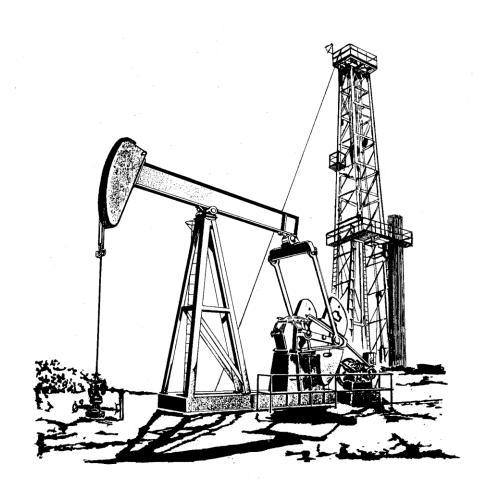
2018 MAY 16

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS





PUBLIC OFFERING CONTROL COUNTS FOR 2018.05.16

	From	To	Total	Area	
LEASES:	A0105	A0182	78	25,651.5200	ha.
LICENCES:	В0183	В0207	25	67,815.2000	ha.
			103	93.466 7200	ha

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2018 May 16.**

HOW TO SUBMIT BIDS

- 1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
- 2. Bid requests must be submitted using the Department of Energy's Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

- 1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
- 2. A bonus offer of less than \$2.50/ha for a lease or \$1.25/ha for a licence will not be considered.
- 3. The department reserves the right to reject any bid.

FORM OF PAYMENT

- 1. Payments must be made by electronic funds transfer (EFT) only.
- 2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number in writing to the Financial Services Branch @ Fax No. (780) 422-4281.

REMEMBER

- 1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account by noon on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
- 2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
- 3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
- 4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
- 5. The Government of Alberta's "First Nations Consultation Policy on Land Management and Resource Development" may apply to surface activities proposed as a result of acquiring Crown mineral rights. For information contact SREM Aboriginal Affairs Branch, Alberta Energy and Environment and Sustainable Resource Development at 780-644-8734.

RESULTS OF THE PUBLIC OFFERING

- 1. The accepted bids information will be available on 2018 May 16 in the afternoon on the Department's website at http://www.energy.gov.ab.ca.
- 2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

2018 March 21 EDMONTON, Alberta

LEASE	HECTARES	LAND DESCRIPTION				
PLAINS REGION						
A0105	256	4-07-025: 3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)			
A0106	256	4-12-028: 9 PETROLEUM AND NATURAL GAS				
A0107	128	4-12-028: 13E PETROLEUM AND NATURAL GAS				
A0108	192	4-12-028: 15N,SW PETROLEUM AND NATURAL GAS				
A0109	256	4-12-028: 21 PETROLEUM AND NATURAL GAS				
A0110	64	4-12-028: 34NW PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)			
A0111	256	4-16-028: 25 PETROLEUM AND NATURAL GAS				
A0112	256	4-16-028: 29 PETROLEUM AND NATURAL GAS				
A0113	256	4-16-028: 33 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)			
A0114		4-16-029: 15 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BASAL COLORADO SD	(DRRZD 48)			
A0115		4-09-030: 15 PETROLEUM AND NATURAL GAS				
A0116	256	4-19-031: 7 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE VIKING FM	(DRRZD 39) (DRRZD 6)			
A0117		4-26-031: 26NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP TO THE BASE OF THE WABAMUN GRP	(DRRZD 280) (DRRZD 277)			
A0118	256	4-10-032: 15 PETROLEUM AND NATURAL GAS				
A0119		4-15-032: 32NE PETROLEUM AND NATURAL GAS				

LEASE	HECTARES	LAND DESCRIPTION	
A0120			
TRACT	ONE	4-20-032: 30E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE MANNVILLE GRP	(DRRZD 39) (DRRZD 4)
TRACT	TWO	4-20-032: 29SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE MANNVILLE GRP	(DRRZD 6) (DRRZD 4)
TRACT		4-20-032: 29NW; 32W PETROLEUM AND NATURAL GAS IN THE MANNVILLE GRP	,
A0121		4-27-032: 14 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0122	256		(DRRZD 30)
A0123	256	4-27-032: 24 PETROLEUM AND NATURAL GAS TO THE TOP OF THE VIKING FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE BELLY RIVER GRP	(DRRZD 6) (DRRZD 39)
A0124	256	4-27-032: 24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(DRRZD 30)
A0125		4-25-033: 25NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0126		4-01-034: 13NW PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0127	50.24	4-17-036: 5SEP PORTION(S) DESIGNATED AS GOUGH LAKE ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1905/02/12. PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE MANNVILLE GRP	(DRRZD 39) (DRRZD 4)
A0128	49.28	4-17-036: 5NEP PORTION(S) DESIGNATED AS GOUGH LAKE ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1905/02/12. PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE MANNVILLE GRP	(DRRZD 39) (DRRZD 4)

	HECTARES	LAND DESCRIPTION	
A0129		5-04-036: 14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP TO THE BASE OF THE PEKISKO FM EXCEPTING NATURAL GAS IN THE GLAUCONITIC SS EXCEPTING NATURAL GAS IN THE LOWER MANNVILLE&JURASSIC	(DRRZD 280) (DRRZD 30) (ZD 381-2) (ZD 381-2)
A0130	256	4-02-038: 6 PETROLEUM AND NATURAL GAS	
A0131	768	4-02-038: 16; 18; 22 PETROLEUM AND NATURAL GAS	
A0132		4-02-038: 32 PETROLEUM AND NATURAL GAS	
A0133		4-16-038: 2NW PETROLEUM AND NATURAL GAS	
A0134	64	4-06-041: 1NE PETROLEUM AND NATURAL GAS	
A0135	128	5-03-042: 12E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0136	128	5-03-042: 12W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0137	64	5-03-042: 26NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280)
A0138	256		
TRACT	ONE	5-03-043: 14N,SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP EXCEPTING PETROLEUM AND NATURAL GAS IN THE MANNVILLE GRP	(DRRZD 39) (DRRZD 4)
TRACT	TWO	5-03-043: 14SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0139	512		(HRV003502)
TRACT	ONE	4-22-046: 2 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280)
TRACT	TWO	4-22-046: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)

