

Change Date	Guideline Item	Description	New Version																				
September 2021	Chapter I – Section 3, Page 1, 3 and 4.	Change RMF to RRR	<p>Page 1:</p> <ul style="list-style-type: none"> change "RMF2" to "RRR*" change "Reassignment of Volumes Set-up/Change" to "Reassignment of Royalty Responsibility" delete whole second row for RMF2-T <p>Volumetric Reporting of Mineral Activity</p> <table border="1" data-bbox="1096 451 2368 656"> <thead> <tr> <th>TYPE</th> <th>FORM/SUBMISSION DESCRIPTION</th> <th>SUBMITTED BY</th> <th>FREQUENCY</th> <th>TIMING</th> </tr> </thead> <tbody> <tr> <td>RRR</td> <td>Reassignment of Volumes Set-up/Change</td> <td>Royalty Client</td> <td>As Required</td> <td>NOTE 3</td> </tr> <tr> <td>RMF2-T</td> <td>Reassignment of Volumes Termination</td> <td>Royalty Client</td> <td>As Required</td> <td>NOTE 8</td> </tr> <tr> <td>RMF3-V2</td> <td>Single Well/Injection Scheme Set-up/Change</td> <td>Facility Operator</td> <td>As Required</td> <td>NOTE 1</td> </tr> </tbody> </table> <p>Page 3</p> <ul style="list-style-type: none"> Delete "NOTE 3 On or before the last day of the third month following the production month." Delete "NOTE 8 The effective date must be the current billing period." <p>*Form submissions are on Petrinex. All other forms are manually submitted.</p> <p>NOTE 1 On or before the last day of the month following the production month.</p> <p>NOTE 2 The 10th day of the second month following the production month.</p> <p>NOTE 3 On or before the last day of the third month following the production month.</p> <p>NOTE 4 There is a 10-day grace period for penalty levy if the AC2 is submitted before the due date but is rejected because of MRIS edit checks.</p> <p>NOTE 5 An AC1-V2 form for a new facility cost centre is due on March 1st following the end of the production year to which it relates. An AC1-V2 operator change must be submitted by the last day of the month following the month in which an operator change occurs.</p> <p>NOTE 6 The 1st day of the second month following the production month.</p> <p>NOTE 7 This form must be submitted to register a consolidation within 30 days of the effective billing period.</p> <p>NOTE 8 The effective date must be the current billing period.</p>	TYPE	FORM/SUBMISSION DESCRIPTION	SUBMITTED BY	FREQUENCY	TIMING	RRR	Reassignment of Volumes Set-up/Change	Royalty Client	As Required	NOTE 3	RMF2-T	Reassignment of Volumes Termination	Royalty Client	As Required	NOTE 8	RMF3-V2	Single Well/Injection Scheme Set-up/Change	Facility Operator	As Required	NOTE 1
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			<p>Page 4 Delete "RMF2 Reallocation Notice"</p> <ul style="list-style-type: none"> Gas Form Notices – Monthly Forms <ul style="list-style-type: none"> • Petrinex Rejection Notices • RMF2 Reallocation Notice • RMF3 Revalidation Notice • SAF/OAF Ensure Complete • VA3 Turnaround Document • VA4 Turnaround Document 														
	Chapter II – Section 1 – Page 6, 10	Updating Guidelines to accommodate transition of RMF2 to RRR.	<p>Page 6:</p> <table border="1"> <thead> <tr> <th>Form</th> <th>Form Due Date</th> <th>Form Name</th> <th>Consequence of Late Filing or Non-Filing</th> <th>Penalized Party</th> <th>Penalty</th> <th>Penalty Timing</th> </tr> </thead> <tbody> <tr> <td>RMF2</td> <td>Last day of the third month following the production month</td> <td>Reassignment of Royalty Volumes</td> <td>Incorrect assignment of royalty volume</td> <td>Assigning Royalty Client</td> <td>None</td> <td>N/A</td> </tr> </tbody> </table> <p>Page 10</p>	Form	Form Due Date	Form Name	Consequence of Late Filing or Non-Filing	Penalized Party	Penalty	Penalty Timing	RMF2	Last day of the third month following the production month	Reassignment of Royalty Volumes	Incorrect assignment of royalty volume	Assigning Royalty Client	None	N/A
Form	Form Due Date	Form Name	Consequence of Late Filing or Non-Filing	Penalized Party	Penalty	Penalty Timing											
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Supersedes

