

2015 JANUARY 28

# PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS



PUBLIC OFFERING CONTROL COUNTS FOR 2015.01.28

From	To	Total	Area
LEASES: A0172	A0225	54	11,701.2000 ha.
LICENCES: B0226	B0261	36	60,963.6000 ha.
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		90	72,664.8000 ha.

PUBLIC OFFERING OF CROWN  
PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2015 January 28**.

HOW TO SUBMIT BIDS

1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
2. Bid requests must be submitted using the Department of Energy's Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
2. A bonus offer of less than \$2.50/ha for a lease or \$1.25/ha for a licence will not be considered.
3. The department reserves the right to reject any bid.

FORM OF PAYMENT

1. Payments must be made by electronic funds transfer (EFT) only.
2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number in writing to the Financial Services Branch @ Fax No. (780) 422-4281.

REMEMBER

1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account by noon on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
5. The Government of Alberta's *"First Nations Consultation Policy on Land Management and Resource Development"* may apply to surface activities proposed as a result of acquiring Crown mineral rights. For information contact SREM Aboriginal Affairs Branch, Alberta Energy and Environment and Sustainable Resource Development at 780-644-8734.

RESULTS OF THE PUBLIC OFFERING

1. The accepted bids information will be available on **2015 January 28** in the afternoon on the Department's website at <http://www.energy.gov.ab.ca>.
2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

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LEASE	HECTARES	LAND DESCRIPTION
--- PLAINS REGION ---		
A0172	256	4-15-001: 1 PETROLEUM AND NATURAL GAS
A0173	32	4-15-005: 32L8,L9 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SAWTOOTH FM (DRRZD 20)
A0174	256	4-07-030: 17 PETROLEUM AND NATURAL GAS
A0175	256	4-14-030: 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS (DRRZD 13)
A0176	256	4-16-030: 10 PETROLEUM AND NATURAL GAS
A0177	128	4-17-031: 19W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP (DRRZD 4)
A0178	256	4-23-031: 17 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM (DRRZD 30)
A0179	384	TRACT ONE 4-24-031: 11S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP (DRRZD 39) TO THE BASE OF THE PEKISKO FM (DRRZD 30)
		TRACT TWO 4-24-031: 3E;12W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM (DRRZD 6) TO THE BASE OF THE PEKISKO FM (DRRZD 30)
A0180	256	4-16-032: 30 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP (DRRZD 4)
A0181	256	4-17-032: 2 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP (DRRZD 4)
A0182	256	4-17-032: 11 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP (DRRZD 4)
A0183	256	4-17-032: 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP (DRRZD 4)

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LEASE	HECTARES	LAND DESCRIPTION	
A0184	128	4-17-032: 22W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP EXCEPTING NATURAL GAS IN THE BLAIRMORE GRP	(DRRZD 39) (ZD 14)
A0185	256	4-18-032: 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0186	256	4-04-034: 10 PETROLEUM AND NATURAL GAS	
A0187	256	4-04-034: 11 PETROLEUM AND NATURAL GAS	
A0188	192	4-04-034: 16S,NE PETROLEUM AND NATURAL GAS	
A0189	256	4-04-034: 19 PETROLEUM AND NATURAL GAS	
A0190	256	4-03-035: 27 PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE VIKING FM	(ZD 174)
A0191	256	4-03-035: 29 PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE VIKING FM EXCEPTING NATURAL GAS IN THE BLAIRMORE GRP	(ZD 174) (ZD 174)
A0192	128	4-03-035: 33S PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE VIKING FM EXCEPTING NATURAL GAS IN THE BLAIRMORE GRP	(ZD 174) (ZD 174)
A0193	256	4-03-035: 35 PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE VIKING FM	(ZD 174)
A0194	128	4-04-035: 35S PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE VIKING FM	(ZD 174)
A0195	256	TRACT ONE 4-20-035: 4W, L2, L7, L10, L15 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP  TRACT TWO 4-20-035: 4L1, L8, L9, L16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NISKU FM	(DRRZD 4)  (DRRZD 23)
A0196	256	4-20-035: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

