.0	323.8	14800		
2010-May-10	24.0	335.4	14800		
2010-May-11	24.0	324.1	14800		
2010-May-12	24.0	323.0	14800		
2010-May-13	24.0	329.4	14800		
2010-May-14	24.0	341.7	14800		
2010-May-15	24.0	333.1	14900		
2010-May-16	24.0	333.1	14900		
2010-May-17	24.0	314.5	14900		
2010-May-18	24.0	338.9	14900		
2010-May-19	24.0	321.3	15000		
2010-May-20	24.0	317.1	15000		
2010-May-21	24.0	326.3	15100		
2010-May-22	24.0	328.3	15100		
2010-May-23	24.0	331.8	15100		
2010-May-24	24.0	330.9	15100		
2010-May-25	24.0	326.5	15100		
2010-May-26	24.0	344.7	15100		
2010-May-27	24.0	341.1	14900		
2010-May-28	24.0	324.1	15000		
2010-May-29	24.0	332.3	15100		
2010-May-30	24.0	339.8	15100		
2010-May-31	24.0	330.4	15000		
2010-Jun-01	24.0	294.9	14800		
2010-Jun-02	24.0	326.5	14800		
2010-Jun-03	24.0	319.7	15000		
2010-Jun-04	24.0	321.6	15000		
2010-Jun-05	24.0	319.8	15100		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/16-18-009-16W4/00 | 103161800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	319.2	15100		
2010-Jun-07	24.0	322.4	15100		
2010-Jun-08	24.0	336.2	15000		
2010-Jun-09	24.0	335.9	15000		
2010-Jun-10	24.0	319.0	15000		
2010-Jun-11	24.0	319.0	15000		
2010-Jun-12	24.0	309.6	15000		
2010-Jun-13	24.0	311.1	15000		
2010-Jun-14	24.0	317.2	15000		
2010-Jun-15	24.0	317.2	15000		
2010-Jun-16	24.0	256.7	14400		
2010-Jun-17	24.0	278.2	14600		
2010-Jun-18	24.0	294.6	14700		
2010-Jun-19	24.0	302.5	14800		
2010-Jun-20	24.0	305.0	14700		
2010-Jun-21	24.0	315.4	14900		
2010-Jun-22	24.0	298.2	14900		
2010-Jun-23	24.0	291.7	14900		
2010-Jun-24	24.0	294.6	15000		
2010-Jun-25	24.0	295.9	15000		
2010-Jun-26	24.0	302.2	15000		
2010-Jun-27	24.0	302.2	15000		
2010-Jun-28	24.0	275.6	15000		
2010-Jun-29	24.0	293.5	15100		
2010-Jun-30	24.0	298.6	15000		
2010-Jul-01	24.0	287.3	15000		
2010-Jul-02	24.0	277.7	15000		
2010-Jul-03	24.0	278.5	15000		
2010-Jul-04	24.0	186.8	13000		
2010-Jul-05	24.0	291.7	14700		
2010-Jul-06	24.0	267.5	15000		
2010-Jul-07	24.0	282.8	15000		
2010-Jul-08	24.0	283.1	15000		
2010-Jul-09	24.0	292.5	14900		
2010-Jul-10	24.0	311.3	15000		
2010-Jul-11	24.0	296.6	15000		
2010-Jul-12	24.0	281.7	15000		
2010-Jul-13	24.0	294.5	15000		
2010-Jul-14	24.0	284.3	15000		
2010-Jul-15	24.0	304.5	15100		
2010-Jul-16	24.0	297.5	15100		
2010-Jul-17	24.0	298.6	15000		
2010-Jul-18	24.0	325.5	15100		
2010-Jul-19	24.0	321.2	15100		
2010-Jul-20	24.0	330.9	15100		
2010-Jul-21	24.0	253.5	14700		
2010-Jul-22	24.0	204.7	14300		
2010-Jul-23	24.0	204.7	14300		
2010-Jul-24	24.0	323.7	14800		
2010-Jul-25	24.0	294.8	14800		
2010-Jul-26	24.0	294.8	14800		
2010-Jul-27	24.0	292.6	14800		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/16-18-009-16W4/00 | 103161800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	280.7	14800		
2010-Jul-29	24.0	293.1	14800		
2010-Jul-30	24.0	287.3	14800		
2010-Jul-31	24.0	287.0	14800		
2010-Aug-01	24.0	284.3	14900		
2010-Aug-02	24.0	289.0	14900		
2010-Aug-03	24.0	283.4	14800		
2010-Aug-04	24.0	269.2	14800		
2010-Aug-05	24.0	269.2	14800		
2010-Aug-06	24.0	15.0	11900		
2010-Aug-07	24.0	0.0	9000		
2010-Aug-08	24.0	0.0	9000		
2010-Aug-09	24.0	0.0	8000		
2010-Aug-10	24.0	0.0	7900		
2010-Aug-11	24.0	0.0	7900		
2010-Aug-12	24.0	0.0	7900		
2010-Aug-13	24.0	0.0	7600		
2010-Aug-14	24.0	0.0	7600		
2010-Aug-15	24.0	0.0	7400		
2010-Aug-16	24.0	0.0	7300		
2010-Aug-17	24.0	0.0	7200		
2010-Aug-18	24.0	0.0	7300		
2010-Aug-19	24.0	0.0	7300		
2010-Aug-20	24.0	0.0	6200		
2010-Aug-21	24.0	0.0	6200		
2010-Aug-22	24.0	0.0	100		
2010-Aug-23	24.0	0.0	100		
2010-Aug-24	24.0	0.0	100		
2010-Aug-25	24.0	0.0	0		
2010-Aug-26	24.0	0.0	0		
2010-Aug-27	24.0	0.0	0		
2010-Aug-28	24.0	0.0	0		
2010-Aug-29	24.0	0.0	0		
2010-Aug-30	24.0	0.0	0		
2010-Aug-31	24.0	0.0	0		
2010-Sep-01	24.0	0.0	0		
2010-Sep-02	24.0	0.0	0		
2010-Sep-03	24.0	0.0	0		
2010-Sep-04	24.0	221.4	10500		
2010-Sep-05	24.0	175.3	12500		
2010-Sep-06	24.0	175.3	12800		
2010-Sep-07	24.0	175.3	12800		
2010-Sep-08	24.0	175.3	12800		
2010-Sep-09	24.0	262.8	14000		
2010-Sep-10	24.0	252.0	14000		
2010-Sep-11	24.0	330.8	14300		
2010-Sep-12	24.0	341.9	14400		
2010-Sep-13	24.0	329.9	14400		
2010-Sep-14	24.0	331.3	14700		
2010-Sep-15	24.0	316.1	14700		
2010-Sep-16	24.0	287.7	14600		
2010-Sep-17	24.0	273.3	14700		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/16-18-009-16W4/00 | 103161800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	277.7	14800		
2010-Sep-19	24.0	270.4	14800		
2010-Sep-20	24.0	251.5	14700		
2010-Sep-21	24.0	225.7	14500		
2010-Sep-22	24.0	236.8	14600		
2010-Sep-23	24.0	235.0	14600		
2010-Sep-24	24.0	228.8	14700		
2010-Sep-25	24.0	225.9	14600		
2010-Sep-26	24.0	232.0	14600		
2010-Sep-27	24.0	225.9	14700		
2010-Sep-28	24.0	211.8	14500		
2010-Sep-29	24.0	198.4	14500		
2010-Sep-30	24.0	229.9	14600		
2010-Oct-01	24.0	237.2	14700		
2010-Oct-02	24.0	234.3	14800		
2010-Oct-03	24.0	236.4	14800		
2010-Oct-04	24.0	254.6	14800		
2010-Oct-05	24.0	257.1	14800		
2010-Oct-06	24.0	247.6	14800		
2010-Oct-07	24.0	239.3	14700		
2010-Oct-08	24.0	251.0	14800		
2010-Oct-09	24.0	250.2	14800		
2010-Oct-10	24.0	247.9	14800		
2010-Oct-11	24.0	251.7	14800		
2010-Oct-12	24.0	268.9	14900		
2010-Oct-13	24.0	259.7	14900		
2010-Oct-14	24.0	274.6	14800		
2010-Oct-15	24.0	290.4	14800		
2010-Oct-16	24.0	271.6	14800		
2010-Oct-17	24.0	269.1	14800		
2010-Oct-18	24.0	269.1	14800		
2010-Oct-19	24.0	278.0	14800		
2010-Oct-20	24.0	287.2	14800		
2010-Oct-21	24.0	266.8	14700		
2010-Oct-22	24.0	266.8	14700		
2010-Oct-23	24.0	267.9	14800		
2010-Oct-24	24.0	265.3	14800		
2010-Oct-25	24.0	202.5	14400		
2010-Oct-26	24.0	212.0	15		
2010-Oct-27	24.0	240.4	15		
2010-Oct-28	24.0	175.3	14		
2010-Oct-29	24.0	150.2	14		
2010-Oct-30	24.0	223.5	14		
2010-Oct-31	24.0	194.1	14		
2010-Nov-01	24.0	221.6	14		
2010-Nov-02	24.0	236.4	14		
2010-Nov-03	24.0	228.5	14600		
2010-Nov-04	24.0	224.6	14600		
2010-Nov-05	24.0	226.0	14600		
2010-Nov-06	24.0	222.3	14600		
2010-Nov-07	24.0	225.7	14600		
2010-Nov-08	24.0	249.0	14600		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/16-18-009-16W4/00 | 103161800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	214.6	14400		
2010-Nov-10	24.0	196.3	14400		
2010-Nov-11	24.0	226.1	14600		
2010-Nov-12	24.0	221.0	14600		
2010-Nov-13	24.0	228.0	14600		
2010-Nov-14	24.0	228.0	14600		
2010-Nov-15	24.0	210.5	14600		
2010-Nov-16	24.0	178.2	14600		
2010-Nov-17	24.0	225.3	14500		
2010-Nov-18	24.0	232.5	14600		
2010-Nov-19	24.0	230.9	14600		
2010-Nov-20	24.0	226.4	14600		
2010-Nov-21	24.0	244.5	14600		
2010-Nov-22	24.0	234.0	14600		
2010-Nov-23	24.0	90.2	13500		
2010-Nov-24	24.0	240.9	14600		
2010-Nov-25	24.0	240.9	14600		
2010-Nov-26	24.0	240.9	14600		
2010-Nov-27	24.0	240.9	14600		
2010-Nov-28	24.0	231.4	14600		
2010-Nov-29	24.0	209.7	14600		
2010-Nov-30	24.0	244.1	14700		
2010-Dec-01	24.0	228.3	14600		
2010-Dec-02	24.0	225.7	14500		
2010-Dec-03	24.0	224.4	14600		
2010-Dec-04	24.0	228.8	14600		
2010-Dec-05	24.0	223.6	14500		
2010-Dec-06	24.0	223.1	14500		
2010-Dec-07	24.0	228.8	14500		
2010-Dec-08	24.0	226.6	14500		
2010-Dec-09	24.0	226.6	14500		
2010-Dec-10	24.0	226.6	14500		
2010-Dec-11	24.0	225.2	14500		
2010-Dec-12	24.0	225.2	14500		
2010-Dec-13	24.0	225.2	14300		
2010-Dec-14	24.0	225.2	14400		
2010-Dec-15	24.0	225.2	14400		
2010-Dec-16	24.0	225.2	14400		
2010-Dec-17	24.0	225.2	14400		
2010-Dec-18	24.0	225.2	14400		
2010-Dec-19	24.0	225.2	14400		
2010-Dec-20	24.0	225.1	14400		
2010-Dec-21	24.0	225.1	14400		
2010-Dec-22	24.0	225.1	14400		
2010-Dec-23	24.0	225.1	14400		
2010-Dec-24	24.0	225.2	14400		
2010-Dec-25	24.0	225.2	14400		
2010-Dec-26	24.0	225.1	14400		
2010-Dec-27	24.0	217.8	14400		
2010-Dec-28	24.0	232.1	14500		
2010-Dec-29	24.0	232.1	14500		
2010-Dec-30	24.0	225.7	14500		