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			Exhibit A	Crown Interest	If an RRR was filed, the assignee's Crown interest from the Exhibit A is used. If the assignee is not on the Exhibit A, the assignor's Crown interest is used. If there is no RMF2 and volumes are allocated to a client who is not on the Exhibit A, Crown interest default to values that protect the Crown's position	Assignor's Crown interest or 100% Crown interest for Royalty and 0% Crown interest for Injection Credits
			SAF/OAF	Raw Gas	Heat content not reported	41 gigajoules / 10 ³ m ³
			Allocation	WEARR	Allocation > Production	R _c =30%
			RRR	Crown Interest	For single wells, if the assignee's Crown interest is not available, the assignor's Crown interest from the RRR is used. If that is not available, the Crown interest defaults to values which protect the Crown interest	Assignor's Crown interest or 100% Crown interest for Royalty and zero per cent interest for Injection Credits
			RMF2	Product Reassignment	If the product field is left blank, gas and all products are reassigned	Default – all products are reassigned
	Chapter III – Section 2 – Pages 1-12	Section Rewritten to reflect reporting change	<ul style="list-style-type: none"> New write up please refer to the Guidelines 			
	Chapter VI – Section 1	Change instance of RMF2 to RRR	<p>Page 6</p> <p>Custom Processing Fee Estimates</p> <ul style="list-style-type: none"> A Custom Processing Fee Agreement identifying the effective date and rate at which custom processing fees are being charged at an AER facility. SAF/OAF/RRR volume allocations for which the custom processing fees are being charged. A copy of the custom processing fees paid, i.e., invoices or statements. The calculation of the custom processing fees reduced by amounts attributed to EOR for each facility. An Estimated Custom Processing Fees Calculation worksheet. Refer to <i>Appendix O</i> for a copy of the worksheet. 			

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	<p>Chapter VI – Section 5, Page 3, 4, 6</p>	<p>Change instance of RMF2 to RRR</p>	<p>Page 3</p> <hr/> <p>A royalty client reporting custom processing fees must have either SAF/OAF or RRR volumes at the facility for that production year and the custom processing fees must relate to volumes for a stream that is part of the volumes reported at that facility. If royalty clients report custom processing fees at a facility where they do not have volumes for the production year, the custom processing fees are rejected.</p> <p>Page 4</p> <hr/> <p><i>Alberta Natural Gas Royalty Guideline, (2009, Updated)</i> <i>Chapter VI, Section 5 – Custom Processing Cost Allowance</i></p> <hr/> <p>If custom processing fees are claimed at a facility where there are no volume allocations either through SAF/OAF or RRR submissions, the custom processing fees are rejected.</p> <p>Page 6</p>

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			<p>5.4 Energy Adjusted Gas Equivalent Volume (EAGEV) Report</p> <p>The EAGEV report is generated for all royalty clients and identifies volumetric allocations for volumes produced (SAF/OAF and RRR) at AER facilities. This report should be used in conjunction with an Expected AC5 Report as a royalty client cannot file an AC5-V4 submission unless volumes have been reported at AER facilities identified on the EAGEV report.</p> <hr/> <p>January 2009 Ch. VI, Sec. 5, p.6</p>

Superseded

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	<p>Chapter VII – Section 1 – Pages 27 and 34</p>		<p>Page 27</p> <p>Description of Entries</p> <p>The CRD reflects all new and amended gas and gas product volumes allocated to the royalty client on the Volumetric/SAF/OAF submissions. It also includes volume reassignments from other royalty clients as reflected on the RRR - Reassignment of Royalty Responsibility. The following details are shown:</p> <ul style="list-style-type: none"> • royalty client, • AER facility, • production month, • charge types, and • Stream ID (Well/Well Group/Unit/Injection Scheme). <p>Page 34</p> <p>3.12 STREAM FACTOR – Percentage of volume allocation to the stream ID.</p> <p>3.13 RESPONSE TO CASCADE – The facility ID that filed the final allocation resulting in royalty charges.</p> <p>3.14 ALLOCATION per cent - The percentage of volumes allocated on the RRR to the royalty client, by the assignor, whose ID is identified in 3.18.</p>