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LEASE	HECTARES	LAND DESCRIPTION	
A0197	256		
	TRACT ONE	4-20-035: 10L10, L14-L16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
	TRACT TWO	4-20-035: 10L5, L11-L13 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NISKU FM	(DRRZD 23)
	TRACT THREE	4-20-035: 10SE, L3, L4, L6, L9 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE LEDUC FM	(DRRZD 7)
A0198	128		
	TRACT ONE	5-03-037: 10NW PETROLEUM AND NATURAL GAS IN THE GLAUCONITIC SS PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP TO THE BASE OF THE PEKISKO FM	(ZD 3790) (DRRZD 4) (DRRZD 30)
	TRACT TWO	5-03-037: 10SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP TO THE BASE OF THE PEKISKO FM	(DRRZD 4) (DRRZD 30)
A0199	144		
	TRACT ONE	5-03-039: 20L2, L7, L11, L14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
	TRACT TWO	5-03-039: 20L1, L8, L10, L15, L16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE JURASSIC SYSTEM	(DRRZD 90)
A0200	256	4-02-040: 34 PETROLEUM AND NATURAL GAS	
A0201	256	4-02-041: 11 PETROLEUM AND NATURAL GAS	
A0202	128	5-04-043: 27W NATURAL GAS IN THE GLAUCONITIC SS	(ZD 2623)
A0203	128	4-26-049: 32SW, L2, L10, L15, L16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE WABAMUN GRP	(DRRZD 277)
A0204	96		
	TRACT ONE	4-01-050: 16L2, L3E, L6E, L7, L10W, L15W PETROLEUM AND NATURAL GAS	
	TRACT TWO	4-01-050: 16L3W, L6W, L10E, L15E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0205	32		
	TRACT ONE	4-01-050: 29L6, L7W PETROLEUM AND NATURAL GAS	
	TRACT TWO	4-01-050: 29L7E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

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LEASE	HECTARES	LAND DESCRIPTION	
A0206	32		
	TRACT ONE	4-01-050: 29L13;32L4W PETROLEUM AND NATURAL GAS	
	TRACT TWO	4-01-050: 32L4E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0207	48		
	TRACT ONE	4-02-050: 24L11E,L14E,L15W PETROLEUM AND NATURAL GAS	
	TRACT TWO	4-02-050: 24L11W,L14W,L15E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
--- NORTHERN REGION ---			
A0208	256		
	TRACT ONE	5-05-046: 14N,SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE JURASSIC SYSTEM	(DRRZD 90)
	TRACT TWO	5-05-046: 14SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE JURASSIC SYSTEM	(DRRZD 6) (DRRZD 90)
A0209	128		
		5-12-046: 6NW;7SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE SHUNDA FM	(DRRZD 6) (DRRZD 29)
A0210	512		(IR4000401) (PDR001301) (POW000101)
		5-12-046: 9;10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP EXCEPTING NATURAL GAS IN THE ELKTON-SHUNDA	(DRRZD 4) (ZD 3155)
A0211	256		(IR2000601)
		5-13-046: 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
A0212	192		
	TRACT ONE	5-13-046: 26W PETROLEUM AND NATURAL GAS TO THE BASE OF THE ROCK CREEK MBR	(DRRZD 60)
	TRACT TWO	5-13-046: 26NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE ROCK CREEK MBR	(DRRZD 6) (DRRZD 60)
A0213	256		(IR2000601)
		5-14-046: 21 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)

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LEASE	HECTARES	LAND DESCRIPTION	
A0214	384		
		TRACT ONE	
		5-13-047: 1W	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE SHUNDA FM	(DRRZD 29)
		TRACT TWO	
		5-13-047: 2	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		VIKING FM	(DRRZD 6)
		TO THE BASE OF THE SHUNDA FM	(DRRZD 29)
A0215	256		(CRG002101)
			(ES4000103)
		6-08-063: 31	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		CHINOOK MBR	(DRRZD 77)
		TO THE BASE OF THE DUNVEGAN FM	(DRRZD 38)
A0216	256		(CRG002101)
			(ES2000103)
		6-09-063: 7	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		DUNVEGAN FM	(DRRZD 38)
		TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
A0217	256		(CRG002101)
		6-09-064: 1	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		CHINOOK MBR	(DRRZD 77)
		TO THE BASE OF THE DUNVEGAN FM	(DRRZD 38)
A0218	256		
		6-09-066: 14	
		PETROLEUM AND NATURAL GAS	
A0219	128		
		6-08-067: 15N	
		PETROLEUM AND NATURAL GAS	
		TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
		EXCEPTING PETROLEUM AND NATURAL GAS IN THE	
		CARDIUM FM	(DRRZD 51)
		EXCEPTING NATURAL GAS IN THE SPIRIT RIVER FM	(ZD 3309-1)
A0220	181.2		
		6-14-068: 13E,WF	
		PETROLEUM AND NATURAL GAS	
A0221	128		(TSH003301)
		6-06-069: 27N	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		CHARLIE LAKE FM	(DRRZD 247)
A0222	256		(TSH003301)
		6-12-074: 34	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		HALFWAY FM	(DRRZD 246)
A0223	256		
		6-10-075: 7	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		HALFWAY FM	(DRRZD 246)
A0224	256		
		6-10-076: 31	
		PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE	
		DOIG FM	(DRRZD 251)

