Gas and In-Stream Component Reference Prices

| Gas Reference Price | | \$4.00 / |
|----------------------------------------------------------------------|-------------|----------|
| Breakdown: | | |
| Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX | \$4.293 /GJ | |
| Intra-Alberta Transportation Deduction (IATD) | \$0.209 /GJ | |
| Price Before Pipeline Factor | \$4.084 /GJ | |
| Pipeline Fuel/Loss Factor | 0.979 | |
| Price Before Amendments | \$3.996 /GJ | |
| Special Amendments | \$0.000 /GJ | |
| Prior Period RP Amendments | \$0.000 /GJ | |
| Calculated RP (Price Before Rounding) | \$3.996 /GJ | |
| Reference Price | \$4.00 /GJ | |
| Adjusted Intra-Alberta Transportation Deduction | \$0.205 /GJ | |
| | | |

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (4.293 - 0.209) x 0.979 + 0.000 + 0.000 = 3.996

Methane ISC Reference Price

| Breakdown: | |
|----------------------------------------------------------------------|-------------|
| Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX | \$4.293 /GJ |
| Intra-Alberta Transportation Deduction (IATD) | \$0.209 /GJ |
| Price Before Pipeline Factor | \$4.084 /GJ |
| Pipeline Fuel/Loss Factor | 0.979 |
| Price Before Amendments | \$3.996 /GJ |
| Special Amendments | \$0.000 /GJ |
| Prior Period RP Amendments | \$0.000 /GJ |
| Calculated RP (Price Before Rounding) | \$3.996 /GJ |
| Reference Price | \$4.00 /GJ |
| Adjusted Intra-Alberta Transportation Deduction | \$0.205 /GJ |

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (4.293 - 0.209) x 0.979 + 0.000 + 0.000 = 3.996

Methane ISC Par Price

Note: Calculations may not agree due to rounding.

Albertan

\$4.00 /GJ

\$4.00 /GJ

\$4.00 /GJ

Gas and In-Stream Component Reference Prices

Ethane ISC Reference Price

| Breakdown: | |
|----------------------------------------------------------------------|-------------|
| Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX | \$4.293 /GJ |
| Intra-Alberta Transportation Deduction (IATD) | \$0.209 /GJ |
| Price Before Pipeline Factor | \$4.084 /GJ |
| Pipeline Fuel/Loss Factor | 0.979 |
| Price Before Amendments | \$3.996 /GJ |
| Special Amendments | \$0.000 /GJ |
| Prior Period RP Amendments | \$0.000 /GJ |
| Calculated RP (Price Before Rounding) | \$3.996 /GJ |
| Reference Price | \$4.00 /GJ |
| Adjusted Intra-Alberta Transportation Deduction | \$0.205 /GJ |

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (4.293 - 0.209) x 0.979 + 0.000 + 0.000 = 3.996

Propane ISC Reference Price

| Breakdown: | |
|----------------------------------------------------------------------|-------------|
| Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX | \$4.293 /GJ |
| Intra-Alberta Transportation Deduction (IATD) | \$0.209 /GJ |
| Price Before Pipeline Factor | \$4.084 /GJ |
| Pipeline Fuel/Loss Factor | 0.979 |
| Price Before Amendments | \$3.996 /GJ |
| Special Amendments | \$0.000 /GJ |
| Prior Period RP Amendments | \$0.000 /GJ |
| Calculated RP (Price Before Rounding) | \$3.996 /GJ |
| Reference Price | \$4.00 /GJ |
| Adjusted Intra-Alberta Transportation Deduction | \$0.205 /GJ |
| | |

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (4.293 - 0.209) x 0.979 + 0.000 + 0.000 = 3.996

Note: Calculations may not agree due to rounding.



\$4.00 /GJ

\$4.00 /GJ

Gas and In-Stream Component Reference Prices

Butanes ISC Reference Price

| Breakdown: | |
|----------------------------------------------------------------------|-------------|
| Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX | \$4.293 /GJ |
| Intra-Alberta Transportation Deduction (IATD) | \$0.209 /GJ |
| Price Before Pipeline Factor | \$4.084 /GJ |
| Pipeline Fuel/Loss Factor | 0.979 |
| Price Before Amendments | \$3.996 /GJ |
| Special Amendments | \$0.000 /GJ |
| Prior Period RP Amendments | \$0.000 /GJ |
| Calculated RP (Price Before Rounding) | \$3.996 /GJ |
| Reference Price | \$4.00 /GJ |
| Adjusted Intra-Alberta Transportation Deduction | \$0.205 /GJ |

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (4.293 - 0.209) x 0.979 + 0.000 + 0.000 = 3.996

Pentanes ISC Reference Price

| Breakdown: | |
|----------------------------------------------------------------------|-------------|
| Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX | \$4.293 /GJ |
| Intra-Alberta Transportation Deduction (IATD) | \$0.209 /GJ |
| Price Before Pipeline Factor | \$4.084 /GJ |
| Pipeline Fuel/Loss Factor | 0.979 |
| Price Before Amendments | \$3.996 /GJ |
| Special Amendments | \$0.000 /GJ |
| Prior Period RP Amendments | \$0.000 /GJ |
| Calculated RP (Price Before Rounding) | \$3.996 /GJ |
| Reference Price | \$4.00 /GJ |
| Adjusted Intra-Alberta Transportation Deduction | \$0.205 /GJ |

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP = (4.293 - 0.209) x 0.979 + 0.000 + 0.000 = 3.996

Note: Calculations may not agree due to rounding.

Albertan

\$4.00 /GJ

\$4.00 /GJ

Gas and In-Stream Component Reference Prices

Intra-Alberta Transportation Deduction (IATD) Calculation

| Average Firm Service Receipt Rate on NOVA Gas Transmission Limited (NGTL) Average Number of Days in a Month Average Heat Content on all NGTL Receipt Meter Stations | \$257.73 30.417 40.50 | /1000m³ days /GJ/1000m³ | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|-------------------------------|--|
| Intra-Alberta Transportation Deduction (IATD) | \$0.209 | /GJ | |
| Pipeline Fuel/Loss Factor Calculation | | | |
| Alberta Fuel Usage and Measurement Variance on NGTL | 2.15 | % | |
| Pipeline Fuel/Loss Factor | 0.979 | | |
| Adjusted Intra-Alberta Transportation Deduction (AIATD) Calculation | | | |
| Intra-Alberta Transportation Deduction (IATD) | \$0.209 | /GJ | |
| Pipeline Fuel/Loss Factor | 0.979 | | |
| Adjusted Intra-Alberta Transportation Deduction (AIATD) | \$0.205 | /GJ | |



Gas and NGL Reference Prices

Natural Gas Liquids Reference Prices and Par Prices

| Ethane Reference Price | \$4.00 | /GJ |
|------------------------------------|----------|--------|
| Ethane Par Price | \$4.00 | /GJ |
| Propane Spec Reference Price | \$293.42 | /m³ |
| Propane Mix Reference Price | \$248.69 | /m³ |
| Butanes Spec Reference Price | \$376.28 | /m³ |
| Butanes Mix Reference Price | \$345.38 | /m³ |
| Pentanes Plus Spec Reference Price | \$661.53 | /m³ |
| Pentanes Plus Mix Reference Price | \$654.95 | /m³ |
| Pentanes Plus Par Price | \$661.53 | /m³ |
| | | |
| Sulphur Default Price | \$12.36 | /tonne |
| | | |

Note: Calculations may not agree due to rounding.