	HECTARES	LAND DESCRIPTION	
A0140			(HRV003502) (HRV003602)
TRACT	ONE	4-24-046: 14; 22; 24; 28 PETROLEUM AND NATURAL GAS	
TRACT	TWO	4-24-046: 11; 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280)
TRACT	THREE	4-24-046: 10; 30; 32 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0141	2560		(SHA007201)
TRACT	ONE	4-22-047: 11-13; 24; 32 PETROLEUM AND NATURAL GAS	
TRACT	TWO	4-22-047: 14; 20; 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280)
TRACT	THREE	4-22-047: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
TRACT	FOUR	4-22-047: 28 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0142	3840		
TRACT	ONE	4-23-047: 28-30; 32; 34 4-23-048: 4; 6 4-24-048: 2; 10-12; 14 PETROLEUM AND NATURAL GAS	
TRACT	TWO	4-23-047: 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280)
TRACT	THREE	4-24-047: 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
TRACT	FOUR	4-23-048: 2 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0143	256	4-14-048: 2 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
 A0144	256	4-25-049: 32 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NISKU FM	(DRRZD 23)
 A0145	16	4-01-050: 29L8W,L10E PETROLEUM AND NATURAL GAS	

LEASE	HECTARES	LAND DESCRIPTION	
A0146			
TRACI	ONE	4-26-050: 34L1,L2 PETROLEUM AND NATURAL GAS TO THE BASE OF THE WABAMUN GRP PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE LEDUC FM	(DRRZD 277) (DRRZD 65)
TRACI	TWO	4-26-050: 34L7,L8 PETROLEUM AND NATURAL GAS TO THE BASE OF THE WABAMUN GRP PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE LEDUC FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE VIKING FM	(DRRZD 277) (DRRZD 65) (DRRZD 6)
A0147	896	4-03-051: 20NW; 28L5,L12-L14; 30; 32 4-03-052: 4 PETROLEUM AND NATURAL GAS	
A0148	64	5-04-051: 18NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE CARDIUM FM	(DRRZD 3)
A0149	256	4-26-052: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE WABAMUN GRP	(DRRZD 277)
A0150	512	4-27-052: 11; 14 PETROLEUM AND NATURAL GAS	
A0151	256	4-03-054: 29 PETROLEUM AND NATURAL GAS	(ADM001801)
A0152	256	4-03-054: 32 PETROLEUM AND NATURAL GAS	(ADM001801) (SHA006701)
A0153	256	4-03-055: 6 PETROLEUM AND NATURAL GAS	(ADM001801)
A0154	768	4-04-056: 26; 35; 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(ADM001801) (DRRZD 6)
A0155	256	4-26-056: 4 PETROLEUM AND NATURAL GAS	
A0156	256	4-13-057: 6 PETROLEUM AND NATURAL GAS	(ADM001801)
A0157	256	4-14-057: 25 PETROLEUM AND NATURAL GAS	
A0158	192	4-16-058: 24N,SW PETROLEUM AND NATURAL GAS	
A0159	256	4-17-060: 27 PETROLEUM AND NATURAL GAS	

LEASE HECTARES LAND DESCRIPTION -----A0160 (SHA006701) 4-18-060: 12 PETROLEUM AND NATURAL GAS TO THE TOP OF THE ELK POINT GRP (DRRZD 284) _____ 5-02-063: 25SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM A0162 768 (ADM001801) (IRS002402) (IRS002502) (SHA006701) 4-08-065: 27; 33; 34 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP (DRRZD 4) --- NORTHERN REGION ---A0163 256 (ESZ000301) (SHA006701) (SHA008201) 5-19-059: 24 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD (DRRZD 21) A0164 512 (SHA006701) (SHA008001) 5-14-063: 7E 5-15-063: 13NE TRACT ONE PETROLEUM AND NATURAL GAS TRACT TWO 5-14-063: 18N, SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD (DRRZD 21) TRACT THREE 5-15-063: 13NW NATURAL GAS IN THE GETHING FM (ZD 3294) PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BEAVERHILL LAKE GRP (DRRZD 5) TRACT FOUR 5-15-063: 13SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BEAVERHILL LAKE GRP (DRRZD 5) ______ 5-16-063: 8NE PETROLEUM AND NATURAL GAS A0166 256 5-18-064: 23 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM (DRRZD 37) A0167 64 4-18-067: 10SE PETROLEUM AND NATURAL GAS A0168 64 4-18-067: 10SW PETROLEUM AND NATURAL GAS A0169 64 4-18-067: 10NW PETROLEUM AND NATURAL GAS A0170 64 4-18-067: 10NE PETROLEUM AND NATURAL GAS

