14.4 Appendix 4: ENDNOTES

ⁱ Information on definitions, resources, production and policies in heavy oil and oil sands in Canada can be found at the Federal Government of Canada, National Energy Board: http://www.neb-one.gc.ca/energy/, Alberta Energy Utilities Board: http://www.eub.gov.ab.ca, Saskatchewan Energy and Mines:

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