2018 NOVEMBER 14

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS





PUBLIC OFFERING CONTROL COUNTS FOR 2018.11.14

	From	То	Total	Area	
LEASES:	A0056	A0126	71	13,807.0400	ha.
LICENCES:	В0127	в0133	7	5,760.0000	ha.
			78	19,567.0400	ha.

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2018 November 14.**

HOW TO SUBMIT BIDS

- 1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
- 2. Bid requests must be submitted using the Department of Energy's Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

- 1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
- 2. A bonus offer of less than \$2.50/ha for a lease or \$1.25/ha for a licence will not be considered.
- 3. The department reserves the right to reject any bid.

FORM OF PAYMENT

- 1. Payments must be made by electronic funds transfer (EFT) only.
- 2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number in writing to the Financial Services Branch @ Fax No. (780) 422-4281.

REMEMBER

- 1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account by noon on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
- 2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
- 3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
- 4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
- 5. The Government of Alberta's "First Nations Consultation Policy on Land Management and Resource Development" may apply to surface activities proposed as a result of acquiring Crown mineral rights. For information contact SREM Aboriginal Affairs Branch, Alberta Energy and Environment and Sustainable Resource Development at 780-644-8734.

RESULTS OF THE PUBLIC OFFERING

- 1. The accepted bids information will be available on 2018 November 14 in the afternoon on the Department's website at http://www.energy.gov.ab.ca.
- 2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

LEASE	HECTARES	LAND DESCRIPTION	
		PLAINS REGION	
A0056	768		(SHA006701)
TRACI	ONE	4-27-015: 28; 32 PETROLEUM AND NATURAL GAS	
TRACT	TWO	4-27-015: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0057	256		(HRM002201) (HRV003701)
		4-18-018: 15 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BOW ISLAND SD TO THE BASE OF THE MANNVILLE GRP	(DRRZD 8) (DRRZD 4)
A0058	160	4-07-019: 36NW, L5, L6	(CFB001001)
		4-07-019. 36NW, L3, L6 4-07-020: 1SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 13) (DRRZD 4)
A0059	64	4-08-020: 4NW	(CFB001001)
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0060	256	4 17 007 10	(ESA001401)
		4-17-027: 10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0061	1024		
TRACT	ONE	5-02-028: 29W PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE VIKING FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE TURNER VALLEY FM	(DRRZD 6) (DRRZD 28)
TRACT	TWO	5-02-028: 29E; 32 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE TURNER VALLEY FM	(DRRZD 3) (DRRZD 28)
TRACT	THREE	5-02-028: 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE TURNER VALLEY FM	(DRRZD 6) (DRRZD 28)
TRACT	FOUR	5-02-028: 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE MANNVILLE GRP	(DRRZD 3) (DRRZD 4)
A0062		4-19-029: 9L12-L14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)

LEASE A0063		LAND DESCRIPTION	
TRACT		4-25-030: 25 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280)
TRACT	TWO	4-24-030: 30E 4-25-030: 24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
TRACT	THREE	4-25-030: 23 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0064	256	4-23-031: 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(DRRZD 30)
A0065	1024	4-23-031: 19; 29; 30 4-24-031: 24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(DRRZD 30)
A0066	256	4-23-031: 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(DRRZD 30)
A0067	256	4-23-031: 21 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(DRRZD 30)
A0068	256	4-23-031: 27 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM TO THE TOP OF THE BEAVERHILL LAKE GRP	(DRRZD 30) (DRRZD 5)
A0069		4-23-031: 28 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM TO THE TOP OF THE BEAVERHILL LAKE GRP	,
A0070	64	4-25-033: 11NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP EXCEPTING PETROLEUM AND NATURAL GAS IN THE PEKISKO FM	(DRRZD 39) (DRRZD 30)
A0071	64	4-08-035: 32NW PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM EXCEPTING NATURAL GAS IN THE VIKING FM	(DRRZD 6) (ZD 202)
A0072	64	4-03-037: 35NE PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE VIKING FM	(ZD 20-1)