LEASE	HECTARES	LAND DESCRIPTION	
	128	5-20-069: 35W PETROLEUM AND NATURAL GAS	(SHA007001)
A0172	256	5-20-070: 1 PETROLEUM AND NATURAL GAS	
A0173	256	5-20-070: 2 PETROLEUM AND NATURAL GAS	(SHA007001)
A0174	192	5-20-070: 12S,NE PETROLEUM AND NATURAL GAS	
A0175	128	6-07-072: 28N PETROLEUM AND NATURAL GAS TO THE TOP OF THE HALFWAY FM	(DRRZD 246)
A0176	256	5-02-075: 25 PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE WABISKAW MBR EXCEPTING NATURAL GAS IN THE WABAMUN GRP	(ADM011601) (ZD 366) (ZD 366)
A0177	256	5-15-075: 2 PETROLEUM AND NATURAL GAS	
A0178	256	5-14-076: 25 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0179	64	6-11-082: 25SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE BALDONNEL FM	(SHA006701) (DRRZD 84)
A0180	64	5-10-084: 1SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE SLAVE POINT FM	(DRRZD 18)
A0181	64	5-13-090: 36SE PETROLEUM AND NATURAL GAS	(ADM011501)
A0182	64	5-10-091: 29SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE PEACE RIVER FM	(ADM011501) (DRRZD 40)
 78	25,651.52		END

PETROLEUM AND NATURAL GAS LICENCES LICENCE SCHEDULE PAGE 1

LICENCE	HECTARES	LAND DESCRIPTION		
		PLAINS REGION		
в0183	2048	5-02-028: 6; 30 5-03-028: 2; 10-12; 14; 24 PETROLEUM AND NATURAL GAS		
В0184	2048			
TRACT	ONE	5-03-028: 28; 34; 36 5-03-029: 4; 10; 11; 12W; 16 PETROLEUM AND NATURAL GAS		
TRACT	TWO	5-03-029: 12E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE VIKING FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD (DRRZD	6)

LICENCE	HECTARES	LAND DESCRIPTION	
в0185	3776		
TRACI	ONE	4-27-031: 10 PETROLEUM AND NATURAL GAS TO THE TOP OF THE EDMONTON GRP PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE WABAMUN GRP	(DRRZD 280) (DRRZD 39) (DRRZD 277)
TRACT	TWO	4-27-030: 34SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP TO THE BASE OF THE WABAMUN GRP	(DRRZD 280) (DRRZD 277)
TRACT	THREE	4-26-030: 7SW 4-27-030: 10; 11; 14; 16 4-27-031: 24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE WABAMUN GRP	(DRRZD 39) (DRRZD 277)
TRACT	FOUR	4-27-031: 26NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP TO THE BASE OF THE WABAMUN GRP EXCEPTING PETROLEUM AND NATURAL GAS IN THE VIKING FM	(DRRZD 280) (DRRZD 277) (DRRZD 6)
TRACI	T FIVE	4-27-031: 14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE WABAMUN GRP EXCEPTING PETROLEUM AND NATURAL GAS IN THE VIKING FM	(DRRZD 39) (DRRZD 277) (DRRZD 6)
TRACT	SIX	4-26-032: 18 4-27-031: 11; 12 4-27-032: 2; 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE WABAMUN GRP	(DRRZD 6) (DRRZD 277)
TRACT	SEVEN	4-27-030: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP TO THE BASE OF THE VIKING FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM TO THE BASE OF THE WABAMUN GRP	(DRRZD 280) (DRRZD 6) (DRRZD 30) (DRRZD 277)
TRACT	EIGHT	4-27-032: 11 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM TO THE BASE OF THE WABAMUN GRP	(DRRZD 30) (DRRZD 277)

		LAND DESCRIPTION		
в0186	2189.8			
TRACT	ONE	4-28-035: 22; 32; 34 4-28-036: 2; 4; 18E,WF 5-01-035: 35S 35NP; 36N PORTION(S) DESIGNATED AS RED DEER RIVER ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1887/01/18. 5-01-036: 12W,L15,L16 PETROLEUM AND NATURAL GAS		
TRACT	TWO	4-28-035: 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE VIKING FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD (DRRZD (DRRZD	6)
 В0187			(HRV003	•
TRACT	ONE	5-01-035: 30SW; 32N; 34NE 5-01-036: 6SE,L11P,L13,L14 PORTION(S) DESIGNATED AS RED DEER RIVER ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1887/01/18. 5-02-036: 23W PETROLEUM AND NATURAL GAS		
TRACT	TWO	5-02-036: 16; 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD	280)
TRACT	THREE	5-01-036: 4W, SEP PORTION(S) LYING NORTH OF THE RIGHT BANK OF THE RED DEER RIVER AS SHOWN ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1887/01/18 AND EXCEPTING THE ISLAND ON THE SAID TOWNSHIP PLAN. PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD	39)
TRACT	FOUR	5-02-036: 28 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD	6)
TRACT	FIVE	5-02-036: 20W; 29; 30; 32 5-02-037: 4S,NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD	4)
TRACT	SIX	5-02-036: 20E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE JURASSIC SYSTEM	(DRRZD	90)
TRACT	SEVEN	5-01-035: 28N,SE 5-01-036: 18N,SW 5-02-036: 26NE; 35SE,SWP PORTION(S) LYING TO THE SOUTH OF THE LEFT BANK OF THE MEDICINE RIVER AS SHOWN ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1896/07/24. 35NWP PORTION(S) DESIGNATED AS MEDICINE RIVER ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1896/07/24. PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE		
		PEKISKO FM	(DRRZD	30)

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LICENCE SCHEDULE PETROLEUM AND NATURAL GAS LICENCES

LICENCE HECTARES	LAND DESCRIPTION	
в0188 3072		(DMR000501) (PRA012801) (PRA026601)
TRACT ONE	5-02-035: 2 PETROLEUM AND NATURAL GAS	
TRACT TWO	5-02-035: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP TO THE BASE OF THE VIKING FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(DRRZD 280) (DRRZD 6) (DRRZD 30)
TRACT THREE	5-02-035: 10-12; 14; 16; 18; 20; 22; 24; 28 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(DRRZD 30)

