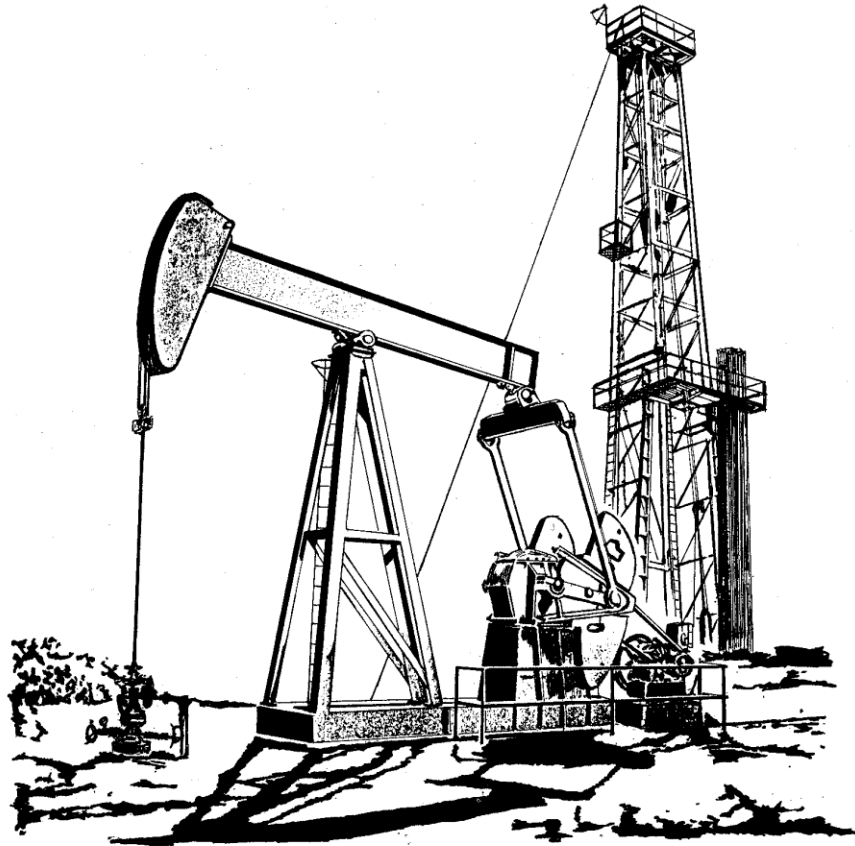


2015 DECEMBER 02

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS



Alberta 
Government

PUBLIC OFFERING CONTROL COUNTS FOR 2015.12.02

From	To	Total	Area
LEASES: A0001	A0040	40	10,769.1200 ha.
LICENCES: B0041	B0054	14	16,921.8800 ha.

		54	27,691.0000 ha.

PUBLIC OFFERING OF CROWN
PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2015 December 02**.

HOW TO SUBMIT BIDS

1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
2. Bid requests must be submitted using the Department of Energy's Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
2. A bonus offer of less than \$2.50/ha for a lease or \$1.25/ha for a licence will not be considered.
3. The department reserves the right to reject any bid.

FORM OF PAYMENT

1. Payments must be made by electronic funds transfer (EFT) only.
2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number in writing to the Financial Services Branch @ Fax No. (780) 422-4281.

REMEMBER

1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account by noon on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
5. The Government of Alberta's *"First Nations Consultation Policy on Land Management and Resource Development"* may apply to surface activities proposed as a result of acquiring Crown mineral rights. For information contact SREM Aboriginal Affairs Branch, Alberta Energy and Environment and Sustainable Resource Development at 780-644-8734.

RESULTS OF THE PUBLIC OFFERING

1. The accepted bids information will be available on **2015 October 07** in the afternoon on the Department's website at <http://www.energy.gov.ab.ca>.
2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

2015 DECEMBER 02

LEASE	HECTARES	LAND DESCRIPTION
--- PLAINS REGION ---		
A0001	337.12	4-30-017: 36E,WF 5-01-017: 36N,SE PETROLEUM AND NATURAL GAS
A0002	512	TRACT ONE 4-10-025: 9W; 21SW; 28 PETROLEUM AND NATURAL GAS TRACT TWO 4-10-025: 16NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD (DRRZD 12)
A0003	320	4-21-030: 11S; 12S,NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM (DRRZD 6)
A0004	256	4-21-032: 25 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP (DRRZD 4)
A0005	256	4-21-032: 33 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP (DRRZD 280)
A0006	256	4-21-032: 35 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP (DRRZD 4)
A0007	256	4-03-033: 31 PETROLEUM AND NATURAL GAS
A0008	256	4-03-033: 32 PETROLEUM AND NATURAL GAS
A0009	256	4-03-034: 4 PETROLEUM AND NATURAL GAS
A0010	256	4-03-034: 5 PETROLEUM AND NATURAL GAS
A0011	256	4-03-034: 6 PETROLEUM AND NATURAL GAS
A0012	256	4-04-034: 1 PETROLEUM AND NATURAL GAS
A0013	256	4-11-035: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM (DRRZD 6)
A0014	256	4-11-035: 7 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM (DRRZD 6)

