

Gas and In-Stream Component Reference Prices

Gas Reference Price		\$3.88 /GJ
Breakdown:		
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$4.173 /GJ	
Intra-Alberta Transportation Deduction (IATD)	\$0.208 /GJ	
Price Before Pipeline Factor	\$3.965 /GJ	
Pipeline Fuel/Loss Factor	0.978	
Price Before Amendments	\$3.880 /GJ	
Special Amendments	\$0.000 /GJ	
Prior Period RP Amendments	\$0.000 /GJ	
Calculated RP (Price Before Rounding)	\$3.880 /GJ	
Reference Price	\$3.88 /GJ	
Adjusted Intra-Alberta Transportation Deduction	\$0.203 /GJ	

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP =  $(4.173 - 0.208) \times 0.978 + 0.000 + 0.000 = 3.880$ 

Methane ISC Reference Price		\$3.88 /GJ
Breakdown:		
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$4.173 /GJ	
Intra-Alberta Transportation Deduction (IATD)	\$0.208 /GJ	
Price Before Pipeline Factor	\$3.965 /GJ	
Pipeline Fuel/Loss Factor	0.978	
Price Before Amendments	\$3.880 /GJ	
Special Amendments	\$0.000 /GJ	
Prior Period RP Amendments	\$0.000 /GJ	
Calculated RP (Price Before Rounding)	\$3.880 /GJ	
Reference Price	\$3.88 /GJ	
Adjusted Intra-Alberta Transportation Deduction	\$0.203 /GJ	

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP =  $(4.173 - 0.208) \times 0.978 + 0.000 + 0.000 = 3.880$ 

Methane ISC Par Price \$3.88 /GJ

Note: Calculations may not agree due to rounding.



Gas and In-Stream Component Reference Prices

Ethane ISC Reference Price	\$3.88 /	/GJ
Breakdown:		
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$4.173 /GJ	
Intra-Alberta Transportation Deduction (IATD)	\$0.208 /GJ	
Price Before Pipeline Factor	\$3.965 /GJ	
Pipeline Fuel/Loss Factor	0.978	
Price Before Amendments	\$3.880 /GJ	
Special Amendments	\$0.000 /GJ	
Prior Period RP Amendments	\$0.000 /GJ	
Calculated RP (Price Before Rounding)	\$3.880 /GJ	
Reference Price	\$3.88 /GJ	
Adjusted Intra-Alberta Transportation Deduction	\$0.203 /GJ	

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP =  $(4.173 - 0.208) \times 0.978 + 0.000 + 0.000 = 3.880$ 

Propane ISC Reference Price		\$3.88 /GJ
Breakdown:		
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$4.173 /GJ	
Intra-Alberta Transportation Deduction (IATD)	\$0.208 /GJ	
Price Before Pipeline Factor	\$3.965 /GJ	
Pipeline Fuel/Loss Factor	0.978	
Price Before Amendments	\$3.880 /GJ	
Special Amendments	\$0.000 /GJ	
Prior Period RP Amendments	\$0.000 /GJ	
Calculated RP (Price Before Rounding)	\$3.880 /GJ	
Reference Price	\$3.88 /GJ	
Adjusted Intra-Alberta Transportation Deduction	\$0.203 /GJ	

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP =  $(4.173 - 0.208) \times 0.978 + 0.000 + 0.000 = 3.880$ 

Note: Calculations may not agree due to rounding.



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Butanes ISC Reference Price		\$3.88 /GJ
Breakdown:		
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$4.173 /GJ	
Intra-Alberta Transportation Deduction (IATD)	\$0.208 /GJ	
Price Before Pipeline Factor	\$3.965 /GJ	
Pipeline Fuel/Loss Factor	0.978	
Price Before Amendments	\$3.880 /GJ	
Special Amendments	\$0.000 /GJ	
Prior Period RP Amendments	\$0.000 /GJ	
Calculated RP (Price Before Rounding)	\$3.880 /GJ	
Reference Price	\$3.88 /GJ	
Adjusted Intra-Alberta Transportation Deduction	\$0.203 /GJ	

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP =  $(4.173 - 0.208) \times 0.978 + 0.000 + 0.000 = 3.880$ 

Pentanes ISC Reference Price	\$	3.88 /GJ
Breakdown:		
Nova Inventory Transfer Purchase Price-Alberta Market Price from NGX	\$4.173 /GJ	
Intra-Alberta Transportation Deduction (IATD)	\$0.208 /GJ	
Price Before Pipeline Factor	\$3.965 /GJ	
Pipeline Fuel/Loss Factor	0.978	
Price Before Amendments	\$3.880 /GJ	
Special Amendments	\$0.000 /GJ	
Prior Period RP Amendments	\$0.000 /GJ	
Calculated RP (Price Before Rounding)	\$3.880 /GJ	
Reference Price	\$3.88 /GJ	
Adjusted Intra-Alberta Transportation Deduction	\$0.203 /GJ	

Calculated RP = (AMP from NGX - IATD) x Pipeline Fuel/Loss Factor + Prior Period RP Amendments + Special Amendments Calculated RP =  $(4.173 - 0.208) \times 0.978 + 0.000 + 0.000 = 3.880$ 

Note: Calculations may not agree due to rounding.



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#### Intra-Alberta Transportation Deduction (IATD) Calculation

Average Firm Service Receipt Rate on NOVA Gas Transmission Limited (NGTL)	\$254.54	/1000m³
Average Number of Days in a Month	30.417	days
Average Heat Content on all NGTL Receipt Meter Stations	40.30	/GJ/1000m³
Intra-Alberta Transportation Deduction (IATD)	\$0.208	/GJ

#### **Pipeline Fuel/Loss Factor Calculation**

Alberta Fuel Usage and Measurement Variance on NGTL	2.16	%
Pipeline Fuel/Loss Factor	0.978	

#### Adjusted Intra-Alberta Transportation Deduction (AIATD) Calculation

Intra-Alberta Transportation Deduction (IATD)	\$0.208	/GJ
Pipeline Fuel/Loss Factor	0.978	
Adjusted Intra-Alberta Transportation Deduction (AIATD)	\$0.203	/GJ

Classification: Public



Natural Gas Liquids Reference Prices and Par Prices		
Ethana Defances Drive	Ф0.00	/O. I
Ethane Reference Price	\$3.88	/GJ
Ethane Par Price	\$3.88	/GJ
Propane Spec Reference Price	\$347.06	/m³
Propane Mix Reference Price	\$289.53	/m³
Butanes Spec Reference Price	\$334.71	/m³
Butanes Mix Reference Price	\$229.74	/m³
Pentanes Plus Spec Reference Price	\$648.53	/m³
Pentanes Plus Mix Reference Price	\$641.47	/m³
Pentanes Plus Par Price	\$648.53	/m³
Sulphur Default Price	\$136.16	/tonne

Note: Calculations may not agree due to rounding.

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