LICENCE	HECTARES	LAND DESCRIPTION	
в0189	2880		(DMR000501) (PRA012801) (PRA012901) (PRA013101) (PRA026601)
TRACT	ONE	5-02-036: 6S,NW 5-03-036: 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP EXCEPTING NATURAL GAS IN THE LOWER MANNVILLE FM EXCEPTING NATURAL GAS IN THE PEKISKO FM	(DRRZD 280) (ZD 3136) (ZD 3136)
TRACT	TWO	5-03-036: 11; 14SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP EXCEPTING PETROLEUM AND NATURAL GAS IN THE CARDIUM FM EXCEPTING NATURAL GAS IN THE LOWER MANNVILLE FM EXCEPTING NATURAL GAS IN THE PEKISKO FM	(DRRZD 280) (DRRZD 3) (ZD 3136) (ZD 3136)
TRACT	THREE	5-03-036: 2S,NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP EXCEPTING PETROLEUM AND NATURAL GAS IN THE CARDIUM FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE MANNVILLE GRP EXCEPTING NATURAL GAS IN THE PEKISKO FM	(DRRZD 280) (DRRZD 3) (DRRZD 4) (ZD 3136)
TRACT	FOUR	5-03-036: 26NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
TRACT	FIVE	5-03-036: 22S PETROLEUM AND NATURAL GAS TO THE TOP OF THE CARDIUM FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP EXCEPTING PETROLEUM AND NATURAL GAS IN THE EDMONTON GRP	(DRRZD 3) (DRRZD 4) (DRRZD 280)
TRACT	SIX	5-03-036: 2NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE MANNVILLE GRP EXCEPTING NATURAL GAS IN THE PEKISKO FM	(DRRZD 3) (DRRZD 4) (ZD 3136)
TRACT	SEVEN	5-03-036: 22N; 24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
TRACT	EIGHT	5-02-036: 6NE 5-03-036: 14SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP EXCEPTING NATURAL GAS IN THE PEKISKO FM	(DRRZD 4) (ZD 3136)
TRACT	NINE	5-02-035: 29 PETROLEUM AND NATURAL GAS TO THE BASE OF THE EDMONTON GRP PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(DRRZD 280) (DRRZD 30)
TRACT	TEN	5-02-035: 30; 32 5-02-036: 4 5-03-036: 14N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(DRRZD 30)

LICENCE SCHEDULE PETROLEUM AND NATURAL GAS LICENCES

ICENCE	HECTARES	LAND DESCRIPTION	
0190	2816		
TRACT	ONE	5-03-036: 16S PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE CARDIUM FM	(DRRZD 3)
TRACT	TWO	5-03-035: 34 PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE EDMONTON GRP EXCEPTING PETROLEUM AND NATURAL GAS IN THE CARDIUM FM	(DRRZD 280
TRACT	THREE	5-03-036: 4E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280
TRACT	FOUR	5-03-036: 4W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)
TRACT	FIVE	5-03-036: 28NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
TRACT	SIX	5-03-037: 10NE PETROLEUM AND NATURAL GAS IN THE VIKING FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 6)
TRACT	SEVEN	5-03-036: 16N; 28S,NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
TRACT	EIGHT	5-03-036: 18E PETROLEUM AND NATURAL GAS TO THE BASE OF THE LEDUC FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE VIKING FM	(DRRZD 7)
TRACT	NINE	5-03-036: 30E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE LEDUC FM	(DRRZD 3) (DRRZD 7)
TRACT	TEN	5-03-036: 34 PETROLEUM AND NATURAL GAS TO THE BASE OF THE EDMONTON GRP PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TURNER VALLEY FM	(DRRZD 280
TRACT	ELEVEN	5-03-036: 10 PETROLEUM AND NATURAL GAS TO THE BASE OF THE EDMONTON GRP PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(DRRZD 280 (DRRZD 30)
TRACT	TWELVE	5-03-035: 36 5-03-036: 20s,nw; 29se; 32w 5-03-037: 4w; 10s,nw PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(DRRZD 30)

		LAND DESCRIPTION	
B0191	3264		
TRACT	ONE	5-02-037: 26NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
TRACT	TWO	5-02-037: 36N,SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
TRACT	THREE	5-02-037: 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
TRACT	FOUR	5-03-037: 36 PETROLEUM AND NATURAL GAS TO THE BASE OF THE JURASSIC SYSTEM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	(DRRZD 90)
		PEKISKO FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE	(DRRZD 30)
		EDMONTON GRP	(DRRZD 280)
TRACT	FIVE	5-03-037: 2NW PETROLEUM AND NATURAL GAS TO THE BASE OF THE EDMONTON GRP PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE MANNVILLE GRP PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	(DRRZD 280) (DRRZD 6) (DRRZD 4)
		PEKISKO FM	(DRRZD 30)
TRACT	SIX	5-02-037: 30 5-03-037: 11N PETROLEUM AND NATURAL GAS TO THE BASE OF THE EDMONTON GRP PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(DRRZD 280) (DRRZD 30)
TRACT	SEVEN	5-03-037: 22L9,L10; 26NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SHUNDA FM	(DRRZD 29)
TRACT	EIGHT	5-02-037: 18; 28; 29; 32 5-03-037: 12; 14; 22S,NW,L15,L16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(DRRZD 30)
TRACT	NINE	5-03-037: 2S,NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE MANNVILLE GRP	(DRRZD 6) (DRRZD 4)
		NORTHERN REGION	
в0192	2048		(SHA008001)
TRACT	ONE	5-10-060: 30-32 5-10-061: 5S,NW 5-11-060: 25; 36 5-11-061: 1; 2N,SE PETROLEUM AND NATURAL GAS	
TRACT	TWO	5-10-061: 5NE PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE VIKING FM	(DRRZD 6)
TRACT	THREE	5-11-061: 2SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)