Well Level Crowsnest ASP Area 3 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/16-18-009-16W4/00 | 103161800916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	226.9	14500		
Well Total :	8760.0	95991.3	13297 Avg.		
Battery Total :	26280.0	204571.5	12705 Avg.		
Report Total :	26280.0	204571.5	12705 Avg.		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/01-19-009-16W4/00 | 102011900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	122.7	14000		
2010-Jan-02	24.0	127.3	14000		
2010-Jan-03	24.0	130.9	14000		
2010-Jan-04	24.0	129.3	14000		
2010-Jan-05	24.0	114.5	14000		
2010-Jan-06	24.0	124.6	14000		
2010-Jan-07	24.0	119.6	13800		
2010-Jan-08	24.0	117.8	13900		
2010-Jan-09	24.0	118.9	13800		
2010-Jan-10	24.0	128.4	13800		
2010-Jan-11	24.0	128.2	13800		
2010-Jan-12	24.0	140.3	14000		
2010-Jan-13	24.0	149.0	14000		
2010-Jan-14	24.0	147.4	14000		
2010-Jan-15	24.0	147.6	14000		
2010-Jan-16	24.0	147.1	14000		
2010-Jan-17	24.0	142.2	14000		
2010-Jan-18	24.0	141.8	14000		
2010-Jan-19	24.0	138.2	14000		
2010-Jan-20	24.0	132.6	14000		
2010-Jan-21	24.0	122.7	14000		
2010-Jan-22	24.0	121.7	14000		
2010-Jan-23	24.0	73.9	13100		
2010-Jan-24	24.0	146.1	14000		
2010-Jan-25	24.0	141.6	14000		
2010-Jan-26	24.0	135.6	14000		
2010-Jan-27	24.0	141.1	14000		
2010-Jan-28	24.0	115.6	14000		
2010-Jan-29	24.0	128.5	14000		
2010-Jan-30	24.0	126.7	14000		
2010-Jan-31	24.0	133.2	14000		
2010-Feb-01	24.0	134.2	14000		
2010-Feb-02	24.0	131.8	14000		
2010-Feb-03	24.0	129.4	14000		
2010-Feb-04	24.0	132.5	14000		
2010-Feb-05	24.0	132.5	14000		
2010-Feb-06	24.0	132.5	14000		
2010-Feb-07	24.0	136.4	14000		
2010-Feb-08	24.0	134.6	14000		
2010-Feb-09	24.0	133.4	14000		
2010-Feb-10	24.0	121.5	14000		
2010-Feb-11	24.0	127.6	14000		
2010-Feb-12	24.0	136.4	14000		
2010-Feb-13	24.0	129.4	14000		
2010-Feb-14	24.0	112.3	14000		
2010-Feb-15	24.0	124.5	14000		
2010-Feb-16	24.0	140.7	14000		
2010-Feb-17	24.0	148.2	14000		
2010-Feb-18	24.0	148.2	14000		
2010-Feb-19	24.0	149.0	14000		
2010-Feb-20	24.0	142.6	14000		
2010-Feb-21	24.0	140.6	14000		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/01-19-009-16W4/00 | 102011900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	123.1	14000		
2010-Feb-23	24.0	134.7	14000		
2010-Feb-24	24.0	114.7	14000		
2010-Feb-25	24.0	115.9	14000		
2010-Feb-26	24.0	139.0	14000		
2010-Feb-27	24.0	139.2	14000		
2010-Feb-28	24.0	151.0	14000		
2010-Mar-01	24.0	141.1	14700		
2010-Mar-02	24.0	144.5	14700		
2010-Mar-03	24.0	144.5	14700		
2010-Mar-04	24.0	138.2	14700		
2010-Mar-05	24.0	143.0	14700		
2010-Mar-06	24.0	136.8	14600		
2010-Mar-07	24.0	140.4	14600		
2010-Mar-08	24.0	141.3	14600		
2010-Mar-09	24.0	117.1	14200		
2010-Mar-10	24.0	137.1	14400		
2010-Mar-11	24.0	138.4	14500		
2010-Mar-12	24.0	136.1	14500		
2010-Mar-13	24.0	133.3	14500		
2010-Mar-14	24.0	123.5	14400		
2010-Mar-15	24.0	81.0	14400		
2010-Mar-16	24.0	113.2	14200		
2010-Mar-17	24.0	123.3	14300		
2010-Mar-18	24.0	126.9	14400		
2010-Mar-19	24.0	126.9	14400		
2010-Mar-20	24.0	124.3	14400		
2010-Mar-21	24.0	123.9	14500		
2010-Mar-22	24.0	124.1	14500		
2010-Mar-23	24.0	122.3	14500		
2010-Mar-24	24.0	121.0	14500		
2010-Mar-25	24.0	118.0	14600		
2010-Mar-26	24.0	119.6	14600		
2010-Mar-27	24.0	119.6	14700		
2010-Mar-28	24.0	119.8	14700		
2010-Mar-29	24.0	118.8	14700		
2010-Mar-30	24.0	117.2	14700		
2010-Mar-31	24.0	114.7	14800		
2010-Apr-01	24.0	112.3	14700		
2010-Apr-02	24.0	113.9	14700		
2010-Apr-03	24.0	113.5	14800		
2010-Apr-04	24.0	113.3	14800		
2010-Apr-05	24.0	122.9	14800		
2010-Apr-06	24.0	99.2	14500		
2010-Apr-07	24.0	99.2	14500		
2010-Apr-08	24.0	108.1	14700		
2010-Apr-09	24.0	114.3	14800		
2010-Apr-10	24.0	83.2	14500		
2010-Apr-11	24.0	94.7	14400		
2010-Apr-12	24.0	55.0	13900		
2010-Apr-13	24.0	55.0	13900		
2010-Apr-14	24.0	30.8	12800		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/01-19-009-16W4/00 | 102011900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	55.8	13400		
2010-Apr-16	24.0	68.2	13400		
2010-Apr-17	24.0	83.7	13700		
2010-Apr-18	24.0	87.1	13700		
2010-Apr-19	24.0	78.0	13500		
2010-Apr-20	24.0	77.8	13400		
2010-Apr-21	24.0	101.5	13600		
2010-Apr-22	24.0	94.5	13700		
2010-Apr-23	24.0	167.2	14400		
2010-Apr-24	24.0	111.1	14000		
2010-Apr-25	24.0	100.8	14000		
2010-Apr-26	24.0	154.2	14700		
2010-Apr-27	24.0	146.2	14700		
2010-Apr-28	24.0	125.0	14700		
2010-Apr-29	24.0	137.4	14700		
2010-Apr-30	24.0	139.6	14800		
2010-May-01	24.0	139.6	14800		
2010-May-02	24.0	138.4	14900		
2010-May-03	24.0	128.4	14900		
2010-May-04	24.0	67.6	14200		
2010-May-05	24.0	122.4	14600		
2010-May-06	24.0	122.4	14600		
2010-May-07	24.0	134.4	14900		
2010-May-08	24.0	138.8	14900		
2010-May-09	24.0	136.4	15000		
2010-May-10	24.0	131.0	15000		
2010-May-11	24.0	127.8	15000		
2010-May-12	24.0	121.5	15000		
2010-May-13	24.0	121.8	15000		
2010-May-14	24.0	135.3	15000		
2010-May-15	24.0	129.6	15200		
2010-May-16	24.0	129.6	15200		
2010-May-17	24.0	140.6	15200		
2010-May-18	24.0	145.0	15200		
2010-May-19	24.0	142.8	15000		
2010-May-20	24.0	141.3	15200		
2010-May-21	24.0	147.1	15300		
2010-May-22	24.0	148.3	15300		
2010-May-23	24.0	139.6	15300		
2010-May-24	24.0	137.1	15300		
2010-May-25	24.0	138.2	15300		
2010-May-26	24.0	135.1	15300		
2010-May-27	24.0	144.8	15300		
2010-May-28	24.0	117.2	15300		
2010-May-29	24.0	117.2	15300		
2010-May-30	24.0	140.5	15300		
2010-May-31	24.0	134.9	15300		
2010-Jun-01	24.0	120.3	15100		
2010-Jun-02	24.0	133.9	15100		
2010-Jun-03	24.0	147.8	15000		
2010-Jun-04	24.0	149.5	15300		
2010-Jun-05	24.0	151.4	15200		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/01-19-009-16W4/00 | 102011900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	147.2	15200		
2010-Jun-07	24.0	151.9	15300		
2010-Jun-08	24.0	150.4	15300		
2010-Jun-09	24.0	163.8	15200		
2010-Jun-10	24.0	163.7	15200		
2010-Jun-11	24.0	163.7	15200		
2010-Jun-12	24.0	155.1	15300		
2010-Jun-13	24.0	150.9	15300		
2010-Jun-14	24.0	154.9	15300		
2010-Jun-15	24.0	154.9	15300		
2010-Jun-16	24.0	111.9	14500		
2010-Jun-17	24.0	135.2	14800		
2010-Jun-18	24.0	145.1	14900		
2010-Jun-19	24.0	148.3	15000		
2010-Jun-20	24.0	138.7	14900		
2010-Jun-21	24.0	147.0	15000		
2010-Jun-22	24.0	135.4	15000		
2010-Jun-23	24.0	137.3	15100		
2010-Jun-24	24.0	144.9	15100		
2010-Jun-25	24.0	138.1	15100		
2010-Jun-26	24.0	131.9	15000		
2010-Jun-27	24.0	131.9	15000		
2010-Jun-28	24.0	143.9	15200		
2010-Jun-29	24.0	142.0	15200		
2010-Jun-30	24.0	146.9	15200		
2010-Jul-01	24.0	156.9	15100		
2010-Jul-02	24.0	154.4	15100		
2010-Jul-03	24.0	142.7	15100		
2010-Jul-04	24.0	94.9	14300		
2010-Jul-05	24.0	129.8	14300		
2010-Jul-06	24.0	133.0	15100		
2010-Jul-07	24.0	136.4	15000		
2010-Jul-08	24.0	138.3	15100		
2010-Jul-09	24.0	128.3	15000		
2010-Jul-10	24.0	146.9	15100		
2010-Jul-11	24.0	133.8	15000		
2010-Jul-12	24.0	136.2	15000		
2010-Jul-13	24.0	142.3	15000		
2010-Jul-14	24.0	134.6	151000		
2010-Jul-15	24.0	148.2	15200		
2010-Jul-16	24.0	139.9	15200		
2010-Jul-17	24.0	136.2	15100		
2010-Jul-18	24.0	149.6	15200		
2010-Jul-19	24.0	139.3	15100		
2010-Jul-20	24.0	153.6	15200		
2010-Jul-21	24.0	107.9	14700		
2010-Jul-22	24.0	90.9	14300		
2010-Jul-23	24.0	90.9	14300		
2010-Jul-24	24.0	152.2	19900		
2010-Jul-25	24.0	133.2	19900		
2010-Jul-26	24.0	165.5	19900		
2010-Jul-27	24.0	144.3	19900		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/01-19-009-16W4/00 | 102011900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	141.4	15000		
2010-Jul-29	24.0	145.4	15000		
2010-Jul-30	24.0	140.8	15000		
2010-Jul-31	24.0	142.3	15000		
2010-Aug-01	24.0	144.9	15000		
2010-Aug-02	24.0	143.7	15000		
2010-Aug-03	24.0	143.8	15000		
2010-Aug-04	24.0	140.7	15000		
2010-Aug-05	24.0	140.7	15000		
2010-Aug-06	24.0	150.2	14900		
2010-Aug-07	24.0	150.9	15000		
2010-Aug-08	24.0	150.9	15000		
2010-Aug-09	24.0	139.3	15000		
2010-Aug-10	24.0	132.6	15000		
2010-Aug-11	24.0	125.0	15000		
2010-Aug-12	24.0	127.8	15000		
2010-Aug-13	24.0	129.0	15000		
2010-Aug-14	24.0	129.1	15100		
2010-Aug-15	24.0	128.2	15100		
2010-Aug-16	24.0	120.5	15000		
2010-Aug-17	24.0	130.5	15100		
2010-Aug-18	24.0	130.9	15100		
2010-Aug-19	24.0	132.5	15100		
2010-Aug-20	24.0	132.5	15100		
2010-Aug-21	24.0	132.5	15100		
2010-Aug-22	24.0	126.2	15100		
2010-Aug-23	24.0	136.2	15100		
2010-Aug-24	24.0	107.7	14700		
2010-Aug-25	24.0	117.2	14800		
2010-Aug-26	24.0	103.8	14700		
2010-Aug-27	24.0	114.6	14700		
2010-Aug-28	24.0	126.4	14900		
2010-Aug-29	24.0	126.7	15000		
2010-Aug-30	24.0	128.2	15000		
2010-Aug-31	24.0	130.3	15000		
2010-Sep-01	24.0	138.5	15000		
2010-Sep-02	24.0	141.4	14900		
2010-Sep-03	24.0	144.8	14900		
2010-Sep-04	24.0	121.6	14700		
2010-Sep-05	24.0	121.4	14400		
2010-Sep-06	24.0	117.0	14500		
2010-Sep-07	24.0	133.5	14500		
2010-Sep-08	24.0	133.9	14500		
2010-Sep-09	24.0	92.3	14400		
2010-Sep-10	24.0	133.0	14400		
2010-Sep-11	24.0	128.7	14900		
2010-Sep-12	24.0	127.1	14900		
2010-Sep-13	24.0	128.7	14900		
2010-Sep-14	24.0	128.3	14900		
2010-Sep-15	24.0	123.3	14900		
2010-Sep-16	24.0	119.0	14800		
2010-Sep-17	24.0	121.2	14900		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/01-19-009-16W4/00 | 102011900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	122.7	15000		
2010-Sep-19	24.0	122.5	14900		
2010-Sep-20	24.0	110.8	14800		
2010-Sep-21	24.0	94.8	14600		
2010-Sep-22	24.0	99.8	14700		
2010-Sep-23	24.0	101.4	14400		
2010-Sep-24	24.0	99.1	14800		
2010-Sep-25	24.0	99.7	14800		
2010-Sep-26	24.0	100.3	14800		
2010-Sep-27	24.0	94.9	14800		
2010-Sep-28	24.0	85.4	14600		
2010-Sep-29	24.0	88.9	14600		
2010-Sep-30	24.0	101.2	14800		
2010-Oct-01	24.0	119.6	15000		
2010-Oct-02	24.0	112.8	15100		
2010-Oct-03	24.0	109.8	15000		
2010-Oct-04	24.0	115.4	15200		
2010-Oct-05	24.0	113.4	15200		
2010-Oct-06	24.0	110.9	15200		
2010-Oct-07	24.0	99.5	14900		
2010-Oct-08	24.0	102.9	15100		
2010-Oct-09	24.0	108.8	15100		
2010-Oct-10	24.0	108.9	15100		
2010-Oct-11	24.0	109.3	15100		
2010-Oct-12	24.0	127.2	15100		
2010-Oct-13	24.0	124.3	15200		
2010-Oct-14	24.0	113.9	15100		
2010-Oct-15	24.0	114.1	15100		
2010-Oct-16	24.0	120.5	15100		
2010-Oct-17	24.0	119.9	15100		
2010-Oct-18	24.0	119.9	15100		
2010-Oct-19	24.0	132.4	15100		
2010-Oct-20	24.0	130.8	15100		
2010-Oct-21	24.0	116.8	15100		
2010-Oct-22	24.0	116.8	15100		
2010-Oct-23	24.0	110.5	15100		
2010-Oct-24	24.0	108.1	15100		
2010-Oct-25	24.0	83.9	14700		
2010-Oct-26	24.0	106.0	14700		
2010-Oct-27	24.0	106.3	14700		
2010-Oct-28	24.0	119.1	15		
2010-Oct-29	24.0	151.7	15		
2010-Oct-30	24.0	130.4	15		
2010-Oct-31	24.0	106.3	15		
2010-Nov-01	24.0	107.3	15		
2010-Nov-02	24.0	119.9	15		
2010-Nov-03	24.0	123.1	15000		
2010-Nov-04	24.0	118.1	15000		
2010-Nov-05	24.0	122.0	15000		
2010-Nov-06	24.0	126.5	15000		
2010-Nov-07	24.0	122.4	15000		
2010-Nov-08	24.0	128.7	15000		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/01-19-009-16W4/00 | 102011900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	130.0	15000		
2010-Nov-10	24.0	109.8	15000		
2010-Nov-11	24.0	119.9	15000		
2010-Nov-12	24.0	121.6	14900		
2010-Nov-13	24.0	119.9	14900		
2010-Nov-14	24.0	119.9	14900		
2010-Nov-15	24.0	109.6	14900		
2010-Nov-16	24.0	82.8	14900		
2010-Nov-17	24.0	113.5	14800		
2010-Nov-18	24.0	119.3	14900		
2010-Nov-19	24.0	112.6	14900		
2010-Nov-20	24.0	118.2	14900		
2010-Nov-21	24.0	131.6	15100		
2010-Nov-22	24.0	130.3	15300		
2010-Nov-23	24.0	41.6	14300		
2010-Nov-24	24.0	134.1	14800		
2010-Nov-25	24.0	134.1	14800		
2010-Nov-26	24.0	134.1	14800		
2010-Nov-27	24.0	134.1	14800		
2010-Nov-28	24.0	124.4	14800		
2010-Nov-29	24.0	108.5	14800		
2010-Nov-30	24.0	110.2	15100		
2010-Dec-01	24.0	106.4	15100		
2010-Dec-02	24.0	106.8	15100		
2010-Dec-03	24.0	117.1	15100		
2010-Dec-04	24.0	116.0	15200		
2010-Dec-05	24.0	125.4	15200		
2010-Dec-06	24.0	127.7	15100		
2010-Dec-07	24.0	115.0	15100		
2010-Dec-08	24.0	108.9	15100		
2010-Dec-09	24.0	108.9	15100		
2010-Dec-10	24.0	108.9	15100		
2010-Dec-11	24.0	111.3	15100		
2010-Dec-12	24.0	111.8	15100		
2010-Dec-13	24.0	110.5	15100		
2010-Dec-14	24.0	112.5	15100		
2010-Dec-15	24.0	113.5	15100		
2010-Dec-16	24.0	115.3	15100		
2010-Dec-17	24.0	114.6	15100		
2010-Dec-18	24.0	117.6	15100		
2010-Dec-19	24.0	115.8	15100		
2010-Dec-20	24.0	113.8	15100		
2010-Dec-21	24.0	113.1	15100		
2010-Dec-22	24.0	107.0	15000		
2010-Dec-23	24.0	117.6	15100		
2010-Dec-24	24.0	115.6	15100		
2010-Dec-25	24.0	115.6	15100		
2010-Dec-26	24.0	111.4	15100		
2010-Dec-27	24.0	96.2	14900		
2010-Dec-28	24.0	105.2	15100		
2010-Dec-29	24.0	105.2	15100		
2010-Dec-30	24.0	107.8	15100		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/01-19-009-16W4/00 | 102011900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	109.6	15100		
Well Total :	8760.0	45536.2	14902 Avg.		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-20-009-16W4/00 | 102032000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	169.1	14000		
2010-Jan-02	24.0	172.2	14000		
2010-Jan-03	24.0	171.9	14000		
2010-Jan-04	24.0	170.6	14000		
2010-Jan-05	24.0	161.1	13800		
2010-Jan-06	24.0	162.8	13800		
2010-Jan-07	24.0	162.7	13800		
2010-Jan-08	24.0	168.0	13800		
2010-Jan-09	24.0	162.1	13700		
2010-Jan-10	24.0	164.7	13800		
2010-Jan-11	24.0	164.5	13800		
2010-Jan-12	24.0	170.4	13900		
2010-Jan-13	24.0	170.9	14000		
2010-Jan-14	24.0	175.7	14000		
2010-Jan-15	24.0	175.2	14000		
2010-Jan-16	24.0	171.8	14000		
2010-Jan-17	24.0	170.8	14000		
2010-Jan-18	24.0	167.9	14000		
2010-Jan-19	24.0	166.3	14000		
2010-Jan-20	24.0	163.4	14000		
2010-Jan-21	24.0	162.4	14000		
2010-Jan-22	24.0	162.4	14000		
2010-Jan-23	24.0	120.9	12900		
2010-Jan-24	24.0	184.1	14000		
2010-Jan-25	24.0	182.6	14000		
2010-Jan-26	24.0	176.7	14000		
2010-Jan-27	24.0	181.9	14000		
2010-Jan-28	24.0	163.6	13900		
2010-Jan-29	24.0	169.0	14000		
2010-Jan-30	24.0	167.4	14000		
2010-Jan-31	24.0	171.2	14000		
2010-Feb-01	24.0	169.2	14000		
2010-Feb-02	24.0	166.6	14000		
2010-Feb-03	24.0	165.0	14000		
2010-Feb-04	24.0	164.1	14000		
2010-Feb-05	24.0	164.1	14000		
2010-Feb-06	24.0	164.1	14000		
2010-Feb-07	24.0	163.6	14000		
2010-Feb-08	24.0	169.4	14000		
2010-Feb-09	24.0	164.8	14000		
2010-Feb-10	24.0	158.6	13900		
2010-Feb-11	24.0	163.2	14000		
2010-Feb-12	24.0	178.1	14000		
2010-Feb-13	24.0	167.4	14000		
2010-Feb-14	24.0	159.3	13900		
2010-Feb-15	24.0	168.7	13900		
2010-Feb-16	24.0	178.3	14000		
2010-Feb-17	24.0	179.2	14000		
2010-Feb-18	24.0	179.2	14000		
2010-Feb-19	24.0	182.0	14000		
2010-Feb-20	24.0	180.3	14000		
2010-Feb-21	24.0	183.8	14000		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-20-009-16W4/00 | 102032000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	170.0	14000		
2010-Feb-23	24.0	177.3	14000		
2010-Feb-24	24.0	170.7	14000		
2010-Feb-25	24.0	174.2	14000		
2010-Feb-26	24.0	186.1	14000		
2010-Feb-27	24.0	189.1	14000		
2010-Feb-28	24.0	190.6	14000		
2010-Mar-01	24.0	183.2	14600		
2010-Mar-02	24.0	182.8	14600		
2010-Mar-03	24.0	182.8	14600		
2010-Mar-04	24.0	184.7	14600		
2010-Mar-05	24.0	192.6	14700		
2010-Mar-06	24.0	190.9	14600		
2010-Mar-07	24.0	188.9	14600		
2010-Mar-08	24.0	186.3	14500		
2010-Mar-09	24.0	162.8	14200		
2010-Mar-10	24.0	185.9	14400		
2010-Mar-11	24.0	187.7	14400		
2010-Mar-12	24.0	189.0	14400		
2010-Mar-13	24.0	189.7	14400		
2010-Mar-14	24.0	190.7	14400		
2010-Mar-15	24.0	141.8	14400		
2010-Mar-16	24.0	188.0	14100		
2010-Mar-17	24.0	187.1	14200		
2010-Mar-18	24.0	185.6	14300		
2010-Mar-19	24.0	185.6	14300		
2010-Mar-20	24.0	187.1	14400		
2010-Mar-21	24.0	184.6	14400		
2010-Mar-22	24.0	183.0	14400		
2010-Mar-23	24.0	183.8	14500		
2010-Mar-24	24.0	184.8	14500		
2010-Mar-25	24.0	185.9	14600		
2010-Mar-26	24.0	187.9	14600		
2010-Mar-27	24.0	193.6	14600		
2010-Mar-28	24.0	191.3	14700		
2010-Mar-29	24.0	186.8	14700		
2010-Mar-30	24.0	188.7	14700		
2010-Mar-31	24.0	183.3	14700		
2010-Apr-01	24.0	185.1	14700		
2010-Apr-02	24.0	188.9	14700		
2010-Apr-03	24.0	192.5	14700		
2010-Apr-04	24.0	196.2	14700		
2010-Apr-05	24.0	188.2	14700		
2010-Apr-06	24.0	162.6	14400		
2010-Apr-07	24.0	162.6	14400		
2010-Apr-08	24.0	184.6	14700		
2010-Apr-09	24.0	186.1	14700		
2010-Apr-10	24.0	147.2	14300		
2010-Apr-11	24.0	177.0	14300		
2010-Apr-12	24.0	111.0	13700		
2010-Apr-13	24.0	111.0	13700		
2010-Apr-14	24.0	156.4	12600		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-20-009-16W4/00 | 102032000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	226.8	13000		
2010-Apr-16	24.0	236.5	13100		
2010-Apr-17	24.0	241.4	13100		
2010-Apr-18	24.0	240.8	13100		
2010-Apr-19	24.0	240.8	12900		
2010-Apr-20	24.0	233.3	13000		
2010-Apr-21	24.0	236.1	13200		
2010-Apr-22	24.0	235.7	13200		
2010-Apr-23	24.0	248.0	13500		
2010-Apr-24	24.0	197.1	12600		
2010-Apr-25	24.0	236.7	13500		
2010-Apr-26	24.0	248.5	13900		
2010-Apr-27	24.0	254.1	13900		
2010-Apr-28	24.0	256.4	13900		
2010-Apr-29	24.0	246.0	13900		
2010-Apr-30	24.0	252.5	13600		
2010-May-01	24.0	252.5	13600		
2010-May-02	24.0	245.1	13800		
2010-May-03	24.0	244.4	13800		
2010-May-04	24.0	211.8	13900		
2010-May-05	24.0	262.3	14000		
2010-May-06	24.0	262.3	14000		
2010-May-07	24.0	251.4	13900		
2010-May-08	24.0	253.1	14000		
2010-May-09	24.0	250.8	14000		
2010-May-10	24.0	245.5	14200		
2010-May-11	24.0	237.4	14300		
2010-May-12	24.0	242.4	14400		
2010-May-13	24.0	238.5	14400		
2010-May-14	24.0	185.5	14400		
2010-May-15	24.0	168.1	13900		
2010-May-16	24.0	168.1	13900		
2010-May-17	24.0	165.5	13900		
2010-May-18	24.0	158.9	13900		
2010-May-19	24.0	164.1	14200		
2010-May-20	24.0	163.4	14200		
2010-May-21	24.0	161.1	14300		
2010-May-22	24.0	168.2	14300		
2010-May-23	24.0	165.6	14300		
2010-May-24	24.0	162.4	14300		
2010-May-25	24.0	167.2	14300		
2010-May-26	24.0	175.2	14100		
2010-May-27	24.0	167.3	13300		
2010-May-28	24.0	173.9	14000		
2010-May-29	24.0	197.5	13600		
2010-May-30	24.0	180.3	13000		
2010-May-31	24.0	156.3	13400		
2010-Jun-01	24.0	164.2	13500		
2010-Jun-02	24.0	171.1	13500		
2010-Jun-03	24.0	163.0	14000		
2010-Jun-04	24.0	159.4	14100		
2010-Jun-05	24.0	167.0	14100		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-20-009-16W4/00 | 102032000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	154.2	14100		
2010-Jun-07	24.0	169.2	14100		
2010-Jun-08	24.0	170.4	13900		
2010-Jun-09	24.0	171.4	13800		
2010-Jun-10	24.0	164.6	13700		
2010-Jun-11	24.0	164.6	13700		
2010-Jun-12	24.0	153.9	14000		
2010-Jun-13	24.0	159.0	14200		
2010-Jun-14	24.0	162.8	14200		
2010-Jun-15	24.0	162.8	14200		
2010-Jun-16	24.0	167.2	13600		
2010-Jun-17	24.0	168.9	13300		
2010-Jun-18	24.0	159.8	13000		
2010-Jun-19	24.0	163.4	13100		
2010-Jun-20	24.0	168.1	13200		
2010-Jun-21	24.0	170.0	13000		
2010-Jun-22	24.0	171.9	13200		
2010-Jun-23	24.0	162.8	13400		
2010-Jun-24	24.0	170.9	13400		
2010-Jun-25	24.0	169.2	12800		
2010-Jun-26	24.0	164.9	12600		
2010-Jun-27	24.0	164.9	12600		
2010-Jun-28	24.0	179.6	12600		
2010-Jun-29	24.0	171.1	12000		
2010-Jun-30	24.0	157.2	12600		
2010-Jul-01	24.0	167.6	13100		
2010-Jul-02	24.0	159.4	13500		
2010-Jul-03	24.0	172.9	13200		
2010-Jul-04	24.0	126.3	11100		
2010-Jul-05	24.0	197.0	12700		
2010-Jul-06	24.0	166.6	12700		
2010-Jul-07	24.0	180.8	12000		
2010-Jul-08	24.0	170.2	11600		
2010-Jul-09	24.0	182.3	12400		
2010-Jul-10	24.0	164.8	11700		
2010-Jul-11	24.0	182.5	12200		
2010-Jul-12	24.0	178.1	11		
2010-Jul-13	24.0	168.5	9500		
2010-Jul-14	24.0	20.9	11200		
2010-Jul-15	24.0	190.2	9200		
2010-Jul-16	24.0	162.4	8400		
2010-Jul-17	24.0	189.4	9500		
2010-Jul-18	24.0	211.8	8500		
2010-Jul-19	24.0	174.6	9400		
2010-Jul-20	24.0	188.9	8300		
2010-Jul-21	24.0	191.6	8000		
2010-Jul-22	24.0	180.4	8600		
2010-Jul-23	24.0	180.4	8600		
2010-Jul-24	24.0	177.8	7300		
2010-Jul-25	24.0	196.6	7300		
2010-Jul-26	24.0	185.2	7300		
2010-Jul-27	24.0	191.6	7300		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-20-009-16W4/00 | 102032000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	189.3	5200		
2010-Jul-29	24.0	178.2	5200		
2010-Jul-30	24.0	196.3	5400		
2010-Jul-31	24.0	180.9	5200		
2010-Aug-01	24.0	179.3	5100		
2010-Aug-02	24.0	171.3	4900		
2010-Aug-03	24.0	184.0	5000		
2010-Aug-04	24.0	187.5	4600		
2010-Aug-05	24.0	187.5	4600		
2010-Aug-06	24.0	187.8	4200		
2010-Aug-07	24.0	177.7	4200		
2010-Aug-08	24.0	177.7	4200		
2010-Aug-09	24.0	180.3	3600		
2010-Aug-10	24.0	180.1	3300		
2010-Aug-11	24.0	150.0	3400		
2010-Aug-12	24.0	201.0	3500		
2010-Aug-13	24.0	183.6	3800		
2010-Aug-14	24.0	191.8	3700		
2010-Aug-15	24.0	174.3	3400		
2010-Aug-16	24.0	181.6	3300		
2010-Aug-17	24.0	193.3	3100		
2010-Aug-18	24.0	325.1	2900		
2010-Aug-19	24.0	182.4	2900		
2010-Aug-20	24.0	175.8	2900		
2010-Aug-21	24.0	175.8	2900		
2010-Aug-22	24.0	190.3	3000		
2010-Aug-23	24.0	205.1	3000		
2010-Aug-24	24.0	450.7	3000		
2010-Aug-25	24.0	227.9	6000		
2010-Aug-26	24.0	95.5	5800		
2010-Aug-27	24.0	193.1	8200		
2010-Aug-28	24.0	251.2	7900		
2010-Aug-29	24.0	173.6	6000		
2010-Aug-30	24.0	172.1	5500		
2010-Aug-31	24.0	171.7	5500		
2010-Sep-01	24.0	172.9	5000		
2010-Sep-02	24.0	167.6	4800		
2010-Sep-03	24.0	172.9	4300		
2010-Sep-04	24.0	123.1	4900		
2010-Sep-05	24.0	133.8	11200		
2010-Sep-06	24.0	134.6	10300		
2010-Sep-07	24.0	249.6	10300		
2010-Sep-08	24.0	300.5	10300		
2010-Sep-09	24.0	179.9	12700		
2010-Sep-10	24.0	65.8	12700		
2010-Sep-11	24.0	37.0	5500		
2010-Sep-12	24.0	37.3	4600		
2010-Sep-13	24.0	179.4	4600		
2010-Sep-14	24.0	0.0	3500		
2010-Sep-15	24.0	0.0	3000		
2010-Sep-16	24.0	0.0	2700		
2010-Sep-17	24.0	0.0	2200		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-20-009-16W4/00 | 102032000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	0.0	2100		
2010-Sep-19	24.0	0.0	2000		
2010-Sep-20	24.0	0.0	2200		
2010-Sep-21	24.0	318.4	7500		
2010-Sep-22	24.0	180.5	6300		
2010-Sep-23	24.0	180.5	6500		
2010-Sep-24	24.0	180.5	6900		
2010-Sep-25	24.0	180.5	7200		
2010-Sep-26	24.0	180.5	7500		
2010-Sep-27	24.0	180.5	7800		
2010-Sep-28	24.0	275.9	9700		
2010-Sep-29	24.0	180.4	8400		
2010-Sep-30	24.0	180.4	8400		
2010-Oct-01	24.0	180.4	8300		
2010-Oct-02	24.0	180.4	8300		
2010-Oct-03	24.0	180.4	8300		
2010-Oct-04	24.0	180.4	8300		
2010-Oct-05	24.0	180.4	8300		
2010-Oct-06	24.0	180.4	8200		
2010-Oct-07	24.0	180.4	8100		
2010-Oct-08	24.0	180.4	8100		
2010-Oct-09	24.0	180.4	7900		
2010-Oct-10	24.0	180.4	7900		
2010-Oct-11	24.0	180.4	8000		
2010-Oct-12	24.0	180.4	7900		
2010-Oct-13	24.0	180.4	7900		
2010-Oct-14	24.0	180.4	7900		
2010-Oct-15	24.0	180.4	7800		
2010-Oct-16	24.0	180.5	7800		
2010-Oct-17	24.0	180.5	7800		
2010-Oct-18	24.0	180.5	7800		
2010-Oct-19	24.0	180.5	7800		
2010-Oct-20	24.0	180.4	8000		
2010-Oct-21	24.0	270.7	10200		
2010-Oct-22	24.0	270.7	10200		
2010-Oct-23	24.0	180.5	8100		
2010-Oct-24	24.0	180.5	8000		
2010-Oct-25	24.0	180.4	8000		
2010-Oct-26	24.0	180.5	8000		
2010-Oct-27	24.0	180.5	8000		
2010-Oct-28	24.0	180.5	8		
2010-Oct-29	24.0	180.6	8		
2010-Oct-30	24.0	180.5	8		
2010-Oct-31	24.0	180.5	8		
2010-Nov-01	24.0	180.4	8		
2010-Nov-02	24.0	180.5	8		
2010-Nov-03	24.0	180.6	7600		
2010-Nov-04	24.0	180.6	7600		
2010-Nov-05	24.0	180.6	7500		
2010-Nov-06	24.0	180.6	7500		
2010-Nov-07	24.0	180.6	7400		
2010-Nov-08	24.0	180.6	7300		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-20-009-16W4/00 | 102032000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	180.6	7300		
2010-Nov-10	24.0	180.5	7300		
2010-Nov-11	24.0	180.5	7500		
2010-Nov-12	24.0	180.5	7500		
2010-Nov-13	24.0	180.5	7500		
2010-Nov-14	24.0	180.5	7500		
2010-Nov-15	24.0	155.1	7500		
2010-Nov-16	24.0	205.8	7500		
2010-Nov-17	24.0	180.4	7900		
2010-Nov-18	24.0	180.5	7800		
2010-Nov-19	24.0	180.5	7800		
2010-Nov-20	24.0	180.6	7700		
2010-Nov-21	24.0	180.6	7700		
2010-Nov-22	24.0	0.0	5000		
2010-Nov-23	24.0	566.0	8900		
2010-Nov-24	24.0	212.1	9600		
2010-Nov-25	24.0	181.0	9600		
2010-Nov-26	24.0	181.0	9600		
2010-Nov-27	24.0	181.0	9600		
2010-Nov-28	24.0	180.6	9600		
2010-Nov-29	24.0	180.5	9600		
2010-Nov-30	24.0	180.6	8200		
2010-Dec-01	24.0	180.5	8100		
2010-Dec-02	24.0	180.5	8100		
2010-Dec-03	24.0	180.6	8000		
2010-Dec-04	24.0	180.6	8000		
2010-Dec-05	24.0	180.6	7800		
2010-Dec-06	24.0	180.6	7700		
2010-Dec-07	24.0	180.6	7600		
2010-Dec-08	24.0	180.6	7600		
2010-Dec-09	24.0	180.6	7600		
2010-Dec-10	24.0	180.6	7600		
2010-Dec-11	24.0	180.6	7600		
2010-Dec-12	24.0	180.6	7600		
2010-Dec-13	24.0	180.6	7300		
2010-Dec-14	24.0	180.6	7200		
2010-Dec-15	24.0	180.6	7200		
2010-Dec-16	24.0	180.6	7100		
2010-Dec-17	24.0	180.6	7100		
2010-Dec-18	24.0	180.6	7100		
2010-Dec-19	24.0	180.6	7100		
2010-Dec-20	24.0	180.6	7100		
2010-Dec-21	24.0	180.6	7100		
2010-Dec-22	24.0	180.6	7200		
2010-Dec-23	24.0	180.6	7100		
2010-Dec-24	24.0	180.6	7100		
2010-Dec-25	24.0	180.6	7100		
2010-Dec-26	24.0	180.6	7000		
2010-Dec-27	24.0	180.6	7100		
2010-Dec-28	24.0	180.6	7100		
2010-Dec-29	24.0	180.6	7100		
2010-Dec-30	24.0	180.6	7200		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/03-20-009-16W4/00 | 102032000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	180.6	7200		
Well Total :	8760.0	65653.6	10438 Avg.		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-20-009-16W4/00 | 102062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	53.0	14000		
2010-Jan-02	24.0	54.3	14000		
2010-Jan-03	24.0	52.5	14000		
2010-Jan-04	24.0	51.3	14000		
2010-Jan-05	24.0	46.7	14000		
2010-Jan-06	24.0	43.4	14000		
2010-Jan-07	24.0	43.0	13900		
2010-Jan-08	24.0	44.1	14000		
2010-Jan-09	24.0	41.7	13900		
2010-Jan-10	24.0	41.7	13900		
2010-Jan-11	24.0	43.3	13900		
2010-Jan-12	24.0	46.8	14000		
2010-Jan-13	24.0	47.9	14000		
2010-Jan-14	24.0	45.6	14000		
2010-Jan-15	24.0	45.2	14000		
2010-Jan-16	24.0	44.5	14000		
2010-Jan-17	24.0	44.8	14000		
2010-Jan-18	24.0	44.7	14000		
2010-Jan-19	24.0	44.1	14000		
2010-Jan-20	24.0	44.1	14000		
2010-Jan-21	24.0	40.9	14000		
2010-Jan-22	24.0	39.0	14000		
2010-Jan-23	24.0	19.6	13600		
2010-Jan-24	24.0	40.4	14000		
2010-Jan-25	24.0	40.4	14000		
2010-Jan-26	24.0	40.4	14000		
2010-Jan-27	24.0	37.9	14000		
2010-Jan-28	24.0	33.9	14000		
2010-Jan-29	24.0	36.8	14000		
2010-Jan-30	24.0	36.1	14000		
2010-Jan-31	24.0	35.9	14000		
2010-Feb-01	24.0	36.2	14000		
2010-Feb-02	24.0	36.2	14000		
2010-Feb-03	24.0	36.2	14000		
2010-Feb-04	24.0	37.7	14000		
2010-Feb-05	24.0	37.7	14000		
2010-Feb-06	24.0	37.7	14000		
2010-Feb-07	24.0	37.4	14000		
2010-Feb-08	24.0	37.5	14000		
2010-Feb-09	24.0	37.4	14000		
2010-Feb-10	24.0	33.8	14000		
2010-Feb-11	24.0	35.2	14000		
2010-Feb-12	24.0	37.5	14000		
2010-Feb-13	24.0	36.5	14000		
2010-Feb-14	24.0	30.5	14000		
2010-Feb-15	24.0	33.2	14000		
2010-Feb-16	24.0	40.3	14000		
2010-Feb-17	24.0	40.3	14000		
2010-Feb-18	24.0	40.3	14000		
2010-Feb-19	24.0	43.4	14000		
2010-Feb-20	24.0	43.4	14000		
2010-Feb-21	24.0	42.8	14000		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-20-009-16W4/00 | 102062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	36.8	14000		
2010-Feb-23	24.0	43.4	14000		
2010-Feb-24	24.0	35.0	14000		
2010-Feb-25	24.0	43.4	14000		
2010-Feb-26	24.0	37.7	14000		
2010-Feb-27	24.0	36.5	14000		
2010-Feb-28	24.0	41.7	14000		
2010-Mar-01	24.0	37.9	14000		
2010-Mar-02	24.0	36.9	14800		
2010-Mar-03	24.0	36.9	14800		
2010-Mar-04	24.0	32.7	14800		
2010-Mar-05	24.0	33.2	15		
2010-Mar-06	24.0	30.4	14800		
2010-Mar-07	24.0	30.3	14800		
2010-Mar-08	24.0	30.3	14800		
2010-Mar-09	24.0	23.1	14400		
2010-Mar-10	24.0	29.3	14600		
2010-Mar-11	24.0	30.5	14600		
2010-Mar-12	24.0	30.9	14600		
2010-Mar-13	24.0	31.2	14600		
2010-Mar-14	24.0	29.4	14600		
2010-Mar-15	24.0	19.5	14600		
2010-Mar-16	24.0	29.5	14300		
2010-Mar-17	24.0	32.4	14400		
2010-Mar-18	24.0	32.4	14500		
2010-Mar-19	24.0	32.4	14500		
2010-Mar-20	24.0	35.6	14600		
2010-Mar-21	24.0	35.1	14600		
2010-Mar-22	24.0	35.4	14600		
2010-Mar-23	24.0	34.5	14700		
2010-Mar-24	24.0	33.8	14700		
2010-Mar-25	24.0	33.4	14700		
2010-Mar-26	24.0	32.5	14800		
2010-Mar-27	24.0	32.1	14900		
2010-Mar-28	24.0	31.7	14900		
2010-Mar-29	24.0	31.4	14900		
2010-Mar-30	24.0	31.3	14900		
2010-Mar-31	24.0	31.2	14900		
2010-Apr-01	24.0	30.2	14900		
2010-Apr-02	24.0	30.6	14900		
2010-Apr-03	24.0	30.9	14900		
2010-Apr-04	24.0	30.7	14900		
2010-Apr-05	24.0	30.3	14900		
2010-Apr-06	24.0	23.6	14700		
2010-Apr-07	24.0	23.6	14700		
2010-Apr-08	24.0	30.0	14900		
2010-Apr-09	24.0	30.8	14900		
2010-Apr-10	24.0	21.3	14600		
2010-Apr-11	24.0	27.1	14500		
2010-Apr-12	24.0	12.2	14000		
2010-Apr-13	24.0	12.2	14000		
2010-Apr-14	24.0	8.1	12900		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-20-009-16W4/00 | 102062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	17.1	13400		
2010-Apr-16	24.0	20.5	13600		
2010-Apr-17	24.0	23.1	13800		
2010-Apr-18	24.0	23.1	13800		
2010-Apr-19	24.0	22.5	13600		
2010-Apr-20	24.0	21.9	13500		
2010-Apr-21	24.0	23.9	13800		
2010-Apr-22	24.0	24.2	13900		
2010-Apr-23	24.0	50.3	14500		
2010-Apr-24	24.0	29.2	13500		
2010-Apr-25	24.0	28.0	14000		
2010-Apr-26	24.0	43.2	14800		
2010-Apr-27	24.0	39.0	14800		
2010-Apr-28	24.0	39.0	14800		
2010-Apr-29	24.0	39.0	14800		
2010-Apr-30	24.0	32.2	14900		
2010-May-01	24.0	32.2	14900		
2010-May-02	24.0	33.2	15000		
2010-May-03	24.0	32.6	15000		
2010-May-04	24.0	14.8	14400		
2010-May-05	24.0	30.2	14700		
2010-May-06	24.0	32.9	15000		
2010-May-07	24.0	32.5	15000		
2010-May-08	24.0	31.8	15000		
2010-May-09	24.0	31.8	15100		
2010-May-10	24.0	30.9	15100		
2010-May-11	24.0	29.6	15100		
2010-May-12	24.0	29.1	15100		
2010-May-13	24.0	29.1	15100		
2010-May-14	24.0	29.1	15100		
2010-May-15	24.0	37.5	15300		
2010-May-16	24.0	37.5	15300		
2010-May-17	24.0	37.5	15300		
2010-May-18	24.0	50.0	15300		
2010-May-19	24.0	54.7	15300		
2010-May-20	24.0	60.0	15300		
2010-May-21	24.0	60.1	15300		
2010-May-22	24.0	63.2	15300		
2010-May-23	24.0	67.2	15300		
2010-May-24	24.0	69.4	15300		
2010-May-25	24.0	72.7	15300		
2010-May-26	24.0	77.0	15300		
2010-May-27	24.0	96.7	15300		
2010-May-28	24.0	75.9	15300		
2010-May-29	24.0	85.0	15300		
2010-May-30	24.0	88.1	15300		
2010-May-31	24.0	86.3	15300		
2010-Jun-01	24.0	69.5	15200		
2010-Jun-02	24.0	69.5	15200		
2010-Jun-03	24.0	87.5	15300		
2010-Jun-04	24.0	85.6	15300		
2010-Jun-05	24.0	83.2	15300		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-20-009-16W4/00 | 102062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	81.1	15300		
2010-Jun-07	24.0	81.0	15300		
2010-Jun-08	24.0	77.9	15300		
2010-Jun-09	24.0	75.4	15300		
2010-Jun-10	24.0	73.5	15000		
2010-Jun-11	24.0	73.5	15000		
2010-Jun-12	24.0	69.7	15000		
2010-Jun-13	24.0	65.5	15000		
2010-Jun-14	24.0	64.5	15000		
2010-Jun-15	24.0	55.2	15000		
2010-Jun-16	24.0	37.2	14600		
2010-Jun-17	24.0	48.6	14900		
2010-Jun-18	24.0	53.1	15000		
2010-Jun-19	24.0	54.2	15100		
2010-Jun-20	24.0	50.5	15000		
2010-Jun-21	24.0	55.7	15100		
2010-Jun-22	24.0	54.5	15100		
2010-Jun-23	24.0	54.5	15100		
2010-Jun-24	24.0	53.6	15100		
2010-Jun-25	24.0	54.1	15000		
2010-Jun-26	24.0	53.0	15000		
2010-Jun-27	24.0	49.3	15000		
2010-Jun-28	24.0	53.3	15000		
2010-Jun-29	24.0	54.5	15000		
2010-Jun-30	24.0	57.8	15000		
2010-Jul-01	24.0	58.7	15000		
2010-Jul-02	24.0	59.8	15200		
2010-Jul-03	24.0	59.3	15200		
2010-Jul-04	24.0	38.8	13200		
2010-Jul-05	24.0	59.4	13900		
2010-Jul-06	24.0	64.4	15200		
2010-Jul-07	24.0	63.1	15200		
2010-Jul-08	24.0	61.3	15200		
2010-Jul-09	24.0	60.0	15100		
2010-Jul-10	24.0	69.7	15200		
2010-Jul-11	24.0	65.1	15100		
2010-Jul-12	24.0	65.1	15100		
2010-Jul-13	24.0	74.2	15300		
2010-Jul-14	24.0	73.2	15200		
2010-Jul-15	24.0	78.3	15300		
2010-Jul-16	24.0	73.8	15300		
2010-Jul-17	24.0	74.3	15200		
2010-Jul-18	24.0	80.6	15300		
2010-Jul-19	24.0	73.8	15200		
2010-Jul-20	24.0	82.1	15300		
2010-Jul-21	24.0	56.9	14900		
2010-Jul-22	24.0	46.7	14400		
2010-Jul-23	24.0	88.3	15000		
2010-Jul-24	24.0	88.3	15000		
2010-Jul-25	24.0	89.5	15100		
2010-Jul-26	24.0	89.5	15100		
2010-Jul-27	24.0	91.0	15100		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-20-009-16W4/00 | 102062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	90.4	15100		
2010-Jul-29	24.0	95.6	15100		
2010-Jul-30	24.0	95.3	15100		
2010-Jul-31	24.0	95.6	15100		
2010-Aug-01	24.0	96.8	15100		
2010-Aug-02	24.0	96.4	15100		
2010-Aug-03	24.0	96.9	15100		
2010-Aug-04	24.0	97.0	15100		
2010-Aug-05	24.0	97.0	15100		
2010-Aug-06	24.0	98.2	15100		
2010-Aug-07	24.0	99.9	15100		
2010-Aug-08	24.0	99.9	15100		
2010-Aug-09	24.0	104.5	15100		
2010-Aug-10	24.0	104.4	15100		
2010-Aug-11	24.0	103.1	15000		
2010-Aug-12	24.0	103.6	15100		
2010-Aug-13	24.0	102.1	15000		
2010-Aug-14	24.0	106.6	15100		
2010-Aug-15	24.0	107.6	15100		
2010-Aug-16	24.0	101.4	15000		
2010-Aug-17	24.0	107.7	15100		
2010-Aug-18	24.0	107.7	15100		
2010-Aug-19	24.0	106.7	15100		
2010-Aug-20	24.0	106.7	15100		
2010-Aug-21	24.0	106.7	15100		
2010-Aug-22	24.0	109.7	15200		
2010-Aug-23	24.0	109.7	15200		
2010-Aug-24	24.0	90.8	14800		
2010-Aug-25	24.0	93.1	14700		
2010-Aug-26	24.0	82.9	14700		
2010-Aug-27	24.0	89.7	14800		
2010-Aug-28	24.0	93.9	14900		
2010-Aug-29	24.0	88.7	15100		
2010-Aug-30	24.0	85.1	15000		
2010-Aug-31	24.0	85.6	15000		
2010-Sep-01	24.0	84.5	15000		
2010-Sep-02	24.0	84.6	15000		
2010-Sep-03	24.0	88.8	15000		
2010-Sep-04	24.0	74.3	14800		
2010-Sep-05	24.0	79.2	14500		
2010-Sep-06	24.0	72.0	14600		
2010-Sep-07	24.0	81.6	14600		
2010-Sep-08	24.0	83.8	14600		
2010-Sep-09	24.0	57.5	14200		
2010-Sep-10	24.0	83.2	14200		
2010-Sep-11	24.0	79.4	15000		
2010-Sep-12	24.0	79.2	15000		
2010-Sep-13	24.0	81.3	15000		
2010-Sep-14	24.0	91.6	15000		
2010-Sep-15	24.0	90.1	15000		
2010-Sep-16	24.0	90.1	15000		
2010-Sep-17	24.0	94.5	15000		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-20-009-16W4/00 | 102062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	96.8	15000		
2010-Sep-19	24.0	99.9	15100		
2010-Sep-20	24.0	90.8	14800		
2010-Sep-21	24.0	86.9	14600		
2010-Sep-22	24.0	92.1	14700		
2010-Sep-23	24.0	91.9	14700		
2010-Sep-24	24.0	89.9	14800		
2010-Sep-25	24.0	90.1	14800		
2010-Sep-26	24.0	89.4	14700		
2010-Sep-27	24.0	88.5	14800		
2010-Sep-28	24.0	78.7	14600		
2010-Sep-29	24.0	77.6	14600		
2010-Sep-30	24.0	86.8	14800		
2010-Oct-01	24.0	89.7	15100		
2010-Oct-02	24.0	86.5	15100		
2010-Oct-03	24.0	84.7	15100		
2010-Oct-04	24.0	84.7	15100		
2010-Oct-05	24.0	86.3	15300		
2010-Oct-06	24.0	81.8	15200		
2010-Oct-07	24.0	71.2	15000		
2010-Oct-08	24.0	74.4	15100		
2010-Oct-09	24.0	76.8	15100		
2010-Oct-10	24.0	75.2	15100		
2010-Oct-11	24.0	74.0	15200		
2010-Oct-12	24.0	76.5	15200		
2010-Oct-13	24.0	75.8	15200		
2010-Oct-14	24.0	76.3	15200		
2010-Oct-15	24.0	74.3	15200		
2010-Oct-16	24.0	72.7	15200		
2010-Oct-17	24.0	74.5	15200		
2010-Oct-18	24.0	80.9	15100		
2010-Oct-19	24.0	9.0	2		
2010-Oct-20	24.0	9.0	2		
2010-Oct-21	24.0	75.8	15100		
2010-Oct-22	24.0	75.8	15100		
2010-Oct-23	24.0	69.8	15100		
2010-Oct-24	24.0	68.4	15100		
2010-Oct-25	24.0	51.8	14700		
2010-Oct-26	24.0	67.3	15		
2010-Oct-27	24.0	66.1	15		
2010-Oct-28	24.0	68.8	15		
2010-Oct-29	24.0	72.9	15		
2010-Oct-30	24.0	68.1	15		
2010-Oct-31	24.0	54.2	15		
2010-Nov-01	24.0	55.8	15		
2010-Nov-02	24.0	59.5	15		
2010-Nov-03	24.0	61.2	15000		
2010-Nov-04	24.0	59.9	15100		
2010-Nov-05	24.0	60.3	15000		
2010-Nov-06	24.0	59.5	15000		
2010-Nov-07	24.0	59.3	15000		
2010-Nov-08	24.0	62.8	15100		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-20-009-16W4/00 | 102062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	58.1	15100		
2010-Nov-10	24.0	51.3	14800		
2010-Nov-11	24.0	56.4	14900		
2010-Nov-12	24.0	56.2	15000		
2010-Nov-13	24.0	56.3	15000		
2010-Nov-14	24.0	56.3	15000		
2010-Nov-15	24.0	52.7	15000		
2010-Nov-16	24.0	37.6	15000		
2010-Nov-17	24.0	51.8	14800		
2010-Nov-18	24.0	54.5	15000		
2010-Nov-19	24.0	52.5	14900		
2010-Nov-20	24.0	52.6	15000		
2010-Nov-21	24.0	55.9	15100		
2010-Nov-22	24.0	62.1	15300		
2010-Nov-23	24.0	17.0	13800		
2010-Nov-24	24.0	58.3	14900		
2010-Nov-25	24.0	58.3	14900		
2010-Nov-26	24.0	54.8	14900		
2010-Nov-27	24.0	52.3	14900		
2010-Nov-28	24.0	53.5	14900		
2010-Nov-29	24.0	49.0	14900		
2010-Nov-30	24.0	51.8	15100		
2010-Dec-01	24.0	50.4	15200		
2010-Dec-02	24.0	51.3	15200		
2010-Dec-03	24.0	52.3	15200		
2010-Dec-04	24.0	52.7	15200		
2010-Dec-05	24.0	52.8	15200		
2010-Dec-06	24.0	53.8	15200		
2010-Dec-07	24.0	54.2	15200		
2010-Dec-08	24.0	52.7	15100		
2010-Dec-09	24.0	49.0	15100		
2010-Dec-10	24.0	49.0	15100		
2010-Dec-11	24.0	49.0	15100		
2010-Dec-12	24.0	49.0	15100		
2010-Dec-13	24.0	53.5	15200		
2010-Dec-14	24.0	53.7	15200		
2010-Dec-15	24.0	52.8	15100		
2010-Dec-16	24.0	53.8	15200		
2010-Dec-17	24.0	54.3	15200		
2010-Dec-18	24.0	54.3	15200		
2010-Dec-19	24.0	54.2	15200		
2010-Dec-20	24.0	54.3	15200		
2010-Dec-21	24.0	53.7	15100		
2010-Dec-22	24.0	51.5	15100		
2010-Dec-23	24.0	54.5	15100		
2010-Dec-24	24.0	54.7	15200		
2010-Dec-25	24.0	54.7	15200		
2010-Dec-26	24.0	54.3	15100		
2010-Dec-27	24.0	50.3	15000		
2010-Dec-28	24.0	55.0	15100		
2010-Dec-29	24.0	53.8	15100		
2010-Dec-30	24.0	53.6	15100		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/06-20-009-16W4/00 | 102062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	53.5	15100		
Well Total :	8760.0	20964.7	14322 Avg.		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/04-20-009-16W4/00 | 105042000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Oct-07	0.0	0.0	0		
2010-Oct-08	0.0	0.0	0		
2010-Oct-09	0.0	0.0	0		
2010-Oct-10	0.0	0.0	0		
2010-Oct-11	0.0	0.0	0		
2010-Oct-12	0.0	0.0	0		
2010-Oct-13	0.0	0.0	0		
2010-Oct-14	0.0	0.0	0		
2010-Oct-15	0.0	0.0	0		
2010-Oct-16	0.0	0.0	0		
2010-Oct-17	0.0	0.0	0		
2010-Oct-18	0.0	0.0	0		
2010-Oct-19	0.0	0.0	0		
2010-Oct-20	0.0	0.0	0		
2010-Oct-21	0.0	0.0	0		
2010-Oct-22	0.0	0.0	0		
2010-Oct-23	0.0	0.0	0		
2010-Oct-24	0.0	0.0	0		
2010-Oct-25	0.0	0.0	0		
2010-Oct-26	0.0	0.0	0		
2010-Oct-27	0.0	0.0	0		
2010-Oct-28	0.0	0.0	0		
2010-Oct-29	0.0	0.0	0		
2010-Oct-30	0.0	0.0	0		
2010-Oct-31	0.0	0.0	0		
2010-Nov-01	0.0	0.0	0		
2010-Nov-02	0.0	0.0	0		
2010-Nov-03	0.0	0.0	0		
2010-Nov-04	0.0	0.0	0		
2010-Nov-05	0.0	0.0	0		
2010-Nov-06	0.0	0.0	0		
2010-Nov-07	0.0	0.0	0		
2010-Nov-08	0.0	0.0	0		
2010-Nov-09	0.0	0.0	0		
2010-Nov-10	0.0	0.0	0		
2010-Nov-11	0.0	0.0	0		
2010-Nov-12	0.0	0.0	0		
2010-Nov-13	0.0	0.0	0		
2010-Nov-14	0.0	0.0	0		
2010-Nov-15	0.0	0.0	0		
2010-Nov-16	0.0	0.0	0		
2010-Nov-17	0.0	0.0	0		
2010-Nov-18	0.0	0.0	0		
2010-Nov-19	0.0	0.0	0		
2010-Nov-20	0.0	0.0	0		
2010-Nov-21	0.0	0.0	0		
2010-Nov-22	0.0	0.0	0		
2010-Nov-23	0.0	0.0	0		
2010-Nov-24	0.0	0.0	0		
2010-Nov-25	0.0	0.0	0		
2010-Nov-26	0.0	0.0	0		
2010-Nov-27	0.0	0.0	0		