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LEASE	HECTARES	LAND DESCRIPTION	
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A0225	256		(ADM001901)
TRACT ONE		5-17-079: 1S,NW PETROLEUM AND NATURAL GAS	
TRACT TWO		5-17-079: 1NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SLAVE POINT FM	(DRRZD 18)
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54	11,701.20	HA TOTALS	<b>END</b>



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LICENCE	HECTARES	LAND DESCRIPTION	
--- PLAINS REGION ---			
B0226	1792		
	TRACT ONE	4-20-035: 16N, SW, L7, L8; 18; 20; 22L3-L5, L12-L14; 28; 30; 34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
	TRACT TWO	4-20-035: 16L1, L2; 22E, L6, L11 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NISKU FM	(DRRZD 23)
--- NORTHERN REGION ---			
B0227	256	5-12-053: 14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE BANFF FM	(DRRZD 39) (DRRZD 57)
B0228	768	6-07-063: 23; 24; 27 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0229	1536	6-09-063: 30-33 6-09-064: 4; 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM TO THE BASE OF THE MONTNEY FM	(CRG002101) (ES4000103) (DRRZD 22) (DRRZD 264)
B0230	1792		(CRG002101) (ES2000103) (ES4000103)
	TRACT ONE	6-10-063: 11; 15; 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 51) (DRRZD 21)
	TRACT TWO	6-10-063: 21; 31; 33 6-10-064: 3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 38) (DRRZD 21)
B0231	1792	6-10-063: 11; 15; 21; 29; 31; 33 6-10-064: 3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE MONTNEY FM	(CRG002101) (ES2000103) (ES4000103) (DRRZD 21) (DRRZD 264)

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LICENCE	HECTARES	LAND DESCRIPTION	
B0232	960		
	TRACT ONE	5-12-064: 1N,SW;12 PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-12-064: 24N,SE PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE VIKING FM	(ZD 2466)
	TRACT THREE	5-12-064: 24SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
	TRACT FOUR	5-12-064: 13 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0233	1024		
	TRACT ONE	5-12-064: 2;11 PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-12-064: 10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM	(DRRZD 38)
	TRACT THREE	5-12-064: 3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
B0234	1024		
	TRACT ONE	5-12-064: 14SW;15;22SW PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-12-064: 23NE PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE VIKING FM	(ZD 2466)
	TRACT THREE	5-12-064: 14N,SE;22N,SE;23S,NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
B0235	1280		
	TRACT ONE	5-12-064: 27NE PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE VIKING FM	(ZD 2466)
	TRACT TWO	5-12-064: 25;27S,NW;34 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
	TRACT THREE	5-12-064: 26;36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0236	512		(ES2000103)
		5-25-065: 9;10 PETROLEUM AND NATURAL GAS	
B0237	768		(IRS000201) (TSH003301)
		6-01-069: 20;21;28 PETROLEUM AND NATURAL GAS	
B0238	256		(IRS000201)
		5-26-071: 5 PETROLEUM AND NATURAL GAS TO THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 37)

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LICENCE	HECTARES	LAND DESCRIPTION	
B0239	256	5-26-071: 5 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	(IRS000201) (DRRZD 37)
B0240	512	6-03-071: 21;28 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
B0241	1024	6-06-071: 1;3;9;11 PETROLEUM AND NATURAL GAS TO THE BASE OF THE SPIRIT RIVER FM	(TSH003301) (DRRZD 22)
B0242	1024	6-06-071: 1;3;9;11 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM	(TSH003301) (DRRZD 22)
B0243	256	6-02-072: 16 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MONTNEY FM	(IRS000201) (DRRZD 264)
B0244	256	6-02-072: 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(IRS000201) (DRRZD 264)
B0245	768	6-03-073: 23-25 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MONTNEY FM	(DRRZD 264)
B0246	768	6-03-073: 23-25 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
B0247	512	5-26-074: 29;30 PETROLEUM AND NATURAL GAS	(IRS000201) (TSH003301)
B0248	256	6-13-074: 15 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(TSH003301) (DRRZD 21)
B0249	256	6-13-074: 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOIG FM	(TSH003301) (DRRZD 251)
B0250	256	6-13-074: 25 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(TSH003301) (DRRZD 21)
B0251	512	6-12-082: 14;23 PETROLEUM AND NATURAL GAS	
B0252	512	6-12-082: 19;30 PETROLEUM AND NATURAL GAS	(WPP000901)
B0253	483.6	6-13-083: 3;16E,WF PETROLEUM AND NATURAL GAS	