LICENCE HECTARES LAND DESCRIPTION -----B0193 3072 (SHA006701) (SHA008001) 5-14-063: 4; 5; 8; 31 5-15-063: 24; 25; 36 TRACT ONE PETROLEUM AND NATURAL GAS TRACT TWO 5-14-063: 30N PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE GETHING FM (ZD 3294) TRACT THREE 5-14-063: 17; 20; 30S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD (DRRZD 21) 5-14-063: TRACT FOUR 32 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE ROCK CREEK MBR (DRRZD 60) TRACT FIVE 5-14-063: 19 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SHUNDA FM B0194 5376 (SHA008001) 5-14-064: 4-9; 16-21; 28-33 5-15-064: 1; 2; 36 PETROLEUM AND NATURAL GAS B0195 512 TRACT ONE 6-01-064: 11 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MONTNEY FM (DRRZD 264) TRACT TWO 6-01-064: 14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD (DRRZD 21) TO THE BASE OF THE MONTNEY FM (DRRZD 264) B0196 512 6-01-064: 11; 14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM (DRRZD 264) (SHA006701) B0197 3584 (SHA008001) 5-15-065: 1-3; 10-15; 18N,SW 5-16-065: 13 TRACT ONE PETROLEUM AND NATURAL GAS TRACT TWO 5-15-065: PETROLEUM AND NATURAL GAS TO THE BASE OF THE GILWOOD MBR (DRRZD 124) 5-15-065: 17: 18SE TRACT THREE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE ROCK CREEK MBR (DRRZD 60) TRACT FOUR 5-15-065: 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE ROCK CREEK MBR (DRRZD 60) TO THE BASE OF THE GILWOOD MBR (DRRZD 124) ______ B0198 1280 (SHA006701) (SHA007001) (SHA008001) 5-17-065: 23; 25; 26; 35; 36 PETROLEUM AND NATURAL GAS -----

LICENCE I	HECTARES	LAND DESCRIPTION		
В0199	6400		(SHA007001) (SHA008001)	
		5-16-067: 5-8; 17-20 5-17-067: 1-3; 10-16; 21-25; 35; 36 PETROLEUM AND NATURAL GAS	(SHAUUUUI)	
в0200	3328		(SHA007001) (SHA008001)	
TRACT	ONE	5-17-068: 6 5-18-068: 10; 11; 14-17; 19-22; 30 PETROLEUM AND NATURAL GAS		
TRACT	TWO	5-18-068: 9 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 37)	
B0201	5120	5-19-071: 5-8; 17-20; 29-32 5-20-071: 13-15; 22-24; 27; 28 PETROLEUM AND NATURAL GAS		
в0202	4352		(IRS000201)	
		5-19-072: 6; 7; 18 5-20-071: 32; 33 5-20-072: 1-5; 9-15 PETROLEUM AND NATURAL GAS	(SHA006701)	
в0203	256	6.06.075	(SHA007001)	
		6-06-075: 17 PETROLEUM AND NATURAL GAS TO THE BASE OF THE HALFWAY FM	(DRRZD 246)	
B0204	256			
TRACT	ONE	6-09-076: 27S PETROLEUM AND NATURAL GAS TO THE BASE OF THE HALFWAY FM	(DRRZD 246)	
TRACT	TWO	6-09-076: 27N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOE CREEK MBR (DRRZ TO THE BASE OF THE HALFWAY FM (DRRZ		
в0205	1280			
TRACT	ONE	5-08-082: 7; 18; 19 5-09-082: 12N,SE; 13 PETROLEUM AND NATURAL GAS		
TRACT	TWO	5-09-082: 12SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE KEG RIVER SS	(DRRZD 17)	
в0206	1792			
TRACT	ONE	5-09-082: 11N; 14; 15S; 23NE; 24-26 PETROLEUM AND NATURAL GAS		
TRACT	TWO	5-09-082: 11S; 15N; 23S,NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE KEG RIVER SS	(DRRZD 17)	
в0207	3328		(ADM011501) (SHA007001)	
		5-13-093: 7 5-14-093: 12-16; 21-24; 26-28 PETROLEUM AND NATURAL GAS	(5114007001)	
25 6	7,815.20	HA TOTALS	 F	

ZONE DESIGNATIONS APPLICABLE TO THE 2018 MAY 16 PUBLIC OFFERING NOTICE

ZD: 366 ZONE: 3060 WABISKAW MBR

INTERVAL: 2416.00 - 2443.00 FEET KEY WELL: 00/10-23-075-02W5/0 LOG TYPE: INDUCTION ELECTRIC

ZONE: 6580 WABAMUN GRP

INTERVAL: 2443.00 - 2476.00 FEET KEY WELL: 00/10-23-075-02W5/0 LOG TYPE: INDUCTION ELECTRIC

ZD: 381-2 ZONE: 3000 GLAUCONITIC SS

INTERVAL: 7896.00 - 7918.00 FEET
KEY WELL: 00/07-07-036-04W5/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

ZONE: 3106 LOWER MANNVILLE&JURASSIC

INTERVAL: 7974.00 - 8205.00 FEET KEY WELL: 00/07-07-036-04W5/0 LOG TYPE: DUAL INDUCTION-LATEROLOG

ZD: 3136 ZONE: 3100 LOWER MANNVILLE FM

INTERVAL: 7067.00 - 7221.00 FEET KEY WELL: 00/10-06-036-02W5/0 LOG TYPE: DUAL INDUCTION FOCUSED

ZONE: 6420 PEKISKO FM

INTERVAL: 7328.00 - 7475.00 FEET KEY WELL: 00/10-06-036-02W5/0 LOG TYPE: DUAL INDUCTION FOCUSED

ZD: 3294 ZONE: 3260 GETHING FM

INTERVAL: 5432.00 - 5635.00 FEET KEY WELL: 00/03-07-063-13W5/0 LOG TYPE: DUAL INDUCTION-LATEROLOG

END

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2018 MAY 16 PUBLIC OFFERING NOTICE