		LAND DESCRIPTION	
A0073	256		(SHA007201)
TRACT	ONE	4-01-041: 28SE, L3, L5N, L5SE, L6, L9, L10, L11S, L11NE, L12S, L13N, L14N, L15W, L16	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
TRACT	TWO	4-01-041: 28L4,L5SW,L11NW,L12N,L13S,L14S,L15E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0074	256	4.10.044	
		4-12-044: 6 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0075	31.04	4-27-044: 15EP PORTION(S) SHOWN AS A SLOUGH ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1885/05/16. PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	(DDDZD 57)
		BANFF FM	(DRRZD 57)
A0076	256	5-01-051: 36 PETROLEUM AND NATURAL GAS	
A0077	32		
		4-01-052: 16L1,L2 PETROLEUM AND NATURAL GAS	
A0078	16	4-01-052: 18L2 PETROLEUM AND NATURAL GAS	
A0079	16	4-01-052: 20L13 PETROLEUM AND NATURAL GAS	
0800A	256	5-01-052: 4 PETROLEUM AND NATURAL GAS	
		NORTHERN REGION	
A0081	256	5-07-037: 5	(SHA008301)
		PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0082	256		
TRACT	ONE	5-06-049: 11N,SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)
TRACT	TWO	5-06-049: 11SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE JURASSIC SYSTEM	(DRRZD 90)
A0083	192	5-06-051: 13S,NW PETROLEUM AND NATURAL GAS	

LEASE	HECTARES	LAND DESCRIPTION	
A0084			
TRACI	ONE	5-06-051: 31SW PETROLEUM AND NATURAL GAS	
TRACI	TWO	5-07-052: 2SW,NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0085	256	5-19-054 : 33	(TSH003401) (TSH003501)
		PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0086	256	5-09-055: 22 PETROLEUM AND NATURAL GAS TO THE BASE OF THE PEKISKO FM	(DRRZD 30)
 A0087	128	5-16-061: 12N PETROLEUM AND NATURAL GAS	(SHA008201)
		TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0088	256	5-18-061: 36	(SHA006701) (SHA008001)
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUVERNAY-MAJEAU LAKE FM	(DRRZD 287)
A0089	256	5-27-067: 25 PETROLEUM AND NATURAL GAS	
A0090	64	6-05-067: 7NW	(SHA006701)
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
A0091	64	6-05-067: 7NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(SHA006701) (DRRZD 264)
 A0092	64	6-05-067: 8SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
 A0093	 64		
		6-05-067: 8NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
 A0094	64		(SHA006701)
		6-05-067: 17NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
A0095	64	6.05.065	(SHA006701)
		6-05-067: 19SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
 A0096	64	6-05-067: 19SW	(SHA006701)
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)

LEASE	HECTARES	LAND DESCRIPTION	
A0097	64	6-05-067: 20NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE WABAMUN GRP	(DRRZD 277)
A0098	64	6-05-067: 20NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE WABAMUN GRP	(DRRZD 277)
A0099	64	6-05-067: 30SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(SHA006701) (DRRZD 264)
A0100	64	6-05-067: 30NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(SHA006701) (DRRZD 264)
A0101	64	6-06-067: 15SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
A0102	64	6-06-067: 15NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
A0103	64	6-06-067: 21SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
A0104		6-06-067: 21NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
A0105		6-06-067: 22SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
A0106	64	6-06-067: 22NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
A0107	64	6-06-067: 23SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
A0108	64	6-06-067: 23NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
A0109	64	6-06-067: 24SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(SHA006701) (DRRZD 264)
A0110	64	6-06-067: 24NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(SHA006701) (DRRZD 264)

LEASE	HECTARES	LAND DESCRIPTION	
A0111	64		(SHA006701)
		6-06-067: 25SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
A0112	64	6-06-067: 26SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
A0113	256	6-05-073: 6 PETROLEUM AND NATURAL GAS	
A0114	256	6-06-073: 24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE HALFWAY FM	(DRRZD 246)
A0115	256	6-06-073: 26 PETROLEUM AND NATURAL GAS	
A0116	256	6-08-073: 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM TO THE BASE OF THE BELLOY FM	(DRRZD 264) (DRRZD 32)
A0117	64	5-19-074: 23SE PETROLEUM AND NATURAL GAS	(SHA007001)
A0118	256	6-06-074: 2 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE HALFWAY FM	(DRRZD 246)
A0119	512	6-06-074: 34; 35 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP	(SHA007001) (TSH003401) (TSH003501)
A0120	64	6-07-074: 7SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE HALFWAY FM	(DRRZD 246)
A0121		6-08-075: 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM TO THE BASE OF THE BELLOY FM	(DRRZD 264) (DRRZD 32)
A0122		6-09-075: 31NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHARLIE LAKE FM	(DRRZD 247)
A0123	256	6-09-077: 6 PETROLEUM AND NATURAL GAS	(DRRZD 251)