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LICENCE	HECTARES	LAND DESCRIPTION	
B0254	256	6-13-083: 26 PETROLEUM AND NATURAL GAS	
B0255	7424		(ADM011601)
	TRACT ONE	5-06-089: 1;2;11-14;22;23;26;27;34;35;36N,SW 5-06-090: 1SW,NE;2S,NW;3;4;10;11N,SW;12;13SW;14;19-21; 29-32 PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-06-089: 36SE 5-06-090: 1SE,NW;2NE;11SE;13N,SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE KEG RIVER FM	(DRRZD 64)
B0256	8192		(ADM011601)
	TRACT ONE	5-05-090: 31NE 5-05-091: 5W;6N,SE;7W;8SE 5-06-090: 22;23;24N;25W;26-28;33S;34;35N,SE;36NW 5-06-091: 1;2;3N,SE;10-15;22-24;26;34;35E 5-06-092: 1-3;10 PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-05-091: 8NE 5-06-090: 24S;25E;33N;36S,NE 5-06-091: 3SW;35SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE KEG RIVER FM	(DRRZD 64)
B0257	8128		(ADM011601) (CRG001501)
	TRACT ONE	5-02-093: 6W;7W 5-03-092: 25-29;32-36 5-03-093: 1-16;21-24 PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-02-093: 6NE;7E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE KEG RIVER FM	(DRRZD 64)
B0258	8128		(ADM011501) (ADM011601) (CRG001501)
	TRACT ONE	5-06-095: 3E;10N,SW;11;13;14SW;15S,NW;16;18;19;21; 22S,NW;23S,NE;25-28;30-33;34W;35;36S,NE 5-06-096: 2SE;3W;4;5 5-07-095: 11;14;23-25 PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-06-095: 3W;14E;24 5-06-096: 1 5-07-095: 13 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

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LICENCE	HECTARES	LAND DESCRIPTION	
B0259	6400		(ADM011501) (ADM011601) (CRG001501)
TRACT ONE		5-06-096: 6;7;20 5-07-095: 26;35;36 5-07-096: 1;2;11;12;14 PETROLEUM AND NATURAL GAS	
TRACT TWO		5-06-096: 18;19;27NW;28-34 5-07-096: 13;25;26;36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
TRACT THREE		5-06-096: 27S,NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE KEG RIVER FM	(DRRZD 64)
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--- Foothills Region ---			
B0260	256	6-05-060: 1 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DUNVEGAN FM	(DRRZD 38)
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B0261	768	6-12-065: 27-29 PETROLEUM AND NATURAL GAS	(CRG002101) (ES2000103)
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36	60,963.60	HA TOTALS	<b>END</b>



## ZONE DESIGNATIONS APPLICABLE TO THE 2015, JANUARY 28 PUBLIC OFFERING NOTICE

ZD: 14                               ZONE: 2440   BLAIRMORE GRP  
 INTERVAL: 3,760.00 - 4,122.00 FEET  
 KEY WELL: 00/08-34-032-17W4/0  
 LOG TYPE: ELECTRICAL

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ZD: 174                              ZONE: 2140   VIKING FM  
 INTERVAL: 2,408.00 - 2,509.00 FEET  
 KEY WELL: 00/11-29-035-03W4/0  
 LOG TYPE: INDUCTION ELECTRICAL

                                  ZONE: 2440   BLAIRMORE GRP

INTERVAL: 2,593.00 - 3,014.00 FEET  
 KEY WELL: 00/11-29-035-03W4/0  
 LOG TYPE: INDUCTION ELECTRICAL

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ZD: 2466                            ZONE: 2140   VIKING FM  
 INTERVAL: 4,545.00 - 4,610.00 FEET  
 KEY WELL: 00/10-23-064-12W5/0  
 LOG TYPE: INDUCTION ELECTRIC