DRRZD:	3	ZONE:	1700 CARDIUM FM
		KEY WELL:	6303.00 - 6436.00 FEET 00/16-16-041-06W5/0 ELECTRICAL
DRRZD:	4	ZONE:	2480 MANNVILLE GRP
		KEY WELL:	2557.00 - 2985.00 FEET 00/06-16-041-08W4/0 INDUCTION ELECTRICAL
DRRZD:	5	ZONE:	7440 BEAVERHILL LAKE GRP
		KEY WELL:	8645.00 - 9118.00 FEET 00/10-22-068-11W5/0 INDUCTION ELECTRICAL
DRRZD:	6	ZONE:	2140 VIKING FM
		KEY WELL:	2600.00 - 2680.00 FEET 00/10-10-042-14W4/0 INDUCTION ELECTRICAL
DRRZD:	7	ZONE:	7200 LEDUC FM
		KEY WELL:	6418.00 - 7033.00 FEET 00/06-20-041-24W4/0 GAMMA RAY-SONIC
DRRZD:	17	ZONE:	7735 KEG RIVER SS
		KEY WELL:	5625.00 - 5728.00 FEET 00/04-26-081-09W5/0 INDUCTION ELECTRICAL
DRRZD:	18	ZONE:	7580 SLAVE POINT FM
		KEY WELL:	4196.00 - 4336.00 FEET 00/02-17-088-08W5/0 GAMMA RAY-ACOUSTIC
DRRZD:	21	ZONE:	3052 BLUESKY-BULLHEAD
		KEY WELL:	2754.00 - 3043.00 FEET 00/10-32-081-01W6/0 DUAL INDUCTION SPHERICALLY FOCUSED
DRRZD:	23	ZONE:	6960 NISKU FM
		KEY WELL:	5023.00 - 5190.00 FEET 00/06-24-050-26W4/0 DUAL INDUCTION-LATEROLOG
DRRZD:	25	ZONE:	1900 DOE CREEK MBR
		KEY WELL:	2330.00 - 2393.00 FEET 00/07-04-075-10W6/0 DUAL INDUCTION-LATEROLOG
DRRZD:	28	ZONE:	6300 TURNER VALLEY FM
		KEY WELL:	5817.00 - 6172.00 FEET 00/08-30-019-02W5/0 GAMMA RAY NEUTRON

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2018 MAY 16 PUBLIC OFFERING NOTICE

DRRZD:	29	ZONE:	6400 SHUNDA FM
		KEY WELL:	11048.00 - 11229.00 FEET 00/07-24-041-12W5/0 BOREHOLE COMPENSATED SONIC
DRRZD:	20		
DRKZD;	30	INTERVAL:	6420 PEKISKO FM 9232.00 - 9390.00 FEET 00/07-13-033-05W5/0
			BOREHOLE COMPENSATED SONIC
DRRZD:	37	ZONE:	5000 TRIASSIC SYSTEM
			6948.00 - 7042.00 FEET
			00/10-07-062-19W5/0 DUAL INDUCTION FOCUSED
DRRZD:	39	ZONE:	1260 BELLY RIVER GRP
			1688.00 - 2453.00 FEET
			00/07-18-032-22W4/0 INDUCTION ELECTRICAL
DRRZD:	40	ZONE:	2280 PEACE RIVER FM
			3760.00 - 4008.00 FEET 00/07-09-076-08W6/0
			BOREHOLE COMPENSATED SONIC
DRRZD:	48	ZONE:	2420 BASAL COLORADO SD
			3004.00 - 3024.00 FEET 00/06-27-025-12W4/0
			INDUCTION ELECTRICAL
DRRZD:	60	ZONE:	4320 ROCK CREEK MBR
			2502.50 - 2531.50 METRES 00/10-35-049-13W5/2
			DUAL LATEROLOG
DRRZD:	65	ZONE:	7200 LEDUC FM
			3167.00 - 4322.00 FEET 00/07-17-056-21W4/0
			FORMATION DENSITY
DRRZD:	84	ZONE:	5060 BALDONNEL FM
			5728.00 - 5764.00 FEET 00/11-21-077-10W6/0
			BOREHOLE COMPENSATED SONIC
DRRZD:	90	ZONE:	4000 JURASSIC SYSTEM
			7052.00 - 7148.00 FEET 00/06-29-039-03W5/0
			INDUCTION ELECTROLOG
DRRZD:	124	ZONE:	7655 GILWOOD MBR
			8096.00 - 8132.00 FEET 00/04-10-073-18W5/0
			INDUCTION ELECTRICAL

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2018 MAY 16 PUBLIC OFFERING NOTICE

DRRZD: 246 ZONE: 5160 HALFWAY FM

INTERVAL: 6344.00 - 6402.00 FEET KEY WELL: 00/11-18-077-08W6/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 264 ZONE: 5240 MONTNEY FM

INTERVAL: 2229.00 - 2491.50 METRES

KEY WELL: 00/06-32-076-11W6/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 277 ZONE: 6580 WABAMUN GRP

INTERVAL: 10452.00 - 11198.00 FEET

KEY WELL: 00/03-10-063-26W5/0

LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 280 ZONE: 1060 EDMONTON GRP