Well Level Crowsnest ASP Area 4 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/04-20-009-16W4/00 | 105042000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-28	0.0	0.0	0		
2010-Nov-29	0.0	0.0	0		
2010-Nov-30	0.0	0.0	0		
2010-Dec-01	0.0	0.0	0		
2010-Dec-02	0.0	0.0	0		
2010-Dec-03	0.0	0.0	0		
2010-Dec-04	0.0	0.0	0		
2010-Dec-05	0.0	0.0	0		
2010-Dec-06	0.0	0.0	0		
2010-Dec-07	0.0	0.0	0		
2010-Dec-08	0.0	0.0	0		
2010-Dec-09	0.0	0.0	0		
2010-Dec-10	0.0	0.0	0		
2010-Dec-11	0.0	0.0	0		
2010-Dec-12	0.0	0.0	0		
2010-Dec-13	0.0	0.0	0		
2010-Dec-14	0.0	0.0	0		
2010-Dec-15	0.0	0.0	0		
2010-Dec-16	0.0	0.0	0		
2010-Dec-17	0.0	0.0	0		
2010-Dec-18	0.0	0.0	0		
2010-Dec-19	0.0	0.0	0		
2010-Dec-20	0.0	0.0	0		
2010-Dec-21	0.0	0.0	0		
2010-Dec-22	0.0	0.0	0		
2010-Dec-23	0.0	0.0	0		
2010-Dec-24	0.0	0.0	0		
2010-Dec-25	0.0	0.0	0		
2010-Dec-26	0.0	0.0	0		
2010-Dec-27	0.0	0.0	0		
2010-Dec-28	0.0	0.0	0		
2010-Dec-29	0.0	0.0	0		
2010-Dec-30	0.0	0.0	0		
2010-Dec-31	0.0	0.0	0		
Well Total :	0.0	0.0	Avg.		
Battery Total :	26280.0	132154.5	13221 Avg.		
Report Total :	26280.0	132154.5	13221 Avg.		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-20-009-16W4/00 | 103062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	98.8	14000		
2010-Jan-02	24.0	100.5	14000		
2010-Jan-03	24.0	78.1	14000		
2010-Jan-04	24.0	108.3	14000		
2010-Jan-05	24.0	102.3	13700		
2010-Jan-06	24.0	92.4	13700		
2010-Jan-07	24.0	89.9	13900		
2010-Jan-08	24.0	90.8	14000		
2010-Jan-09	24.0	83.0	13800		
2010-Jan-10	24.0	83.0	13800		
2010-Jan-11	24.0	90.0	13800		
2010-Jan-12	24.0	94.1	13600		
2010-Jan-13	24.0	91.8	12800		
2010-Jan-14	24.0	90.2	12700		
2010-Jan-15	24.0	89.0	12900		
2010-Jan-16	24.0	87.0	13700		
2010-Jan-17	24.0	92.4	13400		
2010-Jan-18	24.0	90.3	13000		
2010-Jan-19	24.0	90.8	13300		
2010-Jan-20	24.0	90.8	13300		
2010-Jan-21	24.0	90.7	13200		
2010-Jan-22	24.0	91.7	13200		
2010-Jan-23	24.0	52.2	13500		
2010-Jan-24	24.0	98.6	13500		
2010-Jan-25	24.0	98.6	13500		
2010-Jan-26	24.0	98.6	13500		
2010-Jan-27	24.0	90.5	12400		
2010-Jan-28	24.0	89.9	12500		
2010-Jan-29	24.0	90.5	12300		
2010-Jan-30	24.0	89.8	12400		
2010-Jan-31	24.0	89.9	12300		
2010-Feb-01	24.0	89.4	12500		
2010-Feb-02	24.0	89.3	12500		
2010-Feb-03	24.0	89.3	12500		
2010-Feb-04	24.0	91.7	12500		
2010-Feb-05	24.0	91.7	12500		
2010-Feb-06	24.0	91.7	12500		
2010-Feb-07	24.0	89.8	12500		
2010-Feb-08	24.0	90.3	12500		
2010-Feb-09	24.0	90.6	12500		
2010-Feb-10	24.0	89.3	11200		
2010-Feb-11	24.0	90.6	11800		
2010-Feb-12	24.0	90.5	11700		
2010-Feb-13	24.0	87.1	11600		
2010-Feb-14	24.0	82.6	11600		
2010-Feb-15	24.0	100.6	12000		
2010-Feb-16	24.0	96.1	11500		
2010-Feb-17	24.0	96.1	11500		
2010-Feb-18	24.0	90.1	11400		
2010-Feb-19	24.0	90.7	11300		
2010-Feb-20	24.0	90.7	11300		
2010-Feb-21	24.0	99.5	11300		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-20-009-16W4/00 | 103062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	91.1	11400		
2010-Feb-23	24.0	92.1	11100		
2010-Feb-24	24.0	88.9	11500		
2010-Feb-25	24.0	92.1	11100		
2010-Feb-26	24.0	150.8	13800		
2010-Feb-27	24.0	148.5	14000		
2010-Feb-28	24.0	152.9	14000		
2010-Mar-01	24.0	147.9	14000		
2010-Mar-02	24.0	147.2	14400		
2010-Mar-03	24.0	147.2	14400		
2010-Mar-04	24.0	144.0	14700		
2010-Mar-05	24.0	148.4	14800		
2010-Mar-06	24.0	130.5	14700		
2010-Mar-07	24.0	120.6	14800		
2010-Mar-08	24.0	115.5	14700		
2010-Mar-09	24.0	93.1	14300		
2010-Mar-10	24.0	107.3	14500		
2010-Mar-11	24.0	107.9	14500		
2010-Mar-12	24.0	107.6	14500		
2010-Mar-13	24.0	106.6	14500		
2010-Mar-14	24.0	101.8	14500		
2010-Mar-15	24.0	73.1	14500		
2010-Mar-16	24.0	94.1	14200		
2010-Mar-17	24.0	98.0	14400		
2010-Mar-18	24.0	103.7	14400		
2010-Mar-19	24.0	103.7	14400		
2010-Mar-20	24.0	107.8	14600		
2010-Mar-21	24.0	110.6	14500		
2010-Mar-22	24.0	115.7	14500		
2010-Mar-23	24.0	115.7	14700		
2010-Mar-24	24.0	116.3	14700		
2010-Mar-25	24.0	123.1	14600		
2010-Mar-26	24.0	115.4	14700		
2010-Mar-27	24.0	116.8	14800		
2010-Mar-28	24.0	116.1	14700		
2010-Mar-29	24.0	114.9	14700		
2010-Mar-30	24.0	115.2	14700		
2010-Mar-31	24.0	116.3	14700		
2010-Apr-01	24.0	112.1	14700		
2010-Apr-02	24.0	113.9	14800		
2010-Apr-03	24.0	114.5	14800		
2010-Apr-04	24.0	116.2	14800		
2010-Apr-05	24.0	116.6	14800		
2010-Apr-06	24.0	101.5	14500		
2010-Apr-07	24.0	101.5	14500		
2010-Apr-08	24.0	116.5	14300		
2010-Apr-09	24.0	115.0	14200		
2010-Apr-10	24.0	92.4	14200		
2010-Apr-11	24.0	105.8	14400		
2010-Apr-12	24.0	69.6	13900		
2010-Apr-13	24.0	69.6	13900		
2010-Apr-14	24.0	40.5	12500		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-20-009-16W4/00 | 103062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	76.0	13400		
2010-Apr-16	24.0	90.8	13500		
2010-Apr-17	24.0	90.6	13700		
2010-Apr-18	24.0	90.6	13700		
2010-Apr-19	24.0	82.6	13600		
2010-Apr-20	24.0	81.6	13400		
2010-Apr-21	24.0	98.1	13700		
2010-Apr-22	24.0	95.6	13800		
2010-Apr-23	24.0	125.5	13900		
2010-Apr-24	24.0	94.6	12600		
2010-Apr-25	24.0	107.6	13700		
2010-Apr-26	24.0	118.5	13500		
2010-Apr-27	24.0	114.8	13500		
2010-Apr-28	24.0	114.8	13500		
2010-Apr-29	24.0	114.8	13500		
2010-Apr-30	24.0	114.9	13800		
2010-May-01	24.0	114.9	13800		
2010-May-02	24.0	114.4	14200		
2010-May-03	24.0	116.1	14200		
2010-May-04	24.0	90.6	14000		
2010-May-05	24.0	123.2	14500		
2010-May-06	24.0	117.7	14100		
2010-May-07	24.0	115.2	13900		
2010-May-08	24.0	114.4	13900		
2010-May-09	24.0	114.8	14100		
2010-May-10	24.0	114.1	14200		
2010-May-11	24.0	115.1	14300		
2010-May-12	24.0	115.1	14300		
2010-May-13	24.0	116.1	14300		
2010-May-14	24.0	116.1	14300		
2010-May-15	24.0	0.0	9100		
2010-May-16	24.0	0.0	9100		
2010-May-17	24.0	0.0	9100		
2010-May-18	24.0	0.0	9100		
2010-May-19	24.0	0.0	8500		
2010-May-20	24.0	0.0	7000		
2010-May-21	24.0	0.0	5800		
2010-May-22	24.0	0.0	5300		
2010-May-23	24.0	0.0	4800		
2010-May-24	24.0	0.0	4600		
2010-May-25	24.0	0.0	4300		
2010-May-26	24.0	0.0	4100		
2010-May-27	24.0	0.0	4000		
2010-May-28	24.0	0.0	3900		
2010-May-29	24.0	0.0	3800		
2010-May-30	24.0	0.0	3700		
2010-May-31	24.0	0.0	3600		
2010-Jun-01	24.0	0.0	3900		
2010-Jun-02	24.0	0.0	3900		
2010-Jun-03	24.0	0.0	3900		
2010-Jun-04	24.0	0.0	3700		
2010-Jun-05	24.0	0.0	3600		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-20-009-16W4/00 | 103062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	0.0	3600		
2010-Jun-07	24.0	0.0	3900		
2010-Jun-08	24.0	0.0	3900		
2010-Jun-09	24.0	0.0	4500		
2010-Jun-10	24.0	0.0	4600		
2010-Jun-11	24.0	0.0	4600		
2010-Jun-12	24.0	0.0	4900		
2010-Jun-13	24.0	0.0	5000		
2010-Jun-14	24.0	0.0	6100		
2010-Jun-15	24.0	0.0	6100		
2010-Jun-16	24.0	0.0	5200		
2010-Jun-17	24.0	0.0	5100		
2010-Jun-18	24.0	0.0	5100		
2010-Jun-19	24.0	0.0	5100		
2010-Jun-20	24.0	0.0	5100		
2010-Jun-21	24.0	0.0	5100		
2010-Jun-22	24.0	0.0	5000		
2010-Jun-23	24.0	0.0	5000		
2010-Jun-24	24.0	0.0	5000		
2010-Jun-25	24.0	0.0	4900		
2010-Jun-26	24.0	0.0	4900		
2010-Jun-27	24.0	0.0	4900		
2010-Jun-28	24.0	0.0	4500		
2010-Jun-29	24.0	0.0	4200		
2010-Jun-30	24.0	0.0	4000		
2010-Jul-01	24.0	0.0	3800		
2010-Jul-02	24.0	0.0	3700		
2010-Jul-03	24.0	0.0	3500		
2010-Jul-04	24.0	0.0	3300		
2010-Jul-05	24.0	0.0	3300		
2010-Jul-06	24.0	0.0	3100		
2010-Jul-07	24.0	0.0	3000		
2010-Jul-08	24.0	0.0	2800		
2010-Jul-09	24.0	0.0	2600		
2010-Jul-10	24.0	0.0	2400		
2010-Jul-11	24.0	0.0	2300		
2010-Jul-12	24.0	0.0	2300		
2010-Jul-13	24.0	0.0	2100		
2010-Jul-14	24.0	0.0	2000		
2010-Jul-15	24.0	0.0	1900		
2010-Jul-16	24.0	0.0	1900		
2010-Jul-17	24.0	0.0	1900		
2010-Jul-18	24.0	0.0	1800		
2010-Jul-19	24.0	0.0	1800		
2010-Jul-20	24.0	0.0	1700		
2010-Jul-21	24.0	0.0	1700		
2010-Jul-22	24.0	0.0	1600		
2010-Jul-23	24.0	0.0	1400		
2010-Jul-24	24.0	0.0	1300		
2010-Jul-25	24.0	0.0	1400		
2010-Jul-26	24.0	0.0	1400		
2010-Jul-27	24.0	0.0	1400		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-20-009-16W4/00 | 103062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	0.0	1400		
2010-Jul-29	24.0	0.0	1400		
2010-Jul-30	24.0	0.0	1400		
2010-Jul-31	24.0	0.0	1400		
2010-Aug-01	24.0	0.0	1400		
2010-Aug-02	24.0	0.0	1400		
2010-Aug-03	24.0	0.0	1400		
2010-Aug-04	24.0	0.0	1400		
2010-Aug-05	24.0	0.0	1400		
2010-Aug-06	24.0	0.0	1400		
2010-Aug-07	24.0	0.0	1400		
2010-Aug-08	24.0	0.0	1400		
2010-Aug-09	24.0	0.0	1300		
2010-Aug-10	24.0	0.0	1400		
2010-Aug-11	24.0	0.0	1300		
2010-Aug-12	24.0	0.0	1400		
2010-Aug-13	24.0	0.0	1300		
2010-Aug-14	24.0	0.0	1300		
2010-Aug-15	24.0	0.0	1300		
2010-Aug-16	24.0	0.0	1200		
2010-Aug-17	24.0	0.0	1200		
2010-Aug-18	24.0	0.0	1200		
2010-Aug-19	24.0	0.0	1200		
2010-Aug-20	24.0	0.0	1200		
2010-Aug-21	24.0	0.0	1200		
2010-Aug-22	24.0	0.0	1300		
2010-Aug-23	24.0	0.0	1300		
2010-Aug-24	24.0	0.0	1200		
2010-Aug-25	24.0	0.0	1300		
2010-Aug-26	24.0	0.0	1400		
2010-Aug-27	24.0	0.0	1200		
2010-Aug-28	24.0	0.0	1100		
2010-Aug-29	24.0	0.0	1200		
2010-Aug-30	24.0	0.0	1200		
2010-Aug-31	24.0	0.0	1200		
2010-Sep-01	24.0	0.0	1200		
2010-Sep-02	24.0	0.0	1200		
2010-Sep-03	24.0	0.0	1200		
2010-Sep-04	24.0	0.0	1200		
2010-Sep-05	24.0	0.0	1200		
2010-Sep-06	24.0	0.0	1000		
2010-Sep-07	24.0	0.0	1000		
2010-Sep-08	24.0	0.0	1000		
2010-Sep-09	24.0	0.0	1200		
2010-Sep-10	24.0	0.0	1200		
2010-Sep-11	24.0	0.0	1200		
2010-Sep-12	24.0	0.0	1000		
2010-Sep-13	24.0	0.0	1000		
2010-Sep-14	24.0	0.0	1000		
2010-Sep-15	24.0	0.0	1000		
2010-Sep-16	24.0	0.0	1000		
2010-Sep-17	24.0	0.0	1000		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-20-009-16W4/00 | 103062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	0.0	1000		
2010-Sep-19	24.0	0.0	1000		
2010-Sep-20	24.0	0.0	1000		
2010-Sep-21	24.0	0.0	200		
2010-Sep-22	24.0	0.0	200		
2010-Sep-23	24.0	0.0	200		
2010-Sep-24	24.0	0.0	200		
2010-Sep-25	24.0	0.0	300		
2010-Sep-26	24.0	0.0	300		
2010-Sep-27	24.0	0.0	500		
2010-Sep-28	24.0	0.0	600		
2010-Sep-29	24.0	0.0	600		
2010-Sep-30	24.0	0.0	600		
2010-Oct-01	24.0	0.0	700		
2010-Oct-02	24.0	0.0	700		
2010-Oct-03	24.0	0.0	700		
2010-Oct-04	24.0	0.0	700		
2010-Oct-05	24.0	0.0	1000		
2010-Oct-06	24.0	0.0	1100		
2010-Oct-07	24.0	0.0	1300		
2010-Oct-08	24.0	0.0	1400		
2010-Oct-09	24.0	0.0	1500		
2010-Oct-10	24.0	0.0	1600		
2010-Oct-11	24.0	0.0	1700		
2010-Oct-12	24.0	0.0	1700		
2010-Oct-13	24.0	0.0	1800		
2010-Oct-14	24.0	0.0	1900		
2010-Oct-15	24.0	0.0	2000		
2010-Oct-16	24.0	0.0	2000		
2010-Oct-17	24.0	0.0	2000		
2010-Oct-18	24.0	0.0	2000		
2010-Oct-19	24.0	0.0	1900		
2010-Oct-20	24.0	0.0	2		
2010-Oct-21	24.0	0.0	1400		
2010-Oct-22	24.0	0.0	1400		
2010-Oct-23	24.0	0.0	1300		
2010-Oct-24	24.0	0.0	1200		
2010-Oct-25	24.0	0.0	1100		
2010-Oct-26	24.0	0.0	1		
2010-Oct-27	24.0	0.0	9		
2010-Oct-28	24.0	75.3	7		
2010-Oct-29	24.0	50.2	11		
2010-Oct-30	24.0	49.3	11		
2010-Oct-31	24.0	43.0	12		
2010-Nov-01	24.0	48.6	12		
2010-Nov-02	24.0	54.8	12		
2010-Nov-03	24.0	50.6	12300		
2010-Nov-04	24.0	49.8	12300		
2010-Nov-05	24.0	49.9	12300		
2010-Nov-06	24.0	50.0	12300		
2010-Nov-07	24.0	50.4	12400		
2010-Nov-08	24.0	51.7	12300		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-20-009-16W4/00 | 103062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	48.7	12300		
2010-Nov-10	24.0	43.4	12400		
2010-Nov-11	24.0	50.6	12500		
2010-Nov-12	24.0	49.3	12500		
2010-Nov-13	24.0	49.8	12600		
2010-Nov-14	24.0	49.8	12600		
2010-Nov-15	24.0	40.8	12600		
2010-Nov-16	24.0	57.1	12600		
2010-Nov-17	24.0	51.5	12700		
2010-Nov-18	24.0	50.8	12700		
2010-Nov-19	24.0	54.6	12700		
2010-Nov-20	24.0	49.8	12700		
2010-Nov-21	24.0	51.5	12800		
2010-Nov-22	24.0	57.0	12900		
2010-Nov-23	24.0	31.6	12900		
2010-Nov-24	24.0	60.7	13100		
2010-Nov-25	24.0	60.7	13100		
2010-Nov-26	24.0	50.2	12900		
2010-Nov-27	24.0	50.0	12800		
2010-Nov-28	24.0	50.2	12800		
2010-Nov-29	24.0	46.9	12800		
2010-Nov-30	24.0	53.1	13000		
2010-Dec-01	24.0	50.4	13000		
2010-Dec-02	24.0	49.8	13000		
2010-Dec-03	24.0	50.7	12900		
2010-Dec-04	24.0	49.9	13000		
2010-Dec-05	24.0	50.9	12900		
2010-Dec-06	24.0	50.2	12900		
2010-Dec-07	24.0	50.2	12900		
2010-Dec-08	24.0	49.4	13000		
2010-Dec-09	24.0	45.4	13000		
2010-Dec-10	24.0	45.4	13000		
2010-Dec-11	24.0	45.4	13000		
2010-Dec-12	24.0	45.4	13000		
2010-Dec-13	24.0	50.1	13100		
2010-Dec-14	24.0	50.5	13100		
2010-Dec-15	24.0	49.6	13100		
2010-Dec-16	24.0	50.4	13100		
2010-Dec-17	24.0	50.1	13100		
2010-Dec-18	24.0	49.9	13000		
2010-Dec-19	24.0	49.8	13000		
2010-Dec-20	24.0	49.3	13100		
2010-Dec-21	24.0	49.2	13100		
2010-Dec-22	24.0	50.7	13100		
2010-Dec-23	24.0	50.8	13100		
2010-Dec-24	24.0	50.5	13100		
2010-Dec-25	24.0	50.5	13100		
2010-Dec-26	24.0	50.1	12900		
2010-Dec-27	24.0	49.3	12900		
2010-Dec-28	24.0	50.0	12900		
2010-Dec-29	24.0	50.0	12900		
2010-Dec-30	24.0	49.6	12900		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/06-20-009-16W4/00 | 103062000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	50.3	13000		
Well Total :	8760.0	16991.1	8165 Avg.		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/12-20-009-16W4/00 | 103122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	51.2	14000		
2010-Jan-02	24.0	54.6	14000		
2010-Jan-03	24.0	55.7	14000		
2010-Jan-04	24.0	56.1	14000		
2010-Jan-05	24.0	50.4	14000		
2010-Jan-06	24.0	47.2	14000		
2010-Jan-07	24.0	47.9	14000		
2010-Jan-08	24.0	49.4	14000		
2010-Jan-09	24.0	45.4	13900		
2010-Jan-10	24.0	45.4	13900		
2010-Jan-11	24.0	49.6	13900		
2010-Jan-12	24.0	59.2	14000		
2010-Jan-13	24.0	66.4	14000		
2010-Jan-14	24.0	60.9	14000		
2010-Jan-15	24.0	58.8	14000		
2010-Jan-16	24.0	62.0	14000		
2010-Jan-17	24.0	64.5	14000		
2010-Jan-18	24.0	62.9	14000		
2010-Jan-19	24.0	59.8	14000		
2010-Jan-20	24.0	59.8	14000		
2010-Jan-21	24.0	54.7	14000		
2010-Jan-22	24.0	52.4	14000		
2010-Jan-23	24.0	29.5	13200		
2010-Jan-24	24.0	56.2	14000		
2010-Jan-25	24.0	56.2	14000		
2010-Jan-26	24.0	56.2	14000		
2010-Jan-27	24.0	55.6	14000		
2010-Jan-28	24.0	48.3	14000		
2010-Jan-29	24.0	51.2	14000		
2010-Jan-30	24.0	52.0	14000		
2010-Jan-31	24.0	53.2	14000		
2010-Feb-01	24.0	54.1	14000		
2010-Feb-02	24.0	53.8	14000		
2010-Feb-03	24.0	53.8	14000		
2010-Feb-04	24.0	54.1	14000		
2010-Feb-05	24.0	54.1	14000		
2010-Feb-06	24.0	54.1	14000		
2010-Feb-07	24.0	60.5	14000		
2010-Feb-08	24.0	59.2	14000		
2010-Feb-09	24.0	60.8	14000		
2010-Feb-10	24.0	55.0	14000		
2010-Feb-11	24.0	58.3	14000		
2010-Feb-12	24.0	59.6	14000		
2010-Feb-13	24.0	55.0	14000		
2010-Feb-14	24.0	47.2	14000		
2010-Feb-15	24.0	52.6	14000		
2010-Feb-16	24.0	63.9	14000		
2010-Feb-17	24.0	63.9	14000		
2010-Feb-18	24.0	64.3	14000		
2010-Feb-19	24.0	72.2	14000		
2010-Feb-20	24.0	72.2	14000		
2010-Feb-21	24.0	68.6	14000		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/12-20-009-16W4/00 | 103122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	57.6	14000		
2010-Feb-23	24.0	65.8	14000		
2010-Feb-24	24.0	54.2	14000		
2010-Feb-25	24.0	65.8	14000		
2010-Feb-26	24.0	63.6	14000		
2010-Feb-27	24.0	67.8	14000		
2010-Feb-28	24.0	74.8	14000		
2010-Mar-01	24.0	70.3	14000		
2010-Mar-02	24.0	73.4	14800		
2010-Mar-03	24.0	73.4	14800		
2010-Mar-04	24.0	67.2	14800		
2010-Mar-05	24.0	67.3	14800		
2010-Mar-06	24.0	61.3	14800		
2010-Mar-07	24.0	60.0	14800		
2010-Mar-08	24.0	59.4	14700		
2010-Mar-09	24.0	45.8	14300		
2010-Mar-10	24.0	54.0	14600		
2010-Mar-11	24.0	55.3	14600		
2010-Mar-12	24.0	55.2	14600		
2010-Mar-13	24.0	52.2	14600		
2010-Mar-14	24.0	51.9	14500		
2010-Mar-15	24.0	33.8	14500		
2010-Mar-16	24.0	48.2	14200		
2010-Mar-17	24.0	53.6	14400		
2010-Mar-18	24.0	57.9	14400		
2010-Mar-19	24.0	57.9	14400		
2010-Mar-20	24.0	61.4	14500		
2010-Mar-21	24.0	60.5	14500		
2010-Mar-22	24.0	61.2	14500		
2010-Mar-23	24.0	61.8	14700		
2010-Mar-24	24.0	61.5	14700		
2010-Mar-25	24.0	63.0	14700		
2010-Mar-26	24.0	64.1	14800		
2010-Mar-27	24.0	63.9	14800		
2010-Mar-28	24.0	63.3	14800		
2010-Mar-29	24.0	63.1	14900		
2010-Mar-30	24.0	63.3	14900		
2010-Mar-31	24.0	63.7	14900		
2010-Apr-01	24.0	61.7	14800		
2010-Apr-02	24.0	63.2	14900		
2010-Apr-03	24.0	63.0	14900		
2010-Apr-04	24.0	62.1	14900		
2010-Apr-05	24.0	61.6	14900		
2010-Apr-06	24.0	49.5	14700		
2010-Apr-07	24.0	49.5	14700		
2010-Apr-08	24.0	64.8	14800		
2010-Apr-09	24.0	66.2	14900		
2010-Apr-10	24.0	46.0	14500		
2010-Apr-11	24.0	55.0	14500		
2010-Apr-12	24.0	28.9	13900		
2010-Apr-13	24.0	28.9	13900		
2010-Apr-14	24.0	17.6	12800		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/12-20-009-16W4/00 | 103122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	33.4	13300		
2010-Apr-16	24.0	36.7	13500		
2010-Apr-17	24.0	39.2	13800		
2010-Apr-18	24.0	39.2	13800		
2010-Apr-19	24.0	37.6	13500		
2010-Apr-20	24.0	35.8	13500		
2010-Apr-21	24.0	40.4	13800		
2010-Apr-22	24.0	40.8	13900		
2010-Apr-23	24.0	70.1	14200		
2010-Apr-24	24.0	54.2	13200		
2010-Apr-25	24.0	52.6	13900		
2010-Apr-26	24.0	70.1	14500		
2010-Apr-27	24.0	70.1	14500		
2010-Apr-28	24.0	70.1	14500		
2010-Apr-29	24.0	70.1	14500		
2010-Apr-30	24.0	68.5	14500		
2010-May-01	24.0	68.5	14500		
2010-May-02	24.0	67.1	15000		
2010-May-03	24.0	67.3	15000		
2010-May-04	24.0	35.5	14300		
2010-May-05	24.0	64.4	14700		
2010-May-06	24.0	70.0	15000		
2010-May-07	24.0	64.5	15000		
2010-May-08	24.0	60.6	15000		
2010-May-09	24.0	61.5	15000		
2010-May-10	24.0	61.8	15000		
2010-May-11	24.0	61.9	15000		
2010-May-12	24.0	62.5	15000		
2010-May-13	24.0	64.4	15000		
2010-May-14	24.0	64.4	15000		
2010-May-15	24.0	67.9	15200		
2010-May-16	24.0	67.9	15200		
2010-May-17	24.0	67.9	15200		
2010-May-18	24.0	70.0	14900		
2010-May-19	24.0	70.0	15200		
2010-May-20	24.0	70.0	15200		
2010-May-21	24.0	70.0	15200		
2010-May-22	24.0	70.1	15200		
2010-May-23	24.0	70.1	15200		
2010-May-24	24.0	70.1	15200		
2010-May-25	24.0	70.1	15100		
2010-May-26	24.0	70.1	15100		
2010-May-27	24.0	70.1	15100		
2010-May-28	24.0	70.1	15200		
2010-May-29	24.0	70.1	15100		
2010-May-30	24.0	70.0	15100		
2010-May-31	24.0	70.0	15100		
2010-Jun-01	24.0	70.0	15100		
2010-Jun-02	24.0	70.0	15100		
2010-Jun-03	24.0	70.1	15100		
2010-Jun-04	24.0	70.1	15100		
2010-Jun-05	24.0	70.1	15100		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/12-20-009-16W4/00 | 103122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	70.1	15100		
2010-Jun-07	24.0	70.0	15200		
2010-Jun-08	24.0	70.0	15200		
2010-Jun-09	24.0	70.0	15300		
2010-Jun-10	24.0	69.7	15000		
2010-Jun-11	24.0	69.7	15000		
2010-Jun-12	24.0	66.1	15000		
2010-Jun-13	24.0	65.4	15000		
2010-Jun-14	24.0	66.1	15000		
2010-Jun-15	24.0	62.5	15000		
2010-Jun-16	24.0	49.4	14700		
2010-Jun-17	24.0	58.2	14900		
2010-Jun-18	24.0	61.1	15000		
2010-Jun-19	24.0	58.0	15100		
2010-Jun-20	24.0	54.0	15000		
2010-Jun-21	24.0	57.0	15100		
2010-Jun-22	24.0	51.2	15100		
2010-Jun-23	24.0	49.5	15100		
2010-Jun-24	24.0	49.6	15100		
2010-Jun-25	24.0	48.8	15000		
2010-Jun-26	24.0	48.8	15000		
2010-Jun-27	24.0	45.0	15000		
2010-Jun-28	24.0	48.3	15000		
2010-Jun-29	24.0	47.9	15000		
2010-Jun-30	24.0	50.2	15000		
2010-Jul-01	24.0	47.8	15000		
2010-Jul-02	24.0	47.6	15200		
2010-Jul-03	24.0	46.9	15100		
2010-Jul-04	24.0	30.0	13300		
2010-Jul-05	24.0	46.9	14900		
2010-Jul-06	24.0	47.7	15200		
2010-Jul-07	24.0	46.4	15200		
2010-Jul-08	24.0	45.1	15100		
2010-Jul-09	24.0	42.7	15100		
2010-Jul-10	24.0	51.9	15200		
2010-Jul-11	24.0	46.0	15100		
2010-Jul-12	24.0	46.0	15100		
2010-Jul-13	24.0	56.8	15200		
2010-Jul-14	24.0	53.7	15200		
2010-Jul-15	24.0	61.1	15300		
2010-Jul-16	24.0	55.1	15300		
2010-Jul-17	24.0	50.8	15200		
2010-Jul-18	24.0	58.2	15300		
2010-Jul-19	24.0	52.0	15200		
2010-Jul-20	24.0	58.8	15300		
2010-Jul-21	24.0	38.2	14900		
2010-Jul-22	24.0	29.2	14500		
2010-Jul-23	24.0	58.1	15000		
2010-Jul-24	24.0	58.1	15000		
2010-Jul-25	24.0	55.5	15100		
2010-Jul-26	24.0	55.5	15100		
2010-Jul-27	24.0	52.5	15100		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/12-20-009-16W4/00 | 103122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	51.4	15100		
2010-Jul-29	24.0	53.8	15100		
2010-Jul-30	24.0	51.9	15100		
2010-Jul-31	24.0	51.3	15100		
2010-Aug-01	24.0	51.2	15100		
2010-Aug-02	24.0	51.3	15100		
2010-Aug-03	24.0	50.8	15100		
2010-Aug-04	24.0	49.6	15100		
2010-Aug-05	24.0	49.6	15100		
2010-Aug-06	24.0	50.7	15100		
2010-Aug-07	24.0	54.8	15100		
2010-Aug-08	24.0	54.8	15100		
2010-Aug-09	24.0	52.6	15100		
2010-Aug-10	24.0	51.8	15100		
2010-Aug-11	24.0	51.1	15100		
2010-Aug-12	24.0	49.7	15100		
2010-Aug-13	24.0	49.0	15100		
2010-Aug-14	24.0	48.7	15200		
2010-Aug-15	24.0	48.0	15100		
2010-Aug-16	24.0	44.2	15100		
2010-Aug-17	24.0	47.4	15100		
2010-Aug-18	24.0	47.4	15100		
2010-Aug-19	24.0	49.3	15100		
2010-Aug-20	24.0	49.3	15100		
2010-Aug-21	24.0	49.3	15100		
2010-Aug-22	24.0	49.1	15200		
2010-Aug-23	24.0	49.1	15200		
2010-Aug-24	24.0	37.6	14800		
2010-Aug-25	24.0	42.7	14900		
2010-Aug-26	24.0	39.3	14800		
2010-Aug-27	24.0	43.3	14900		
2010-Aug-28	24.0	47.4	15000		
2010-Aug-29	24.0	46.1	15100		
2010-Aug-30	24.0	46.1	15100		
2010-Aug-31	24.0	45.5	15100		
2010-Sep-01	24.0	45.3	15100		
2010-Sep-02	24.0	42.7	15000		
2010-Sep-03	24.0	43.3	15100		
2010-Sep-04	24.0	33.5	14900		
2010-Sep-05	24.0	32.8	14600		
2010-Sep-06	24.0	32.2	14700		
2010-Sep-07	24.0	42.9	14700		
2010-Sep-08	24.0	45.3	14700		
2010-Sep-09	24.0	26.8	14300		
2010-Sep-10	24.0	6.2	14300		
2010-Sep-11	24.0	0.0	10800		
2010-Sep-12	24.0	0.0	9500		
2010-Sep-13	24.0	0.0	9500		
2010-Sep-14	24.0	0.0	7600		
2010-Sep-15	24.0	0.0	6900		
2010-Sep-16	24.0	0.0	6900		
2010-Sep-17	24.0	0.0	5800		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/12-20-009-16W4/00 | 103122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	0.0	5300		
2010-Sep-19	24.0	0.0	5000		
2010-Sep-20	24.0	51.3	11000		
2010-Sep-21	24.0	46.3	14700		
2010-Sep-22	24.0	46.4	14700		
2010-Sep-23	24.0	45.1	14800		
2010-Sep-24	24.0	42.9	14900		
2010-Sep-25	24.0	40.7	14900		
2010-Sep-26	24.0	40.2	14900		
2010-Sep-27	24.0	39.2	14900		
2010-Sep-28	24.0	32.6	14700		
2010-Sep-29	24.0	33.3	14800		
2010-Sep-30	24.0	43.3	14900		
2010-Oct-01	24.0	44.0	14900		
2010-Oct-02	24.0	43.9	15000		
2010-Oct-03	24.0	42.5	15200		
2010-Oct-04	24.0	42.5	15200		
2010-Oct-05	24.0	46.4	15400		
2010-Oct-06	24.0	45.7	15300		
2010-Oct-07	24.0	42.0	15100		
2010-Oct-08	24.0	43.5	15100		
2010-Oct-09	24.0	50.5	15200		
2010-Oct-10	24.0	53.0	15200		
2010-Oct-11	24.0	51.3	15200		
2010-Oct-12	24.0	53.9	15100		
2010-Oct-13	24.0	57.3	15200		
2010-Oct-14	24.0	55.2	15200		
2010-Oct-15	24.0	53.3	15200		
2010-Oct-16	24.0	51.5	15300		
2010-Oct-17	24.0	52.4	15300		
2010-Oct-18	24.0	50.1	15200		
2010-Oct-19	24.0	53.0	15200		
2010-Oct-20	24.0	52.0	15200		
2010-Oct-21	24.0	46.8	15100		
2010-Oct-22	24.0	46.8	15100		
2010-Oct-23	24.0	43.1	15100		
2010-Oct-24	24.0	42.4	15100		
2010-Oct-25	24.0	30.1	14800		
2010-Oct-26	24.0	42.9	15		
2010-Oct-27	24.0	41.3	15		
2010-Oct-28	24.0	45.5	15		
2010-Oct-29	24.0	53.2	15		
2010-Oct-30	24.0	51.2	15		
2010-Oct-31	24.0	36.6	15		
2010-Nov-01	24.0	38.2	15		
2010-Nov-02	24.0	42.1	15		
2010-Nov-03	24.0	44.0	15100		
2010-Nov-04	24.0	42.2	15100		
2010-Nov-05	24.0	41.5	15100		
2010-Nov-06	24.0	42.5	15100		
2010-Nov-07	24.0	42.8	15100		
2010-Nov-08	24.0	44.7	15100		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/12-20-009-16W4/00 | 103122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	41.4	15100		
2010-Nov-10	24.0	36.1	14900		
2010-Nov-11	24.0	41.1	15000		
2010-Nov-12	24.0	41.4	15000		
2010-Nov-13	24.0	41.8	15000		
2010-Nov-14	24.0	41.8	15000		
2010-Nov-15	24.0	40.8	15000		
2010-Nov-16	24.0	26.8	15000		
2010-Nov-17	24.0	44.9	14900		
2010-Nov-18	24.0	49.0	15000		
2010-Nov-19	24.0	45.0	15000		
2010-Nov-20	24.0	47.2	15100		
2010-Nov-21	24.0	53.5	15200		
2010-Nov-22	24.0	58.1	15300		
2010-Nov-23	24.0	17.8	9800		
2010-Nov-24	24.0	53.5	14900		
2010-Nov-25	24.0	53.5	14900		
2010-Nov-26	24.0	49.7	15200		
2010-Nov-27	24.0	47.2	15200		
2010-Nov-28	24.0	48.6	15200		
2010-Nov-29	24.0	41.9	15200		
2010-Nov-30	24.0	46.2	15200		
2010-Dec-01	24.0	44.5	15200		
2010-Dec-02	24.0	44.3	15200		
2010-Dec-03	24.0	46.0	15200		
2010-Dec-04	24.0	46.7	15200		
2010-Dec-05	24.0	45.2	15200		
2010-Dec-06	24.0	44.4	15200		
2010-Dec-07	24.0	43.3	15200		
2010-Dec-08	24.0	42.0	15200		
2010-Dec-09	24.0	37.0	15200		
2010-Dec-10	24.0	37.0	15200		
2010-Dec-11	24.0	37.0	15200		
2010-Dec-12	24.0	37.0	15200		
2010-Dec-13	24.0	40.7	15200		
2010-Dec-14	24.0	42.0	15200		
2010-Dec-15	24.0	39.4	15100		
2010-Dec-16	24.0	40.1	15200		
2010-Dec-17	24.0	40.4	15200		
2010-Dec-18	24.0	40.8	15200		
2010-Dec-19	24.0	39.7	15200		
2010-Dec-20	24.0	39.4	15200		
2010-Dec-21	24.0	39.4	15200		
2010-Dec-22	24.0	37.4	15100		
2010-Dec-23	24.0	40.7	15200		
2010-Dec-24	24.0	40.2	15200		
2010-Dec-25	24.0	40.2	15200		
2010-Dec-26	24.0	39.4	15200		
2010-Dec-27	24.0	35.3	15100		
2010-Dec-28	24.0	40.5	15200		
2010-Dec-29	24.0	39.6	15200		
2010-Dec-30	24.0	39.5	15200		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/12-20-009-16W4/00 | 103122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	39.5	15200		
Well Total :	8760.0	18505.1	14236 Avg.		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/12-20-009-16W4/00 | 104122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	166.7	14000		
2010-Jan-02	24.0	170.5	14000		
2010-Jan-03	24.0	166.4	14000		
2010-Jan-04	24.0	165.6	14000		
2010-Jan-05	24.0	156.0	14000		
2010-Jan-06	24.0	143.6	14000		
2010-Jan-07	24.0	143.7	14000		
2010-Jan-08	24.0	143.3	14000		
2010-Jan-09	24.0	136.8	13800		
2010-Jan-10	24.0	136.8	13800		
2010-Jan-11	24.0	140.8	13800		
2010-Jan-12	24.0	130.5	14000		
2010-Jan-13	24.0	120.1	13300		
2010-Jan-14	24.0	120.1	13000		
2010-Jan-15	24.0	120.1	13100		
2010-Jan-16	24.0	120.1	13200		
2010-Jan-17	24.0	120.1	13200		
2010-Jan-18	24.0	120.1	13100		
2010-Jan-19	24.0	120.1	13100		
2010-Jan-20	24.0	120.1	13100		
2010-Jan-21	24.0	120.1	13400		
2010-Jan-22	24.0	120.1	13400		
2010-Jan-23	24.0	95.4	13100		
2010-Jan-24	24.0	125.4	14000		
2010-Jan-25	24.0	125.4	14000		
2010-Jan-26	24.0	125.4	14000		
2010-Jan-27	24.0	119.7	14000		
2010-Jan-28	24.0	108.0	14000		
2010-Jan-29	24.0	115.7	14000		
2010-Jan-30	24.0	119.0	14000		
2010-Jan-31	24.0	126.3	14000		
2010-Feb-01	24.0	121.6	14000		
2010-Feb-02	24.0	120.1	14000		
2010-Feb-03	24.0	120.1	14000		
2010-Feb-04	24.0	120.1	14000		
2010-Feb-05	24.0	120.1	14000		
2010-Feb-06	24.0	120.1	14000		
2010-Feb-07	24.0	120.1	14000		
2010-Feb-08	24.0	120.1	14000		
2010-Feb-09	24.0	120.1	14000		
2010-Feb-10	24.0	145.5	13900		
2010-Feb-11	24.0	139.0	14000		
2010-Feb-12	24.0	142.8	14000		
2010-Feb-13	24.0	138.0	14000		
2010-Feb-14	24.0	126.1	14000		
2010-Feb-15	24.0	137.7	14000		
2010-Feb-16	24.0	146.4	14000		
2010-Feb-17	24.0	146.4	14000		
2010-Feb-18	24.0	140.0	14000		
2010-Feb-19	24.0	140.1	13500		
2010-Feb-20	24.0	140.1	13500		
2010-Feb-21	24.0	140.1	13500		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/12-20-009-16W4/00 | 104122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	140.1	13500		
2010-Feb-23	24.0	140.1	14000		
2010-Feb-24	24.0	140.1	14000		
2010-Feb-25	24.0	140.1	14000		
2010-Feb-26	24.0	151.9	14000		
2010-Feb-27	24.0	162.1	14000		
2010-Feb-28	24.0	194.6	14000		
2010-Mar-01	24.0	199.9	14000		
2010-Mar-02	24.0	205.2	14700		
2010-Mar-03	24.0	205.2	14700		
2010-Mar-04	24.0	192.8	14700		
2010-Mar-05	24.0	196.1	14700		
2010-Mar-06	24.0	184.6	14700		
2010-Mar-07	24.0	185.4	14700		
2010-Mar-08	24.0	185.0	14700		
2010-Mar-09	24.0	157.1	14300		
2010-Mar-10	24.0	176.8	14500		
2010-Mar-11	24.0	177.5	14500		
2010-Mar-12	24.0	179.8	14500		
2010-Mar-13	24.0	181.5	14500		
2010-Mar-14	24.0	174.7	14500		
2010-Mar-15	24.0	129.9	14500		
2010-Mar-16	24.0	167.4	14200		
2010-Mar-17	24.0	182.1	14300		
2010-Mar-18	24.0	189.4	14400		
2010-Mar-19	24.0	189.4	14400		
2010-Mar-20	24.0	189.6	14500		
2010-Mar-21	24.0	190.9	14500		
2010-Mar-22	24.0	193.2	14500		
2010-Mar-23	24.0	191.7	14600		
2010-Mar-24	24.0	192.6	14600		
2010-Mar-25	24.0	189.3	14600		
2010-Mar-26	24.0	180.9	14700		
2010-Mar-27	24.0	180.7	14700		
2010-Mar-28	24.0	175.9	14600		
2010-Mar-29	24.0	177.5	14600		
2010-Mar-30	24.0	175.1	14600		
2010-Mar-31	24.0	175.1	14600		
2010-Apr-01	24.0	175.1	14500		
2010-Apr-02	24.0	175.1	14600		
2010-Apr-03	24.0	175.1	14500		
2010-Apr-04	24.0	175.1	14600		
2010-Apr-05	24.0	175.1	14700		
2010-Apr-06	24.0	149.0	14500		
2010-Apr-07	24.0	149.0	14500		
2010-Apr-08	24.0	174.4	14700		
2010-Apr-09	24.0	173.2	14800		
2010-Apr-10	24.0	143.0	14500		
2010-Apr-11	24.0	159.8	14500		
2010-Apr-12	24.0	109.3	13900		
2010-Apr-13	24.0	109.3	13900		
2010-Apr-14	24.0	76.7	12600		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/12-20-009-16W4/00 | 104122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	111.1	13300		
2010-Apr-16	24.0	121.1	13500		
2010-Apr-17	24.0	118.4	13700		
2010-Apr-18	24.0	118.4	13700		
2010-Apr-19	24.0	124.6	13500		
2010-Apr-20	24.0	120.8	13500		
2010-Apr-21	24.0	118.8	13800		
2010-Apr-22	24.0	120.6	13800		
2010-Apr-23	24.0	179.0	14500		
2010-Apr-24	24.0	128.8	12900		
2010-Apr-25	24.0	136.6	14000		
2010-Apr-26	24.0	180.7	14700		
2010-Apr-27	24.0	174.3	14700		
2010-Apr-28	24.0	174.3	14700		
2010-Apr-29	24.0	174.3	14700		
2010-Apr-30	24.0	162.4	14900		
2010-May-01	24.0	162.4	14900		
2010-May-02	24.0	178.0	14900		
2010-May-03	24.0	170.0	14900		
2010-May-04	24.0	106.8	14200		
2010-May-05	24.0	155.6	14700		
2010-May-06	24.0	171.0	15000		
2010-May-07	24.0	169.2	15000		
2010-May-08	24.0	167.4	15000		
2010-May-09	24.0	177.6	15000		
2010-May-10	24.0	172.5	15000		
2010-May-11	24.0	169.7	15000		
2010-May-12	24.0	169.2	15000		
2010-May-13	24.0	170.4	15000		
2010-May-14	24.0	170.4	15000		
2010-May-15	24.0	175.8	15000		
2010-May-16	24.0	175.8	15000		
2010-May-17	24.0	175.8	15000		
2010-May-18	24.0	173.4	14900		
2010-May-19	24.0	175.5	15100		
2010-May-20	24.0	176.3	15100		
2010-May-21	24.0	175.0	14800		
2010-May-22	24.0	175.1	14600		
2010-May-23	24.0	175.1	14500		
2010-May-24	24.0	175.1	14400		
2010-May-25	24.0	175.1	14300		
2010-May-26	24.0	175.1	14400		
2010-May-27	24.0	175.1	14400		
2010-May-28	24.0	214.8	15200		
2010-May-29	24.0	175.1	14400		
2010-May-30	24.0	175.1	14300		
2010-May-31	24.0	175.1	14500		
2010-Jun-01	24.0	175.1	14600		
2010-Jun-02	24.0	175.1	14600		
2010-Jun-03	24.0	175.1	14400		
2010-Jun-04	24.0	175.1	14400		
2010-Jun-05	24.0	175.1	14500		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/12-20-009-16W4/00 | 104122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	175.1	14500		
2010-Jun-07	24.0	175.1	14700		
2010-Jun-08	24.0	175.1	14900		
2010-Jun-09	24.0	166.5	15100		
2010-Jun-10	24.0	168.5	15000		
2010-Jun-11	24.0	168.5	15000		
2010-Jun-12	24.0	162.6	15000		
2010-Jun-13	24.0	158.6	15000		
2010-Jun-14	24.0	150.7	15000		
2010-Jun-15	24.0	136.7	15000		
2010-Jun-16	24.0	111.6	14600		
2010-Jun-17	24.0	127.6	14900		
2010-Jun-18	24.0	129.4	15000		
2010-Jun-19	24.0	125.5	15000		
2010-Jun-20	24.0	119.2	15000		
2010-Jun-21	24.0	121.0	15000		
2010-Jun-22	24.0	111.8	15100		
2010-Jun-23	24.0	103.3	15100		
2010-Jun-24	24.0	98.6	15100		
2010-Jun-25	24.0	98.2	15000		
2010-Jun-26	24.0	98.7	15000		
2010-Jun-27	24.0	95.3	15000		
2010-Jun-28	24.0	104.8	15000		
2010-Jun-29	24.0	108.5	15000		
2010-Jun-30	24.0	114.3	15000		
2010-Jul-01	24.0	117.6	15000		
2010-Jul-02	24.0	118.1	15200		
2010-Jul-03	24.0	118.6	15100		
2010-Jul-04	24.0	83.4	12900		
2010-Jul-05	24.0	112.6	14900		
2010-Jul-06	24.0	114.3	15200		
2010-Jul-07	24.0	177.2	15200		
2010-Jul-08	24.0	118.4	15100		
2010-Jul-09	24.0	115.9	15100		
2010-Jul-10	24.0	132.1	15200		
2010-Jul-11	24.0	130.6	15100		
2010-Jul-12	24.0	130.6	15100		
2010-Jul-13	24.0	142.6	15200		
2010-Jul-14	24.0	143.7	15200		
2010-Jul-15	24.0	148.1	15300		
2010-Jul-16	24.0	143.6	15300		
2010-Jul-17	24.0	143.5	15200		
2010-Jul-18	24.0	152.3	15300		
2010-Jul-19	24.0	143.5	15200		
2010-Jul-20	24.0	149.8	15300		
2010-Jul-21	24.0	120.4	14800		
2010-Jul-22	24.0	102.7	14400		
2010-Jul-23	24.0	146.8	15000		
2010-Jul-24	24.0	146.8	15000		
2010-Jul-25	24.0	145.6	15100		
2010-Jul-26	24.0	145.6	15100		
2010-Jul-27	24.0	140.7	15100		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/12-20-009-16W4/00 | 104122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	138.0	15100		
2010-Jul-29	24.0	142.1	15100		
2010-Jul-30	24.0	141.6	15100		
2010-Jul-31	24.0	140.4	15100		
2010-Aug-01	24.0	140.6	15100		
2010-Aug-02	24.0	141.3	15100		
2010-Aug-03	24.0	141.0	15100		
2010-Aug-04	24.0	137.0	15100		
2010-Aug-05	24.0	137.0	15100		
2010-Aug-06	24.0	136.4	15100		
2010-Aug-07	24.0	139.2	15100		
2010-Aug-08	24.0	139.2	15100		
2010-Aug-09	24.0	139.2	15100		
2010-Aug-10	24.0	143.3	15100		
2010-Aug-11	24.0	137.7	15100		
2010-Aug-12	24.0	138.3	15100		
2010-Aug-13	24.0	140.6	15100		
2010-Aug-14	24.0	140.2	15100		
2010-Aug-15	24.0	138.7	15100		
2010-Aug-16	24.0	134.3	15100		
2010-Aug-17	24.0	139.9	15100		
2010-Aug-18	24.0	139.9	15100		
2010-Aug-19	24.0	140.7	15100		
2010-Aug-20	24.0	140.7	15100		
2010-Aug-21	24.0	140.7	15100		
2010-Aug-22	24.0	140.0	15200		
2010-Aug-23	24.0	140.0	15200		
2010-Aug-24	24.0	116.3	14800		
2010-Aug-25	24.0	107.8	14800		
2010-Aug-26	24.0	108.1	14800		
2010-Aug-27	24.0	117.5	14800		
2010-Aug-28	24.0	128.3	14900		
2010-Aug-29	24.0	124.9	15100		
2010-Aug-30	24.0	124.8	15100		
2010-Aug-31	24.0	123.7	15100		
2010-Sep-01	24.0	121.2	15100		
2010-Sep-02	24.0	118.9	15000		
2010-Sep-03	24.0	121.8	15100		
2010-Sep-04	24.0	101.7	14800		
2010-Sep-05	24.0	104.3	14500		
2010-Sep-06	24.0	97.8	14600		
2010-Sep-07	24.0	114.2	14600		
2010-Sep-08	24.0	118.5	14600		
2010-Sep-09	24.0	80.9	14200		
2010-Sep-10	24.0	15.9	14200		
2010-Sep-11	24.0	0.0	9400		
2010-Sep-12	24.0	0.0	7700		
2010-Sep-13	24.0	0.0	7700		
2010-Sep-14	24.0	0.0	5600		
2010-Sep-15	24.0	0.0	4900		
2010-Sep-16	24.0	0.0	4900		
2010-Sep-17	24.0	0.0	3700		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/12-20-009-16W4/00 | 104122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	0.0	3200		
2010-Sep-19	24.0	0.0	2900		
2010-Sep-20	24.0	152.1	10200		
2010-Sep-21	24.0	110.4	14700		
2010-Sep-22	24.0	111.5	14700		
2010-Sep-23	24.0	117.1	14700		
2010-Sep-24	24.0	113.5	14800		
2010-Sep-25	24.0	112.7	14800		
2010-Sep-26	24.0	104.1	14800		
2010-Sep-27	24.0	99.2	14800		
2010-Sep-28	24.0	87.7	14700		
2010-Sep-29	24.0	91.4	14700		
2010-Sep-30	24.0	109.0	14900		
2010-Oct-01	24.0	125.7	15100		
2010-Oct-02	24.0	129.9	15100		
2010-Oct-03	24.0	138.3	15100		
2010-Oct-04	24.0	138.3	15100		
2010-Oct-05	24.0	183.6	15200		
2010-Oct-06	24.0	178.4	15100		
2010-Oct-07	24.0	141.4	15000		
2010-Oct-08	24.0	154.7	15100		
2010-Oct-09	24.0	162.9	15200		
2010-Oct-10	24.0	161.6	15200		
2010-Oct-11	24.0	157.4	15200		
2010-Oct-12	24.0	167.1	15200		
2010-Oct-13	24.0	174.8	15300		
2010-Oct-14	24.0	170.2	15300		
2010-Oct-15	24.0	170.6	15300		
2010-Oct-16	24.0	170.6	15300		
2010-Oct-17	24.0	170.6	15300		
2010-Oct-18	24.0	170.6	15300		
2010-Oct-19	24.0	170.6	15300		
2010-Oct-20	24.0	170.6	15300		
2010-Oct-21	24.0	170.6	15300		
2010-Oct-22	24.0	170.6	15300		
2010-Oct-23	24.0	170.6	15300		
2010-Oct-24	24.0	170.6	15300		
2010-Oct-25	24.0	99.4	14800		
2010-Oct-26	24.0	149.0	15		
2010-Oct-27	24.0	148.3	15		
2010-Oct-28	24.0	144.9	15		
2010-Oct-29	24.0	125.0	15		
2010-Oct-30	24.0	125.0	15		
2010-Oct-31	24.0	112.2	15		
2010-Nov-01	24.0	123.4	15		
2010-Nov-02	24.0	135.6	15		
2010-Nov-03	24.0	126.6	15000		
2010-Nov-04	24.0	127.8	15000		
2010-Nov-05	24.0	122.2	14900		
2010-Nov-06	24.0	123.9	15000		
2010-Nov-07	24.0	124.2	15000		
2010-Nov-08	24.0	130.3	15000		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/12-20-009-16W4/00 | 104122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	120.2	14900		
2010-Nov-10	24.0	102.1	14800		
2010-Nov-11	24.0	130.1	14900		
2010-Nov-12	24.0	126.8	14900		
2010-Nov-13	24.0	125.2	14900		
2010-Nov-14	24.0	125.2	14900		
2010-Nov-15	24.0	122.3	14900		
2010-Nov-16	24.0	79.1	14900		
2010-Nov-17	24.0	128.0	14800		
2010-Nov-18	24.0	132.6	14900		
2010-Nov-19	24.0	125.2	14900		
2010-Nov-20	24.0	114.7	14800		
2010-Nov-21	24.0	137.8	15000		
2010-Nov-22	24.0	125.1	14900		
2010-Nov-23	24.0	25.1	13600		
2010-Nov-24	24.0	137.0	14800		
2010-Nov-25	24.0	137.0	14800		
2010-Nov-26	24.0	125.1	14900		
2010-Nov-27	24.0	121.6	14900		
2010-Nov-28	24.0	128.5	14900		
2010-Nov-29	24.0	115.2	14900		
2010-Nov-30	24.0	131.3	15100		
2010-Dec-01	24.0	124.0	15100		
2010-Dec-02	24.0	128.4	15100		
2010-Dec-03	24.0	126.0	15100		
2010-Dec-04	24.0	123.1	15100		
2010-Dec-05	24.0	127.6	15100		
2010-Dec-06	24.0	125.1	15000		
2010-Dec-07	24.0	125.0	14900		
2010-Dec-08	24.0	125.1	14900		
2010-Dec-09	24.0	110.0	14900		
2010-Dec-10	24.0	110.0	14900		
2010-Dec-11	24.0	110.0	14900		
2010-Dec-12	24.0	110.0	14900		
2010-Dec-13	24.0	123.9	15100		
2010-Dec-14	24.0	126.3	15100		
2010-Dec-15	24.0	121.4	15100		
2010-Dec-16	24.0	128.9	15100		
2010-Dec-17	24.0	125.0	15100		
2010-Dec-18	24.0	123.5	15100		
2010-Dec-19	24.0	124.5	15100		
2010-Dec-20	24.0	123.0	15100		
2010-Dec-21	24.0	124.1	15100		
2010-Dec-22	24.0	115.6	15100		
2010-Dec-23	24.0	129.6	15100		
2010-Dec-24	24.0	128.6	15100		
2010-Dec-25	24.0	128.6	15100		
2010-Dec-26	24.0	124.3	15100		
2010-Dec-27	24.0	113.3	15000		
2010-Dec-28	24.0	137.1	15100		
2010-Dec-29	24.0	124.6	15000		
2010-Dec-30	24.0	123.7	15000		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/12-20-009-16W4/00 | 104122000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	124.4	15000		
Well Total :	8760.0	50206.9	14095 Avg.		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 106/11-20-009-16W4/00 | 106112000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	100.5	4000		
2010-Jan-02	24.0	100.5	3600		
2010-Jan-03	24.0	100.6	3500		
2010-Jan-04	24.0	100.6	3500		
2010-Jan-05	24.0	100.6	3400		
2010-Jan-06	24.0	100.6	3400		
2010-Jan-07	24.0	100.6	3400		
2010-Jan-08	24.0	100.6	3600		
2010-Jan-09	24.0	100.6	3500		
2010-Jan-10	24.0	100.6	3500		
2010-Jan-11	24.0	100.6	3500		
2010-Jan-12	24.0	100.6	3600		
2010-Jan-13	24.0	100.6	3600		
2010-Jan-14	24.0	100.6	3500		
2010-Jan-15	24.0	100.6	3600		
2010-Jan-16	24.0	100.6	3600		
2010-Jan-17	24.0	100.7	3400		
2010-Jan-18	24.0	100.7	3400		
2010-Jan-19	24.0	100.7	3400		
2010-Jan-20	24.0	100.7	3400		
2010-Jan-21	24.0	100.7	3200		
2010-Jan-22	24.0	100.7	3200		
2010-Jan-23	24.0	110.7	7900		
2010-Jan-24	24.0	100.6	3900		
2010-Jan-25	24.0	100.6	3900		
2010-Jan-26	24.0	100.6	3900		
2010-Jan-27	24.0	100.6	3900		
2010-Jan-28	24.0	100.6	3900		
2010-Jan-29	24.0	100.6	4000		
2010-Jan-30	24.0	100.6	4000		
2010-Jan-31	24.0	100.6	3900		
2010-Feb-01	24.0	100.7	3700		
2010-Feb-02	24.0	100.7	3700		
2010-Feb-03	24.0	100.7	3700		
2010-Feb-04	24.0	100.7	3700		
2010-Feb-05	24.0	100.7	3700		
2010-Feb-06	24.0	100.7	3700		
2010-Feb-07	24.0	100.8	3700		
2010-Feb-08	24.0	101.0	3700		
2010-Feb-09	24.0	101.7	2900		
2010-Feb-10	24.0	101.4	2900		
2010-Feb-11	24.0	101.5	3000		
2010-Feb-12	24.0	101.3	3000		
2010-Feb-13	24.0	101.1	3000		
2010-Feb-14	24.0	100.8	3500		
2010-Feb-15	24.0	150.9	4800		
2010-Feb-16	24.0	100.9	3000		
2010-Feb-17	24.0	100.9	3000		
2010-Feb-18	24.0	101.4	3000		
2010-Feb-19	24.0	101.3	2900		
2010-Feb-20	24.0	101.3	2900		
2010-Feb-21	24.0	100.9	2900		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 106/11-20-009-16W4/00 | 106112000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	100.8	2900		
2010-Feb-23	24.0	100.8	3300		
2010-Feb-24	24.0	100.8	3500		
2010-Feb-25	24.0	100.8	3300		
2010-Feb-26	24.0	0.0	3300		
2010-Feb-27	24.0	0.0	3300		
2010-Feb-28	24.0	0.0	3300		
2010-Mar-01	24.0	0.0	3300		
2010-Mar-02	24.0	0.0	3300		
2010-Mar-03	24.0	0.0	3300		
2010-Mar-04	24.0	0.0	3300		
2010-Mar-05	24.0	0.0	3300		
2010-Mar-06	24.0	0.0	3300		
2010-Mar-07	24.0	0.0	0		
2010-Mar-08	24.0	0.0	0		
2010-Mar-09	24.0	0.0	0		
2010-Mar-10	24.0	0.0	0		
2010-Mar-11	24.0	0.0	0		
2010-Mar-12	24.0	0.0	0		
2010-Mar-13	24.0	0.0	0		
2010-Mar-14	24.0	0.0	0		
2010-Mar-15	24.0	0.0	0		
2010-Mar-16	24.0	0.0	0		
2010-Mar-17	24.0	0.0	0		
2010-Mar-18	24.0	0.0	0		
2010-Mar-19	24.0	0.0	0		
2010-Mar-20	24.0	0.0	0		
2010-Mar-21	24.0	0.0	0		
2010-Mar-22	24.0	0.0	0		
2010-Mar-23	24.0	0.0	0		
2010-Mar-24	24.0	0.0	0		
2010-Mar-25	24.0	0.0	0		
2010-Mar-26	24.0	0.0	0		
2010-Mar-27	24.0	0.0	0		
2010-Mar-28	24.0	0.0	0		
2010-Mar-29	24.0	0.0	0		
2010-Mar-30	24.0	0.0	0		
2010-Mar-31	24.0	0.0	0		
2010-Apr-01	24.0	0.0	0		
2010-Apr-02	24.0	0.0	0		
2010-Apr-03	24.0	0.0	0		
2010-Apr-04	24.0	0.0	0		
2010-Apr-05	24.0	0.0	0		
2010-Apr-06	24.0	0.0	0		
2010-Apr-07	24.0	0.0	0		
2010-Apr-08	24.0	0.0	0		
2010-Apr-09	24.0	0.0	0		
2010-Apr-10	24.0	0.0	0		
2010-Apr-11	24.0	0.0	0		
2010-Apr-12	24.0	0.0	0		
2010-Apr-13	24.0	0.0	0		
2010-Apr-14	24.0	0.0	0		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 106/11-20-009-16W4/00 | 106112000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	0.0	0		
2010-Apr-16	24.0	0.0	0		
2010-Apr-17	24.0	0.0	0		
2010-Apr-18	24.0	0.0	0		
2010-Apr-19	24.0	0.0	0		
2010-Apr-20	24.0	0.0	0		
2010-Apr-21	24.0	0.0	0		
2010-Apr-22	24.0	0.0	0		
2010-Apr-23	24.0	0.0	0		
2010-Apr-24	24.0	0.0	0		
2010-Apr-25	24.0	0.0	0		
2010-Apr-26	24.0	0.0	0		
2010-Apr-27	24.0	0.0	0		
2010-Apr-28	24.0	0.0	0		
2010-Apr-29	24.0	0.0	0		
2010-Apr-30	24.0	0.0	0		
2010-May-01	24.0	0.0	0		
2010-May-02	24.0	0.0	0		
2010-May-03	24.0	0.0	0		
2010-May-04	24.0	0.0	0		
2010-May-05	24.0	0.0	0		
2010-May-06	24.0	0.0	0		
2010-May-07	24.0	0.0	0		
2010-May-08	24.0	0.0	0		
2010-May-09	24.0	0.0	0		
2010-May-10	24.0	0.0	0		
2010-May-11	24.0	0.0	0		
2010-May-12	24.0	0.0	0		
2010-May-13	24.0	0.0	0		
2010-May-14	24.0	0.0	0		
2010-May-15	24.0	0.0	0		
2010-May-16	24.0	0.0	0		
2010-May-17	24.0	0.0	0		
2010-May-18	24.0	0.0	0		
2010-May-19	24.0	0.0	0		
2010-May-20	24.0	0.0	0		
2010-May-21	24.0	0.0	0		
2010-May-22	24.0	0.0	0		
2010-May-23	24.0	0.0	0		
2010-May-24	24.0	0.0	0		
2010-May-25	24.0	0.0	0		
2010-May-26	24.0	0.0	0		
2010-May-27	24.0	0.0	0		
2010-May-28	24.0	0.0	0		
2010-May-29	24.0	0.0	0		
2010-May-30	24.0	0.0	0		
2010-May-31	24.0	0.0	0		
2010-Jun-01	24.0	0.0	0		
2010-Jun-02	24.0	0.0	0		
2010-Jun-03	24.0	0.0	0		
2010-Jun-04	24.0	0.0	0		
2010-Jun-05	24.0	0.0	0		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 106/11-20-009-16W4/00 | 106112000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	0.0	0		
2010-Jun-07	24.0	0.0	0		
2010-Jun-08	24.0	0.0	0		
2010-Jun-09	24.0	0.0	0		
2010-Jun-10	24.0	0.0	0		
2010-Jun-11	24.0	0.0	0		
2010-Jun-12	24.0	0.0	0		
2010-Jun-13	24.0	0.0	0		
2010-Jun-14	24.0	0.0	0		
2010-Jun-15	24.0	0.0	0		
2010-Jun-16	24.0	0.0	0		
2010-Jun-17	24.0	0.0	0		
2010-Jun-18	24.0	0.0	0		
2010-Jun-19	24.0	0.0	0		
2010-Jun-20	24.0	0.0	0		
2010-Jun-21	24.0	0.0	0		
2010-Jun-22	24.0	226.2	5800		
2010-Jun-23	24.0	150.5	6100		
2010-Jun-24	24.0	150.7	6700		
2010-Jun-25	24.0	150.7	7200		
2010-Jun-26	24.0	150.7	7500		
2010-Jun-27	24.0	150.6	7800		
2010-Jun-28	24.0	150.7	8000		
2010-Jun-29	24.0	150.7	8100		
2010-Jun-30	24.0	150.7	8000		
2010-Jul-01	24.0	150.7	8400		
2010-Jul-02	24.0	150.7	8600		
2010-Jul-03	24.0	150.1	9000		
2010-Jul-04	24.0	132.4	8700		
2010-Jul-05	24.0	168.7	10100		
2010-Jul-06	24.0	150.7	9100		
2010-Jul-07	24.0	150.7	9400		
2010-Jul-08	24.0	150.7	8500		
2010-Jul-09	24.0	150.7	8300		
2010-Jul-10	24.0	150.7	8400		
2010-Jul-11	24.0	150.7	8400		
2010-Jul-12	24.0	150.7	8400		
2010-Jul-13	24.0	150.8	8600		
2010-Jul-14	24.0	150.8	8600		
2010-Jul-15	24.0	150.8	8700		
2010-Jul-16	24.0	150.8	8900		
2010-Jul-17	24.0	150.8	9100		
2010-Jul-18	24.0	150.7	9300		
2010-Jul-19	24.0	150.7	9300		
2010-Jul-20	24.0	150.8	9300		
2010-Jul-21	24.0	150.4	10000		
2010-Jul-22	24.0	150.5	9600		
2010-Jul-23	24.0	150.7	9300		
2010-Jul-24	24.0	150.7	9300		
2010-Jul-25	24.0	150.7	9200		
2010-Jul-26	24.0	150.7	9200		
2010-Jul-27	24.0	150.7	8800		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 106/11-20-009-16W4/00 | 106112000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	150.7	9500		
2010-Jul-29	24.0	150.7	9400		
2010-Jul-30	24.0	150.7	9000		
2010-Jul-31	24.0	150.7	9000		
2010-Aug-01	24.0	150.7	9000		
2010-Aug-02	24.0	150.7	9000		
2010-Aug-03	24.0	150.7	9200		
2010-Aug-04	24.0	150.7	9300		
2010-Aug-05	24.0	150.7	9300		
2010-Aug-06	24.0	150.7	9100		
2010-Aug-07	24.0	150.7	8900		
2010-Aug-08	24.0	150.7	8900		
2010-Aug-09	24.0	150.7	9000		
2010-Aug-10	24.0	150.7	9000		
2010-Aug-11	24.0	150.7	9000		
2010-Aug-12	24.0	150.7	9200		
2010-Aug-13	24.0	150.7	9300		
2010-Aug-14	24.0	150.7	9500		
2010-Aug-15	24.0	150.7	9400		
2010-Aug-16	24.0	150.7	9300		
2010-Aug-17	24.0	150.7	9500		
2010-Aug-18	24.0	150.7	9500		
2010-Aug-19	24.0	150.7	9500		
2010-Aug-20	24.0	150.7	9500		
2010-Aug-21	24.0	150.7	9500		
2010-Aug-22	24.0	150.7	10000		
2010-Aug-23	24.0	150.7	10000		
2010-Aug-24	24.0	165.3	13100		
2010-Aug-25	24.0	150.2	12500		
2010-Aug-26	24.0	134.7	12600		
2010-Aug-27	24.0	156.9	12800		
2010-Aug-28	24.0	158.9	12900		
2010-Aug-29	24.0	150.2	12800		
2010-Aug-30	24.0	150.2	12600		
2010-Aug-31	24.0	150.1	12600		
2010-Sep-01	24.0	150.2	12600		
2010-Sep-02	24.0	150.2	12700		
2010-Sep-03	24.0	150.1	12700		
2010-Sep-04	24.0	130.6	12800		
2010-Sep-05	24.0	169.8	13300		
2010-Sep-06	24.0	141.5	13000		
2010-Sep-07	24.0	153.0	13000		
2010-Sep-08	24.0	156.0	13000		
2010-Sep-09	24.0	147.0	14200		
2010-Sep-10	24.0	188.8	14200		
2010-Sep-11	24.0	150.1	12400		
2010-Sep-12	24.0	150.2	12100		
2010-Sep-13	24.0	150.2	12100		
2010-Sep-14	24.0	150.2	11900		
2010-Sep-15	24.0	150.2	11900		
2010-Sep-16	24.0	150.2	11900		
2010-Sep-17	24.0	150.2	12100		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 106/11-20-009-16W4/00 | 106112000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	150.2	12100		
2010-Sep-19	24.0	150.2	11800		
2010-Sep-20	24.0	150.2	11800		
2010-Sep-21	24.0	146.3	12400		
2010-Sep-22	24.0	149.8	12600		
2010-Sep-23	24.0	150.0	12700		
2010-Sep-24	24.0	151.0	12600		
2010-Sep-25	24.0	147.7	12700		
2010-Sep-26	24.0	149.7	12900		
2010-Sep-27	24.0	150.6	12900		
2010-Sep-28	24.0	219.1	13900		
2010-Sep-29	24.0	144.4	12900		
2010-Sep-30	24.0	166.6	13100		
2010-Oct-01	24.0	150.3	13000		
2010-Oct-02	24.0	150.3	13100		
2010-Oct-03	24.0	150.3	12900		
2010-Oct-04	24.0	0.0	10000		
2010-Oct-05	24.0	0.0	6600		
2010-Oct-06	24.0	0.0	5000		
2010-Oct-07	24.0	225.3	11500		
2010-Oct-08	24.0	202.1	13500		
2010-Oct-09	24.0	150.3	12800		
2010-Oct-10	24.0	150.3	12600		
2010-Oct-11	24.0	150.3	12700		
2010-Oct-12	24.0	150.3	12800		
2010-Oct-13	24.0	150.3	12700		
2010-Oct-14	24.0	150.3	12700		
2010-Oct-15	24.0	150.3	12700		
2010-Oct-16	24.0	150.3	12600		
2010-Oct-17	24.0	150.3	12700		
2010-Oct-18	24.0	150.3	12600		
2010-Oct-19	24.0	150.3	12600		
2010-Oct-20	24.0	150.3	12700		
2010-Oct-21	24.0	150.3	12700		
2010-Oct-22	24.0	150.3	12700		
2010-Oct-23	24.0	150.3	12700		
2010-Oct-24	24.0	150.3	12700		
2010-Oct-25	24.0	232.8	12500		
2010-Oct-26	24.0	152.6	13		
2010-Oct-27	24.0	150.3	13		
2010-Oct-28	24.0	150.3	13		
2010-Oct-29	24.0	150.3	13		
2010-Oct-30	24.0	150.2	13		
2010-Oct-31	24.0	131.7	13		
2010-Nov-01	24.0	141.5	13		
2010-Nov-02	24.0	169.2	13		
2010-Nov-03	24.0	152.6	13200		
2010-Nov-04	24.0	149.1	13200		
2010-Nov-05	24.0	150.4	13200		
2010-Nov-06	24.0	150.2	13200		
2010-Nov-07	24.0	150.8	13200		
2010-Nov-08	24.0	156.8	13200		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 106/11-20-009-16W4/00 | 106112000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	144.3	13200		
2010-Nov-10	24.0	134.6	13300		
2010-Nov-11	24.0	151.8	13300		
2010-Nov-12	24.0	150.8	13200		
2010-Nov-13	24.0	151.0	13200		
2010-Nov-14	24.0	151.0	13200		
2010-Nov-15	24.0	134.3	13200		
2010-Nov-16	24.0	160.9	13200		
2010-Nov-17	24.0	154.7	13000		
2010-Nov-18	24.0	152.9	12900		
2010-Nov-19	24.0	164.6	12900		
2010-Nov-20	24.0	148.9	12700		
2010-Nov-21	24.0	153.3	12700		
2010-Nov-22	24.0	150.3	12600		
2010-Nov-23	24.0	80.5	12600		
2010-Nov-24	24.0	197.4	13300		
2010-Nov-25	24.0	197.4	13300		
2010-Nov-26	24.0	150.2	13000		
2010-Nov-27	24.0	147.5	13000		
2010-Nov-28	24.0	149.9	13000		
2010-Nov-29	24.0	138.7	13000		
2010-Nov-30	24.0	160.5	13300		
2010-Dec-01	24.0	148.9	13300		
2010-Dec-02	24.0	149.7	13400		
2010-Dec-03	24.0	150.3	13300		
2010-Dec-04	24.0	150.4	13400		
2010-Dec-05	24.0	148.5	13400		
2010-Dec-06	24.0	151.1	13400		
2010-Dec-07	24.0	151.1	13400		
2010-Dec-08	24.0	148.0	13500		
2010-Dec-09	24.0	128.8	13500		
2010-Dec-10	24.0	128.8	13500		
2010-Dec-11	24.0	128.8	13500		
2010-Dec-12	24.0	128.8	13500		
2010-Dec-13	24.0	148.9	13600		
2010-Dec-14	24.0	149.1	13600		
2010-Dec-15	24.0	148.6	13600		
2010-Dec-16	24.0	150.5	13600		
2010-Dec-17	24.0	150.8	13600		
2010-Dec-18	24.0	150.9	13600		
2010-Dec-19	24.0	149.4	13600		
2010-Dec-20	24.0	149.0	13600		
2010-Dec-21	24.0	146.8	13600		
2010-Dec-22	24.0	150.3	13700		
2010-Dec-23	24.0	149.6	13700		
2010-Dec-24	24.0	150.1	13700		
2010-Dec-25	24.0	150.1	13700		
2010-Dec-26	24.0	150.9	13700		
2010-Dec-27	24.0	149.2	13700		
2010-Dec-28	24.0	149.7	13700		
2010-Dec-29	24.0	150.1	13700		
2010-Dec-30	24.0	148.3	13600		