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ZD: 2623                            ZONE: 3000   GLAUCONITIC SS  
 INTERVAL: 6,700.00 - 6,810.00 FEET  
 KEY WELL: 00/07-11-043-04W5/0  
 LOG TYPE: INDUCTION ELECTRICAL

---

ZD: 3155                            ZONE: 6390   ELKTON-SHUNDA  
 INTERVAL: 9,210.00 - 9,329.00 FEET  
 KEY WELL: 00/11-27-045-12W5/0  
 LOG TYPE: BOREHOLE COMPENSATED SONIC

                                  AND ANY ADDITIONAL STRATA OCCURRING BELOW THOSE DEFINED  
 ABOVE  
 AND, IN THE OPINION OF THE ALBERTA ENERGY AND UTILITIES  
 BOARD,  
 CONSTITUTING A PART OF THE ELKTON-SHUNDA FORMATION.

---

ZD: 3309-1                          ZONE: 2640   SPIRIT RIVER FM  
 INTERVAL: 6,986.00 - 8,010.00 FEET  
 KEY WELL: 00/07-05-067-07W6/0  
 LOG TYPE: BOREHOLE COMPENSATED SONIC

---

ZD: 3790                            ZONE: 3000   GLAUCONITIC SS  
 INTERVAL: 2,151.00 - 2,164.20 METRES  
 KEY WELL: 00/06-15-037-03W5/0  
 LOG TYPE: DUAL INDUCTION FOCUSED

---

END





DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2015, JANUARY 28 PUBLIC OFFERING NOTICE

DRRZD: 4                    ZONE: 2480 MANNVILLE GRP  
  
INTERVAL: 2,557.00 - 2,985.00 FEET  
KEY WELL: 00/06-16-041-08W4/0  
LOG TYPE: INDUCTION ELECTRICAL

---

DRRZD: 6                    ZONE: 2140 VIKING FM  
  
INTERVAL: 2,600.00 - 2,680.00 FEET  
KEY WELL: 00/10-10-042-14W4/0  
LOG TYPE: INDUCTION ELECTRICAL

---

DRRZD: 7                    ZONE: 7200 LEDUC FM  
  
INTERVAL: 6,418.00 - 7,033.00 FEET  
KEY WELL: 00/06-20-041-24W4/0  
LOG TYPE: GAMMA RAY-SONIC

---

DRRZD: 13                  ZONE: 1860 SECOND WHITE SPECKS  
  
INTERVAL: 1,820.00 - 2,030.00 FEET  
KEY WELL: 00/10-17-014-09W4/0  
LOG TYPE: INDUCTION ELECTRIC

---

DRRZD: 18                  ZONE: 7580 SLAVE POINT FM  
  
INTERVAL: 4,196.00 - 4,336.00 FEET  
KEY WELL: 00/02-17-088-08W5/0  
LOG TYPE: GAMMA RAY-ACOUSTIC

---

DRRZD: 20                  ZONE: 4280 SAWTOOTH FM  
  
INTERVAL: 3,109.00 - 3,176.00 FEET  
KEY WELL: 00/10-02-006-14W4/0  
LOG TYPE: DUAL INDUCTION-LATEROLOG

---

DRRZD: 21                  ZONE: 3052 BLUESKY-BULLHEAD  
  
INTERVAL: 2,754.00 - 3,043.00 FEET  
KEY WELL: 00/10-32-081-01W6/0  
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

---

DRRZD: 22                  ZONE: 2640 SPIRIT RIVER FM  
  
INTERVAL: 2,004.00 - 3,138.00 FEET  
KEY WELL: 00/11-03-078-01W6/0  
LOG TYPE: INDUCTION ELECTRIC

---

DRRZD: 23                  ZONE: 6960 NISKU FM  
  
INTERVAL: 5,023.00 - 5,190.00 FEET  
KEY WELL: 00/06-24-050-26W4/0  
LOG TYPE: DUAL INDUCTION-LATEROLOG

---

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2015, JANUARY 28 PUBLIC OFFERING NOTICE

DRRZD: 29                      ZONE: 6400 SHUNDA FM  
  
INTERVAL: 11,048.00 - 11,229.00 FEET  
KEY WELL: 00/07-24-041-12W5/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

AND: ALL OTHER STRATA WHICH WERE DEPOSITED IN LATERAL  
CONTINUITY  
WITH THE STRATA DESCRIBED IN THE ABOVE INTERVAL  
AND WHICH OCCUR IN  
WHOLE OR IN PART WITHIN ANY OTHER FAULT  
BLOCK.