INTERVAL: 335.00 - 962.00 METRES KEY WELL: 00/06-24-044-04W5/0

LOG TYPE: COMPENSATED NEUTRON-LITHO DENSITY

DRRZD: 284 ZONE: 7635 ELK POINT GRP

INTERVAL: 783.00 - 1370.00 METRES KEY WELL: 02/06-13-063-08W4/0

LOG TYPE: COMPENSATED NEUTRON-LITHO DENSITY

LOG TILE. COMIENCATED NEUTKON BITHO DENSTIT

END

ADM001801 COLD LAKE OIL SANDS DESIGNATED AREA LEASE A0151 LEASE A0152 LEASE A0153 LEASE A0154 LEASE A0156 LEASE A0162

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DONNA CRAWFORD
MANAGER
ALBERTA DEPARTMENT OF ENERGY

9945 108 ST

EDMONTON AB T5K 2G6

(780) 427-8933

ADM011501 PEACE RIVER OIL SANDS DESIGNATED AREA #2

LEASE A0181 LEASE A0182 LICENCE B0207

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DONNA CRAWFORD
MANAGER
ALBERTA DEPARTMENT OF ENERGY

ALBERTA DEPARTMENT OF ENERGY

9945 108 ST

EDMONTON AB T5K 2G6 (780) 427-8933

ADDENDA AND CONTACTS APPLICABLE TO THE 2018 MAY 16 PUBLIC OFFERING NOTICE

ATHABASCA OIL SANDS DESIGNATED AREA

LEASE A0176

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DONNA CRAWFORD

MANAGER

ALBERTA DEPARTMENT OF ENERGY

9945 108 ST

EDMONTON AB T5K 2G6

(780) 427-8933

DMR000501 DICKSON DAM AND GLENNIFER RESERVOIR

LAND DESCRIPTION

LICENCE B0188 5-02-035: 18NP, SWP; 20NP; 28SP, N LICENCE B0189 5-02-035: 29SEP, SW, NWP, NE; 30S, NE

29SEP, SW, NWP, NE; 30S, NP; 32SEP, L3P

5-02-036: 4SEP

ALL LAND(S) IS/ARE WITHIN A DAMSITE AND RESERVOIR. NO ACTIVITY WILL BE PERMITTED BELOW THE TOP OF THE DAM ELEVATION OR THE FULL SUPPLY LEVEL OF THE RESERVOIR.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

SUSANNE LAMPIER

LAND MANAGMENT TECHNOLOGIST

ENVIRONMENT AND WATER, DEPARTMENT OF

SOUTHERN REGION

OPERATIONS

200 5 AVE S FLOOR 2

LETHBRIDGE AB T1J 4L1

(403) 381-5322

EASTERN SLOPES POLICY ZONE 4

LAND DESCRIPTION

A0163 5-19-059: 24SP, NW, NEP

ALL LAND(S) IS/ARE WITHIN ZONE 4 (GENERAL RECREATION) OF AN INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

LANDS OFFICER

GRANDE PRAIRIE OFFICE

GRANDE PRAIRIE OFFICE - LAND USE AREA-LANDS DIVISION DEPT. OF SUSTAINABLE

RESOURCE DEV

10320 99 ST

GRANDE PRAIRIE AB T8V 6J4

(780) 538-5260

ADDENDA AND CONTACTS APPLICABLE TO THE 2018 MAY 16 PUBLIC OFFERING NOTICE

HRV003502 HISTORIC RESOURCES VALUE 1

LAND DESCRIPTION

LEASE A0139 4-22-046: 2L2,L3 LEASE A0140 4-24-046: 14L9 LICENCE B0187 5-02-036: 26L9,L10

ALL LAND(S) IS/ARE WITHIN A HERITAGE RESOURCES MANAGEMENT AREA.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

GEORGE CHALUT

LAND USE PLANNER

CULTURE, DEPARTMENT OF

HISTORIC RESOURCE MANAGEMENT BRANCH

LAND USE PLANNING SECTION

OLD ST STEPHEN'S COLLEGE

8820 112 ST NW

EDMONTON AB T6G 2P8 (780) 431-2329

HRV003602 HISTORIC RESOURCES VALUE 2

LAND DESCRIPTION

LEASE A0140 4-24-046: 14L7,L9 LICENCE B0187 5-02-036: 26L9

ALL LAND(S) IS/ARE WITHIN A HERITAGE RESOURCES MANAGEMENT AREA.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

GEORGE CHALUT

LAND USE PLANNER

CULTURE, DEPARTMENT OF

HISTORIC RESOURCE MANAGEMENT BRANCH

LAND USE PLANNING SECTION

OLD ST STEPHEN'S COLLEGE

8820 112 ST NW

EDMONTON AB T6G 2P8 (780) 431-2329

IRS000201 STURGEON LAKE-PUSKWASKAU EAST

LAND DESCRIPTION

LICENCE B0202 5-20-072: 5P

ALL LAND(S) IS/ARE WITHIN A INTEGRATED RESOURCE PLAN SPECIAL LAND USE AREA

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

LANDS OFFICER

GRANDE PRAIRIE OFFICE

GRANDE PRAIRIE OFFICE - LAND USE AREA-LANDS DIVISION DEPT. OF SUSTAINABLE

RESOURCE DEV

10320 99 ST

GRANDE PRAIRIE AB T8V 6J4 (780) 538-5260

IRS002402 LAKELAND IRP - RESOURCE MANAGEMENT AREA I

LAND DESCRIPTION

LEASE A0162 4-08-065: 27WP; 33SP, NWP, NE; 34WP

ALL LAND(S) IS/ARE WITHIN THE LAKELAND INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

LANDS OFFICER

LAC LA BICHE OFFICE

LAC LA BICHE OFFICE-LAND USE AREA- LANDS DIVISION DEPT. OF SUSTAINABLE

RESOURCE DEV

9503 BEAVERHILL RD

LAC LA BICHE AB TOA 2CO (780) 623-5279

ADDENDA AND CONTACTS APPLICABLE TO THE 2018 MAY 16 PUBLIC OFFERING NOTICE

IRS002502 LAKELAND IRP - RESOURCE MANAGEMENT AREA J

LAND DESCRIPTION

LEASE A0162 4-08-065: 27E, WP; 33SP, NWP; 34E, WP

ALL LAND(S) IS/ARE WITHIN THE LAKELAND INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