Well Level Crowsnest ASP Area 5 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 106/11-20-009-16W4/00 | 106112000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	151.1	13700		
Well Total :	8760.0	34607.0	9139 Avg.		
Battery Total :	35040.0	120310.1	11588 Avg.		
Report Total :	35040.0	120310.1	11588 Avg.		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/13-20-009-16W4/00 | 102132000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	180.1	13900		
2010-Jan-02	24.0	180.1	13900		
2010-Jan-03	24.0	179.4	13800		
2010-Jan-04	24.0	179.6	13800		
2010-Jan-05	24.0	183.4	14000		
2010-Jan-06	24.0	188.8	14000		
2010-Jan-07	24.0	182.5	14000		
2010-Jan-08	24.0	188.8	14000		
2010-Jan-09	24.0	164.4	14000		
2010-Jan-10	24.0	164.4	14000		
2010-Jan-11	24.0	180.7	14000		
2010-Jan-12	24.0	152.1	14000		
2010-Jan-13	24.0	140.8	13900		
2010-Jan-14	24.0	141.0	13900		
2010-Jan-15	24.0	141.0	13800		
2010-Jan-16	24.0	139.6	13900		
2010-Jan-17	24.0	139.7	13900		
2010-Jan-18	24.0	139.8	13900		
2010-Jan-19	24.0	140.9	13900		
2010-Jan-20	24.0	140.9	13900		
2010-Jan-21	24.0	137.7	13900		
2010-Jan-22	24.0	139.8	13900		
2010-Jan-23	24.0	94.0	13600		
2010-Jan-24	24.0	146.1	14000		
2010-Jan-25	24.0	146.1	14000		
2010-Jan-26	24.0	146.1	14000		
2010-Jan-27	24.0	140.4	14000		
2010-Jan-28	24.0	138.3	14000		
2010-Jan-29	24.0	140.5	14000		
2010-Jan-30	24.0	139.8	14000		
2010-Jan-31	24.0	140.5	14000		
2010-Feb-01	24.0	142.0	14000		
2010-Feb-02	24.0	141.1	14000		
2010-Feb-03	24.0	141.1	14000		
2010-Feb-04	24.0	139.5	14000		
2010-Feb-05	24.0	139.5	14000		
2010-Feb-06	24.0	139.5	14000		
2010-Feb-07	24.0	140.0	14000		
2010-Feb-08	24.0	139.1	14000		
2010-Feb-09	24.0	140.0	14000		
2010-Feb-10	24.0	136.6	14000		
2010-Feb-11	24.0	139.8	14000		
2010-Feb-12	24.0	142.0	14000		
2010-Feb-13	24.0	132.2	14000		
2010-Feb-14	24.0	124.7	14000		
2010-Feb-15	24.0	149.0	14000		
2010-Feb-16	24.0	152.0	14000		
2010-Feb-17	24.0	152.0	14000		
2010-Feb-18	24.0	138.0	14000		
2010-Feb-19	24.0	140.9	14000		
2010-Feb-20	24.0	140.9	14000		
2010-Feb-21	24.0	150.5	14000		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/13-20-009-16W4/00 | 102132000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	138.9	14000		
2010-Feb-23	24.0	140.3	14000		
2010-Feb-24	24.0	135.2	14000		
2010-Feb-25	24.0	140.3	14000		
2010-Feb-26	24.0	187.6	14000		
2010-Feb-27	24.0	180.8	14000		
2010-Feb-28	24.0	186.1	14000		
2010-Mar-01	24.0	178.6	14000		
2010-Mar-02	24.0	181.8	14200		
2010-Mar-03	24.0	181.8	14200		
2010-Mar-04	24.0	180.5	14100		
2010-Mar-05	24.0	180.3	13200		
2010-Mar-06	24.0	177.4	14200		
2010-Mar-07	24.0	179.6	14200		
2010-Mar-08	24.0	179.3	14300		
2010-Mar-09	24.0	177.2	14300		
2010-Mar-10	24.0	182.2	14300		
2010-Mar-11	24.0	180.4	14300		
2010-Mar-12	24.0	179.7	14300		
2010-Mar-13	24.0	179.1	14300		
2010-Mar-14	24.0	172.1	14300		
2010-Mar-15	24.0	120.3	14300		
2010-Mar-16	24.0	174.5	14400		
2010-Mar-17	24.0	182.9	14400		
2010-Mar-18	24.0	182.2	14400		
2010-Mar-19	24.0	182.2	14400		
2010-Mar-20	24.0	181.0	14400		
2010-Mar-21	24.0	181.1	14400		
2010-Mar-22	24.0	181.6	14400		
2010-Mar-23	24.0	180.6	14400		
2010-Mar-24	24.0	180.6	14400		
2010-Mar-25	24.0	180.6	14400		
2010-Mar-26	24.0	181.6	14500		
2010-Mar-27	24.0	181.2	14400		
2010-Mar-28	24.0	182.1	14300		
2010-Mar-29	24.0	181.2	14300		
2010-Mar-30	24.0	181.1	14200		
2010-Mar-31	24.0	180.6	14200		
2010-Apr-01	24.0	178.2	14200		
2010-Apr-02	24.0	183.2	14200		
2010-Apr-03	24.0	180.5	14200		
2010-Apr-04	24.0	179.5	14200		
2010-Apr-05	24.0	179.1	14200		
2010-Apr-06	24.0	165.4	14200		
2010-Apr-07	24.0	165.4	14200		
2010-Apr-08	24.0	180.5	14200		
2010-Apr-09	24.0	179.7	14300		
2010-Apr-10	24.0	161.1	14300		
2010-Apr-11	24.0	197.7	14400		
2010-Apr-12	24.0	87.7	14100		
2010-Apr-13	24.0	87.7	14100		
2010-Apr-14	24.0	34.0	13700		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/13-20-009-16W4/00 | 102132000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	67.2	13600		
2010-Apr-16	24.0	89.6	13700		
2010-Apr-17	24.0	112.2	14000		
2010-Apr-18	24.0	112.2	14000		
2010-Apr-19	24.0	66.7	13800		
2010-Apr-20	24.0	82.8	13700		
2010-Apr-21	24.0	113.7	14000		
2010-Apr-22	24.0	112.8	14000		
2010-Apr-23	24.0	202.7	14300		
2010-Apr-24	24.0	146.7	14200		
2010-Apr-25	24.0	157.1	14200		
2010-Apr-26	24.0	183.5	14400		
2010-Apr-27	24.0	180.7	14400		
2010-Apr-28	24.0	180.7	14400		
2010-Apr-29	24.0	180.7	14400		
2010-Apr-30	24.0	180.6	14000		
2010-May-01	24.0	180.6	14000		
2010-May-02	24.0	180.7	14500		
2010-May-03	24.0	180.9	14500		
2010-May-04	24.0	140.6	14400		
2010-May-05	24.0	131.6	12200		
2010-May-06	24.0	180.3	14500		
2010-May-07	24.0	179.3	14500		
2010-May-08	24.0	181.0	14500		
2010-May-09	24.0	181.0	14500		
2010-May-10	24.0	180.2	14500		
2010-May-11	24.0	180.7	14500		
2010-May-12	24.0	180.2	14500		
2010-May-13	24.0	182.1	14500		
2010-May-14	24.0	182.1	14500		
2010-May-15	24.0	182.9	14300		
2010-May-16	24.0	182.9	14300		
2010-May-17	24.0	182.9	14300		
2010-May-18	24.0	0.0	12300		
2010-May-19	24.0	0.0	12300		
2010-May-20	24.0	0.0	10700		
2010-May-21	24.0	0.0	10700		
2010-May-22	24.0	0.0	9500		
2010-May-23	24.0	0.0	8900		
2010-May-24	24.0	0.0	8400		
2010-May-25	24.0	0.0	7900		
2010-May-26	24.0	0.0	7400		
2010-May-27	24.0	0.0	6900		
2010-May-28	24.0	0.0	6500		
2010-May-29	24.0	0.0	6100		
2010-May-30	24.0	0.0	5700		
2010-May-31	24.0	0.0	5400		
2010-Jun-01	24.0	0.0	5100		
2010-Jun-02	24.0	0.0	5100		
2010-Jun-03	24.0	0.0	4400		
2010-Jun-04	24.0	0.0	4000		
2010-Jun-05	24.0	0.0	3800		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/13-20-009-16W4/00 | 102132000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	0.0	3800		
2010-Jun-07	24.0	0.0	0		
2010-Jun-08	24.0	0.0	0		
2010-Jun-09	24.0	0.0	2600		
2010-Jun-10	24.0	0.0	2400		
2010-Jun-11	24.0	0.0	2400		
2010-Jun-12	24.0	0.0	1900		
2010-Jun-13	24.0	0.0	1700		
2010-Jun-14	24.0	0.0	1500		
2010-Jun-15	24.0	227.8	1500		
2010-Jun-16	24.0	178.3	12600		
2010-Jun-17	24.0	174.1	13200		
2010-Jun-18	24.0	176.2	13700		
2010-Jun-19	24.0	175.3	14000		
2010-Jun-20	24.0	174.5	14300		
2010-Jun-21	24.0	177.6	14500		
2010-Jun-22	24.0	257.2	14800		
2010-Jun-23	24.0	249.6	14800		
2010-Jun-24	24.0	250.1	14800		
2010-Jun-25	24.0	250.2	14800		
2010-Jun-26	24.0	250.2	14800		
2010-Jun-27	24.0	249.1	14800		
2010-Jun-28	24.0	249.5	14800		
2010-Jun-29	24.0	250.7	14800		
2010-Jun-30	24.0	251.0	14800		
2010-Jul-01	24.0	249.5	14800		
2010-Jul-02	24.0	249.6	14900		
2010-Jul-03	24.0	249.6	14800		
2010-Jul-04	24.0	190.9	14800		
2010-Jul-05	24.0	259.0	14800		
2010-Jul-06	24.0	249.9	14900		
2010-Jul-07	24.0	251.6	15000		
2010-Jul-08	24.0	249.2	14900		
2010-Jul-09	24.0	248.9	14900		
2010-Jul-10	24.0	252.0	14900		
2010-Jul-11	24.0	249.2	14900		
2010-Jul-12	24.0	249.2	14900		
2010-Jul-13	24.0	245.3	14900		
2010-Jul-14	24.0	255.0	14900		
2010-Jul-15	24.0	252.1	14800		
2010-Jul-16	24.0	242.2	14800		
2010-Jul-17	24.0	249.2	14900		
2010-Jul-18	24.0	257.5	14900		
2010-Jul-19	24.0	251.3	14900		
2010-Jul-20	24.0	250.0	14900		
2010-Jul-21	24.0	214.8	14800		
2010-Jul-22	24.0	147.0	14600		
2010-Jul-23	24.0	268.6	15000		
2010-Jul-24	24.0	268.6	14900		
2010-Jul-25	24.0	254.9	14900		
2010-Jul-26	24.0	254.9	14900		
2010-Jul-27	24.0	249.5	15000		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/13-20-009-16W4/00 | 102132000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	249.2	15000		
2010-Jul-29	24.0	250.5	15000		
2010-Jul-30	24.0	250.6	15000		
2010-Jul-31	24.0	250.0	15000		
2010-Aug-01	24.0	250.1	15000		
2010-Aug-02	24.0	250.0	15000		
2010-Aug-03	24.0	250.1	15000		
2010-Aug-04	24.0	249.7	15000		
2010-Aug-05	24.0	249.7	15000		
2010-Aug-06	24.0	248.8	15100		
2010-Aug-07	24.0	250.1	15000		
2010-Aug-08	24.0	250.1	15000		
2010-Aug-09	24.0	250.1	15000		
2010-Aug-10	24.0	250.0	15000		
2010-Aug-11	24.0	248.2	15000		
2010-Aug-12	24.0	249.8	15000		
2010-Aug-13	24.0	250.2	15000		
2010-Aug-14	24.0	250.8	15100		
2010-Aug-15	24.0	251.8	15000		
2010-Aug-16	24.0	249.7	15000		
2010-Aug-17	24.0	250.4	15000		
2010-Aug-18	24.0	250.4	15000		
2010-Aug-19	24.0	250.4	15000		
2010-Aug-20	24.0	250.4	15000		
2010-Aug-21	24.0	250.4	15000		
2010-Aug-22	24.0	250.1	15100		
2010-Aug-23	24.0	250.1	15100		
2010-Aug-24	24.0	215.1	14900		
2010-Aug-25	24.0	191.3	14900		
2010-Aug-26	24.0	210.8	14900		
2010-Aug-27	24.0	219.4	14900		
2010-Aug-28	24.0	248.7	15000		
2010-Aug-29	24.0	249.1	15100		
2010-Aug-30	24.0	249.2	15000		
2010-Aug-31	24.0	250.5	15000		
2010-Sep-01	24.0	249.3	15000		
2010-Sep-02	24.0	248.8	15000		
2010-Sep-03	24.0	250.6	15100		
2010-Sep-04	24.0	196.4	14900		
2010-Sep-05	24.0	155.3	14700		
2010-Sep-06	24.0	168.6	14800		
2010-Sep-07	24.0	228.5	14800		
2010-Sep-08	24.0	239.0	14800		
2010-Sep-09	24.0	130.7	14700		
2010-Sep-10	24.0	238.3	14700		
2010-Sep-11	24.0	252.6	15000		
2010-Sep-12	24.0	250.2	15000		
2010-Sep-13	24.0	250.6	15000		
2010-Sep-14	24.0	250.2	15000		
2010-Sep-15	24.0	249.9	15000		
2010-Sep-16	24.0	249.9	15000		
2010-Sep-17	24.0	246.9	15000		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/13-20-009-16W4/00 | 102132000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	250.1	15000		
2010-Sep-19	24.0	249.9	15100		
2010-Sep-20	24.0	226.2	14900		
2010-Sep-21	24.0	178.5	14900		
2010-Sep-22	24.0	193.4	14900		
2010-Sep-23	24.0	205.5	14900		
2010-Sep-24	24.0	208.8	14900		
2010-Sep-25	24.0	210.4	14900		
2010-Sep-26	24.0	213.5	14900		
2010-Sep-27	24.0	213.1	14900		
2010-Sep-28	24.0	172.6	14800		
2010-Sep-29	24.0	183.5	14800		
2010-Sep-30	24.0	134.5	14700		
2010-Oct-01	24.0	0.0	12200		
2010-Oct-02	24.0	0.0	13300		
2010-Oct-03	24.0	0.0	11800		
2010-Oct-04	24.0	0.0	11800		
2010-Oct-05	24.0	0.0	10200		
2010-Oct-06	24.0	0.0	11900		
2010-Oct-07	24.0	0.0	13500		
2010-Oct-08	24.0	0.0	12500		
2010-Oct-09	24.0	0.0	12500		
2010-Oct-10	24.0	0.0	13300		
2010-Oct-11	24.0	0.0	10700		
2010-Oct-12	24.0	0.0	10900		
2010-Oct-13	24.0	0.0	15300		
2010-Oct-14	24.0	0.0	15300		
2010-Oct-15	24.0	0.0	15100		
2010-Oct-16	24.0	0.0	15100		
2010-Oct-17	24.0	0.0	15100		
2010-Oct-18	24.0	0.0	15100		
2010-Oct-19	24.0	0.0	15100		
2010-Oct-20	24.0	0.0	15100		
2010-Oct-21	24.0	0.0	15100		
2010-Oct-22	24.0	0.0	15100		
2010-Oct-23	24.0	243.8	15000		
2010-Oct-24	24.0	242.1	15100		
2010-Oct-25	24.0	137.2	14900		
2010-Oct-26	24.0	214.9	14900		
2010-Oct-27	24.0	195.7	15		
2010-Oct-28	24.0	31.5	15		
2010-Oct-29	24.0	0.0	14		
2010-Oct-30	24.0	0.0	14		
2010-Oct-31	24.0	0.0	14		
2010-Nov-01	24.0	0.0	14		
2010-Nov-02	24.0	0.0	14		
2010-Nov-03	24.0	0.0	13600		
2010-Nov-04	24.0	0.0	13600		
2010-Nov-05	24.0	0.0	13600		
2010-Nov-06	24.0	0.0	13500		
2010-Nov-07	24.0	0.0	13500		
2010-Nov-08	24.0	0.0	13500		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/13-20-009-16W4/00 | 102132000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	0.0	13500		
2010-Nov-10	24.0	0.0	13300		
2010-Nov-11	24.0	0.0	13000		
2010-Nov-12	24.0	0.0	12700		
2010-Nov-13	24.0	0.0	12700		
2010-Nov-14	24.0	0.0	12700		
2010-Nov-15	24.0	0.0	12700		
2010-Nov-16	24.0	0.0	12700		
2010-Nov-17	24.0	0.0	11600		
2010-Nov-18	24.0	0.0	11400		
2010-Nov-19	24.0	0.0	11400		
2010-Nov-20	24.0	0.0	11600		
2010-Nov-21	24.0	0.0	11800		
2010-Nov-22	24.0	0.0	12000		
2010-Nov-23	24.0	0.0	12000		
2010-Nov-24	24.0	0.0	12000		
2010-Nov-25	24.0	0.0	12000		
2010-Nov-26	24.0	0.0	12		
2010-Nov-27	24.0	0.0	12500		
2010-Nov-28	24.0	0.0	12500		
2010-Nov-29	24.0	0.0	12500		
2010-Nov-30	24.0	0.0	12800		
2010-Dec-01	24.0	0.0	12900		
2010-Dec-02	24.0	0.0	12900		
2010-Dec-03	24.0	0.0	13000		
2010-Dec-04	24.0	0.0	13100		
2010-Dec-05	24.0	0.0	13100		
2010-Dec-06	24.0	0.0	13200		
2010-Dec-07	24.0	0.0	13200		
2010-Dec-08	24.0	0.0	13200		
2010-Dec-09	24.0	0.0	13200		
2010-Dec-10	24.0	0.0	13200		
2010-Dec-11	24.0	0.0	13200		
2010-Dec-12	24.0	0.0	13200		
2010-Dec-13	24.0	0.0	13500		
2010-Dec-14	24.0	0.0	13600		
2010-Dec-15	24.0	0.0	13600		
2010-Dec-16	24.0	0.0	13600		
2010-Dec-17	24.0	0.0	13600		
2010-Dec-18	24.0	0.0	13200		
2010-Dec-19	24.0	0.0	13500		
2010-Dec-20	24.0	0.0	13600		
2010-Dec-21	24.0	0.0	13600		
2010-Dec-22	24.0	0.0	13700		
2010-Dec-23	24.0	0.0	13800		
2010-Dec-24	24.0	0.0	13800		
2010-Dec-25	24.0	0.0	13800		
2010-Dec-26	24.0	0.0	13900		
2010-Dec-27	24.0	0.0	13900		
2010-Dec-28	24.0	0.0	14000		
2010-Dec-29	24.0	0.0	14000		
2010-Dec-30	24.0	0.0	14000		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/13-20-009-16W4/00 | 102132000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	0.0	14000		
Well Total :	8760.0	47969.5	13212 Avg.		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/14-20-009-16W4/00 | 103142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	0.0	2600		
2010-Jan-02	24.0	0.0	2300		
2010-Jan-03	24.0	0.0	2200		
2010-Jan-04	24.0	0.0	2100		
2010-Jan-05	24.0	70.4	4100		
2010-Jan-06	24.0	70.4	4100		
2010-Jan-07	24.0	70.4	4800		
2010-Jan-08	24.0	70.4	5000		
2010-Jan-09	24.0	70.4	5100		
2010-Jan-10	24.0	70.4	5100		
2010-Jan-11	24.0	70.4	5100		
2010-Jan-12	24.0	70.4	5200		
2010-Jan-13	24.0	70.4	5100		
2010-Jan-14	24.0	70.4	5100		
2010-Jan-15	24.0	70.4	5000		
2010-Jan-16	24.0	70.5	4900		
2010-Jan-17	24.0	70.5	4800		
2010-Jan-18	24.0	70.5	4700		
2010-Jan-19	24.0	70.5	4600		
2010-Jan-20	24.0	70.5	4600		
2010-Jan-21	24.0	70.5	4400		
2010-Jan-22	24.0	70.5	4400		
2010-Jan-23	24.0	123.4	5300		
2010-Jan-24	24.0	70.5	4600		
2010-Jan-25	24.0	70.5	4600		
2010-Jan-26	24.0	70.5	4600		
2010-Jan-27	24.0	70.5	4500		
2010-Jan-28	24.0	70.5	4400		
2010-Jan-29	24.0	70.6	4300		
2010-Jan-30	24.0	70.6	4300		
2010-Jan-31	24.0	70.6	4200		
2010-Feb-01	24.0	70.6	4100		
2010-Feb-02	24.0	70.6	4000		
2010-Feb-03	24.0	70.6	4000		
2010-Feb-04	24.0	70.6	4000		
2010-Feb-05	24.0	70.6	4000		
2010-Feb-06	24.0	70.6	4000		
2010-Feb-07	24.0	70.6	4000		
2010-Feb-08	24.0	70.6	4000		
2010-Feb-09	24.0	70.6	3500		
2010-Feb-10	24.0	100.6	3900		
2010-Feb-11	24.0	100.6	4000		
2010-Feb-12	24.0	100.6	4000		
2010-Feb-13	24.0	100.6	4000		
2010-Feb-14	24.0	100.6	4100		
2010-Feb-15	24.0	100.6	4000		
2010-Feb-16	24.0	100.6	4100		
2010-Feb-17	24.0	100.6	4100		
2010-Feb-18	24.0	150.6	11900		
2010-Feb-19	24.0	150.6	5000		
2010-Feb-20	24.0	150.6	5000		
2010-Feb-21	24.0	150.6	5000		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/14-20-009-16W4/00 | 103142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	150.6	5200		
2010-Feb-23	24.0	150.6	5200		
2010-Feb-24	24.0	150.6	5200		
2010-Feb-25	24.0	150.6	5200		
2010-Feb-26	24.0	130.6	5100		
2010-Feb-27	24.0	130.6	5200		
2010-Feb-28	24.0	130.6	5200		
2010-Mar-01	24.0	130.6	5100		
2010-Mar-02	24.0	130.6	5100		
2010-Mar-03	24.0	130.6	5100		
2010-Mar-04	24.0	130.6	5100		
2010-Mar-05	24.0	130.6	5200		
2010-Mar-06	24.0	130.6	5200		
2010-Mar-07	24.0	130.6	5200		
2010-Mar-08	24.0	130.6	5200		
2010-Mar-09	24.0	130.5	5200		
2010-Mar-10	24.0	130.6	5200		
2010-Mar-11	24.0	130.6	5200		
2010-Mar-12	24.0	130.6	5200		
2010-Mar-13	24.0	130.6	5200		
2010-Mar-14	24.0	130.6	5200		
2010-Mar-15	24.0	130.6	5200		
2010-Mar-16	24.0	130.6	5200		
2010-Mar-17	24.0	130.6	5100		
2010-Mar-18	24.0	130.6	5000		
2010-Mar-19	24.0	130.6	5000		
2010-Mar-20	24.0	130.6	5100		
2010-Mar-21	24.0	130.6	5000		
2010-Mar-22	24.0	130.6	5000		
2010-Mar-23	24.0	130.6	5100		
2010-Mar-24	24.0	130.6	5100		
2010-Mar-25	24.0	130.6	5200		
2010-Mar-26	24.0	130.6	5400		
2010-Mar-27	24.0	130.6	5400		
2010-Mar-28	24.0	130.6	5300		
2010-Mar-29	24.0	130.6	5200		
2010-Mar-30	24.0	130.6	5200		
2010-Mar-31	24.0	130.6	5300		
2010-Apr-01	24.0	130.6	5200		
2010-Apr-02	24.0	130.6	5200		
2010-Apr-03	24.0	130.6	5100		
2010-Apr-04	24.0	130.6	5000		
2010-Apr-05	24.0	130.7	5000		
2010-Apr-06	24.0	130.6	5000		
2010-Apr-07	24.0	130.6	5000		
2010-Apr-08	24.0	130.6	5000		
2010-Apr-09	24.0	130.6	5100		
2010-Apr-10	24.0	130.6	5100		
2010-Apr-11	24.0	130.6	5200		
2010-Apr-12	24.0	130.6	5300		
2010-Apr-13	24.0	130.6	5300		
2010-Apr-14	24.0	191.4	6500		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/14-20-009-16W4/00 | 103142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	130.4	5100		
2010-Apr-16	24.0	130.5	5000		
2010-Apr-17	24.0	130.5	4900		
2010-Apr-18	24.0	130.5	4900		
2010-Apr-19	24.0	130.5	4900		
2010-Apr-20	24.0	220.4	6100		
2010-Apr-21	24.0	220.5	6000		
2010-Apr-22	24.0	220.5	5900		
2010-Apr-23	24.0	220.6	5600		
2010-Apr-24	24.0	330.7	9800		
2010-Apr-25	24.0	220.4	6400		
2010-Apr-26	24.0	220.6	5900		
2010-Apr-27	24.0	226.6	5900		
2010-Apr-28	24.0	226.6	5900		
2010-Apr-29	24.0	226.6	5900		
2010-Apr-30	24.0	220.6	5800		
2010-May-01	24.0	220.6	5800		
2010-May-02	24.0	220.6	5800		
2010-May-03	24.0	220.6	5800		
2010-May-04	24.0	220.5	5900		
2010-May-05	24.0	220.6	5900		
2010-May-06	24.0	220.6	5800		
2010-May-07	24.0	220.6	5700		
2010-May-08	24.0	220.6	5800		
2010-May-09	24.0	220.6	5800		
2010-May-10	24.0	220.6	5800		
2010-May-11	24.0	220.6	5800		
2010-May-12	24.0	220.6	5800		
2010-May-13	24.0	111.4	5800		
2010-May-14	24.0	0.0	5800		
2010-May-15	24.0	0.0	1100		
2010-May-16	24.0	0.0	1100		
2010-May-17	24.0	0.0	1100		
2010-May-18	24.0	0.0	1100		
2010-May-19	24.0	0.0	0		
2010-May-20	24.0	0.0	0		
2010-May-21	24.0	0.0	0		
2010-May-22	24.0	0.0	0		
2010-May-23	24.0	0.0	0		
2010-May-24	24.0	0.0	0		
2010-May-25	24.0	0.0	0		
2010-May-26	24.0	0.0	0		
2010-May-27	24.0	0.0	0		
2010-May-28	24.0	0.0	0		
2010-May-29	24.0	0.0	0		
2010-May-30	24.0	0.0	0		
2010-May-31	24.0	0.0	0		
2010-Jun-01	24.0	0.0	0		
2010-Jun-02	24.0	0.0	0		
2010-Jun-03	24.0	0.0	0		
2010-Jun-04	24.0	0.0	0		
2010-Jun-05	24.0	0.0	0		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/14-20-009-16W4/00 | 103142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	0.0	0		
2010-Jun-07	24.0	0.0	0		
2010-Jun-08	24.0	0.0	0		
2010-Jun-09	24.0	0.0	0		
2010-Jun-10	24.0	0.0	0		
2010-Jun-11	24.0	0.0	0		
2010-Jun-12	24.0	0.0	0		
2010-Jun-13	24.0	0.0	0		
2010-Jun-14	24.0	0.0	0		
2010-Jun-15	24.0	0.0	0		
2010-Jun-16	24.0	231.0	2000		
2010-Jun-17	24.0	222.8	2400		
2010-Jun-18	24.0	220.6	3100		
2010-Jun-19	24.0	220.6	3900		
2010-Jun-20	24.0	220.6	4700		
2010-Jun-21	24.0	220.6	5400		
2010-Jun-22	24.0	110.3	4400		
2010-Jun-23	0.0	0.0	3000		
2010-Jun-24	0.0	0.0	3000		
2010-Jun-25	0.0	0.0	3200		
2010-Jun-26	0.0	0.0	3300		
2010-Jun-27	0.0	0.0	3300		
2010-Jun-28	0.0	0.0	3300		
2010-Jun-29	0.0	0.0	3300		
2010-Jun-30	0.0	0.0	3200		
2010-Jul-01	0.0	0.0	3200		
2010-Jul-02	0.0	0.0	3200		
2010-Jul-03	0.0	0.0	3200		
2010-Jul-04	0.0	0.0	3200		
2010-Jul-05	0.0	0.0	3200		
2010-Jul-06	0.0	0.0	3100		
2010-Jul-07	0.0	0.0	3100		
2010-Jul-08	0.0	0.0	3000		
2010-Jul-09	0.0	0.0	3000		
2010-Jul-10	0.0	0.0	3000		
2010-Jul-11	0.0	0.0	2900		
2010-Jul-12	0.0	0.0	2900		
2010-Jul-13	0.0	0.0	2800		
2010-Jul-14	0.0	0.0	2800		
2010-Jul-15	0.0	0.0	2700		
2010-Jul-16	0.0	0.0	2700		
2010-Jul-17	0.0	0.0	2600		
2010-Jul-18	0.0	0.0	2600		
2010-Jul-19	0.0	0.0	2600		
2010-Jul-20	0.0	0.0	2600		
2010-Jul-21	0.0	0.0	2600		
2010-Jul-22	0.0	0.0	2500		
2010-Jul-23	0.0	0.0	2500		
2010-Jul-24	0.0	0.0	2400		
2010-Jul-25	0.0	0.0	2500		
2010-Jul-26	0.0	0.0	2500		
2010-Jul-27	0.0	0.0	2600		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/14-20-009-16W4/00 | 103142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	0.0	0.0	2600		
2010-Jul-29	0.0	0.0	2600		
2010-Jul-30	0.0	0.0	2600		
2010-Jul-31	0.0	0.0	2600		
2010-Aug-01	0.0	0.0	2600		
2010-Aug-02	0.0	0.0	2600		
2010-Aug-03	0.0	0.0	2700		
2010-Aug-04	0.0	0.0	2700		
2010-Aug-05	0.0	0.0	2700		
2010-Aug-06	0.0	0.0	2800		
2010-Aug-07	0.0	0.0	2800		
2010-Aug-08	0.0	0.0	2800		
2010-Aug-09	0.0	0.0	2700		
2010-Aug-10	0.0	0.0	2700		
2010-Aug-11	0.0	0.0	2700		
2010-Aug-12	0.0	0.0	2800		
2010-Aug-13	0.0	0.0	2700		
2010-Aug-14	0.0	0.0	2800		
2010-Aug-15	0.0	0.0	2800		
2010-Aug-16	0.0	0.0	2800		
2010-Aug-17	0.0	0.0	2800		
2010-Aug-18	0.0	0.0	2800		
2010-Aug-19	0.0	0.0	2800		
2010-Aug-20	0.0	0.0	2800		
2010-Aug-21	0.0	0.0	2800		
2010-Aug-22	0.0	0.0	3000		
2010-Aug-23	0.0	0.0	3000		
2010-Aug-24	0.0	0.0	2900		
2010-Aug-25	0.0	0.0	3000		
2010-Aug-26	0.0	0.0	3200		
2010-Aug-27	0.0	0.0	3200		
2010-Aug-28	0.0	0.0	3200		
2010-Aug-29	0.0	0.0	3300		
2010-Aug-30	0.0	0.0	3200		
2010-Aug-31	0.0	0.0	3200		
2010-Sep-01	0.0	0.0	3200		
2010-Sep-02	0.0	0.0	3200		
2010-Sep-03	0.0	0.0	3200		
2010-Sep-04	0.0	0.0	3200		
2010-Sep-05	0.0	0.0	3200		
2010-Sep-06	0.0	0.0	3100		
2010-Sep-07	0.0	0.0	3100		
2010-Sep-08	0.0	0.0	3100		
2010-Sep-09	0.0	0.0	3100		
2010-Sep-10	0.0	0.0	3100		
2010-Sep-11	0.0	0.0	3100		
2010-Sep-12	0.0	0.0	3100		
2010-Sep-13	0.0	0.0	3100		
2010-Sep-14	0.0	0.0	3100		
2010-Sep-15	0.0	0.0	3100		
2010-Sep-16	0.0	0.0	3100		
2010-Sep-17	0.0	0.0	3100		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/14-20-009-16W4/00 | 103142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	0.0	0.0	3100		
2010-Sep-19	0.0	0.0	3100		
2010-Sep-20	0.0	0.0	3000		
2010-Sep-21	0.0	0.0	3000		
2010-Sep-22	0.0	0.0	2900		
2010-Sep-23	0.0	0.0	2800		
2010-Sep-24	0.0	0.0	2800		
2010-Sep-25	0.0	0.0	2800		
2010-Sep-26	0.0	0.0	2800		
2010-Sep-27	0.0	0.0	2800		
2010-Sep-28	0.0	0.0	2900		
2010-Sep-29	0.0	0.0	2900		
2010-Sep-30	0.0	0.0	2900		
2010-Oct-01	0.0	0.0	2800		
2010-Oct-02	0.0	0.0	2400		
2010-Oct-03	0.0	0.0	2100		
2010-Oct-04	0.0	0.0	2100		
2010-Oct-05	0.0	0.0	1400		
2010-Oct-06	0.0	0.0	1100		
2010-Oct-07	24.0	50.7	2100		
2010-Oct-08	24.0	50.7	2600		
2010-Oct-09	24.0	50.7	3000		
2010-Oct-10	24.0	50.7	3300		
2010-Oct-11	24.0	50.7	3600		
2010-Oct-12	24.0	50.7	3700		
2010-Oct-13	24.0	50.6	3900		
2010-Oct-14	24.0	50.6	4000		
2010-Oct-15	24.0	50.6	4200		
2010-Oct-16	24.0	50.6	4300		
2010-Oct-17	24.0	50.6	4400		
2010-Oct-18	24.0	50.6	4500		
2010-Oct-19	24.0	50.6	4600		
2010-Oct-20	24.0	50.6	4800		
2010-Oct-21	24.0	50.6	15300		
2010-Oct-22	24.0	50.6	15300		
2010-Oct-23	24.0	50.6	4900		
2010-Oct-24	24.0	50.6	5000		
2010-Oct-25	24.0	50.6	5000		
2010-Oct-26	24.0	50.6	5		
2010-Oct-27	24.0	50.6	5		
2010-Oct-28	24.0	150.5	7		
2010-Oct-29	24.0	150.5	7		
2010-Oct-30	24.0	150.5	7		
2010-Oct-31	24.0	150.5	11		
2010-Nov-01	24.0	150.4	8		
2010-Nov-02	24.0	150.4	8		
2010-Nov-03	24.0	150.4	8300		
2010-Nov-04	24.0	150.4	8400		
2010-Nov-05	24.0	150.4	8400		
2010-Nov-06	24.0	150.4	8400		
2010-Nov-07	24.0	150.4	8500		
2010-Nov-08	24.0	150.4	8400		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/14-20-009-16W4/00 | 103142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	150.4	8500		
2010-Nov-10	24.0	0.0	5000		
2010-Nov-11	24.0	0.0	4100		
2010-Nov-12	24.0	0.0	3500		
2010-Nov-13	24.0	0.0	3100		
2010-Nov-14	24.0	0.0	3100		
2010-Nov-15	24.0	0.0	3100		
2010-Nov-16	24.0	0.0	3100		
2010-Nov-17	24.0	0.0	1326		
2010-Nov-18	24.0	0.0	900		
2010-Nov-19	24.0	150.5	3700		
2010-Nov-20	24.0	150.5	5000		
2010-Nov-21	24.0	150.5	5800		
2010-Nov-22	24.0	150.5	6400		
2010-Nov-23	24.0	150.2	7700		
2010-Nov-24	24.0	150.4	7600		
2010-Nov-25	24.0	150.4	7600		
2010-Nov-26	24.0	150.4	7800		
2010-Nov-27	24.0	150.4	8100		
2010-Nov-28	24.0	150.4	8100		
2010-Nov-29	24.0	150.4	8100		
2010-Nov-30	24.0	150.4	8900		
2010-Dec-01	24.0	150.4	9300		
2010-Dec-02	24.0	150.4	9500		
2010-Dec-03	24.0	150.4	9600		
2010-Dec-04	24.0	150.4	9700		
2010-Dec-05	24.0	150.4	9800		
2010-Dec-06	24.0	150.4	9900		
2010-Dec-07	24.0	150.4	9900		
2010-Dec-08	24.0	150.4	10100		
2010-Dec-09	24.0	150.4	10100		
2010-Dec-10	24.0	150.4	10100		
2010-Dec-11	24.0	150.4	10100		
2010-Dec-12	24.0	150.4	10100		
2010-Dec-13	24.0	150.4	10600		
2010-Dec-14	24.0	150.4	10100		
2010-Dec-15	24.0	150.4	9800		
2010-Dec-16	24.0	150.4	9900		
2010-Dec-17	24.0	150.4	10000		
2010-Dec-18	24.0	150.4	10000		
2010-Dec-19	24.0	150.4	10200		
2010-Dec-20	24.0	150.4	10300		
2010-Dec-21	24.0	150.4	10500		
2010-Dec-22	24.0	150.3	10500		
2010-Dec-23	24.0	150.4	10100		
2010-Dec-24	24.0	150.4	10100		
2010-Dec-25	24.0	150.4	10100		
2010-Dec-26	24.0	150.4	9800		
2010-Dec-27	24.0	150.3	9900		
2010-Dec-28	24.0	150.4	9800		
2010-Dec-29	24.0	150.4	9800		
2010-Dec-30	24.0	150.4	9800		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 103/14-20-009-16W4/00 | 103142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	150.4	9800		
Well Total :	6216.0	27827.7	4714 Avg.		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/14-20-009-16W4/00 | 105142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	90.2	10200		
2010-Jan-02	24.0	90.3	10100		
2010-Jan-03	24.0	90.3	10100		
2010-Jan-04	24.0	90.3	10100		
2010-Jan-05	24.0	105.1	10500		
2010-Jan-06	24.0	120.1	10500		
2010-Jan-07	24.0	120.1	11500		
2010-Jan-08	24.0	120.1	11700		
2010-Jan-09	24.0	120.1	11800		
2010-Jan-10	24.0	120.1	11800		
2010-Jan-11	24.0	120.1	11800		
2010-Jan-12	24.0	105.1	11900		
2010-Jan-13	24.0	90.2	11600		
2010-Jan-14	24.0	90.2	11500		
2010-Jan-15	24.0	90.2	11500		
2010-Jan-16	24.0	90.2	11600		
2010-Jan-17	24.0	90.2	11500		
2010-Jan-18	24.0	90.2	11500		
2010-Jan-19	24.0	90.2	11500		
2010-Jan-20	24.0	90.2	11500		
2010-Jan-21	24.0	90.2	11400		
2010-Jan-22	24.0	90.2	11400		
2010-Jan-23	24.0	121.0	12200		
2010-Jan-24	24.0	90.2	11700		
2010-Jan-25	24.0	90.2	11700		
2010-Jan-26	24.0	90.2	11700		
2010-Jan-27	24.0	90.2	11800		
2010-Jan-28	24.0	90.2	11800		
2010-Jan-29	24.0	90.2	11800		
2010-Jan-30	24.0	90.2	11900		
2010-Jan-31	24.0	90.2	11900		
2010-Feb-01	24.0	90.2	11900		
2010-Feb-02	24.0	90.2	11800		
2010-Feb-03	24.0	90.2	11800		
2010-Feb-04	24.0	90.2	11800		
2010-Feb-05	24.0	90.2	11800		
2010-Feb-06	24.0	90.2	11800		
2010-Feb-07	24.0	90.2	11800		
2010-Feb-08	24.0	90.2	11800		
2010-Feb-09	24.0	90.2	11900		
2010-Feb-10	24.0	90.2	11900		
2010-Feb-11	24.0	90.2	12000		
2010-Feb-12	24.0	90.2	12000		
2010-Feb-13	24.0	90.2	12000		
2010-Feb-14	24.0	90.2	12100		
2010-Feb-15	24.0	90.1	12100		
2010-Feb-16	24.0	90.2	12200		
2010-Feb-17	24.0	90.2	12200		
2010-Feb-18	24.0	90.2	12		
2010-Feb-19	24.0	90.2	12500		
2010-Feb-20	24.0	90.2	12500		
2010-Feb-21	24.0	90.2	12500		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/14-20-009-16W4/00 | 105142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	90.1	12600		
2010-Feb-23	24.0	90.1	12600		
2010-Feb-24	24.0	90.1	12700		
2010-Feb-25	24.0	90.1	12600		
2010-Feb-26	24.0	160.1	13600		
2010-Feb-27	24.0	160.1	13600		
2010-Feb-28	24.0	160.2	13600		
2010-Mar-01	24.0	160.2	13600		
2010-Mar-02	24.0	160.0	13500		
2010-Mar-03	24.0	160.0	13500		
2010-Mar-04	24.0	160.1	13600		
2010-Mar-05	24.0	160.1	13600		
2010-Mar-06	24.0	160.2	13700		
2010-Mar-07	24.0	160.2	13700		
2010-Mar-08	24.0	160.2	13800		
2010-Mar-09	24.0	160.1	13800		
2010-Mar-10	24.0	160.1	13800		
2010-Mar-11	24.0	160.1	13800		
2010-Mar-12	24.0	160.1	13800		
2010-Mar-13	24.0	160.1	13800		
2010-Mar-14	24.0	160.1	13800		
2010-Mar-15	24.0	144.6	13800		
2010-Mar-16	24.0	174.5	14000		
2010-Mar-17	24.0	160.1	13900		
2010-Mar-18	24.0	160.1	13900		
2010-Mar-19	24.0	160.1	13900		
2010-Mar-20	24.0	160.2	13900		
2010-Mar-21	24.0	160.2	13900		
2010-Mar-22	24.0	160.2	13900		
2010-Mar-23	24.0	160.2	13900		
2010-Mar-24	24.0	160.2	13900		
2010-Mar-25	24.0	160.2	13900		
2010-Mar-26	24.0	160.1	14000		
2010-Mar-27	24.0	160.1	14000		
2010-Mar-28	24.0	160.2	14000		
2010-Mar-29	24.0	160.2	13900		
2010-Mar-30	24.0	160.2	13900		
2010-Mar-31	24.0	160.2	13800		
2010-Apr-01	24.0	160.2	13800		
2010-Apr-02	24.0	160.2	13800		
2010-Apr-03	24.0	160.2	13800		
2010-Apr-04	24.0	160.2	13700		
2010-Apr-05	24.0	160.1	13700		
2010-Apr-06	24.0	160.1	13800		
2010-Apr-07	24.0	160.1	13800		
2010-Apr-08	24.0	160.2	13800		
2010-Apr-09	24.0	160.2	13800		
2010-Apr-10	24.0	160.1	13900		
2010-Apr-11	24.0	160.1	14100		
2010-Apr-12	24.0	120.4	13800		
2010-Apr-13	24.0	120.4	13800		
2010-Apr-14	24.0	66.2	12900		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/14-20-009-16W4/00 | 105142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	123.8	13500		
2010-Apr-16	24.0	138.8	13600		
2010-Apr-17	24.0	156.7	13900		
2010-Apr-18	24.0	156.7	13900		
2010-Apr-19	24.0	137.0	13700		
2010-Apr-20	24.0	56.1	12700		
2010-Apr-21	24.0	0.0	11100		
2010-Apr-22	24.0	0.0	10700		
2010-Apr-23	24.0	0.0	10500		
2010-Apr-24	24.0	0.0	10500		
2010-Apr-25	24.0	0.0	10400		
2010-Apr-26	24.0	0.0	10400		
2010-Apr-27	24.0	0.0	10400		
2010-Apr-28	24.0	0.0	10400		
2010-Apr-29	24.0	0.0	10400		
2010-Apr-30	24.0	0.0	10400		
2010-May-01	24.0	0.0	10400		
2010-May-02	24.0	0.0	10400		
2010-May-03	24.0	0.0	10400		
2010-May-04	24.0	0.0	10400		
2010-May-05	24.0	0.0	10300		
2010-May-06	24.0	0.0	10400		
2010-May-07	24.0	0.0	10400		
2010-May-08	24.0	0.0	10400		
2010-May-09	24.0	0.0	10400		
2010-May-10	24.0	0.0	10400		
2010-May-11	24.0	0.0	10400		
2010-May-12	24.0	0.0	5800		
2010-May-13	0.0	0.0	5800		
2010-May-14	0.0	0.0	5800		
2010-May-15	0.0	0.0	0		
2010-May-16	0.0	0.0	0		
2010-May-17	0.0	0.0	0		
2010-May-18	0.0	0.0	0		
2010-May-19	0.0	0.0	0		
2010-May-20	0.0	0.0	0		
2010-May-21	0.0	0.0	0		
2010-May-22	0.0	0.0	0		
2010-May-23	0.0	0.0	0		
2010-May-24	0.0	0.0	0		
2010-May-25	0.0	0.0	0		
2010-May-26	0.0	0.0	0		
2010-May-27	0.0	0.0	0		
2010-May-28	0.0	0.0	0		
2010-May-29	0.0	0.0	0		
2010-May-30	0.0	0.0	0		
2010-May-31	0.0	0.0	0		
2010-Jun-01	0.0	0.0	0		
2010-Jun-02	0.0	0.0	0		
2010-Jun-03	0.0	0.0	4400		
2010-Jun-04	0.0	0.0	4100		
2010-Jun-05	0.0	0.0	4000		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/14-20-009-16W4/00 | 105142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	0.0	0.0	4000		
2010-Jun-07	0.0	0.0	0		
2010-Jun-08	0.0	0.0	0		
2010-Jun-09	0.0	0.0	0		
2010-Jun-10	0.0	0.0	0		
2010-Jun-11	0.0	0.0	0		
2010-Jun-12	0.0	0.0	0		
2010-Jun-13	0.0	0.0	0		
2010-Jun-14	0.0	0.0	0		
2010-Jun-15	0.0	0.0	0		
2010-Jun-16	24.0	166.4	9600		
2010-Jun-17	24.0	160.3	11300		
2010-Jun-18	24.0	160.3	12200		
2010-Jun-19	24.0	160.3	12700		
2010-Jun-20	24.0	160.2	13100		
2010-Jun-21	24.0	160.2	13400		
2010-Jun-22	24.0	250.2	14100		
2010-Jun-23	24.0	250.2	14400		
2010-Jun-24	24.0	250.2	14500		
2010-Jun-25	24.0	250.2	14500		
2010-Jun-26	24.0	250.2	14800		
2010-Jun-27	24.0	250.1	14600		
2010-Jun-28	24.0	250.1	14600		
2010-Jun-29	24.0	250.7	14800		
2010-Jun-30	24.0	250.1	14600		
2010-Jul-01	24.0	250.1	14600		
2010-Jul-02	24.0	250.1	14700		
2010-Jul-03	24.0	250.1	14700		
2010-Jul-04	24.0	175.9	13100		
2010-Jul-05	24.0	254.6	14800		
2010-Jul-06	24.0	250.2	14800		
2010-Jul-07	24.0	250.1	14800		
2010-Jul-08	24.0	250.1	14800		
2010-Jul-09	24.0	250.1	14900		
2010-Jul-10	24.0	250.1	14800		
2010-Jul-11	24.0	250.1	14800		
2010-Jul-12	24.0	250.1	14800		
2010-Jul-13	24.0	250.1	14800		
2010-Jul-14	24.0	250.1	14700		
2010-Jul-15	24.0	250.1	14700		
2010-Jul-16	24.0	250.1	14600		
2010-Jul-17	24.0	250.1	14700		
2010-Jul-18	24.0	250.1	14700		
2010-Jul-19	24.0	250.1	14700		
2010-Jul-20	24.0	250.1	14700		
2010-Jul-21	24.0	231.8	14700		
2010-Jul-22	24.0	159.9	14400		
2010-Jul-23	24.0	266.4	15000		
2010-Jul-24	24.0	266.4	15000		
2010-Jul-25	24.0	252.6	15000		
2010-Jul-26	24.0	252.6	15000		
2010-Jul-27	24.0	253.9	15100		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/14-20-009-16W4/00 | 105142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	242.2	15100		
2010-Jul-29	24.0	250.3	15100		
2010-Jul-30	24.0	244.6	15100		
2010-Jul-31	24.0	246.1	15100		
2010-Aug-01	24.0	246.1	15100		
2010-Aug-02	24.0	244.7	15100		
2010-Aug-03	24.0	238.6	15100		
2010-Aug-04	24.0	231.2	15100		
2010-Aug-05	24.0	231.2	15100		
2010-Aug-06	24.0	233.1	15100		
2010-Aug-07	24.0	239.4	15100		
2010-Aug-08	24.0	239.4	15100		
2010-Aug-09	24.0	233.9	15100		
2010-Aug-10	24.0	234.9	15100		
2010-Aug-11	24.0	225.6	15100		
2010-Aug-12	24.0	222.4	15100		
2010-Aug-13	24.0	219.2	15100		
2010-Aug-14	24.0	221.5	15100		
2010-Aug-15	24.0	224.1	15100		
2010-Aug-16	24.0	210.6	15100		
2010-Aug-17	24.0	227.6	15100		
2010-Aug-18	24.0	227.6	15100		
2010-Aug-19	24.0	229.5	15100		
2010-Aug-20	24.0	229.5	15100		
2010-Aug-21	24.0	229.5	15100		
2010-Aug-22	24.0	226.9	15200		
2010-Aug-23	24.0	226.9	15200		
2010-Aug-24	24.0	177.0	14000		
2010-Aug-25	24.0	178.9	14800		
2010-Aug-26	24.0	172.1	14900		
2010-Aug-27	24.0	185.4	14900		
2010-Aug-28	24.0	200.2	15000		
2010-Aug-29	24.0	212.3	15100		
2010-Aug-30	24.0	207.4	15100		
2010-Aug-31	24.0	203.1	15100		
2010-Sep-01	24.0	201.5	15100		
2010-Sep-02	24.0	145.2	15000		
2010-Sep-03	24.0	194.3	15100		
2010-Sep-04	24.0	161.1	14900		
2010-Sep-05	24.0	153.7	14700		
2010-Sep-06	24.0	156.7	14800		
2010-Sep-07	24.0	185.0	14800		
2010-Sep-08	24.0	187.0	14800		
2010-Sep-09	24.0	133.8	14400		
2010-Sep-10	24.0	184.1	14400		
2010-Sep-11	24.0	190.1	15000		
2010-Sep-12	24.0	190.3	15000		
2010-Sep-13	24.0	185.2	15000		
2010-Sep-14	24.0	185.8	15000		
2010-Sep-15	24.0	184.5	15000		
2010-Sep-16	24.0	184.5	15000		
2010-Sep-17	24.0	181.9	15000		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/14-20-009-16W4/00 | 105142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	189.8	15000		
2010-Sep-19	24.0	187.6	15100		
2010-Sep-20	24.0	171.8	14900		
2010-Sep-21	24.0	149.8	14700		
2010-Sep-22	24.0	159.8	14800		
2010-Sep-23	24.0	168.6	14800		
2010-Sep-24	24.0	169.5	14900		
2010-Sep-25	24.0	167.7	14900		
2010-Sep-26	24.0	170.6	14900		
2010-Sep-27	24.0	167.1	14900		
2010-Sep-28	24.0	153.2	14800		
2010-Sep-29	24.0	152.4	14700		
2010-Sep-30	24.0	104.1	14100		
2010-Oct-01	24.0	0.0	11400		
2010-Oct-02	24.0	0.0	10500		
2010-Oct-03	24.0	0.0	9900		
2010-Oct-04	24.0	0.0	9900		
2010-Oct-05	24.0	0.0	9200		
2010-Oct-06	24.0	0.0	8900		
2010-Oct-07	24.0	150.2	11900		
2010-Oct-08	24.0	150.2	12900		
2010-Oct-09	24.0	150.2	13300		
2010-Oct-10	24.0	150.1	12400		
2010-Oct-11	24.0	150.1	13600		
2010-Oct-12	24.0	150.1	13600		
2010-Oct-13	24.0	150.1	13700		
2010-Oct-14	24.0	150.1	13700		
2010-Oct-15	24.0	150.1	13800		
2010-Oct-16	24.0	150.1	13900		
2010-Oct-17	24.0	150.1	13900		
2010-Oct-18	24.0	150.1	13900		
2010-Oct-19	24.0	150.1	13900		
2010-Oct-20	24.0	150.1	13900		
2010-Oct-21	24.0	150.1	13900		
2010-Oct-22	24.0	150.1	13900		
2010-Oct-23	24.0	150.1	14500		
2010-Oct-24	24.0	150.1	14600		
2010-Oct-25	24.0	147.4	14700		
2010-Oct-26	24.0	152.7	15		
2010-Oct-27	24.0	150.0	15		
2010-Oct-28	24.0	176.0	15		
2010-Oct-29	24.0	150.1	15		
2010-Oct-30	24.0	150.1	15		
2010-Oct-31	24.0	141.3	15		
2010-Nov-01	24.0	147.9	15		
2010-Nov-02	24.0	147.9	15		
2010-Nov-03	24.0	150.1	15000		
2010-Nov-04	24.0	150.1	15000		
2010-Nov-05	24.0	150.1	15000		
2010-Nov-06	24.0	150.1	15000		
2010-Nov-07	24.0	150.1	14900		
2010-Nov-08	24.0	150.1	14900		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/14-20-009-16W4/00 | 105142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	150.1	14900		
2010-Nov-10	24.0	0.0	12600		
2010-Nov-11	24.0	0.0	11500		
2010-Nov-12	24.0	0.0	10800		
2010-Nov-13	24.0	0.0	10800		
2010-Nov-14	24.0	0.0	10800		
2010-Nov-15	24.0	0.0	10800		
2010-Nov-16	24.0	0.0	10800		
2010-Nov-17	24.0	0.0	8600		
2010-Nov-18	24.0	0.0	8200		
2010-Nov-19	24.0	150.2	11500		
2010-Nov-20	24.0	150.1	13100		
2010-Nov-21	24.0	150.1	13400		
2010-Nov-22	24.0	150.1	13700		
2010-Nov-23	24.0	94.1	13200		
2010-Nov-24	24.0	157.4	14200		
2010-Nov-25	24.0	157.4	14200		
2010-Nov-26	24.0	150.1	14200		
2010-Nov-27	24.0	150.1	14400		
2010-Nov-28	24.0	150.1	14400		
2010-Nov-29	24.0	150.1	14400		
2010-Nov-30	24.0	150.1	14700		
2010-Dec-01	24.0	150.1	14700		
2010-Dec-02	24.0	150.1	14700		
2010-Dec-03	24.0	150.1	14800		
2010-Dec-04	24.0	150.0	14800		
2010-Dec-05	24.0	150.0	14800		
2010-Dec-06	24.0	150.0	14800		
2010-Dec-07	24.0	150.0	14800		
2010-Dec-08	24.0	150.1	14900		
2010-Dec-09	24.0	144.6	14900		
2010-Dec-10	24.0	144.6	14900		
2010-Dec-11	24.0	144.6	14900		
2010-Dec-12	24.0	144.6	14900		
2010-Dec-13	24.0	150.1	15100		
2010-Dec-14	24.0	150.1	15100		
2010-Dec-15	24.0	150.1	15100		
2010-Dec-16	24.0	150.1	15100		
2010-Dec-17	24.0	150.1	15100		
2010-Dec-18	24.0	150.1	15100		
2010-Dec-19	24.0	150.1	15100		
2010-Dec-20	24.0	160.9	15200		
2010-Dec-21	24.0	150.7	15100		
2010-Dec-22	24.0	141.8	15100		
2010-Dec-23	24.0	152.4	15200		
2010-Dec-24	24.0	150.1	15200		
2010-Dec-25	24.0	150.1	15200		
2010-Dec-26	24.0	150.1	15100		
2010-Dec-27	24.0	138.6	15100		
2010-Dec-28	24.0	154.6	15200		
2010-Dec-29	24.0	150.1	15100		
2010-Dec-30	24.0	150.1	15100		