LEASE	HECTARES	LAND DESCRIPTION	
A0124	256	6-09-078: 7 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOIG FM TO THE BASE OF THE MONTNEY FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE STODDART GRP	(DRRZD 251) (DRRZD 264) (DRRZD 271)
A0125	192	6-09-080: 18S,NW PETROLEUM AND NATURAL GAS	(TSH003401) (TSH003501)
		TO THE BASE OF THE CHARLIE LAKE FM	(DRRZD 247)
A0126	256	6-10-111: 30 PETROLEUM AND NATURAL GAS	(SHA006701)
71	13,807.04	HA TOTALS	END

		NORTHERN REGION	
30127	256	5-07-039: 13 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
0128	1920		(PNA006101) (TSH003401) (TSH003501)
TRACT	ONE	5-04-049: 18N,SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE MANNVILLE GRP	(DRRZD 39) (DRRZD 3) (DRRZD 4)
TRACT	TWO	5-04-049: 6 5-05-049: 1; 13; 15; 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)
TRACT	THREE	5-04-049: 18SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE MANNVILLE GRP	(DRRZD 3) (DRRZD 4)
TRACT	FOUR	5-04-049: 10S,NW; 16N,SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
0129	1536		(TSH003401) (TSH003501)
TRACT	ONE	5-26-066: 7; 17; 20 PETROLEUM AND NATURAL GAS	
TRACT	TWO	5-26-066: 19 5-27-066: 23; 24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 37)
0130	1024	5-25-068: 30; 31 5-26-068: 25; 36 PETROLEUM AND NATURAL GAS	(IRS000201) (SHA006701) (TSH003401) (TSH003501)
0131	256	6-09-074: 9 PETROLEUM AND NATURAL GAS	(TSH003501)
		TO THE BASE OF THE DOIG FM	(DRRZD 251)
0132	256	5-10-091: 21 PETROLEUM AND NATURAL GAS	(ADM011501)
0133	512		(ADM011501)
TRACT	ONE	5-10-091: 29N,SW; 32 PETROLEUM AND NATURAL GAS	
TRACT	TWO	5-10-091: 29SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEACE RIVER FM	(DRRZD 40)

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LICENCE SCHEDULE PETROLEUM AND NATURAL GAS LICENCES

2018 NOVEMBER 14

LICENCE HECTARES LAND DESCRIPTION -----

ZONE DESIGNATIONS APPLICABLE TO THE 2018 NOVEMBER 14 PUBLIC OFFERING NOTICE

ZD: 20-1 ZONE: 2140 VIKING FM

INTERVAL: 2381.00 - 2420.00 FEET KEY WELL: 00/01-33-037-03W4/0 LOG TYPE: HALLIBURTON WELL

ZONE: 2440 BLAIRMORE GRP

INTERVAL: 2530.00 - 2945.00 FEET KEY WELL: 00/01-33-037-03W4/0 LOG TYPE: HALLIBURTON WELL

EGG TITE. MALLEDATON WELL

ZD: 202 ZONE: 2140 VIKING FM

INTERVAL: 2804.00 - 2854.00 FEET KEY WELL: 00/07-02-036-08W4/0 LOG TYPE: INDUCTION ELECTRIC

END

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2018 NOVEMBER 14 PUBLIC OFFERING NOTICE