2015 DECEMBER 02

LEASE	HECTARES	LAND DESCRIPTION	
A0015	256	4-11-036: 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0016	256	4-11-036: 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0017	256	4-23-037: 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0018	256	4-24-037: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0019	256	4-16-038: 11 PETROLEUM AND NATURAL GAS	
A0020	256	4-16-038: 14 PETROLEUM AND NATURAL GAS	
A0021	256	4-26-043: 30 PETROLEUM AND NATURAL GAS	
A0022	256	4-27-043: 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0023	256	4-27-044: 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0024	256	TRACT ONE 4-13-053: 22S,NW PETROLEUM AND NATURAL GAS	
		TRACT TWO 4-13-053: 22NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0025	256	4-21-063: 23 PETROLEUM AND NATURAL GAS TO THE TOP OF THE ELK POINT GRP	(DRRZD 284)
--- NORTHERN REGION ---			
A0026	768		(SHA006501)
		TRACT ONE 5-13-047: 9E; 11; 14 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
		TRACT TWO 5-13-047: 15W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 280) (DRRZD 39)

PETROLEUM AND NATURAL GAS LEASES

2015 DECEMBER 02

LEASE	HECTARES	LAND DESCRIPTION	
A0027	768		(SHA006501)
	TRACT ONE	5-13-047: 15W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE SHUNDA FM EXCEPTING NATURAL GAS IN THE SHUNDA FM	(DRRZD 39) (DRRZD 29) (ZD 2701)
	TRACT TWO	5-13-047: 9E; 11; 14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE CARDIUM FM	(DRRZD 39) (DRRZD 3)
A0028	256	5-09-051: 7NE; 8W; 17SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0029	64	5-12-052: 13NE PETROLEUM AND NATURAL GAS TO THE TOP OF THE ROCK CREEK MBR	(DRRZD 60)
A0030	128	5-17-052: 4S PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0031	128	5-17-052: 4S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE TURNER VALLEY FM EXCEPTING NATURAL GAS IN THE ELKTON MBR	(DRRZD 21) (DRRZD 28) (ZD 288)
A0032	256	5-09-063: 31 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(SHA006501) (DRRZD 21)
A0033	64	5-10-068: 33SE PETROLEUM AND NATURAL GAS	(SHA006501)
A0034	64	5-10-069: 10SE PETROLEUM AND NATURAL GAS	(SHA006501)
A0035	192	6-08-075: 35S,NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0036	256	6-10-078: 9 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOIG FM	(DRRZD 251)
A0037	256	5-19-081: 15 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(ADM001901) (DRRZD 21)
A0038	256	5-25-084: 33 PETROLEUM AND NATURAL GAS	(SHA007001)
A0039	256	6-05-084: 6 PETROLEUM AND NATURAL GAS	

2015 DECEMBER 02

LEASE	HECTARES	LAND DESCRIPTION	

FOOTHILLS REGION			

A0040	256	5-09-036: 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)

40	10,769.12	HA TOTALS	END

2015 DECEMBER 02

LICENCE	HECTARES	LAND DESCRIPTION	
--- NORTHERN REGION ---			
B0041	2304		
	TRACT ONE	5-14-053: 23; 25; 26; 35; 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
	TRACT TWO	5-14-053: 27; 34 5-14-054: 2SW; 3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE ROCK CREEK MBR	(DRRZD 60)
	TRACT THREE	5-14-054: 2N,SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NORDEGG MBR	(DRRZD 66)
B0042	2816		(SHA007001)
		5-15-053: 19-22; 26-30; 33; 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE ROCK CREEK MBR	(DRRZD 60)
B0043	256		(SHA006501)
		5-15-062: 6 PETROLEUM AND NATURAL GAS	
B0044	512		(SHA006501) (SHA006701)
		5-25-064: 15; 16 PETROLEUM AND NATURAL GAS TO THE TOP OF THE TRIASSIC SYSTEM	(DRRZD 37)
B0045	512		(SHA006501) (SHA006701)
		5-25-064: 15; 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 37)
B0046	512		(ADM001901)
	TRACT ONE	5-23-083: 14N,SE PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-23-083: 15N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEACE RIVER FM	(DRRZD 40)
	TRACT THREE	5-23-083: 14SW; 15S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 153)
B0047	768		(ADM001901)
		5-23-083: 19-21 PETROLEUM AND NATURAL GAS	
B0048	1280		(ADM001901)
	TRACT ONE	5-23-083: 34 PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-23-083: 22; 23; 26; 27 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)