Well Level Crowsnest ASP Area 6 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 105/14-20-009-16W4/00 | 105142000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	150.1	15100		
Well Total :	7944.0	47843.0	12949 Avg.		
Battery Total :	22920.0	123640.2	10365 Avg.		
Report Total :	22920.0	123640.2	10365 Avg.		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/08-29-009-16W4/00 | 102082900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	215.5	9500		
2010-Jan-02	24.0	215.5	9500		
2010-Jan-03	24.0	215.5	9500		
2010-Jan-04	24.0	215.5	9500		
2010-Jan-05	24.0	215.4	9600		
2010-Jan-06	24.0	215.4	9600		
2010-Jan-07	24.0	215.4	9600		
2010-Jan-08	24.0	215.4	9600		
2010-Jan-09	24.0	215.4	9600		
2010-Jan-10	24.0	215.4	9600		
2010-Jan-11	24.0	215.4	9600		
2010-Jan-12	24.0	195.5	9500		
2010-Jan-13	24.0	195.5	9500		
2010-Jan-14	24.0	195.5	9600		
2010-Jan-15	24.0	195.5	9600		
2010-Jan-16	24.0	195.5	9600		
2010-Jan-17	24.0	195.5	9700		
2010-Jan-18	24.0	195.5	9700		
2010-Jan-19	24.0	195.5	9700		
2010-Jan-20	24.0	195.5	9700		
2010-Jan-21	24.0	195.4	9700		
2010-Jan-22	24.0	97.7	9700		
2010-Jan-23	24.0	195.0	10600		
2010-Jan-24	24.0	195.4	9900		
2010-Jan-25	24.0	195.4	9900		
2010-Jan-26	24.0	195.4	9900		
2010-Jan-27	24.0	195.5	9900		
2010-Jan-28	24.0	195.4	9900		
2010-Jan-29	24.0	195.4	9900		
2010-Jan-30	24.0	195.4	9900		
2010-Jan-31	24.0	195.4	9900		
2010-Feb-01	24.0	195.5	9900		
2010-Feb-02	24.0	195.4	9900		
2010-Feb-03	24.0	195.4	9900		
2010-Feb-04	24.0	195.4	9900		
2010-Feb-05	24.0	195.4	9900		
2010-Feb-06	24.0	195.4	9900		
2010-Feb-07	24.0	195.5	9900		
2010-Feb-08	24.0	195.4	9900		
2010-Feb-09	24.0	195.4	9900		
2010-Feb-10	24.0	195.4	10100		
2010-Feb-11	24.0	195.4	10100		
2010-Feb-12	24.0	195.5	10100		
2010-Feb-13	24.0	195.5	10100		
2010-Feb-14	24.0	195.3	10300		
2010-Feb-15	24.0	195.4	10000		
2010-Feb-16	24.0	195.4	10200		
2010-Feb-17	24.0	195.4	10200		
2010-Feb-18	24.0	195.4	10100		
2010-Feb-19	24.0	195.5	10100		
2010-Feb-20	24.0	195.5	10100		
2010-Feb-21	24.0	195.5	10100		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/08-29-009-16W4/00 | 102082900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	195.4	10200		
2010-Feb-23	24.0	195.4	10100		
2010-Feb-24	24.0	195.4	10100		
2010-Feb-25	24.0	195.4	10100		
2010-Feb-26	24.0	270.4	10500		
2010-Feb-27	24.0	270.4	10600		
2010-Feb-28	24.0	270.5	10600		
2010-Mar-01	24.0	270.5	10600		
2010-Mar-02	24.0	270.5	10600		
2010-Mar-03	24.0	270.5	10600		
2010-Mar-04	24.0	281.2	10700		
2010-Mar-05	24.0	270.5	10600		
2010-Mar-06	24.0	270.5	10700		
2010-Mar-07	24.0	270.5	10700		
2010-Mar-08	24.0	270.5	10700		
2010-Mar-09	24.0	270.5	10600		
2010-Mar-10	24.0	270.5	10700		
2010-Mar-11	24.0	270.5	10700		
2010-Mar-12	24.0	270.5	10700		
2010-Mar-13	24.0	270.5	10700		
2010-Mar-14	24.0	270.4	10700		
2010-Mar-15	24.0	270.4	10700		
2010-Mar-16	24.0	270.4	10700		
2010-Mar-17	24.0	270.4	10500		
2010-Mar-18	24.0	270.4	10500		
2010-Mar-19	24.0	270.4	10500		
2010-Mar-20	24.0	270.5	10600		
2010-Mar-21	24.0	270.5	10600		
2010-Mar-22	24.0	270.5	10600		
2010-Mar-23	24.0	270.5	10700		
2010-Mar-24	24.0	270.5	10700		
2010-Mar-25	24.0	270.5	10600		
2010-Mar-26	24.0	270.5	10700		
2010-Mar-27	24.0	270.5	10700		
2010-Mar-28	24.0	270.5	10700		
2010-Mar-29	24.0	270.5	10700		
2010-Mar-30	24.0	270.5	10600		
2010-Mar-31	24.0	270.5	10600		
2010-Apr-01	24.0	270.5	10600		
2010-Apr-02	24.0	270.5	10700		
2010-Apr-03	24.0	270.5	10600		
2010-Apr-04	24.0	270.5	10600		
2010-Apr-05	24.0	270.5	10600		
2010-Apr-06	24.0	270.5	10600		
2010-Apr-07	24.0	270.5	10600		
2010-Apr-08	24.0	270.5	10600		
2010-Apr-09	24.0	270.5	10600		
2010-Apr-10	24.0	270.5	10600		
2010-Apr-11	24.0	270.5	10600		
2010-Apr-12	24.0	244.9	10600		
2010-Apr-13	24.0	244.9	10600		
2010-Apr-14	24.0	258.2	10800		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/08-29-009-16W4/00 | 102082900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	273.6	10500		
2010-Apr-16	24.0	279.1	10500		
2010-Apr-17	24.0	270.4	10600		
2010-Apr-18	24.0	270.4	10600		
2010-Apr-19	24.0	267.8	10500		
2010-Apr-20	24.0	280.2	10400		
2010-Apr-21	24.0	270.4	10600		
2010-Apr-22	24.0	270.4	10600		
2010-Apr-23	24.0	270.4	10700		
2010-Apr-24	24.0	389.4	11800		
2010-Apr-25	24.0	270.4	10100		
2010-Apr-26	24.0	270.5	10600		
2010-Apr-27	24.0	270.5	10600		
2010-Apr-28	24.0	270.5	10600		
2010-Apr-29	24.0	270.5	10600		
2010-Apr-30	24.0	270.5	10600		
2010-May-01	24.0	270.5	10600		
2010-May-02	24.0	270.5	10800		
2010-May-03	24.0	270.5	10800		
2010-May-04	24.0	270.4	10800		
2010-May-05	24.0	270.5	10800		
2010-May-06	24.0	270.5	10800		
2010-May-07	24.0	270.5	10700		
2010-May-08	24.0	270.5	10800		
2010-May-09	24.0	270.5	10700		
2010-May-10	24.0	270.5	10700		
2010-May-11	24.0	270.5	10700		
2010-May-12	24.0	270.5	10700		
2010-May-13	24.0	270.5	10700		
2010-May-14	24.0	270.5	10700		
2010-May-15	24.0	270.5	10800		
2010-May-16	24.0	270.5	10800		
2010-May-17	24.0	455.0	10800		
2010-May-18	24.0	419.6	11300		
2010-May-19	24.0	420.4	11400		
2010-May-20	24.0	420.6	11400		
2010-May-21	24.0	420.6	11400		
2010-May-22	24.0	421.0	11500		
2010-May-23	24.0	420.8	11400		
2010-May-24	24.0	419.5	11500		
2010-May-25	24.0	420.5	11400		
2010-May-26	24.0	420.5	11400		
2010-May-27	24.0	420.5	11400		
2010-May-28	24.0	420.5	11400		
2010-May-29	24.0	421.2	11300		
2010-May-30	24.0	420.6	11300		
2010-May-31	24.0	420.2	11400		
2010-Jun-01	24.0	376.5	11200		
2010-Jun-02	24.0	376.5	11200		
2010-Jun-03	24.0	419.9	11300		
2010-Jun-04	24.0	419.7	11300		
2010-Jun-05	24.0	420.3	11300		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/08-29-009-16W4/00 | 102082900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	418.6	11300		
2010-Jun-07	24.0	420.3	11400		
2010-Jun-08	24.0	418.3	11400		
2010-Jun-09	24.0	420.0	11400		
2010-Jun-10	24.0	421.0	11400		
2010-Jun-11	24.0	421.0	11400		
2010-Jun-12	24.0	419.3	11400		
2010-Jun-13	24.0	420.0	11400		
2010-Jun-14	24.0	419.5	11400		
2010-Jun-15	24.0	408.9	11400		
2010-Jun-16	24.0	429.6	11400		
2010-Jun-17	24.0	422.4	11400		
2010-Jun-18	24.0	421.1	11500		
2010-Jun-19	24.0	420.7	11500		
2010-Jun-20	24.0	419.6	11500		
2010-Jun-21	24.0	421.6	11500		
2010-Jun-22	24.0	263.6	11000		
2010-Jun-23	24.0	250.5	10800		
2010-Jun-24	24.0	250.5	10800		
2010-Jun-25	24.0	250.5	10800		
2010-Jun-26	24.0	250.5	10800		
2010-Jun-27	24.0	250.5	10900		
2010-Jun-28	24.0	250.5	10900		
2010-Jun-29	24.0	250.5	10900		
2010-Jun-30	24.0	250.5	10900		
2010-Jul-01	24.0	250.5	10900		
2010-Jul-02	24.0	250.5	10900		
2010-Jul-03	24.0	250.5	10900		
2010-Jul-04	24.0	198.4	11300		
2010-Jul-05	24.0	302.2	11300		
2010-Jul-06	24.0	250.5	11000		
2010-Jul-07	24.0	250.5	11000		
2010-Jul-08	24.0	250.5	11000		
2010-Jul-09	24.0	250.4	11000		
2010-Jul-10	24.0	250.5	11000		
2010-Jul-11	24.0	250.5	10900		
2010-Jul-12	24.0	250.5	10900		
2010-Jul-13	24.0	250.5	10900		
2010-Jul-14	24.0	250.5	10900		
2010-Jul-15	24.0	250.5	10900		
2010-Jul-16	24.0	250.5	10900		
2010-Jul-17	24.0	250.5	10900		
2010-Jul-18	24.0	250.5	11000		
2010-Jul-19	24.0	250.5	11000		
2010-Jul-20	24.0	250.5	11000		
2010-Jul-21	24.0	250.5	11000		
2010-Jul-22	24.0	250.4	11000		
2010-Jul-23	24.0	250.5	11100		
2010-Jul-24	24.0	250.5	11000		
2010-Jul-25	24.0	250.5	11000		
2010-Jul-26	24.0	250.5	11000		
2010-Jul-27	24.0	250.5	11000		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/08-29-009-16W4/00 | 102082900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	250.5	11000		
2010-Jul-29	24.0	250.5	11000		
2010-Jul-30	24.0	250.5	11000		
2010-Jul-31	24.0	250.5	11100		
2010-Aug-01	24.0	250.5	11100		
2010-Aug-02	24.0	250.5	11100		
2010-Aug-03	24.0	250.5	11100		
2010-Aug-04	24.0	250.5	11100		
2010-Aug-05	24.0	250.5	11100		
2010-Aug-06	24.0	250.4	11100		
2010-Aug-07	24.0	250.4	11100		
2010-Aug-08	24.0	250.4	11100		
2010-Aug-09	24.0	250.5	11100		
2010-Aug-10	24.0	250.4	11100		
2010-Aug-11	24.0	250.4	11100		
2010-Aug-12	24.0	250.4	11100		
2010-Aug-13	24.0	250.4	11100		
2010-Aug-14	24.0	250.4	11200		
2010-Aug-15	24.0	250.4	11100		
2010-Aug-16	24.0	250.4	11100		
2010-Aug-17	24.0	250.4	11100		
2010-Aug-18	24.0	250.4	11100		
2010-Aug-19	24.0	250.4	11100		
2010-Aug-20	24.0	250.4	11100		
2010-Aug-21	24.0	250.4	11100		
2010-Aug-22	24.0	250.4	11200		
2010-Aug-23	24.0	250.4	11200		
2010-Aug-24	24.0	348.5	11200		
2010-Aug-25	24.0	250.4	11200		
2010-Aug-26	24.0	250.4	11100		
2010-Aug-27	24.0	250.4	11100		
2010-Aug-28	24.0	250.4	11100		
2010-Aug-29	24.0	250.4	11200		
2010-Aug-30	24.0	250.4	11100		
2010-Aug-31	24.0	250.4	11100		
2010-Sep-01	24.0	250.4	11100		
2010-Sep-02	24.0	250.4	11100		
2010-Sep-03	24.0	250.4	11200		
2010-Sep-04	24.0	250.4	11200		
2010-Sep-05	24.0	250.4	11200		
2010-Sep-06	24.0	250.4	11100		
2010-Sep-07	24.0	250.4	11100		
2010-Sep-08	24.0	250.4	11100		
2010-Sep-09	24.0	299.0	11700		
2010-Sep-10	24.0	260.4	11700		
2010-Sep-11	24.0	250.4	11200		
2010-Sep-12	24.0	250.4	11200		
2010-Sep-13	24.0	250.4	11200		
2010-Sep-14	24.0	250.4	11200		
2010-Sep-15	24.0	250.4	11200		
2010-Sep-16	24.0	250.4	11200		
2010-Sep-17	24.0	250.4	11100		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/08-29-009-16W4/00 | 102082900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	250.4	11100		
2010-Sep-19	24.0	250.4	11200		
2010-Sep-20	24.0	250.4	11200		
2010-Sep-21	24.0	250.4	11100		
2010-Sep-22	24.0	250.4	11100		
2010-Sep-23	24.0	250.4	11100		
2010-Sep-24	24.0	250.4	11200		
2010-Sep-25	24.0	250.4	11200		
2010-Sep-26	24.0	250.4	11200		
2010-Sep-27	24.0	250.4	11100		
2010-Sep-28	24.0	250.4	11100		
2010-Sep-29	24.0	250.4	11100		
2010-Sep-30	24.0	250.4	11200		
2010-Oct-01	24.0	250.4	11200		
2010-Oct-02	24.0	250.4	11200		
2010-Oct-03	24.0	250.4	11200		
2010-Oct-04	24.0	250.4	11200		
2010-Oct-05	24.0	250.4	11300		
2010-Oct-06	24.0	250.4	11200		
2010-Oct-07	24.0	250.4	11300		
2010-Oct-08	24.0	250.4	11200		
2010-Oct-09	24.0	250.4	11200		
2010-Oct-10	24.0	250.4	11200		
2010-Oct-11	24.0	250.4	11300		
2010-Oct-12	24.0	250.4	11300		
2010-Oct-13	24.0	250.4	11300		
2010-Oct-14	24.0	250.4	11300		
2010-Oct-15	24.0	250.4	11300		
2010-Oct-16	24.0	250.4	11300		
2010-Oct-17	24.0	250.4	11300		
2010-Oct-18	24.0	250.4	11300		
2010-Oct-19	24.0	250.4	11300		
2010-Oct-20	24.0	250.4	11300		
2010-Oct-21	24.0	250.4	11300		
2010-Oct-22	24.0	250.4	11300		
2010-Oct-23	24.0	250.4	11300		
2010-Oct-24	24.0	250.4	11400		
2010-Oct-25	24.0	250.4	11300		
2010-Oct-26	24.0	250.4	11		
2010-Oct-27	24.0	250.4	11		
2010-Oct-28	24.0	100.4	11		
2010-Oct-29	24.0	100.4	11		
2010-Oct-30	24.0	100.4	11		
2010-Oct-31	24.0	250.4	11		
2010-Nov-01	24.0	250.4	11		
2010-Nov-02	24.0	125.3	11		
2010-Nov-03	24.0	125.3	10700		
2010-Nov-04	24.0	125.3	10700		
2010-Nov-05	24.0	125.3	10600		
2010-Nov-06	24.0	125.3	10600		
2010-Nov-07	24.0	125.3	10600		
2010-Nov-08	24.0	125.3	10600		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/08-29-009-16W4/00 | 102082900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	125.4	10600		
2010-Nov-10	24.0	407.8	11700		
2010-Nov-11	24.0	325.4	11500		
2010-Nov-12	24.0	324.8	11500		
2010-Nov-13	24.0	324.8	11500		
2010-Nov-14	24.0	324.8	11500		
2010-Nov-15	24.0	244.0	11500		
2010-Nov-16	24.0	200.2	11500		
2010-Nov-17	24.0	326.8	11500		
2010-Nov-18	24.0	327.7	11600		
2010-Nov-19	24.0	140.2	11000		
2010-Nov-20	24.0	125.3	10700		
2010-Nov-21	24.0	125.3	10700		
2010-Nov-22	24.0	125.4	10700		
2010-Nov-23	24.0	171.9	10900		
2010-Nov-24	24.0	125.4	11		
2010-Nov-25	24.0	125.4	11		
2010-Nov-26	24.0	125.3	10700		
2010-Nov-27	24.0	125.3	10700		
2010-Nov-28	24.0	125.3	10700		
2010-Nov-29	24.0	125.3	10700		
2010-Nov-30	24.0	125.3	10700		
2010-Dec-01	24.0	125.3	10700		
2010-Dec-02	24.0	150.9	10900		
2010-Dec-03	24.0	125.3	10800		
2010-Dec-04	24.0	125.3	10700		
2010-Dec-05	24.0	125.3	10700		
2010-Dec-06	24.0	125.3	10700		
2010-Dec-07	24.0	125.3	10700		
2010-Dec-08	24.0	125.3	10800		
2010-Dec-09	24.0	250.4	10800		
2010-Dec-10	24.0	250.4	10800		
2010-Dec-11	24.0	125.2	10800		
2010-Dec-12	24.0	125.2	10800		
2010-Dec-13	24.0	125.3	10800		
2010-Dec-14	24.0	125.3	10800		
2010-Dec-15	24.0	125.3	10800		
2010-Dec-16	24.0	125.3	10800		
2010-Dec-17	24.0	125.3	10800		
2010-Dec-18	24.0	125.3	10800		
2010-Dec-19	24.0	125.3	10800		
2010-Dec-20	24.0	125.3	10800		
2010-Dec-21	24.0	125.3	10800		
2010-Dec-22	24.0	125.3	10800		
2010-Dec-23	24.0	125.3	10800		
2010-Dec-24	24.0	125.3	10800		
2010-Dec-25	24.0	125.3	10800		
2010-Dec-26	24.0	125.3	10800		
2010-Dec-27	24.0	125.3	10700		
2010-Dec-28	24.0	125.3	10800		
2010-Dec-29	24.0	125.3	10800		
2010-Dec-30	24.0	125.3	10800		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 102/08-29-009-16W4/00 | 102082900916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	125.3	10800		
Well Total :	8760.0	90427.0	10506 Avg.		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/02-29-009-16W4/02 | 104022900916W402