DRRZD:	3	ZONE:	1700 CARDIUM FM
		KEY WELL:	6303.00 - 6436.00 FEET 00/16-16-041-06W5/0 ELECTRICAL
DRRZD:	4	ZONE:	2480 MANNVILLE GRP
		KEY WELL:	2557.00 - 2985.00 FEET 00/06-16-041-08W4/0 INDUCTION ELECTRICAL
DRRZD:	5	ZONE:	7440 BEAVERHILL LAKE GRP
		KEY WELL:	8645.00 - 9118.00 FEET 00/10-22-068-11W5/0 INDUCTION ELECTRICAL
DRRZD:	6	ZONE:	2140 VIKING FM
		KEY WELL:	2600.00 - 2680.00 FEET 00/10-10-042-14W4/0 INDUCTION ELECTRICAL
DRRZD:	8	ZONE:	2130 BOW ISLAND SD
		KEY WELL:	2140.00 - 2472.00 FEET 00/11-31-011-10W4/0 INDUCTION ELECTRICAL
DRRZD:	13	ZONE:	1860 SECOND WHITE SPECKS
		KEY WELL:	1820.00 - 2030.00 FEET 00/10-17-014-09W4/0 INDUCTION ELECTRIC
DRRZD:	21	ZONE:	3052 BLUESKY-BULLHEAD
		KEY WELL:	2754.00 - 3043.00 FEET 00/10-32-081-01W6/0 DUAL INDUCTION SPHERICALLY FOCUSED
DRRZD:	28	ZONE:	6300 TURNER VALLEY FM
		KEY WELL:	5817.00 - 6172.00 FEET 00/08-30-019-02W5/0 GAMMA RAY NEUTRON
DRRZD:	30	ZONE:	6420 PEKISKO FM
		KEY WELL: LOG TYPE:	9232.00 - 9390.00 FEET 00/07-13-033-05W5/0 BOREHOLE COMPENSATED SONIC
DRRZD:	32		5560 BELLOY FM
		KEY WELL:	2883.00 - 3105.00 FEET 00/10-24-078-19W5/0 DUAL INDUCTION-LATEROLOG
DRRZD:	37	ZONE:	5000 TRIASSIC SYSTEM
		KEY WELL:	6948.00 - 7042.00 FEET 00/10-07-062-19W5/0 DUAL INDUCTION FOCUSED

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2018 NOVEMBER 14 PUBLIC OFFERING NOTICE

DRRZD:	39	ZONE:	1260 BELLY RIVER GRP
		INTERVAL:	1688.00 - 2453.00 FEET
		KEY WELL:	00/07-18-032-22W4/0
		LOG TYPE:	INDUCTION ELECTRICAL
DRRZD:	40	ZONE:	2280 PEACE RIVER FM
			3760.00 - 4008.00 FEET
			00/07-09-076-08W6/0 BOREHOLE COMPENSATED SONIC
DRRZD:	57	ZONE:	6440 BANFF FM
			4247.00 - 4776.00 FEET
			00/02-24-056-05W5/0 BOREHOLE COMPENSATED SONIC
DRRZD:	90		4000 JURASSIC SYSTEM
			7052.00 - 7148.00 FEET 00/06-29-039-03W5/0
			INDUCTION ELECTROLOG
	246	70NE •	F160 HATEBIAY EM
DRRZD:	240	ZONE:	5160 HALFWAY FM
			6344.00 - 6402.00 FEET 00/11-18-077-08W6/0
			BOREHOLE COMPENSATED SONIC
DRRZD:	24/	ZONE:	5080 CHARLIE LAKE FM
			2372.00 - 2448.50 METRES
			00/10-19-068-06W6/0 DUAL INDUCTION SFL
DRRZD:	251	ZONE:	5200 DOIG FM
			1770.00 - 1853.00 METRES
			00/03-22-078-10W6/0 DUAL INDUCTION SPHERICALLY FOCUSED
DRRZD:	 264		5240 MONTNEY FM
DIXINAD.	204		
			2229.00 - 2491.50 METRES 00/06-32-076-11W6/0
			BOREHOLE COMPENSATED SONIC
DRRZD:	 271	ZONE:	6040 STODDART GRP
		TMME:D177 -	7170.00 - 8095.00 FEET
			00/07-17-078-10W6/0
		LOG TYPE:	BOREHOLE COMPENSATED SONIC
DRRZD:	276	ZONE:	4140 FERNIE GRP
		INTERVAL:	2048.00 - 2151.00 METRES
			00/13-01-074-11W6/0
		LOG TYPE:	BOREHOLE COMPENSATED SONIC
DRRZD:	277	ZONE:	6580 WABAMUN GRP
			10452.00 - 11198.00 FEET
			00/03-10-063-26W5/0 BOREHOLE COMPENSATED SONIC

