

Proponent Name: Coalspur Mines Ltd.
Project Name: Vista Coal Mine Project
Date: November 2011

Project Summary Table			
Name of Company that will hold Approval:	<i>Coalspur Mines (Operations) Ltd.</i>	Company Contact Name and Information:	<i>Mr. Dermot Lane Vice President, Development Coalspur Mines Ltd. Suite 880, 550 11th Avenue SW Calgary, AB T2R 1M7 (403) 261-9971 dlane@coalspur.com</i>
Company Website:	www.coalspur.com		
Type of Project (e.g., in-situ, mine, quarry, upgrader, etc.):	<i>Open Pit Coal Mine</i>		
Types of Activity (major project processes):	<i>Construction, operation and reclamation of coal mine with processing facilities</i>	New Project, Expansion or Modification:	<i>New Project associated with existing Mine Permit</i>
Project Location (Legal Land Description) and Municipality:	<i>Portions of: TWP. 50-51, RGE. 22-23, W5M Yellowhead County See attached Figure</i>	Life of Project (# years, YYYY - YYYY):	<i>20 years, 2014 to 2034</i>
Average Production Capacity per Year (specify units):	<i>Proposed Average Production of 5.0 million CMT per year</i>	Power Source (If on site power generation describe quantity (MW) and facilities):	<i>Power obtained under agreement from service provider, tie-in and connection to existing power grid.</i>
Nearest Residence (km):	<i>Hinton corporate limits are approximately 10.0 km west of the project</i>	Private or Public Land:	<i>All proposed coal mining areas including facilities and infrastructure are located on Public land</i>
Nearest First Nation Reserve(s) (name and km):	<i>Alexis Nakota Sioux Nation (Southeast about 60 km) Aseniwuche Winewak Nation Mountain Creek (Smallboy) Camp (c/o Ermineskin Cree Nation)</i>	Total Project Area (ha):	<i>4880 ha (existing Mine Permit),</i>
Total Area to be Disturbed (ha):	<i>2,500 ha</i>	Infrastructure Requirements (roads, pipelines, water intake, storage tankage):	<i>New mine pit, waste rock dumps, tailings pond, mine plant, coal washing facility, conveyor system (mine and load out), mine site access roads and internal haul roads, clean coal stockpile site, load out station, load out stockpile site, groundwater supply (process and potable water), sewerage, environmental (settling ponds, soil stockpiles, watercourse diversions, etc)</i>
Method of Product Transport (e.g., pipeline, rail, truck):	<i>Raw coal will be transported by conveyor into plant and coal wash facility; clean coal will be transported from stockpiles by conveyor to load out facility; coal trains will be loaded from the load out facility for transport to shipping terminals on the west coast of BC.</i>	Project Products:	<i>Two Thermal Coal Products: a higher energy export coal and a lower energy domestic/potentially exportable coal</i>

Location of End Market:	<i>Asian Markets including Japan and Korea</i>	Project By-Products:	<i>Non marketable coal, coal cleaning waste and waste rock</i>
Expected Types of Air Emissions (e.g., SO ₂ , NO _x , CO ₂):	<i>Primarily particulates from road dust and conveyor transport, minor emissions from diesel powered motors (internal combustion engines), coal cleaning plant with dryer and other emission sources</i>	Expected Types of Effluent Releases (note the water bodies the effluent will be released to):	<i>All surface runoff onsite is collected and treated in a settling pond system, before release to area watershed. All discharges subject to criteria specified in the EPEA approval.</i>
Types of Wastes Generated:	<i>Typical wastes of mobile equipment will be generated (i.e., motor oil, filters, antifreeze, grease, batteries, etc.)</i>	Waste Management Facilities (i.e., Disposal Well, Salt Caverns, Landfill, or Third-Party):	<i>Wastes will be recycled or disposed of at the appropriate and approved waste management facility.</i>
Nearest Waterway/Waterbody (name and km):	<i>McLeod River and McPherson Creek, including some unnamed tributaries of each waterway</i>	Watercourse Crossings (type of crossing, any Class A to C waterbodies):	<i>A crossing of McPherson Creek will be constructed using a structure that will span from bank to bank with no instream disturbance; diversions of minor watercourses may be required to accommodate mining activities.</i>
Water Act Licence Required (Y/N/Unknown/NA. If yes: purpose, source and estimated volumes):	<i>Yes, groundwater (possibly supplemented by surface water sources).</i>	Water Act Approval Required (Y/N/Unknown. If yes, purpose):	<i>Yes, Fence-line Water Act approval to allow for water management, end pit lakes and possible watercourse diversions.</i>
Fisheries Act Authorization Required (Y/N/Unknown):	<i>No</i>	Navigable Waters Protection Act Authorization Required (Y/N/Unknown):	<i>No</i>
Waterbodies Required (Y/N/Unknown/NA. If yes, # and ha):	<i>Yes, end pit lakes and wetlands will form part of the reclaimed landscape. The number and size are not known at this time.</i>	Nearest Water Well (km) (Domestic and Commercial):	<i>Nearest domestic water well will be 10 km from the nearest development. There are no known commercial wells within 5 km of the project.</i>
Nearest Provincial Highway (# and distance):	<i>Hwy 16 – proposed mine plant and pit areas within 10 km</i>	Access to Provincial Highway (no improv req/improv req/const req):	<i>Project will use currently approved crossings of provincial highways. Conveyor crossing for train load out facility will be required over Hwy. 16.</i>
Traffic Impact Assessment Required (Yes/No/Unknown):	<i>Yes</i>	Pre-disturbance Land Use(s):	<i>Multiple uses currently occurring on the area including timber harvesting, oil and gas, trapping, hunting, fishing and recreation.</i>
Projected Construction Start (Month/Year)	<i>Q2 2013 or earlier depending on receipt of approvals</i>	Projected Operation Start (Month/Year)	<i>Q1 2015 or earlier depending on receipt of approvals</i>
Reclamation Start and End (YYYY - YYYY):	<i>2015 to end of project</i>	Post-reclamation Land Use(s):	<i>Commercial forest, wildlife habitat, watershed and recreation.</i>
Any Unique Environmental or Social Considerations (if yes, describe):	<i>Mining is planned within 10 km east of Hinton corporate limits</i>	Historic Resources Impact Assessment Required (Y/N/Unknown):	<i>Yes</i>

Estimated Construction Person-Years of Employment:	<i>700</i>	Estimated Operation Persons-Years of Employment:	<i>480 people x 18 years = 8640 years</i>
Construction or Operation Camp Required (Y/N/Unknown. If yes, on-site or off-site):	<i>No Camps</i>	Method of Transport of Employees to Site (Construction and Operation):	<i>Construction phase – combination of busses/vans and personal vehicles. Operations phase – to be determined.</i>
Date Stakeholder Engagement Started (Public/Aboriginal):	<i>Both the public and Aboriginal engagement commenced in November, 2010 when the Vista Coal Project was announced</i>	Aboriginal Groups Involved in Stakeholder Engagement:	<i>Alexis Nakota Sioux Nation, Aseniwuchewinewak Nation, Mountain Cree Camp (Smallboy; c/o Ermineskin Nation), Nakcowinewak, Metis Zone 4, Foothills Ojibway 2010.</i>