2015 DECEMBER 02

LICENCE	HECTARES	LAND DESCRIPTION	
B0049	1689.88		(TSH003301)
	TRACT ONE	5-25-083: 31 5-26-083: 35E,WF; 36 6-01-083: 36 6-01-084: 1 PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-26-084: 1; 2E,WF PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE SPIRIT RIVER FM	(ZD 3142)
B0050	1280		
	TRACT ONE	5-25-083: 32-34 PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-25-084: 3; 10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP	(DRRZD 276)
B0051	512		(ADM001901)
	TRACT ONE	5-23-084: 4; 5N PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-23-084: 5S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 153)
B0052	1536		
	TRACT ONE	5-25-084: 5; 8; 16; 17 PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-25-084: 4; 9 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP	(DRRZD 276)
B0053	1408		(PRA004301) (SHA006801)
		5-25-084: 13; 14N,SE; 15N,SW; 21-23 PETROLEUM AND NATURAL GAS	
B0054	1536		(SHA007001)
	TRACT ONE	5-25-084: 26; 34; 35 PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-25-084: 24; 25; 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
14	16,921.88	HA TOTALS	END

ZONE DESIGNATIONS APPLICABLE TO THE 2015 DECEMBER 02 PUBLIC OFFERING NOTICE

ZD: 288 ZONE: 6380 ELKTON MBR
INTERVAL: 9230.00 - 9258.00 FEET
KEY WELL: 00/06-04-052-17W5/0
LOG TYPE: INDUCTION ELECTRIC

ZD: 2701 ZONE: 6400 SHUNDA FM
INTERVAL: 9280.00 - 9474.00 FEET
KEY WELL: 00/10-36-046-13W5/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

ZD: 3142 ZONE: 2640 SPIRIT RIVER FM
INTERVAL: 1524.00 - 2599.00 FEET
KEY WELL: 00/01-12-084-26W5/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

END

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2015 DECEMBER 02 PUBLIC OFFERING NOTICE

DRRZD: 3 ZONE: 1700 CARDIUM FM

INTERVAL: 6303.00 - 6436.00 FEET
KEY WELL: 00/16-16-041-06W5/0
LOG TYPE: ELECTRICAL

DRRZD: 4 ZONE: 2480 MANNVILLE GRP

INTERVAL: 2557.00 - 2985.00 FEET
KEY WELL: 00/06-16-041-08W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 6 ZONE: 2140 VIKING FM

INTERVAL: 2600.00 - 2680.00 FEET
KEY WELL: 00/10-10-042-14W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 12 ZONE: 1640 MEDICINE HAT SD

INTERVAL: 1312.00 - 1582.00 FEET
KEY WELL: 00/06-30-014-04W4/0
LOG TYPE: INDUCTION GAMMA RAY

DRRZD: 21 ZONE: 3052 BLUESKY-BULLHEAD

INTERVAL: 2754.00 - 3043.00 FEET
KEY WELL: 00/10-32-081-01W6/0
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

DRRZD: 28 ZONE: 6300 TURNER VALLEY FM

INTERVAL: 5817.00 - 6172.00 FEET
KEY WELL: 00/08-30-019-02W5/0
LOG TYPE: GAMMA RAY NEUTRON

DRRZD: 29 ZONE: 6400 SHUNDA FM

INTERVAL: 11048.00 - 11229.00 FEET
KEY WELL: 00/07-24-041-12W5/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 37 ZONE: 5000 TRIASSIC SYSTEM

INTERVAL: 6948.00 - 7042.00 FEET
KEY WELL: 00/10-07-062-19W5/0
LOG TYPE: DUAL INDUCTION FOCUSED

DRRZD: 39 ZONE: 1260 BELLY RIVER GRP

INTERVAL: 1688.00 - 2453.00 FEET
KEY WELL: 00/07-18-032-22W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 40 ZONE: 2280 PEACE RIVER FM

INTERVAL: 3760.00 - 4008.00 FEET
KEY WELL: 00/07-09-076-08W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 60 ZONE: 4320 ROCK CREEK MBR