LANDS OFFICER

LAC LA BICHE OFFICE

LAC LA BICHE OFFICE-LAND USE AREA- LANDS DIVISION DEPT. OF SUSTAINABLE

RESOURCE DEV

9503 BEAVERHILL RD

LAC LA BICHE AB TOA 2CO

(780) 623-5279

PRA012801 DICKSON DAM - SOUTH DYKE

LAND DESCRIPTION

LICENCE B0188 5-02-035: 20NP LICENCE B0189 5-02-035: 29SEP

ALL LAND(S) IS/ARE WITHIN A PROVINCIAL RECREATION AREA.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DEBORAH JOHNSTONE

PLANNING AND LAND USE TECHNOLOGIST

TOURISM, PARKS AND RECREATION

PARKS AND PROTECTED AREAS DIVISION

9820 106 ST NW FLOOR 2

EDMONTON AB T5K 2J6

(780) 644-5357

PRA012901 DICKSON DAM - NORTH DYKE

LAND DESCRIPTION

LICENCE B0189 5-02-035: 29NWP; 30NEP

ALL LAND(S) IS/ARE WITHIN A PROVINCIAL RECREATION AREA.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DEBORAH JOHNSTONE

PLANNING AND LAND USE TECHNOLOGIST

TOURISM, PARKS AND RECREATION

PARKS AND PROTECTED AREAS DIVISION

9820 106 ST NW FLOOR 2

EDMONTON AB T5K 2J6

(780) 644-5357

PRA013101 DICKSON DAM - NORTH VALLEY

LAND DESCRIPTION

LICENCE B0189 5-02-036: 4SEP

ALL LAND(S) IS/ARE WITHIN A PROVINCIAL RECREATION AREA.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DEBORAH JOHNSTONE

PLANNING AND LAND USE TECHNOLOGIST

TOURISM, PARKS AND RECREATION

PARKS AND PROTECTED AREAS DIVISION

9820 106 ST NW FLOOR 2

EDMONTON AB T5K 2J6

(780) 644-5357

PRA026601 GLENIFFER RESERVOIR

LAND DESCRIPTION

LICENCE B0188 5-02-035: 20NP

29SEP, NWP; 30NEP 4SEP LICENCE B0189 5-02-035:

5-02-036:

ALL LAND(S) IS/ARE WITHIN A PROVINCIAL RECREATION AREA.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DEBORAH JOHNSTONE

PLANNING AND LAND USE TECHNOLOGIST

TOURISM, PARKS AND RECREATION

PARKS AND PROTECTED AREAS DIVISION

9820 106 ST NW FLOOR 2

EDMONTON AB T5K 2J6 (780) 644-5357

SHA006701 KEY WILDLIFE AND BIODIVERSITY ZONES LAND DESCRIPTION LEASE A0152 4-03-054: 32NP, SEP LEASE A0160 4-18-060: 12SP, NWP, NE LEASE A0162 LEASE A0163 LEASE A0164 5-14-063: 7SE, NEP 5-15-063: 13SEP LEASE A0179 6-11-082: 25SEP LICENCE B0193 5-14-063: 4SP, NW, NEP; 5; 8SP, NWP LICENCE B0197 5-15-065: 13NP, SWP; 14SP, N; 15SP, NW, NEP; 16SP, NW, NEP; 17N, SEP, SW; 18 5-16-065: 13 LICENCE B0198 5-17-065: 36NP,SEP LICENCE B0202 5-20-071: 32EP,W; 33NWP 4NP, SWP; 5; 9N, SEP, SW; 10WP; 14NWP; 15SP, NW, NEP 5-20-072:

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

(780) 422-3344 EDMONTON AB T5K 2M4

SHA007001 SPECIAL ACCESS ZONE LAND DESCRIPTION A0171 5-20-069: LEASE 35WP LEASE A0173 5-20-070: 2WP LICENCE B0198 5-17-065: 23SP,N; 25; 26; 35; 36NP,SEP,SW LICENCE B0199 5-16-067: 5NP,SWP; 6SP,N; 7; 8; 17-20 5-17-067: 1SP,N; 2SP,N; 3; 10-16; 21-25; 35; 36 LICENCE B0200 LICENCE B0203 LICENCE B0207 5-13-093: 5-14-093: 12-15; 16SP, NWP, NE; 21-24; 26SP; 27SP; 28SP

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 422-3344

SHA007201 PIPING PLOVER

LAND DESCRIPTION

LEASE A0141 4-22-047: 11WP; 13NP, SWP; 14SP, NEP; 24P

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 422-3344

SHA008001 SWAN HILLS GRIZZLY BEAR ZONE

LAND DESCRIPTION

LEASE A0164

LEASE A0165

LICENCE B0192 LICENCE B0193

LICENCE B0194

LICENCE B0197

LICENCE B0198 5-17-065: 23P; 25; 26; 35; 36

LICENCE B0199 5-16-067: 5P; 6P; 7; 8; 17-20

5-17-067: 1P; 2P; 10P; 11P; 12-14; 15P; 16P; 21-25; 35; 36

LICENCE B0200 5-17-068:

5-18-068: 10P; 11P; 14; 15P; 16P; 17P; 19-22; 30

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

9920 108 ST NW FLOOR 2

EDMONTON AB T5K 2M4 (780) 422-3344

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SHA008201 GRANDE CACHE GRIZZLY BEAR ZONE

LEASE A0163

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK

PROVINCIAL WILDLIFE HABITAT SPECIALIST

EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV

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