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	160.6	2700		
2010-Jan-02	24.0	160.6	2500		
2010-Jan-03	24.0	160.6	2400		
2010-Jan-04	24.0	160.6	2400		
2010-Jan-05	24.0	200.5	3100		
2010-Jan-06	24.0	200.4	3100		
2010-Jan-07	24.0	200.4	3100		
2010-Jan-08	24.0	200.4	3300		
2010-Jan-09	24.0	200.4	3300		
2010-Jan-10	24.0	200.4	3300		
2010-Jan-11	24.0	200.4	3300		
2010-Jan-12	24.0	190.4	3500		
2010-Jan-13	24.0	180.4	3300		
2010-Jan-14	24.0	180.4	3400		
2010-Jan-15	24.0	180.4	3400		
2010-Jan-16	24.0	180.4	3500		
2010-Jan-17	24.0	180.4	3500		
2010-Jan-18	24.0	180.4	3600		
2010-Jan-19	24.0	180.4	3600		
2010-Jan-20	24.0	180.4	3600		
2010-Jan-21	24.0	180.4	3500		
2010-Jan-22	24.0	180.4	3500		
2010-Jan-23	24.0	180.4	4300		
2010-Jan-24	24.0	180.4	4000		
2010-Jan-25	24.0	180.4	4000		
2010-Jan-26	24.0	180.4	4000		
2010-Jan-27	24.0	180.4	4100		
2010-Jan-28	24.0	180.4	4300		
2010-Jan-29	24.0	180.4	4200		
2010-Jan-30	24.0	180.4	4200		
2010-Jan-31	24.0	180.4	4200		
2010-Feb-01	24.0	180.4	4200		
2010-Feb-02	24.0	180.4	4100		
2010-Feb-03	24.0	180.4	4100		
2010-Feb-04	24.0	180.4	4100		
2010-Feb-05	24.0	180.4	4100		
2010-Feb-06	24.0	180.4	4100		
2010-Feb-07	24.0	180.4	4100		
2010-Feb-08	24.0	180.4	4100		
2010-Feb-09	24.0	180.4	4200		
2010-Feb-10	24.0	180.4	4300		
2010-Feb-11	24.0	180.4	4300		
2010-Feb-12	24.0	180.4	4300		
2010-Feb-13	24.0	180.4	4300		
2010-Feb-14	24.0	180.4	4400		
2010-Feb-15	24.0	180.4	4400		
2010-Feb-16	24.0	180.4	4500		
2010-Feb-17	24.0	180.4	4500		
2010-Feb-18	24.0	90.6	3000		
2010-Feb-19	0.0	0.0	500		
2010-Feb-20	0.0	0.0	500		
2010-Feb-21	0.0	0.0	500		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/02-29-009-16W4/02 | 104022900916W402