INTERVAL: 2502.50 - 2531.50 METRES
KEY WELL: 00/10-35-049-13W5/2
LOG TYPE: DUAL LATEROLOG

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS
APPLICABLE TO THE 2015 DECEMBER 02 PUBLIC OFFERING NOTICE

DRRZD: 66 ZONE: 4440 NORDEGG MBR

INTERVAL: 5610.00 - 5670.00 FEET
KEY WELL: 00/10-12-055-09W5/0
LOG TYPE: COMPENSATED NEUTRON-FORMATION DENSITY

DRRZD: 153 ZONE: 5000 TRIASSIC SYSTEM

INTERVAL: 2573.00 - 2707.00 FEET
KEY WELL: 00/07-16-083-23W5/2
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 251 ZONE: 5200 DOIG FM

INTERVAL: 1770.00 - 1853.00 METRES
KEY WELL: 00/03-22-078-10W6/0
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

DRRZD: 276 ZONE: 4140 FERNIE GRP

INTERVAL: 2048.00 - 2151.00 METRES
KEY WELL: 00/13-01-074-11W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 280 ZONE: 1060 EDMONTON GRP

INTERVAL: 335.00 - 962.00 METRES
KEY WELL: 00/06-24-044-04W5/0
LOG TYPE: COMPENSATED NEUTRON-LITHO DENSITY

DRRZD: 284 ZONE: 7635 ELK POINT GRP

INTERVAL: 783.00 - 1370.00 METRES
KEY WELL: 02/06-13-063-08W4/0
LOG TYPE: COMPENSATED NEUTRON-LITHO DENSITY

END

ADDENDA AND CONTACTS APPLICABLE TO THE 2015 DECEMBER 02 PUBLIC OFFERING NOTICE

ADM001901 PEACE RIVER OIL SANDS DESIGNATED AREA #1

LEASE A0037
 LICENCE B0046
 LICENCE B0047
 LICENCE B0048
 LICENCE B0051

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DONNA CRAWFORD
 MANAGER
 ALBERTA DEPARTMENT OF ENERGY
 9945 108 ST
 EDMONTON AB T5K 2G6 (780) 427-8933

PRA004301 FIGURE EIGHT LAKE

LAND DESCRIPTION
 LICENCE B0053 5-25-084: 21NWP

ALL LAND(S) IS/ARE WITHIN A PROVINCIAL RECREATION AREA.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DEBORAH JOHNSTONE
 PLANNING AND LAND USE TECHNOLOGIST
 TOURISM, PARKS AND RECREATION
 PARKS AND PROTECTED AREAS
 PROVINCIAL BUILDING FLOOR 2
 9503 BEAVERHILL ROAD
 PO BOX 1019
 LAC LA BICHE AB T0A 2C0 (780) 644-5357

SHA006501 GRIZZLY BEAR ZONE

LAND DESCRIPTION
 LEASE A0026 5-13-047: 9SEP
 LEASE A0027 5-13-047: 9SEP
 LEASE A0032
 LEASE A0033
 LEASE A0034
 LICENCE B0043
 LICENCE B0044
 LICENCE B0045

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY
 WILDLIFE HABITAT SPECIALIST
 EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
 9920 108 ST NW FLOOR 2
 EDMONTON AB T5K 2M4 (780) 427-3029

ADDENDA AND CONTACTS APPLICABLE TO THE 2015 DECEMBER 02 PUBLIC OFFERING NOTICE

SHA006701 KEY WILDLIFE AND BIODIVERSITY ZONES

LAND DESCRIPTION
LICENCE B0044 5-25-064: 15NP,SEP,SW; 16N,SE,SWP
LICENCE B0045 5-25-064: 15NP,SEP,SW; 16N,SE,SWP

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY
WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4 (780) 427-3029

SHA006801 COLONIAL NESTING BIRDS

LAND DESCRIPTION
LICENCE B0053 5-25-084: 21NWP

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY
WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4 (780) 427-3029

SHA007001 SPECIAL ACCESS ZONE

LAND DESCRIPTION
LEASE A0038
LICENCE B0042 5-15-053: 34NP,SWP
LICENCE B0054 5-25-084: 34SP,N; 35NP,SWP

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY
WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4 (780) 427-3029

TSH003301 TRUMPETER SWAN HABITAT

LAND DESCRIPTION
LICENCE B0049 5-26-083: 35S,NW,NEP; 36WP
5-26-084: 2SP
6-01-083: 36
6-01-084: 1SP

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT TRUMPETER SWAN HABITAT. Specific area biologist contact information can be found at www.esrd.alberta.ca and then searching for 'Wildlife Management Area Contacts'.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY
WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4 (780) 427-3029