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2018 NOVEMBER 14 PUBLIC OFFERING NOTICE

DRRZD: 280 ZONE: 1060 EDMONTON GRP

INTERVAL: 335.00 - 962.00 METRES

KEY WELL: 00/06-24-044-04W5/0 LOG TYPE: COMPENSATED NEUTRON-LITHO DENSITY

ZONE: 7285 DUVERNAY-MAJEAU LAKE FM DRRZD: 287

> INTERVAL: 3274.00 - 3334.00 METRES KEY WELL: 00/03-32-063-22W5/0

LOG TYPE: COMPENSATED NEUTRON LITHOLOGY DENSITY

END

ADM011501 PEACE RIVER OIL SANDS DESIGNATED AREA #2

LICENCE B0132 LICENCE B0133

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DONNA CRAWFORD

MANAGER

ALBERTA DEPARTMENT OF ENERGY

9945 108 ST

EDMONTON AB T5K 2G6

(780) 427-8933

CFB001001 SUFFIELD

LEASE A0058 LEASE A0059

ALL LAND(S) IS/ARE WITHIN CANADIAN FORCES BASE SUFFIELD. FOR INFORMATION CONCERNING SURFACE ACCESS PLEASE REFER TO ALBERTA ENERGY INFORMATION BULLETIN 99-6 AND INFORMATION LETTER 99-36.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

LUCIANO SCARPINO

SUPERVISOR, RANGE SAFETY

SUFFIELD INDUSTRY RANGE CONTROL LTD.

500 CENTRE ST SE

PO BOX 766

CALGARY AB T2P 0M5

(403) 862-0065

ESA001401 ENVIRONMENTALLY SENSITIVE AREA WITHIN SPECIAL AREA

LAND DESCRIPTION

LEASE A0060 4-17-027: 10SW, NE, L2, L7, L11, L14

ALL LAND(S) IS/ARE WITHIN AN ENVIRONMENTALLY SIGNIFICANT AREA.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DUG O. MAJOR

DIRECTOR, PROPERTIES MANAGEMENT

MUNICIPAL AFFAIRS, DEPARTMENT OF

MUNICIPAL ADMIN SERVICES DIVISION

TAX RECOVERY AND PROPERTY ADMIN REAL ESTATE MANAGER

JARVIS BUILDING

9925 107 ST NW 12 FLOOR

EDMONTON AB T5K 2H9

(403) 854-5614

ADDENDA AND CONTACTS APPLICABLE TO THE 2018 NOVEMBER 14 PUBLIC OFFERING NOTICE

HRM002201 MAJORVILLE WEST

LAND DESCRIPTION

LEASE A0057 4-18-018: 15SP, NE

ALL LAND(S) IS/ARE WITHIN THE MAJORVILLE HERITAGE LANDSCAPE AREA, SEE CORRESPONDING RESERVATION FOR MORE DETAILS.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GEORGE CHALUT

LAND USE PLANNER

CULTURE, DEPARTMENT OF

HISTORIC RESOURCE MANAGEMENT BRANCH

LAND USE PLANNING SECTION

OLD ST STEPHEN'S COLLEGE

8820 112 ST NW

EDMONTON AB T6G 2P8

(780) 431-2329

HRV003701 HISTORIC RESOURCES VALUE 3

LEASE A0057

ALL LAND(S) IS/ARE WITHIN A HERITAGE RESOURCES MANAGEMENT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GEORGE CHALUT

LAND USE PLANNER

CULTURE, DEPARTMENT OF

HISTORIC RESOURCE MANAGEMENT BRANCH

LAND USE PLANNING SECTION

OLD ST STEPHEN'S COLLEGE

8820 112 ST NW

EDMONTON AB T6G 2P8

(780) 431-2329

IRS000201 STURGEON LAKE-PUSKWASKAU EAST

LAND DESCRIPTION

LICENCE B0130 5-26-068: 25; 36P

ALL LAND(S) IS/ARE WITHIN A INTEGRATED RESOURCE PLAN SPECIAL LAND USE AREA

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

LANDS OFFICER

GRANDE PRAIRIE OFFICE

GRANDE PRAIRIE OFFICE - LAND USE AREA-LANDS DIVISION DEPT. OF SUSTAINABLE

RESOURCE DEV

10320 99 ST

GRANDE PRAIRIE AB T8V 6J4

(780) 538-5260

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PNA006101 COYOTE LAKE

LAND DESCRIPTION

LICENCE B0128 5-05-049: 13NW

ALL LAND(S) IS/ARE RESERVED FOR A PROPOSED NATURAL AREA, UNDER THE PUBLIC LANDS ACT.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DEBORAH JOHNSTONE