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	180.5	2600		
2010-Feb-23	24.0	180.4	2900		
2010-Feb-24	24.0	180.5	3200		
2010-Feb-25	24.0	180.4	2900		
2010-Feb-26	24.0	200.4	3800		
2010-Feb-27	24.0	200.5	3900		
2010-Feb-28	24.0	200.5	4000		
2010-Mar-01	24.0	200.5	4100		
2010-Mar-02	24.0	200.5	4000		
2010-Mar-03	24.0	200.5	4000		
2010-Mar-04	24.0	200.5	4400		
2010-Mar-05	24.0	200.5	4400		
2010-Mar-06	24.0	200.5	4500		
2010-Mar-07	24.0	200.5	4600		
2010-Mar-08	24.0	200.5	4700		
2010-Mar-09	24.0	200.4	4900		
2010-Mar-10	24.0	200.4	4900		
2010-Mar-11	24.0	200.4	4900		
2010-Mar-12	24.0	200.4	5000		
2010-Mar-13	24.0	200.4	5000		
2010-Mar-14	24.0	200.4	5200		
2010-Mar-15	24.0	200.3	5200		
2010-Mar-16	24.0	200.4	5500		
2010-Mar-17	24.0	200.5	5300		
2010-Mar-18	24.0	200.4	5700		
2010-Mar-19	24.0	200.4	5700		
2010-Mar-20	24.0	200.4	6100		
2010-Mar-21	24.0	200.4	6000		
2010-Mar-22	24.0	200.4	6000		
2010-Mar-23	24.0	200.4	5800		
2010-Mar-24	24.0	200.4	5800		
2010-Mar-25	24.0	200.4	6800		
2010-Mar-26	24.0	200.4	8000		
2010-Mar-27	24.0	200.4	8100		
2010-Mar-28	24.0	200.4	7500		
2010-Mar-29	24.0	200.4	7400		
2010-Mar-30	24.0	200.4	7600		
2010-Mar-31	24.0	200.4	7600		
2010-Apr-01	24.0	200.4	7400		
2010-Apr-02	24.0	200.5	7000		
2010-Apr-03	24.0	200.5	6900		
2010-Apr-04	24.0	200.5	6900		
2010-Apr-05	24.0	200.5	6900		
2010-Apr-06	24.0	200.4	7000		
2010-Apr-07	24.0	200.4	7000		
2010-Apr-08	24.0	200.4	7200		
2010-Apr-09	24.0	200.4	7200		
2010-Apr-10	24.0	200.4	7200		
2010-Apr-11	24.0	200.4	7600		
2010-Apr-12	24.0	200.4	7800		
2010-Apr-13	24.0	200.4	7800		
2010-Apr-14	24.0	200.2	8500		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/02-29-009-16W4/02 | 104022900916W402

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	200.1	9100		
2010-Apr-16	24.0	200.3	8900		
2010-Apr-17	24.0	200.4	7400		
2010-Apr-18	24.0	200.4	7400		
2010-Apr-19	24.0	200.4	7900		
2010-Apr-20	24.0	200.3	8200		
2010-Apr-21	24.0	200.3	8200		
2010-Apr-22	24.0	200.3	7800		
2010-Apr-23	24.0	200.4	7100		
2010-Apr-24	24.0	200.3	6800		
2010-Apr-25	24.0	200.3	7900		
2010-Apr-26	24.0	200.4	7900		
2010-Apr-27	24.0	200.4	7900		
2010-Apr-28	24.0	200.4	7900		
2010-Apr-29	24.0	200.4	7900		
2010-Apr-30	24.0	200.4	8800		
2010-May-01	24.0	200.4	8800		
2010-May-02	24.0	200.4	9100		
2010-May-03	24.0	200.5	9100		
2010-May-04	24.0	200.4	9500		
2010-May-05	24.0	200.4	9500		
2010-May-06	24.0	200.5	9600		
2010-May-07	24.0	200.5	9500		
2010-May-08	24.0	200.5	9500		
2010-May-09	24.0	200.5	9700		
2010-May-10	24.0	200.5	9800		
2010-May-11	24.0	200.5	10200		
2010-May-12	24.0	200.5	10200		
2010-May-13	24.0	200.5	10200		
2010-May-14	24.0	200.5	10200		
2010-May-15	24.0	200.4	11200		
2010-May-16	24.0	200.4	11200		
2010-May-17	24.0	0.0	11200		
2010-May-18	24.0	0.0	2		
2010-May-19	24.0	0.0	800		
2010-May-20	24.0	0.0	500		
2010-May-21	24.0	0.0	500		
2010-May-22	24.0	0.0	500		
2010-May-23	24.0	0.0	0		
2010-May-24	24.0	0.0	0		
2010-May-25	24.0	0.0	0		
2010-May-26	24.0	0.0	0		
2010-May-27	24.0	0.0	0		
2010-May-28	24.0	0.0	0		
2010-May-29	24.0	0.0	0		
2010-May-30	24.0	0.0	0		
2010-May-31	24.0	0.0	0		
2010-Jun-01	24.0	0.0	0		
2010-Jun-02	24.0	0.0	0		
2010-Jun-03	24.0	0.0	0		
2010-Jun-04	24.0	0.0	0		
2010-Jun-05	24.0	0.0	0		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/02-29-009-16W4/02 | 104022900916W402

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	0.0	0		
2010-Jun-07	24.0	0.0	0		
2010-Jun-08	24.0	0.0	0		
2010-Jun-09	24.0	0.0	0		
2010-Jun-10	24.0	0.0	0		
2010-Jun-11	24.0	0.0	0		
2010-Jun-12	24.0	0.0	0		
2010-Jun-13	24.0	0.0	0		
2010-Jun-14	24.0	0.0	0		
2010-Jun-15	24.0	0.0	0		
2010-Jun-16	24.0	301.0	1500		
2010-Jun-17	24.0	200.6	1900		
2010-Jun-18	24.0	200.6	2900		
2010-Jun-19	24.0	200.6	3800		
2010-Jun-20	24.0	200.5	4600		
2010-Jun-21	24.0	200.5	5400		
2010-Jun-22	24.0	250.5	6900		
2010-Jun-23	24.0	300.4	8900		
2010-Jun-24	24.0	300.4	10900		
2010-Jun-25	24.0	300.4	12500		
2010-Jun-26	24.0	300.4	13000		
2010-Jun-27	24.0	300.4	13200		
2010-Jun-28	24.0	300.4	13200		
2010-Jun-29	24.0	300.4	13100		
2010-Jun-30	24.0	300.4	13100		
2010-Jul-01	24.0	300.4	13100		
2010-Jul-02	24.0	300.4	13200		
2010-Jul-03	24.0	300.4	13200		
2010-Jul-04	24.0	197.9	13100		
2010-Jul-05	24.0	401.5	13400		
2010-Jul-06	24.0	300.1	13200		
2010-Jul-07	24.0	300.4	13200		
2010-Jul-08	24.0	300.4	13200		
2010-Jul-09	24.0	300.4	13200		
2010-Jul-10	24.0	300.4	13100		
2010-Jul-11	24.0	300.4	13100		
2010-Jul-12	24.0	300.4	13100		
2010-Jul-13	24.0	300.4	13100		
2010-Jul-14	24.0	300.4	13200		
2010-Jul-15	24.0	300.4	13200		
2010-Jul-16	24.0	300.4	13200		
2010-Jul-17	24.0	300.4	13100		
2010-Jul-18	24.0	300.4	13100		
2010-Jul-19	24.0	300.4	13200		
2010-Jul-20	24.0	300.4	13200		
2010-Jul-21	24.0	300.4	13300		
2010-Jul-22	24.0	300.2	13300		
2010-Jul-23	24.0	300.3	13300		
2010-Jul-24	24.0	300.3	13300		
2010-Jul-25	24.0	300.3	13200		
2010-Jul-26	24.0	300.3	13200		
2010-Jul-27	24.0	300.3	13300		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/02-29-009-16W4/02 | 104022900916W402

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	300.3	13300		
2010-Jul-29	24.0	300.3	13200		
2010-Jul-30	24.0	300.3	13200		
2010-Jul-31	24.0	300.3	13200		
2010-Aug-01	24.0	300.3	13200		
2010-Aug-02	24.0	300.3	13300		
2010-Aug-03	24.0	300.3	13300		
2010-Aug-04	24.0	300.3	13300		
2010-Aug-05	24.0	300.3	13300		
2010-Aug-06	24.0	300.3	13300		
2010-Aug-07	24.0	300.3	13400		
2010-Aug-08	24.0	300.3	13400		
2010-Aug-09	24.0	300.3	13400		
2010-Aug-10	24.0	300.3	13400		
2010-Aug-11	24.0	300.3	13400		
2010-Aug-12	24.0	300.3	13400		
2010-Aug-13	24.0	300.3	13400		
2010-Aug-14	24.0	300.3	13400		
2010-Aug-15	24.0	300.3	13400		
2010-Aug-16	24.0	300.3	13400		
2010-Aug-17	24.0	300.3	13400		
2010-Aug-18	24.0	300.3	13400		
2010-Aug-19	24.0	300.3	13400		
2010-Aug-20	24.0	300.3	13400		
2010-Aug-21	24.0	300.3	13400		
2010-Aug-22	24.0	300.3	13400		
2010-Aug-23	24.0	300.3	13400		
2010-Aug-24	24.0	300.2	13600		
2010-Aug-25	24.0	300.3	13500		
2010-Aug-26	24.0	300.3	13500		
2010-Aug-27	24.0	300.3	13500		
2010-Aug-28	24.0	300.3	13400		
2010-Aug-29	24.0	300.3	13500		
2010-Aug-30	24.0	300.3	13400		
2010-Aug-31	24.0	300.3	13400		
2010-Sep-01	24.0	300.3	13400		
2010-Sep-02	24.0	300.3	13500		
2010-Sep-03	24.0	300.3	13500		
2010-Sep-04	24.0	300.3	13600		
2010-Sep-05	24.0	300.3	13600		
2010-Sep-06	24.0	300.3	13500		
2010-Sep-07	24.0	300.3	13500		
2010-Sep-08	24.0	300.3	13500		
2010-Sep-09	24.0	300.3	13600		
2010-Sep-10	24.0	300.3	13600		
2010-Sep-11	24.0	290.3	13500		
2010-Sep-12	24.0	300.3	13600		
2010-Sep-13	24.0	300.3	13600		
2010-Sep-14	24.0	300.3	13600		
2010-Sep-15	24.0	300.3	13600		
2010-Sep-16	24.0	300.3	13600		
2010-Sep-17	24.0	300.3	13600		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/02-29-009-16W4/02 | 104022900916W402

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	300.3	13500		
2010-Sep-19	24.0	300.3	13500		
2010-Sep-20	24.0	300.3	13500		
2010-Sep-21	24.0	300.2	13600		
2010-Sep-22	24.0	300.3	13500		
2010-Sep-23	24.0	300.3	13500		
2010-Sep-24	24.0	300.3	13600		
2010-Sep-25	24.0	300.3	13600		
2010-Sep-26	24.0	300.3	13600		
2010-Sep-27	24.0	300.3	13600		
2010-Sep-28	24.0	300.3	13700		
2010-Sep-29	24.0	300.2	13500		
2010-Sep-30	24.0	300.3	13500		
2010-Oct-01	24.0	300.3	13500		
2010-Oct-02	24.0	300.3	13400		
2010-Oct-03	24.0	300.3	13500		
2010-Oct-04	24.0	300.3	13500		
2010-Oct-05	24.0	300.3	13500		
2010-Oct-06	24.0	300.3	13500		
2010-Oct-07	24.0	300.3	13600		
2010-Oct-08	24.0	300.3	13400		
2010-Oct-09	24.0	300.3	13400		
2010-Oct-10	24.0	300.3	13400		
2010-Oct-11	24.0	300.3	13400		
2010-Oct-12	24.0	300.3	13300		
2010-Oct-13	24.0	300.3	13400		
2010-Oct-14	24.0	300.3	13400		
2010-Oct-15	24.0	300.3	13500		
2010-Oct-16	24.0	300.3	13500		
2010-Oct-17	24.0	300.3	13500		
2010-Oct-18	24.0	300.3	13400		
2010-Oct-19	24.0	300.3	13500		
2010-Oct-20	24.0	300.3	13500		
2010-Oct-21	24.0	300.3	13500		
2010-Oct-22	24.0	300.3	13500		
2010-Oct-23	24.0	300.3	13400		
2010-Oct-24	24.0	300.3	13400		
2010-Oct-25	24.0	300.2	13600		
2010-Oct-26	24.0	300.3	13600		
2010-Oct-27	24.0	300.3	13600		
2010-Oct-28	24.0	250.3	13		
2010-Oct-29	24.0	250.3	13		
2010-Oct-30	24.0	250.3	13		
2010-Oct-31	24.0	250.9	13		
2010-Nov-01	24.0	250.3	13		
2010-Nov-02	24.0	250.3	13		
2010-Nov-03	24.0	250.3	13300		
2010-Nov-04	24.0	250.3	13300		
2010-Nov-05	24.0	250.3	13300		
2010-Nov-06	24.0	250.3	13300		
2010-Nov-07	24.0	250.3	13300		
2010-Nov-08	24.0	250.3	13300		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/02-29-009-16W4/02 | 104022900916W402

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	250.3	13300		
2010-Nov-10	24.0	250.3	13400		
2010-Nov-11	24.0	250.3	13300		
2010-Nov-12	24.0	250.3	13400		
2010-Nov-13	24.0	250.3	13400		
2010-Nov-14	24.0	250.3	13400		
2010-Nov-15	24.0	250.3	13400		
2010-Nov-16	24.0	250.2	13400		
2010-Nov-17	24.0	250.3	13500		
2010-Nov-18	24.0	250.3	13800		
2010-Nov-19	24.0	250.2	13200		
2010-Nov-20	24.0	250.3	13200		
2010-Nov-21	24.0	250.3	13200		
2010-Nov-22	24.0	250.3	13300		
2010-Nov-23	24.0	151.1	12800		
2010-Nov-24	24.0	271.9	13600		
2010-Nov-25	24.0	271.9	13600		
2010-Nov-26	24.0	250.3	13200		
2010-Nov-27	24.0	250.3	13200		
2010-Nov-28	24.0	250.3	13200		
2010-Nov-29	24.0	250.3	13200		
2010-Nov-30	24.0	250.3	13400		
2010-Dec-01	24.0	250.3	13400		
2010-Dec-02	24.0	250.3	13400		
2010-Dec-03	24.0	250.3	13400		
2010-Dec-04	24.0	250.3	13400		
2010-Dec-05	24.0	250.3	13500		
2010-Dec-06	24.0	250.3	13400		
2010-Dec-07	24.0	250.3	13400		
2010-Dec-08	24.0	250.3	13500		
2010-Dec-09	24.0	250.3	13500		
2010-Dec-10	24.0	250.3	13500		
2010-Dec-11	24.0	250.3	13500		
2010-Dec-12	24.0	250.3	13500		
2010-Dec-13	24.0	250.3	13600		
2010-Dec-14	24.0	250.3	13600		
2010-Dec-15	24.0	250.3	13600		
2010-Dec-16	24.0	250.3	13600		
2010-Dec-17	24.0	250.3	13600		
2010-Dec-18	24.0	250.3	13600		
2010-Dec-19	24.0	250.3	13600		
2010-Dec-20	24.0	250.3	13600		
2010-Dec-21	24.0	250.3	13600		
2010-Dec-22	24.0	250.3	13600		
2010-Dec-23	24.0	250.3	13500		
2010-Dec-24	24.0	250.3	13400		
2010-Dec-25	24.0	250.3	13400		
2010-Dec-26	24.0	250.3	13300		
2010-Dec-27	24.0	250.3	13500		
2010-Dec-28	24.0	250.3	13400		
2010-Dec-29	24.0	250.3	13400		
2010-Dec-30	24.0	250.3	13400		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/02-29-009-16W4/02 | 104022900916W402

