

Oil Sands Monthly Royalty Rates

June 2012

Royalty Data

Pre-Payout Gross Royalty:	6.21600% (based on Prod Month actual WTI Price)
Post-Payout Gross Royalty:	5.79877% (based on the average WTI price for Prod Year)
Post-Payout Net Royalty % Factor (NRPF):	33.99769% (based on the average WTI price for Prod Year)

WTI Prices and Exchange Rates

Month		WTI Price USD\$	Exchange Rate	
Jan 2012	Act	\$98.58	0.98691167	
Feb 2012	Act	\$100.32	1.00348352	
Mar 2012	Act	\$102.26	1.00618345	
Apr 2012	Act	\$106.21	1.00742472	
May 2012	Act	\$103.35	0.99025499	
Jun 2012	Act	\$94.72	0.97269506	= \$97.38 (CAD\$)
Jul 2012	Est	\$82.41	0.98600000	
Aug 2012	Est	\$84.96	0.98600000	
Sep 2012	Est	\$85.37	0.98600000	
Oct 2012	Est	\$85.76	0.98600000	
Nov 2012	Est	\$86.21	0.98600000	
Dec 2012	Est	\$86.67	0.98600000	
Average		\$93.07	0.99024612	= \$93.99 (CAD\$)

Gross Royalty Formula

Minimum Royalty Rate:	$R_G \% = 1 \% \text{ for } W \leq L$
Maximum Royalty Rate:	$R_G \% = 9 \% \text{ for } W \geq H$
Price Sensitive Royalty Rate:	$R_G \% = [1\% + (W - L) * F_G] \text{ for } L < W < H$

Net Royalty % Factor (NRPF)

Minimum Royalty % Factor:	NRPF = 25 % for $W \leq L$
Maximum Royalty % Factor:	NRPF = 40 % for $W \geq H$
Price Sensitive % Factor:	NRPF = $[25\% + (W - L) * F_N]$ for $L < W < H$

W = WTI Price CAD\$

L = CAD\$55/bbl

H = CAD\$120/bbl

$F_G = 8\%/\$65$ per barrel increase in W (straight line relation)

$F_N = 15\%/\$65$ per barrel increase in W (straight line relation)

Note: Formulas are the working level representation of the legal version that is in OSRR2009