PLANNING AND LAND USE TECHNOLOGIST

TOURISM, PARKS AND RECREATION

PARKS AND PROTECTED AREAS DIVISION

9820 106 ST NW FLOOR 2

EDMONTON AB T5K 2J6

(780) 644-5357

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SHA006701
                  KEY WILDLIFE AND BIODIVERSITY ZONES
                     LAND DESCRIPTION
   LEASE A0056 4-27-015: 28NP,SWP; 29NP,SEP; 32P

LEASE A0088 5-18-061: 36SWP

LEASE A0090 6-05-067: 7NWP
                                   7NWP
   LEASE A0091
           A0093 6-05-067:
A0094 6-05-067:
   LEASE
                                    8NWP
   LEASE
                                    17NWP
           A0095 6-05-067: 19SEP
   LEASE
   LEASE
            A0096
            A0099 6-05-067:
   LEASE
                                    30SEP
   LEASE
           A0100
           A0109
   LEASE
   LEASE
            A0110 6-06-067:
                                    24NWP
   LEASE A0111 6-06-067: 25SWP
   LEASE A0126 6-10-111: 30NP, SE, SWP
LICENCE B0130 5-26-068: 25NP, SEP, SW; 36SWP
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ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 422-3344

SHA007001 SPECIAL ACCESS ZONE

LEASE A0117 LEASE A0119

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 422-3344

SHA007201 PIPING PLOVER

LAND DESCRIPTION

LEASE A0073 4-01-041: 28L15SEP

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 422-3344

SHA008001 SWAN HILLS GRIZZLY BEAR ZONE

LAND DESCRIPTION

LEASE A0088 5-18-061: 36P

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 422-3344

ADDENDA AND CONTACTS APPLICABLE TO THE 2018 NOVEMBER 14 PUBLIC OFFERING NOTICE

SHA008201 GRANDE CACHE GRIZZLY BEAR ZONE

LEASE A0087

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 422-3344

SHA008301 CLEARWATER GRIZZLY BEAR ZONE

LAND DESCRIPTION

LEASE A0081 5-07-037: 5F

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 422-3344

TSH003401 TRUMPETER SWAN HABITAT 500m BUFFER

LAND DESCRIPTION

LEASE A0085 5-19-054: 33P LEASE A0119 6-06-074: 34P

LEASE A0125 6-09-080: 18SP, NWP

LICENCE B0128 5-04-049: 6P

5-05-049: 1P

LICENCE B0129 5-26-066: 7P

5-27-066: 24P

LICENCE B0130 5-25-068: 30P; 31P

5-26-068: 36P

ALL LAND(S) IS/ARE WITHIN TRUMPETER SWAN HABITAT 500 METRE BUFFER. ACTIVITIES SHALL NOT OCCUR WITHIN 500 METRES OF THE BED AND SHORE ON IDENTIFIED WATERBODIES AND/OR WATERCOURSES.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 422-3344

TSH003501 TRUMPETER SWAN HABITAT 800m BUFFER

LAND DESCRIPTION LEASE A0085 5-19-054: 33P 34P 18SP,NWP LEASE A0119 6-06-074: LEASE A0125 6-09-080: LICENCE B0128 5-04-049: 6P 5-05-049: 1P; 15P 7P; 19P LICENCE B0129 5-26-066: 5-27-066: 24P LICENCE B0130 5-25-068: 30P; 31P 5-26-068: 36P LICENCE B0131 6-09-074: 9P

ALL LAND(S) IS/ARE WITHIN TRUMPETER SWAN HABITAT 500 METRE BUFFER. ACTIVITIES SHALL NOT OCCUR WITHIN 500 METRES OF THE BED AND SHORE ON IDENTIFIED WATERBODIES AND/OR WATERCOURSES.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 422-3344

END