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	250.3	13200		
Well Total :	8688.0	81472.8	9660 Avg.		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/15-20-009-16W4/00 | 104152000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jan-01	24.0	80.0	9300		
2010-Jan-02	24.0	80.1	10100		
2010-Jan-03	24.0	80.1	10300		
2010-Jan-04	24.0	80.0	10800		
2010-Jan-05	24.0	80.1	11600		
2010-Jan-06	24.0	79.1	11600		
2010-Jan-07	24.0	77.3	12500		
2010-Jan-08	24.0	76.2	12700		
2010-Jan-09	24.0	78.8	13200		
2010-Jan-10	24.0	78.8	13200		
2010-Jan-11	24.0	83.0	13200		
2010-Jan-12	24.0	67.2	13200		
2010-Jan-13	24.0	60.0	12300		
2010-Jan-14	24.0	60.0	12000		
2010-Jan-15	24.0	60.0	12300		
2010-Jan-16	24.0	60.0	12500		
2010-Jan-17	24.0	60.0	12400		
2010-Jan-18	24.0	60.0	12500		
2010-Jan-19	24.0	60.0	12700		
2010-Jan-20	24.0	60.0	12700		
2010-Jan-21	24.0	60.0	13000		
2010-Jan-22	24.0	0.0	13000		
2010-Jan-23	24.0	45.7	13300		
2010-Jan-24	24.0	65.8	13500		
2010-Jan-25	24.0	65.8	13500		
2010-Jan-26	24.0	65.8	13500		
2010-Jan-27	24.0	60.1	13600		
2010-Jan-28	24.0	60.1	13700		
2010-Jan-29	24.0	60.1	13800		
2010-Jan-30	24.0	60.1	13800		
2010-Jan-31	24.0	60.0	13800		
2010-Feb-01	24.0	60.0	13700		
2010-Feb-02	24.0	60.0	13800		
2010-Feb-03	24.0	60.0	13800		
2010-Feb-04	24.0	60.0	13800		
2010-Feb-05	24.0	60.0	13800		
2010-Feb-06	24.0	60.0	13800		
2010-Feb-07	24.0	60.1	13800		
2010-Feb-08	24.0	60.1	13800		
2010-Feb-09	24.0	60.0	13800		
2010-Feb-10	24.0	54.8	14000		
2010-Feb-11	24.0	60.5	14000		
2010-Feb-12	24.0	63.6	14000		
2010-Feb-13	24.0	55.7	14000		
2010-Feb-14	24.0	50.2	14000		
2010-Feb-15	24.0	59.1	14000		
2010-Feb-16	24.0	71.2	14000		
2010-Feb-17	24.0	71.2	14000		
2010-Feb-18	24.0	60.1	14000		
2010-Feb-19	24.0	60.1	14000		
2010-Feb-20	24.0	60.1	14000		
2010-Feb-21	24.0	60.1	14000		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/15-20-009-16W4/00 | 104152000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Feb-22	24.0	60.1	14000		
2010-Feb-23	24.0	60.1	13900		
2010-Feb-24	24.0	60.1	13900		
2010-Feb-25	24.0	60.1	13900		
2010-Feb-26	24.0	60.1	13900		
2010-Feb-27	24.0	60.0	13700		
2010-Feb-28	24.0	60.1	13700		
2010-Mar-01	24.0	60.1	13600		
2010-Mar-02	24.0	60.1	13600		
2010-Mar-03	24.0	60.1	13600		
2010-Mar-04	24.0	60.1	13600		
2010-Mar-05	24.0	60.1	13700		
2010-Mar-06	24.0	60.1	13600		
2010-Mar-07	24.0	60.1	13600		
2010-Mar-08	24.0	60.1	13700		
2010-Mar-09	24.0	60.1	13900		
2010-Mar-10	24.0	60.1	14000		
2010-Mar-11	24.0	60.1	14000		
2010-Mar-12	24.0	60.1	13900		
2010-Mar-13	24.0	60.1	13900		
2010-Mar-14	24.0	59.2	13900		
2010-Mar-15	24.0	33.7	13900		
2010-Mar-16	24.0	62.3	14400		
2010-Mar-17	24.0	64.0	14200		
2010-Mar-18	24.0	64.7	14200		
2010-Mar-19	24.0	64.7	14200		
2010-Mar-20	24.0	60.1	14200		
2010-Mar-21	24.0	60.1	14000		
2010-Mar-22	24.0	60.1	14000		
2010-Mar-23	24.0	60.1	14000		
2010-Mar-24	24.0	60.0	14000		
2010-Mar-25	24.0	60.0	13800		
2010-Mar-26	24.0	60.0	13900		
2010-Mar-27	24.0	60.1	13900		
2010-Mar-28	24.0	60.1	13900		
2010-Mar-29	24.0	60.1	13800		
2010-Mar-30	24.0	60.1	13800		
2010-Mar-31	24.0	60.1	13800		
2010-Apr-01	24.0	60.1	13700		
2010-Apr-02	24.0	60.1	13700		
2010-Apr-03	24.0	60.1	13800		
2010-Apr-04	24.0	60.1	13700		
2010-Apr-05	24.0	60.1	13700		
2010-Apr-06	24.0	46.6	13700		
2010-Apr-07	24.0	46.6	13700		
2010-Apr-08	24.0	60.1	13800		
2010-Apr-09	24.0	60.1	13700		
2010-Apr-10	24.0	43.9	13700		
2010-Apr-11	24.0	70.6	14300		
2010-Apr-12	24.0	18.1	13700		
2010-Apr-13	24.0	18.1	13700		
2010-Apr-14	24.0	13.3	13200		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/15-20-009-16W4/00 | 104152000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Apr-15	24.0	25.4	13500		
2010-Apr-16	24.0	28.3	13700		
2010-Apr-17	24.0	26.6	14000		
2010-Apr-18	24.0	26.6	14000		
2010-Apr-19	24.0	29.4	13700		
2010-Apr-20	24.0	26.8	13700		
2010-Apr-21	24.0	31.1	13900		
2010-Apr-22	24.0	34.7	14000		
2010-Apr-23	24.0	72.3	14300		
2010-Apr-24	24.0	32.5	13000		
2010-Apr-25	24.0	55.1	14200		
2010-Apr-26	24.0	60.1	13900		
2010-Apr-27	24.0	60.1	13900		
2010-Apr-28	24.0	60.1	13900		
2010-Apr-29	24.0	60.1	13900		
2010-Apr-30	24.0	60.1	13800		
2010-May-01	24.0	60.1	13800		
2010-May-02	24.0	60.1	13900		
2010-May-03	24.0	60.1	13900		
2010-May-04	24.0	31.2	14000		
2010-May-05	24.0	71.5	14300		
2010-May-06	24.0	60.1	14000		
2010-May-07	24.0	60.1	13900		
2010-May-08	24.0	60.1	13800		
2010-May-09	24.0	60.1	13600		
2010-May-10	24.0	60.1	13600		
2010-May-11	24.0	60.1	13800		
2010-May-12	24.0	60.1	13800		
2010-May-13	24.0	60.2	13800		
2010-May-14	24.0	0.0	13800		
2010-May-15	24.0	0.0	12600		
2010-May-16	24.0	0.0	12600		
2010-May-17	24.0	0.0	12600		
2010-May-18	24.0	0.0	11100		
2010-May-19	24.0	0.0	10500		
2010-May-20	24.0	0.0	10100		
2010-May-21	24.0	0.0	9600		
2010-May-22	24.0	0.0	9100		
2010-May-23	24.0	0.0	8500		
2010-May-24	24.0	0.0	8000		
2010-May-25	24.0	0.0	7500		
2010-May-26	24.0	0.0	7100		
2010-May-27	24.0	0.0	6600		
2010-May-28	24.0	0.0	6200		
2010-May-29	24.0	0.0	5900		
2010-May-30	24.0	0.0	5500		
2010-May-31	24.0	0.0	5300		
2010-Jun-01	24.0	0.0	5000		
2010-Jun-02	24.0	0.0	5000		
2010-Jun-03	24.0	0.0	4400		
2010-Jun-04	24.0	0.0	4100		
2010-Jun-05	24.0	0.0	4000		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/15-20-009-16W4/00 | 104152000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jun-06	24.0	0.0	4000		
2010-Jun-07	24.0	0.0	3600		
2010-Jun-08	24.0	0.0	3600		
2010-Jun-09	24.0	0.0	3300		
2010-Jun-10	24.0	0.0	3300		
2010-Jun-11	24.0	0.0	3300		
2010-Jun-12	24.0	0.0	3000		
2010-Jun-13	24.0	0.0	2900		
2010-Jun-14	24.0	0.0	2900		
2010-Jun-15	24.0	60.3	2900		
2010-Jun-16	24.0	60.2	9500		
2010-Jun-17	24.0	60.1	11500		
2010-Jun-18	24.0	60.1	12400		
2010-Jun-19	24.0	60.2	13000		
2010-Jun-20	24.0	60.2	13200		
2010-Jun-21	24.0	60.2	11500		
2010-Jun-22	24.0	114.3	14300		
2010-Jun-23	24.0	100.2	14400		
2010-Jun-24	24.0	100.2	14400		
2010-Jun-25	24.0	100.0	14300		
2010-Jun-26	24.0	100.0	14900		
2010-Jun-27	24.0	100.1	14300		
2010-Jun-28	24.0	100.0	14300		
2010-Jun-29	24.0	100.0	14300		
2010-Jun-30	24.0	100.0	14200		
2010-Jul-01	24.0	100.0	14300		
2010-Jul-02	24.0	100.0	14300		
2010-Jul-03	24.0	100.0	14200		
2010-Jul-04	24.0	50.1	13400		
2010-Jul-05	24.0	117.6	14500		
2010-Jul-06	24.0	100.0	14300		
2010-Jul-07	24.0	100.0	14300		
2010-Jul-08	24.0	100.0	14200		
2010-Jul-09	24.0	100.1	14200		
2010-Jul-10	24.0	100.1	14200		
2010-Jul-11	24.0	100.1	14200		
2010-Jul-12	24.0	100.1	14200		
2010-Jul-13	24.0	100.1	14100		
2010-Jul-14	24.0	100.0	14200		
2010-Jul-15	24.0	100.1	14200		
2010-Jul-16	24.0	100.2	14200		
2010-Jul-17	24.0	100.0	14200		
2010-Jul-18	24.0	100.1	14200		
2010-Jul-19	24.0	100.0	14100		
2010-Jul-20	24.0	100.1	14200		
2010-Jul-21	24.0	89.6	14200		
2010-Jul-22	24.0	56.9	14200		
2010-Jul-23	24.0	138.8	14700		
2010-Jul-24	24.0	138.8	14600		
2010-Jul-25	24.0	100.1	14400		
2010-Jul-26	24.0	100.1	14400		
2010-Jul-27	24.0	100.3	14400		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/15-20-009-16W4/00 | 104152000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Jul-28	24.0	90.0	14500		
2010-Jul-29	24.0	97.6	14600		
2010-Jul-30	24.0	100.9	14700		
2010-Jul-31	24.0	100.8	14700		
2010-Aug-01	24.0	100.4	14600		
2010-Aug-02	24.0	99.9	14600		
2010-Aug-03	24.0	99.5	14600		
2010-Aug-04	24.0	97.3	14700		
2010-Aug-05	24.0	97.3	14700		
2010-Aug-06	24.0	96.4	14600		
2010-Aug-07	24.0	99.6	14700		
2010-Aug-08	24.0	99.6	14700		
2010-Aug-09	24.0	100.3	14700		
2010-Aug-10	24.0	98.3	14700		
2010-Aug-11	24.0	96.3	14700		
2010-Aug-12	24.0	100.4	14800		
2010-Aug-13	24.0	99.0	14700		
2010-Aug-14	24.0	100.3	14800		
2010-Aug-15	24.0	102.7	14800		
2010-Aug-16	24.0	98.6	14800		
2010-Aug-17	24.0	105.7	14700		
2010-Aug-18	24.0	105.7	14700		
2010-Aug-19	24.0	101.5	14700		
2010-Aug-20	24.0	101.5	14700		
2010-Aug-21	24.0	101.5	14700		
2010-Aug-22	24.0	100.8	14700		
2010-Aug-23	24.0	100.8	14700		
2010-Aug-24	24.0	81.6	14800		
2010-Aug-25	24.0	95.9	14700		
2010-Aug-26	24.0	91.1	14700		
2010-Aug-27	24.0	95.4	14700		
2010-Aug-28	24.0	106.3	14900		
2010-Aug-29	24.0	99.8	14800		
2010-Aug-30	24.0	100.6	14700		
2010-Aug-31	24.0	101.4	14700		
2010-Sep-01	24.0	98.7	14700		
2010-Sep-02	24.0	98.7	14700		
2010-Sep-03	24.0	99.6	14800		
2010-Sep-04	24.0	89.3	14700		
2010-Sep-05	24.0	69.8	14700		
2010-Sep-06	24.0	77.4	14700		
2010-Sep-07	24.0	95.0	14700		
2010-Sep-08	24.0	100.3	14700		
2010-Sep-09	24.0	54.4	14300		
2010-Sep-10	24.0	86.5	14300		
2010-Sep-11	24.0	104.5	14800		
2010-Sep-12	24.0	100.2	14800		
2010-Sep-13	24.0	104.6	14800		
2010-Sep-14	24.0	101.0	14700		
2010-Sep-15	24.0	103.9	14700		
2010-Sep-16	24.0	103.9	14700		
2010-Sep-17	24.0	100.4	14700		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/15-20-009-16W4/00 | 104152000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Sep-18	24.0	102.0	14700		
2010-Sep-19	24.0	100.8	14700		
2010-Sep-20	24.0	90.2	14600		
2010-Sep-21	24.0	92.2	14700		
2010-Sep-22	24.0	100.7	14700		
2010-Sep-23	24.0	102.4	14700		
2010-Sep-24	24.0	100.7	14700		
2010-Sep-25	24.0	100.8	14700		
2010-Sep-26	24.0	100.5	14700		
2010-Sep-27	24.0	102.0	14700		
2010-Sep-28	24.0	100.4	14700		
2010-Sep-29	24.0	95.1	14600		
2010-Sep-30	24.0	79.4	14500		
2010-Oct-01	24.0	0.0	13300		
2010-Oct-02	24.0	0.0	12200		
2010-Oct-03	24.0	0.0	11500		
2010-Oct-04	24.0	0.0	11500		
2010-Oct-05	24.0	0.0	10800		
2010-Oct-06	24.0	0.0	10500		
2010-Oct-07	24.0	0.0	10400		
2010-Oct-08	24.0	0.0	10200		
2010-Oct-09	24.0	0.0	10200		
2010-Oct-10	24.0	0.0	10300		
2010-Oct-11	24.0	0.0	10400		
2010-Oct-12	24.0	0.0	10400		
2010-Oct-13	24.0	0.0	10500		
2010-Oct-14	24.0	0.0	14000		
2010-Oct-15	24.0	0.0	10600		
2010-Oct-16	24.0	0.0	10600		
2010-Oct-17	24.0	0.0	10600		
2010-Oct-18	24.0	0.0	10600		
2010-Oct-19	24.0	0.0	10700		
2010-Oct-20	24.0	0.0	10700		
2010-Oct-21	24.0	0.0	10700		
2010-Oct-22	24.0	0.0	10700		
2010-Oct-23	24.0	87.4	14600		
2010-Oct-24	24.0	101.4	14800		
2010-Oct-25	24.0	71.6	14700		
2010-Oct-26	24.0	112.9	15		
2010-Oct-27	24.0	102.9	15		
2010-Oct-28	24.0	111.7	15		
2010-Oct-29	24.0	100.0	15		
2010-Oct-30	24.0	94.1	15		
2010-Oct-31	24.0	73.4	15		
2010-Nov-01	24.0	80.5	15		
2010-Nov-02	24.0	86.1	15		
2010-Nov-03	24.0	92.1	15100		
2010-Nov-04	24.0	86.9	15200		
2010-Nov-05	24.0	86.2	15100		
2010-Nov-06	24.0	84.6	15100		
2010-Nov-07	24.0	84.1	15100		
2010-Nov-08	24.0	89.1	15200		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/15-20-009-16W4/00 | 104152000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Nov-09	24.0	87.2	15100		
2010-Nov-10	24.0	2.9	12700		
2010-Nov-11	24.0	0.0	11700		
2010-Nov-12	24.0	0.0	11300		
2010-Nov-13	24.0	0.0	11300		
2010-Nov-14	24.0	0.0	11300		
2010-Nov-15	24.0	0.0	11300		
2010-Nov-16	24.0	0.0	11300		
2010-Nov-17	24.0	0.0	10000		
2010-Nov-18	24.0	0.0	9800		
2010-Nov-19	24.0	96.3	12500		
2010-Nov-20	24.0	86.4	14100		
2010-Nov-21	24.0	93.7	14900		
2010-Nov-22	24.0	98.4	15300		
2010-Nov-23	24.0	31.2	13400		
2010-Nov-24	24.0	80.4	15000		
2010-Nov-25	24.0	80.4	15000		
2010-Nov-26	24.0	74.6	15000		
2010-Nov-27	24.0	70.6	15000		
2010-Nov-28	24.0	71.5	15000		
2010-Nov-29	24.0	62.1	15000		
2010-Nov-30	24.0	60.4	15200		
2010-Dec-01	24.0	60.2	15300		
2010-Dec-02	24.0	60.9	15200		
2010-Dec-03	24.0	62.5	15300		
2010-Dec-04	24.0	62.8	15300		
2010-Dec-05	24.0	64.8	15300		
2010-Dec-06	24.0	64.3	15300		
2010-Dec-07	24.0	66.9	15300		
2010-Dec-08	24.0	62.2	15200		
2010-Dec-09	24.0	60.2	15200		
2010-Dec-10	24.0	60.2	15200		
2010-Dec-11	24.0	60.2	15200		
2010-Dec-12	24.0	60.2	15200		
2010-Dec-13	24.0	90.9	15300		
2010-Dec-14	24.0	101.3	15300		
2010-Dec-15	24.0	100.3	15200		
2010-Dec-16	24.0	103.3	15100		
2010-Dec-17	24.0	101.9	15000		
2010-Dec-18	24.0	101.3	14900		
2010-Dec-19	24.0	101.1	14900		
2010-Dec-20	24.0	101.2	14800		
2010-Dec-21	24.0	99.1	14800		
2010-Dec-22	24.0	100.8	14900		
2010-Dec-23	24.0	104.2	14700		
2010-Dec-24	24.0	104.2	14700		
2010-Dec-25	24.0	104.2	14700		
2010-Dec-26	24.0	101.9	14600		
2010-Dec-27	24.0	97.4	14700		
2010-Dec-28	24.0	104.4	14600		
2010-Dec-29	24.0	100.9	14600		
2010-Dec-30	24.0	99.4	14500		

Well Level Crowsnest ASP Area 7 Inj

UOM: Gas 10³m³ / Liq m³

Daily Well Injection Report

from : 2010-Jan-01 to : 2010-Dec-31

Battery Name : Crowsnest 07-30-009-16W4 IF

Well Name : CROW 104/15-20-009-16W4/00 | 104152000916W400

Prod Date	Hours On Prod	Injected Volume	Injection Pressure	Choke Size	RM
2010-Dec-31	24.0	103.1	14500		
Well Total :	8760.0	23250.6	12858 Avg.		
Battery Total :	26208.0	195150.4	11038 Avg.		
Report Total :	26208.0	195150.4	11038 Avg.		

Appendix D
IETP Project Economics Tables

Table 1: PRODUCTION SUMMARY - CROWSNEST ASP FLOOD BASE CASE

Project classified as conventional oil, natural gas, or oilsands? Conventional Oil
 Oil Density (Kg/m³), if applicable: 935
 Production Start Date (MM/YYYY): 01/2008
 Production End Date (MM/YYYY): 05/2017

	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.
# of Wells	# of Producing Oil Wells	28.00	25.00	24.00	22.00	18.00	15.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	# of Producing Gas Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	# of Injection Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Production Volumes	Oil [MSTB]	107.80	96.60	87.10	78.80	71.80	65.10	59.50	54.40	49.90	19.40	0.00	0.00	0.00	0.00	0.00	690.40
	Raw Gas [MMSCF]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sales Gas [MMSCF]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Ethane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Propane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Butane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Condensate [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sulpher [MLt]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Remaining years to be summed up.

Notes:

- M \$ stands for thousand dollars

Table 1: PRODUCTION SUMMARY - CROWSNEST ASP FLOOD TOTAL CASE

Project classified as conventional oil, natural gas, or oilsands? Conventional Oil
 Oil Density (Kg/m³), if applicable: 935
 Production Start Date (MM/YYYY): 01/2008
 Production End Date (MM/YYYY): 02/2029

	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.	
# of Wells	# of Producing Oil Wells	51.00	52.00	54.00	56.00	53.00	47.00	38.00	33.00	31.00	29.00	27.00	27.00	24.00	22.00	14.00	0.00	
	# of Producing Gas Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	# of Injection Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Production Volumes	Oil [MSTB]	98.90	186.80	266.20	425.10	579.00	606.30	505.80	305.40	215.30	164.40	137.50	117.10	102.70	90.70	81.00	353.70	4,235.90
	Raw Gas [MMSCF]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sales Gas [MMSCF]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Ethane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Propane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Butane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Condensate [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sulpher [MLt]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Remaining years to be summed up.

Notes:

- M \$ stands for thousand dollars

Table 1: PRODUCTION SUMMARY - CROWSNEST ASP FLOOD INCREMENTAL CASE

Project classified as conventional oil, natural gas, or oilsands? Conventional Oil
 Oil Density (Kg/m³), if applicable: 935
 Production Start Date (MM/YYYY): 01/2008
 Production End Date (MM/YYYY): 02/2029

	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.	
# of Wells	# of Producing Oil Wells	23.00	27.00	30.00	34.00	35.00	32.00	23.00	18.00	16.00	14.00	27.00	27.00	27.00	24.00	22.00	14.00	0.00
	# of Producing Gas Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	# of Injection Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Production Volumes	Oil [MSTB]	-8.90	90.20	179.10	346.30	507.20	541.20	446.30	251.00	165.40	145.00	137.50	117.10	102.70	90.70	81.00	353.70	3,545.50
	Raw Gas [MMSCF]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sales Gas [MMSCF]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Ethane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Propane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Butane [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Condensate [MSTB]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sulpher [MLt]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Remaining years to be summed up.

Notes:

- M \$ stands for thousand dollars

Table 2: COST SUMMARY-CROWNEST ASP BASE CASE

		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.	
Capital Cost	Capital Expenditures ¹																		
	Item 1 [M \$]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Item 2 [M \$]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Item 3 [M \$]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Item 4 [M \$]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Item 5 [M \$]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	TOTAL CAPITAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Operating Cost	Direct																		
	Fuel	920	900	902	889	878	874	892	910	928	393	0	0	0	0	0	0	8,485	
	Labour	359	348	350	343	335	331	338	344	351	149	0	0	0	0	0	0	3,247	
	Maintenance	705	668	673	649	612	586	598	610	622	262	0	0	0	0	0	0	5,986	
	Facility	488	467	469	456	436	423	431	440	449	189	0	0	0	0	0	0	4,248	
		TOTAL Direct	2,471	2,383	2,394	2,335	2,262	2,215	2,259	2,304	2,350	993	0	0	0	0	0	0	21,966
	Indirect																		
Overhead	223	214	171	166	158	153	156	160	163	69	0	0	0	0	0	0	1,633		
	TOTAL Indirect	223	214	171	166	158	153	156	160	163	69	0	0	0	0	0	0	1,633	
	Total Operating Costs	2,694	2,597	2,565	2,501	2,420	2,368	2,415	2,464	2,513	1,062	0	0	0	0	0	0	23,599	
TOTAL COSTS [M \$]		2,694	2,597	2,565	2,501	2,420	2,368	2,415	2,464	2,513	1,062	0	0	0	0	0	0	23,599	

* Remaining years to be summed up.

¹ For Oil sands' projects, please distinguish between strategic and sustaining capital

Notes:

- M \$ stands for thousand dollars
- Direct costs include such items as: operating labor, fuel, water, electricity, well service & maintenance, etc.
- Indirect costs such as overhead, insurance, property taxes that are directly attributable to the innovation technology.
- Add more rows or columns as required
- Table should be shown for **Base Case**, **Incremental Case** and a **Total Case**

Table 2: COST SUMMARY - CROWSNEST ASP TOTAL CASE

		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.	
Capital Cost	Capital Expenditures ¹																		
	Chemical	14,955	11,577	4,048	3,016	3,024	2,132	0	0	0	0	0	0	0	0	0	0	38,751	
	Facility	31,735	414	913	2,000	102	104	-5,000	0	0	0	0	0	0	0	0	0	30,268	
	Pipeline	6,915	155	995	0	0	0	0	0	0	0	0	0	0	0	0	0	8,065	
	Reservoir	12,808	2,328	10,080	3,000	2,805	2,861	0	0	0	0	0	0	0	0	0	0	33,882	
	Laboratory	347	34	0	0	0	0	0	0	0	0	0	0	0	0	0	0	381	
	TOTAL CAPITAL	66,760	14,507	16,036	8,016	5,931	5,097	-5,000	0	0	0	0	0	0	0	0	0	111,346	
Operating Cost	Direct																		
	Fuel	1,132	1,096	1,573	1,574	1,587	1,570	955	936	939	942	944	957	977	976	975	5,964	23,097	
	Labour	666	861	788	789	795	786	479	469	470	472	473	479	489	489	488	2,982	11,973	
	Maintenance	1,321	1,596	1,675	1,677	1,678	1,625	1,036	989	982	973	964	974	993	977	961	5,497	23,920	
	Facility	1,019	1,279	1,243	1,244	1,250	1,226	761	737	736	735	733	742	757	751	746	4,438	18,395	
		TOTAL Direct	4,138	4,831	5,280	5,284	5,310	5,207	3,231	3,131	3,127	3,121	3,114	3,152	3,215	3,193	3,169	18,882	77,385
	Indirect																		
Overhead	315	377	399	399	401	390	246	236	235	234	232	235	240	237	234	1,363	5,773		
	TOTAL Indirect	315	377	399	399	401	390	246	236	235	234	232	235	240	237	234	1,363	5,773	
	Total Operating Costs	4,453	5,208	5,679	5,683	5,711	5,597	3,477	3,367	3,362	3,355	3,346	3,387	3,455	3,430	3,403	20,245	83,158	

TOTAL COSTS [M \$]	71,213	19,715	21,715	13,699	11,642	10,694	-1,523	3,367	3,362	3,355	3,346	3,387	3,455	3,430	3,403	20,245	194,504
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* Remaining years to be summed up.

¹ For Oil sands' projects, please distinguish between strategic and sustaining capital

Notes:

- M \$ stands for thousand dollars
- Direct costs include such items as: operating labor, fuel, water, electricity, well service & maintenance, etc.
- Indirect costs such as overhead, insurance, property taxes that are directly attributable to the innovation technology.
- Add more rows or columns as required
- Table should be shown for **Base Case**, **Incremental Case** and a **Total Case**

Table 2: COST SUMMARY - CROWSNEST ASP INCREMENTAL CASE

		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.		
Capital Cost	Capital Expenditures ¹																			
	Chemical	14,955	11,577	4,048	3,016	3,024	2,132	0	0	0	0	0	0	0	0	0	0	0	38,751	
	Facility	31,735	414	913	2,000	102	104	-5,000	0	0	0	0	0	0	0	0	0	0	0	30,268
	Pipeline	6,915	155	995	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8,065
	Reservoir	12,808	2,328	10,080	3,000	2,805	2,861	0	0	0	0	0	0	0	0	0	0	0	0	33,882
	Laboratory	347	34	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	381
	TOTAL CAPITAL	66,760	14,507	16,036	8,016	5,931	5,097	-5,000	0	0	0	0	0	0	0	0	0	0	0	111,346
Operating Cost	Direct																			
	Fuel	212	196	671	685	709	696	64	26	11	549	944	957	977	976	975	5,964		14,612	
	Labour	307	512	439	446	460	455	141	124	119	323	473	479	489	489	488	2,982		8,726	
	Maintenance	617	928	1,002	1,028	1,066	1,039	438	379	359	711	964	974	993	977	961	5,497		17,934	
	Facility	531	812	774	788	814	803	330	297	287	545	733	742	757	751	746	4,438		14,147	
	TOTAL Direct	1,667	2,448	2,886	2,948	3,049	2,992	973	827	777	2,128	3,114	3,152	3,215	3,193	3,169	18,882		55,419	
	Indirect																			
Overhead	92	163	228	234	242	237	89	76	72	165	232	235	240	237	234	1,363		4,140		
TOTAL Indirect	92	163	228	234	242	237	89	76	72	165	232	235	240	237	234	1,363		4,140		
Total Operating Costs	1,759	2,611	3,114	3,182	3,291	3,229	1,062	903	849	2,293	3,346	3,387	3,455	3,430	3,403	20,245		59,559		

TOTAL COSTS [M \$]	68,519	17,118	19,150	11,198	9,222	8,326	-3,938	903	849	2,293	3,346	3,387	3,455	3,430	3,403	20,245		170,905
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* Remaining years to be summed up.

¹ For Oil sands' projects, please distinguish between strategic and sustaining capital

Notes:

- M \$ stands for thousand dollars
- Direct costs include such items as: operating labor, fuel, water, electricity, well service & maintenance, etc.
- Indirect costs such as overhead, insurance, property taxes that are directly attributable to the innovation technology.
- Add more rows or columns as required
- Table should be shown for **Base Case**, **Incremental Case** and a **Total Case**

Table 3: ROYALTY SUMMARY-CROWSNEST ASP BASE CASE

Crown Land %: 100%
 Vintage (Old, New, or Thrid Tier), if applicable - Provide further split between old and new if applicable: 35% Old Heavy and 65% New Heavy
 Base Case Royalty Regime (e.g. Hz. Reentry Royalty Reduction, Deep Gas Holiday, etc.): No Incentive

	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.	
Royalty Rate	Oil royalty rate [%]	6.0%	5.7%	9.1%	12.6%	15.5%	17.0%	15.4%	13.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00	11.4%
	Gas royalty rate [%]	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	Freehold Royalty (%)	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	16.0%
	GORR (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	AVERAGE ROYALTY RATE [%]	7.1%	6.8%	9.9%	13.0%	15.6%	16.9%	15.5%	14.1%	12.9%	12.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Royalty Due	Oil royalty due [M\$]	488	291	481	702	820	813	676	556	459	169	0	0	0	0	0	0	5455
	Gas royalty due [M\$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Freehold Royalty (M\$)	160	101	104	110	105	94	87	79	73	29	0	0	0	0	0	0	942
	GORR (M\$)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL ROYALTY DUE [M \$]	648	392	585	812	925	907	763	635	532	198	0	0	0	0	0	0	6397

* Remaining years to be summed up.

Notes:

- M \$ stands for thousand dollars

Table 3: ROYALTY SUMMARY CROWNEST ASP TOTAL CASE

Crown Land %: 100%
 Vintage (Old, New, or Thrid Tier), if applicable - Provide further split between old and new if applicable: 35% Old Heavy and 65% New Heavy
 Base Case Royalty Regime (e.g. Hz. Reentry Royalty Reduction, Deep Gas Holiday, etc.): Tertiary Royalty Relief on Incremental Volumes⁽¹⁾

	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.		
Royalty Rate	Oil royalty rate [%]	2.9%	9.1%	8.0%	4.6%	5.8%	18.2%	33.4%	27.2%	23.3%	20.5%	18.8%	16.7%	15.0%	15.0%	15.2%	19.5%	16.7%	
	Gas royalty rate [%]	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Freehold Royalty (%)	17.5%	16.5%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.1%
	GORR (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	AVERAGE ROYALTY RATE [%]	4.5%	9.9%	8.9%	5.9%	6.9%	18.0%	31.5%	26.0%	22.5%	20.0%	18.5%	16.7%	15.1%	15.1%	15.3%	19.1%	16.6%	
Royalty Due	Oil royalty due [M\$]	204	926	1,288	1,382	2,471	8,095	12,452	6,138	3,697	2,520	1,976	1,526	1,224	1,104	1,021	6,080	52,103	
	Gas royalty due [M\$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Freehold Royalty (M\$)	153	209	319	595	844	880	737	446	314	243	208	180	161	145	132	617	6,184	
	GORR (M\$)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	TOTAL ROYALTY DUE [M \$]	357	1,135	1,607	1,977	3,315	8,975	13,189	6,584	4,011	2,763	2,184	1,706	1,385	1,249	1,153	6,697	58,287	

⁽¹⁾ t-factor of 0.84

* Remaining years to be summed up.

Notes:

- M \$ stands for thousand dollars

Table 3: ROYALTY SUMMARY CROWSNEST ASP INCREMENTAL CASE

Crown Land %: 100%
 Vintage (Old, New, or Thrid Tier), if applicable - Provide further split between old and new if applicable: 35% Old Heavy and 65% New Heavy
 Base Case Royalty Regime (e.g. Hz. Reentry Royalty Reduction, Deep Gas Holiday, etc.): Tertiary Royalty Relief on Incremental Volumes⁽¹⁾

	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.	
Royalty Rate	Oil royalty rate [%]	24.9%	11.1%	6.6%	2.5%	3.9%	16.3%	31.8%	26.8%	23.6%	19.3%	16.8%	14.9%	13.3%	13.4%	13.6%	17.3%	15.7%
	Gas royalty rate [%]	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	Freehold Royalty (%)	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%
	GORR (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	AVERAGE ROYALTY RATE [%]	25.6%	12.9%	8.4%	4.2%	5.7%	18.1%	33.6%	28.6%	25.4%	21.0%	18.5%	16.7%	15.1%	15.1%	15.3%	19.1%	17.5%
Royalty Due	Oil royalty due [M\$]	-284	635	807	681	1,651	7,283	11,775	5,583	3,238	2,351	1,976	1,526	1,224	1,104	1,021	6,080	46,649
	Gas royalty due [M\$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Freehold Royalty (M\$)	-7	108	215	484	739	785	651	366	241	214	208	180	161	145	132	617	5,242
	GORR M\$)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL ROYALTY DUE [M \$]	-291	743	1,022	1,165	2,390	8,068	12,426	5,949	3,479	2,565	2,184	1,706	1,385	1,249	1,153	6,697	51,890

⁽¹⁾ t-factor of 0.84

* Remaining years to be summed up.

Notes:

- M \$ stands for thousand dollars

Table 4: CASH FLOW SUMMARY - CROWSNEST ASP BASE CASE

	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.	
Revenue	Revenue																	
	Oil Revenue [M \$]	9,077	5,753	5,935	6,266	5,945	5,367	4,929	4,510	4,140	1,628	0	0	0	0	0	0	53,550
	Sales Gas Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ethane Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Propane Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Butane Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Condensate Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Sulphur Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue [M \$]	9,077	5,753	5,935	6,266	5,945	5,367	4,929	4,510	4,140	1,628	0	0	0	0	0	0	0
Costs	Costs																	
	Total Capital [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Operating [M \$]	2,694	2,597	2,565	2,501	2,420	2,368	2,415	2,464	2,513	1,062	0	0	0	0	0	0	23,599
	Total Royalties [M \$]	648	392	585	812	925	907	763	635	532	198	0	0	0	0	0	0	6,397
	Total Costs [M \$]	3,342	2,989	3,150	3,313	3,345	3,275	3,178	3,099	3,045	1,260	0	0	0	0	0	0	0
BEFORE TAX CASH FLOW [M \$]	5,735	2,764	2,785	2,953	2,600	2,092	1,751	1,411	1,095	368	0	0	0	0	0	0	0	23,554
Taxes	Taxes																	
	Provincial Taxes [M \$]	566	276	278	295	260	209	175	141	109	37	0	0	0	0	0	0	2,346
	Federal Taxes [M \$]	1,118	525	501	487	390	314	263	212	164	55	0	0	0	0	0	0	4,029
	Total Taxes	1,684	801	779	782	650	523	438	353	273	92	0	0	0	0	0	0	6,375
AFTER TAX CASH FLOW [M \$]	4,051	1,963	2,006	2,171	1,950	1,569	1,313	1,058	822	276	0	0	0	0	0	0	0	17,179

* Remaining years to be summed up.

Notes:

- M \$ stands for thousand dollars

Table 4: CASH FLOW SUMMARY - CROWSNEST ASP TOTAL CASE

	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.		
Revenue	Revenue																		
	Oil Revenue [M \$]	7,939	11,494	18,137	33,791	47,960	49,974	41,902	25,320	17,849	13,815	11,792	10,240	9,167	8,259	7,520	35,082	350,241	
	Sales Gas Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Ethane Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Propane Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Butane Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Condensate Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Sulphur Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue [M \$]	7,939	11,494	18,137	33,791	47,960	49,974	41,902	25,320	17,849	13,815	11,792	10,240	9,167	8,259	7,520	35,082	350,241	
Costs	Costs																		
	Total Capital [M \$]	66,760	14,507	16,036	8,016	5,931	5,097	-5,000	0	0	0	0	0	0	0	0	0	111,346	
	Total Operating [M \$]	4,453	5,208	5,679	5,683	5,711	5,597	3,477	3,367	3,362	3,355	3,346	3,387	3,455	3,430	3,403	20,245	83,158	
	Total Royalties [M \$]	357	1,135	1,607	1,977	3,315	8,975	13,189	6,584	4,011	2,763	2,184	1,706	1,385	1,249	1,153	6,697	58,287	
	Total Costs [M \$]	71,570	20,850	23,322	15,676	14,957	19,669	11,666	9,951	7,373	6,118	5,530	5,093	4,840	4,679	4,556	26,942	252,791	
BEFORE TAX CASH FLOW [M \$]	-63,631	-9,356	-5,185	18,115	33,003	30,305	30,236	15,369	10,476	7,697	6,262	5,147	4,327	3,580	2,964	8,140	97,450		
Taxes	Taxes																		
	Provincial Taxes [M \$]	-1,875	-1,817	-487	1,313	2,751	2,629	2,467	1,122	739	539	454	386	337	286	243	664	9,751	
	Federal Taxes [M \$]	-3,657	-3,452	-877	2,166	4,126	3,944	3,701	1,684	1,108	809	682	580	505	430	365	996	13,110	
	Total Taxes	-5,532	-5,269	-1,364	3,479	6,877	6,573	6,168	2,806	1,847	1,348	1,136	966	842	716	608	1,660	22,861	
AFTER TAX CASH FLOW [M \$]	-58,099	-4,087	-3,821	14,636	26,126	23,732	24,068	12,563	8,629	6,349	5,126	4,181	3,485	2,864	2,356	6,480	74,589		

* Remaining years to be summed up.

Notes:

- M \$ stands for thousand dollars

Table 4: CASH FLOW SUMMARY - CROWSNEST ASP INCREMENTAL CASE

	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10	Yr 11	Yr 12	Yr 13	Yr 14	Yr 15	Rem.*	Tot.	
Revenue	Revenue																	
	Oil Revenue [M \$]	-1,138	5,741	12,202	27,525	42,015	44,607	36,973	20,810	13,709	12,187	11,792	10,240	9,167	8,259	7,520	35,082	296,691
	Sales Gas Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Ethane Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Propane Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Butane Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Condensate Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Sulphur Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Revenue [M \$]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue [M \$]	-1,138	5,741	12,202	27,525	42,015	44,607	36,973	20,810	13,709	12,187	11,792	10,240	9,167	8,259	7,520	35,082	296,691
Costs	Costs																	
	Total Capital [M \$]	66,760	14,507	16,036	8,016	5,931	5,097	-5,000	0	0	0	0	0	0	0	0	0	111,346
	Total Operating [M \$]	1,759	2,611	3,114	3,182	3,291	3,229	1,062	903	849	2,293	3,346	3,387	3,455	3,430	3,403	20,245	59,559
	Total Royalties [M \$]	-291	743	1,022	1,165	2,390	8,068	12,426	5,949	3,479	2,565	2,184	1,706	1,385	1,249	1,153	6,697	51,890
	Total Costs [M \$]	68,228	17,861	20,172	12,363	11,612	16,394	8,488	6,852	4,328	4,858	5,530	5,093	4,840	4,679	4,556	26,942	222,795
BEFORE TAX CASH FLOW [M \$]	-69,366	-12,120	-7,970	15,162	30,403	28,213	28,485	13,958	9,381	7,329	6,262	5,147	4,327	3,580	2,964	8,140	73,896	
Taxes	Taxes																	
	Provincial Taxes [M \$]	-2,441	-2,093	-765	1,018	2,491	2,420	2,292	981	630	502	454	386	337	286	243	664	7,405
	Federal Taxes [M \$]	-4,775	-3,977	-1,378	1,679	3,736	3,630	3,438	1,472	944	754	682	580	505	430	365	996	9,081
	Total Taxes	-7,216	-6,070	-2,143	2,697	6,227	6,050	5,730	2,453	1,574	1,256	1,136	966	842	716	608	1,660	16,486
AFTER TAX CASH FLOW [M \$]	-62,150	-6,050	-5,827	12,465	24,176	22,163	22,755	11,505	7,807	6,073	5,126	4,181	3,485	2,864	2,356	6,480	57,410	

* Remaining years to be summed up.

Notes:

- M \$ stands for thousand dollars

**Table 5: ECONOMIC INDICATORS -CROWSNEST ASP BASE
CASE**

	Before Tax & Royalty	Before Tax	After Tax & Royalty
1) Rate of Return [%]	NA	NA	NA
2) Payout [months]	NA	NA	NA
3) Project NPV			
NPV6 [M \$]	23,661	19,498	14,169
NPV8 [M \$]	22,268	18,435	13,381
NPV12 [M \$]	19,911	16,627	12,044
NPV15 [M \$]	18,447	15,497	11,210
4) NPV of Crown royalty			
NPV6 [M \$]		4,163	9,492
NPV8 [M \$]		3,833	8,887
NPV12 [M \$]		3,284	7,867
NPV15 [M \$]		2,950	7,237

Notes:

⁽¹⁾ Value for After Tax and Royalty is the NPV of Crown Royalty **plus** Taxes

- M \$ stands for thousand dollars

**Table 5: ECONOMIC INDICATORS -CROWSNEST ASP TOTAL
CASE**

	Before Tax & Royalty	Before Tax	After Tax & Royalty
1) Rate of Return [%]	18.90	14.1	12.70
2) Payout [months]	66	69	70
3) Project NPV			
NPV6 [M \$]	74,485	41,642	29,299
NPV8 [M \$]	57,380	28,753	18,812
NPV12 [M \$]	30,674	8,489	2,292
NPV15 [M \$]	15,484	-3,112	-7,192
4) NPV of Crown royalty ⁽¹⁾			
NPV6 [M \$]		32,843	45,186
NPV8 [M \$]		28,627	38,568
NPV12 [M \$]		22,185	28,382
NPV15 [M \$]		18,596	22,676

Notes:

⁽¹⁾ Value for After Tax and Royalty is the NPV of Crown Royalty **plus** Taxes

- M \$ stands for thousand dollars

**Table 5: ECONOMIC INDICATORS -CROWSNEST ASP
INCREMENTAL CASE**

	Before Tax & Royalty	Before Tax	After Tax & Royalty
1) Rate of Return [%]	14.30	10.1	9.3
2) Payout [months]	72	77	78
3) Project NPV			
NPV6 [M \$]	50,824	22,144	15,130
NPV8 [M \$]	35,112	10,318	5,431
NPV12 [M \$]	10,763	-8,138	-9,752
NPV15 [M \$]	-2,963	-18,609	-18,402
4) NPV of Crown royalty ⁽¹⁾			
NPV6 [M \$]		28,680	35,694
NPV8 [M \$]		24,794	29,681
NPV12 [M \$]		18,901	20,515
NPV15 [M \$]		15,646	15,439

Notes:

⁽¹⁾ Value for After Tax and Royalty is the NPV of Crown Royalty **plus** Taxes
- M \$ stands for thousand dollars