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	Appendix C		<p>Page C-1: delete "2.7 RMF2 Edits refer to charts on page C45-C48" and corresponding section</p> <p>2. Form Edits</p> <p>2.1 AC1 Edits refer to charts on pages C14 – C21</p> <p>2.2 AC2 Edits refer to charts on pages C22 – C28</p> <p>2.3 AC3 Edits refer to charts on pages C29 – C33</p> <p>2.4 AC5 Edits refer to charts on pages C34 – C39</p> <p>2.5 VA3 Edits refer to charts on pages C40 – C41</p> <p>2.6 VA4 Edits refer to charts on pages C42 – C44</p> <p>2.7 RMF2 Edits refer to charts on pages C45 – C48</p> <p>2.8 RMF3 Edits refer to charts on pages C49 – C52</p> <p>Page C-47: change "Product button retrieves list of: RMF2 products including: Butane, Carbon Dioxide, Condensate, Ethane, Gas, Lite Ends, Nitrogen, Oxygen, Pentanes Plus, Propane, or Sulphur" to "Product button retrieves list of: RRR products including: 'ALL' or GAS, C2-MX, C2-SP, C3-MX, C3-SP, C4-MX, C4-SP, C5-MX, C5-SP, or SUL"</p> <table border="1" data-bbox="1042 959 2456 1235"> <tr> <td data-bbox="1042 959 1204 1138">Products</td> <td data-bbox="1204 959 1473 1138">Product button retrieves list of: RRR products including : 'ALL' or GAS, C2-MX, C2-SP, C3-MX, C3-SP, C4-MX, C4-SP, C5-MX, C5-SP, or SUL</td> <td data-bbox="1473 959 1580 1138">All products displayed Yes</td> <td data-bbox="1580 959 1714 1138">Display enforced through list on window</td> <td data-bbox="1714 959 2118 1138">N/A</td> <td data-bbox="2118 959 2306 1138">N/A</td> <td data-bbox="2306 959 2456 1138">Retrieve</td> </tr> <tr> <td data-bbox="1042 1138 1204 1203"></td> <td data-bbox="1204 1138 1473 1203">One or more Products must be specified.</td> <td data-bbox="1473 1138 1580 1203"></td> <td data-bbox="1580 1138 1714 1203">ERROR</td> <td data-bbox="1714 1138 2118 1203">One or more products must be selected before form can be saved.</td> <td data-bbox="2118 1138 2306 1203"></td> <td data-bbox="2306 1138 2456 1203">Apply</td> </tr> <tr> <td data-bbox="1042 1203 1204 1235">Reported</td> <td data-bbox="1204 1203 1473 1235">Must be between 0 and</td> <td data-bbox="1473 1203 1580 1235">0</td> <td data-bbox="1580 1203 1714 1235">ERROR</td> <td data-bbox="1714 1203 2118 1235">Percentage values must be between</td> <td data-bbox="2118 1203 2306 1235">N/A</td> <td data-bbox="2306 1203 2456 1235">Field</td> </tr> </table>				Products	Product button retrieves list of: RRR products including : 'ALL' or GAS, C2-MX, C2-SP, C3-MX, C3-SP, C4-MX, C4-SP, C5-MX, C5-SP, or SUL	All products displayed Yes	Display enforced through list on window	N/A	N/A	Retrieve		One or more Products must be specified.		ERROR	One or more products must be selected before form can be saved.		Apply	Reported	Must be between 0 and	0	ERROR	Percentage values must be between	N/A	Field
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	Appendix M	Update reference from “Board” to “Regulator”	<p>Well event means</p> <ul style="list-style-type: none"> • a part of a well completed in a zone and given a unique well identifier by the Regulator, or • parts of a well completed in two or more zones and given a single unique well identifier by the Regulator, or • a part of a well completed in a zone and recovering natural gas, but which has not yet been given a unique well identified by the Regulator, or • parts of a well completed in and recovering natural gas from two or more zones during the period when the parts are considered by the Minister as a single well event for the purposes of the Regulation, and before the Regulator makes a decision whether or not to give the parts a single unique well identifier.
	Appendix O – Page O-1, O-19 to O-21	Updating Guidelines to accommodate transition of RMF2 to RRR.	<p>Page O-1</p> <ul style="list-style-type: none"> • Removed RMF2 and RMF2-T from the Forms Listing <p>Page O-19-O-21</p> <ul style="list-style-type: none"> • Removed Forms - RMF2 Reassignment of Volumes Setup/Change Form • Removed RMF2-T – Reassignment of Volumes Termination form