---

DRRZD: 30                      ZONE: 6420 PEKISKO FM  
  
INTERVAL: 9,232.00 - 9,390.00 FEET  
KEY WELL: 00/07-13-033-05W5/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

---

DRRZD: 37                      ZONE: 5000 TRIASSIC SYSTEM  
  
INTERVAL: 6,948.00 - 7,042.00 FEET  
KEY WELL: 00/10-07-062-19W5/0  
LOG TYPE: DUAL INDUCTION FOCUSED

---

DRRZD: 38                      ZONE: 1920 DUNVEGAN FM  
  
INTERVAL: 2,566.00 - 3,038.00 FEET  
KEY WELL: 00/11-04-074-05W6/0  
LOG TYPE: DUAL INDUCTION-LATEROLOG

---

DRRZD: 39                      ZONE: 1260 BELLY RIVER GRP  
  
INTERVAL: 1,688.00 - 2,453.00 FEET  
KEY WELL: 00/07-18-032-22W4/0  
LOG TYPE: INDUCTION ELECTRICAL

---

DRRZD: 51                      ZONE: 1700 CARDIUM FM  
  
INTERVAL: 2,350.40 - 2,415.70 METRES  
KEY WELL: 00/07-36-058-03W6/0  
LOG TYPE: DUAL INDUCTION SFL

---

DRRZD: 57                      ZONE: 6440 BANFF FM  
  
INTERVAL: 4,247.00 - 4,776.00 FEET  
KEY WELL: 00/02-24-056-05W5/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

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DRRZD: 60                      ZONE: 4320 ROCK CREEK MBR  
  
INTERVAL: 2,502.50 - 2,531.50 METRES  
KEY WELL: 00/10-35-049-13W5/2  
LOG TYPE: DUAL LATEROLOG

---

DRRZD: 64                      ZONE: 7721 KEG RIVER FM  
  
INTERVAL: 4,133.00 - 4,312.00 FEET  
KEY WELL: 00/07-28-091-03W5/0  
LOG TYPE: LATEROLOG

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DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2015, JANUARY 28 PUBLIC OFFERING NOTICE

DRRZD: 77                    ZONE: 1540 CHINOOK MBR  
  
INTERVAL: 4,532.00 - 4,656.00 FEET  
KEY WELL: 00/11-27-064-09W6/0  
LOG TYPE: DUAL INDUCTION FOCUSED

---

DRRZD: 90                    ZONE: 4000 JURASSIC SYSTEM  
  
INTERVAL: 7,052.00 - 7,148.00 FEET  
KEY WELL: 00/06-29-039-03W5/0  
LOG TYPE: INDUCTION ELECTROLOG

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DRRZD: 246                  ZONE: 5160 HALFWAY FM  
  
INTERVAL: 6,344.00 - 6,402.00 FEET  
KEY WELL: 00/11-18-077-08W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

---

DRRZD: 247                  ZONE: 5080 CHARLIE LAKE FM  
  
INTERVAL: 2,372.00 - 2,448.50 METRES  
KEY WELL: 00/10-19-068-06W6/0  
LOG TYPE: DUAL INDUCTION SFL

---

DRRZD: 251                  ZONE: 5200 DOIG FM  
  
INTERVAL: 1,770.00 - 1,853.00 METRES  
KEY WELL: 00/03-22-078-10W6/0  
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

---

DRRZD: 264                  ZONE: 5240 MONTNEY FM  
  
INTERVAL: 2,229.00 - 2,491.50 METRES  
KEY WELL: 00/06-32-076-11W6/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

---

DRRZD: 277                  ZONE: 6580 WABAMUN GRP  
  
INTERVAL: 10,452.00 - 11,198.00 FEET  
KEY WELL: 00/03-10-063-26W5/0  
LOG TYPE: BOREHOLE COMPENSATED SONIC

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END



## ADDENDA AND CONTACTS APPLICABLE TO THE 2015, JANUARY 28 PUBLIC OFFERING NOTICE

## ADM001901

LEASE A0225

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVID WHEELER  
 MANAGER  
 ALBERTA DEPARTMENT OF ENERGY  
 9945 108 ST  
 EDMONTON AB T5K 2G6 (780) 644-3619

