

Oil Sands Monthly Royalty Rates

July 2009

Royalty Rates

Pre-Payout Gross: 3.85785% (based on **Prod Month actual WTI Price)**

Post-Payout Gross: 2.81169% (based on the **estimated average WTI price for Prod Year**)
Post-Payout Net: 28.39692% (based on the **estimated average WTI price for Prod Year**)

WTI Prices and Exchange Rates

Month		WTI Price	Exchange
		USD\$	Rate
Jan 2009	Act	\$42.04	0.81546114
Feb 2009	Act	\$41.92	0.80312254
Mar 2009	Act	\$39.26	0.79081789
Apr 2009	Act	\$48.06	0.81696486
May 2009	Act	\$49.95	0.86887012
Jun 2009	Act	\$59.21	0.88768021
Jul 2009	Act	\$69.70	0.89112480
Aug 2009	Est	\$64.29	0.83500000
Sep 2009	Est	\$69.45	0.83500000
Oct 2009	Est	\$71.15	0.83500000
Nov 2009	Est	\$72.40	0.83500000
Dec 2009	Est	\$73.20	0.83500000
Average		\$58.39	0.83742013

= \$78.22 (CAD\$)

= \$69.72 (CAD\$)

Gross Royalty Formula

Minimum Royalty Rate: $R_G\% = 1 \%$ for $W \le L$ Maximum Royalty Rate: $R_G\% = 9 \%$ for $W \ge H$

Price Sensitive Royalty Rate: $R_G\% = [1\% + (W - L) * F_G]$ for L < W < H

Net Royalty Formula

Minimum Royalty Rate: R_N % = 25 % for W \leq L Maximum Royalty Rate: R_N % = 40 % for W \geq H

Price Sensitive Royalty Rate: $R_N\% = [25\% + (W - L) * F_N]$ for L < W < H

W = WTI Price CAD\$

L = CAD\$55/bbl

H = CAD\$120/bbl

 F_G = 8%/\$65 per barrel increase in W (straight line relation)

 $F_N = 15\%/\$65$ per barrel increase in W (straight line relation)

Note: Formulas are the working level representation of the legal version that is in OSRR2009