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## ADM011501

## LAND DESCRIPTION

LICENCE B0258 5-07-095: 11;13;14;23-25  
 LICENCE B0259 5-07-095: 26;35;36  
 5-07-096: 1;2;11-14;25;26;36

IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVID WHEELER  
 MANAGER  
 ALBERTA DEPARTMENT OF ENERGY  
 9945 108 ST  
 EDMONTON AB T5K 2G6 (780) 644-3619

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**APPENDIX 3**

**PAGE 2**

**ADDENDA AND CONTACTS APPLICABLE TO THE 2015, JANUARY 28 PUBLIC OFFERING NOTICE**

**ADM011601** LAND DESCRIPTION  
LICENCE B0255  
LICENCE B0256  
LICENCE B0257  
LICENCE B0258 5-06-095: 3;10N,SW;11;13;14S,NE;15S,NW;16;18;19;21;  
22S,NW;23S,NE;24-28;30-33;34W;35;36S,NE  
5-06-096: 1;2SE;3W;4;5  
LICENCE B0259 5-06-096: 6;7;18-20;27-34

IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:  
DAVID WHEELER  
MANAGER  
ALBERTA DEPARTMENT OF ENERGY  
9945 108 ST  
EDMONTON AB T5K 2G6 (780) 644-3619

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**CRG001501**  
LICENCE B0257  
LICENCE B0258  
LICENCE B0259

ALL LAND(S) IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE. SPECIFIC AREA BIOLOGIST CONTACT INFORMATION CAN BE FOUND AT WWW.SRD.ALBERTA.CA AND THEN SEARCHING FOR ' WILDLIFE MANAGEMENT AREA CONTACTS'.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:  
DAVE STEPNIISKY  
WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 427-3029

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**CRG002101** LAND DESCRIPTION  
LEASE A0215  
LEASE A0216  
LEASE A0217 6-09-064: 1SP  
LICENCE B0229 6-09-063: 30-33  
6-09-064: 4SP;6S,NP  
LICENCE B0230 6-10-063: 11;15;21;29;31;33  
6-10-064: 3S,NP  
LICENCE B0231 6-10-063: 11;15;21;29;31;33  
6-10-064: 3S,NP  
LICENCE B0261 6-12-065: 27NWP;28SP,NW,NEP;29

IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE. SPECIFIC AREA BIOLOGIST CONTACT INFORMATION CAN BE FOUND AT WWW.SRD.ALBERTA.CA AND THEN SEARCHING FOR ' WILDLIFE MANAGEMENT AREA CONTACTS'.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

ADDENDA AND CONTACTS APPLICABLE TO THE 2015, JANUARY 28 PUBLIC OFFERING NOTICE

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY  
WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 427-3029

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**ES2000103** LAND DESCRIPTION  
LEASE A0216 6-09-063: 7SP,NWP  
LICENCE B0230 6-10-063: 11EP  
LICENCE B0231 6-10-063: 11EP  
LICENCE B0236 5-25-065: 9WP  
LICENCE B0261 6-12-065: 27S,NP;28SP,NEP

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) AS DESCRIBED IN "A POLICY FOR RESOURCE MANAGEMENT OF THE EASTERN SLOPES".

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY  
WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 427-3029

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**ES4000103** LAND DESCRIPTION  
LEASE A0215 6-08-063: 31NP,SEP  
LICENCE B0229 6-09-064: 6SP,NW,NEP  
LICENCE B0230 6-10-063: 31EP;33NP  
6-10-064: 3P  
LICENCE B0231 6-10-063: 31EP;33NP  
6-10-064: 3P

IS/ARE WITHIN ZONE 4 (GENERAL RECREATION) AS DESCRIBED IN "A POLICY FOR RESOURCE MANAGEMENT OF THE EASTERN SLOPES".

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY  
WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 427-3029

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**IR2000601** LAND DESCRIPTION  
LEASE A0211 5-13-046: 16NP  
LEASE A0213 5-14-046: 21P

IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF THE BRAZEAU-PEMBINA INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

ANNE HUBBS  
SENIOR WILDLIFE BIOLOGIST  
ROCKY MOUNTAIN HOUSE OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
PO BOX 1720  
ROCKY MOUNTAIN HOUSE AB T4T 1B3 (403) 845-8235

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**APPENDIX 3**

**PAGE 4**

**ADDENDA AND CONTACTS APPLICABLE TO THE 2015, JANUARY 28 PUBLIC OFFERING NOTICE**

**IR4000401** LAND DESCRIPTION  
LEASE A0210 5-12-046: 10NP,L8P

IS/ARE WITHIN THE BRAZEAU-PEMBINA INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DON LIVINGSTON  
LAND MANAGEMENT/PLANNING FORESTER  
ROCKY MOUNTAIN HOUSE REGIONAL OFFICE - LAND AND FOREST SERVICE DEPT. OF  
SUSTAINABLE RESOURCE DEV  
COURIER BOX 21  
PO BOX 1720  
ROCKY MOUNTAIN HOUSE AB T4T 1B3 (403) 845-8250

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**IRS000201** LAND DESCRIPTION  
LICENCE B0237 6-01-069: 21SEP;28SE  
LICENCE B0238 5-26-071: 5NW  
LICENCE B0239 5-26-071: 5NW  
LICENCE B0243 6-02-072: 16S,NWP,NE  
LICENCE B0244 6-02-072: 16S,NWP,NE  
LICENCE B0247 5-26-074: 30S,NW

IS/ARE WITHIN THE STURGEON LAKE-PUSKWASKAU EAST INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY  
WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 427-3029

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**PDR001301** LAND DESCRIPTION  
LEASE A0210 5-12-046: 9P;10P

IS/ARE WITHIN A PROPOSED DAMSITE AND RESERVOIR. NO ACTIVITY WILL BE PERMITTED BELOW THE TOP OF DAM ELEVATION OR THE FULL SUPPLY LEVEL OF THE RESERVOIR.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

ROBERT SHORTEN  
LAND MANAGMENT TECHNOLOGIST  
ENVIRONMENT AND WATER, DEPARTMENT OF  
REGIONAL DIRECTOR  
WATER MANAGEMENT OPERATIONS  
4920 51 ST SUITE 304  
RED DEER AB T4N 6K8 (403) 340-7134

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**POW000101** LAND DESCRIPTION  
LEASE A0210 5-12-046: 9P;10P

IS/ARE WITHIN A HYDRO-ELECTRIC POWER DEVELOPMENT.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

ROBERT SHORTEN  
LAND MANAGMENT TECHNOLOGIST  
ENVIRONMENT AND WATER, DEPARTMENT OF  
REGIONAL DIRECTOR  
WATER MANAGEMENT OPERATIONS  
4920 51 ST SUITE 304  
RED DEER AB T4N 6K8 (403) 340-7134

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ADDENDA AND CONTACTS APPLICABLE TO THE 2015, JANUARY 28 PUBLIC OFFERING NOTICE

**TSH003301** LAND DESCRIPTION  
LEASE A0221 6-06-069: 27NP  
LEASE A0222 6-12-074: 34SP  
LICENCE B0237 6-01-069: 20NEP;21NWP;28WP  
LICENCE B0241 6-06-071: 9N,SEP,SW  
LICENCE B0242 6-06-071: 9N,SEP,SW  
LICENCE B0247 5-26-074: 29SP,NWP;30EP  
LICENCE B0248 6-13-074: 15N,SEP,SW  
LICENCE B0249 6-13-074: 16P  
LICENCE B0250 6-13-074: 25WP

IS/ARE WITHIN AN IMPORTANT TRUMPETER SWAN HABITAT. SPECIFIC AREA BIOLOGIST CONTACT INFORMATION CAN BE FOUND AT WWW.SRD.ALBERTA.CA AND THEN SEARCHING FOR 'WILDLIFE MANAGEMENT AREA CONTACTS'.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

DAVE STEPNIISKY  
WILDLIFE HABITAT SPECIALIST  
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV  
9920 108 ST NW FLOOR 2  
EDMONTON AB T5K 2M4 (780) 427-3029

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**WPP000901** LAND DESCRIPTION  
LICENCE B0252 6-12-082: 19;30SP

IS/ARE WITHIN A WILDLAND PROVINCIAL PARK.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DEBORAH JOHNSTONE  
PLANNING AND LAND USE TECHNOLOGIST  
TOURISM, PARKS AND RECREATION  
PARKS AND PROTECTED AREAS  
PARKS AND PROTECTED AREAS  
POLICY AND LAND USE PLANNING  
SECTION  
9820 106 ST NW FLOOR 2  
EDMONTON AB T5K 2J6 (780) 644-5357

---

END