

Oil Sands Monthly Royalty Rates

September 2012

Royalty Data

Pre-Payout Gross Royalty:	5.56862% (based on Prod Month actual WTI Price)
Post-Payout Gross Royalty:	6.07569% (based on the average WTI price for Prod Year)
Post-Payout Net Royalty % Factor (NRPF):	34.51692% (based on the average WTI price for Prod Year)

WTI Prices and Exchange Rates

Month		WTI Price USD\$	Exchange Rate	
Jan 2012	Act	\$98.58	0.98691167	
Feb 2012	Act	\$100.32	1.00348352	
Mar 2012	Act	\$102.26	1.00618345	
Apr 2012	Act	\$106.21	1.00742472	
May 2012	Act	\$103.35	0.99025499	
Jun 2012	Act	\$94.72	0.97269506	
Jul 2012	Act	\$82.41	0.98625814	
Aug 2012	Act	\$87.93	1.00792135	
Sep 2012	Act	\$94.16	1.02218683	= \$92.12 (CAD\$)
Oct 2012	Est	\$94.56	0.98600000	
Nov 2012	Est	\$92.19	0.98600000	
Dec 2012	Est	\$92.56	0.98600000	
Average		\$95.77	0.99510998	= \$96.24 (CAD\$)

Gross Royalty Formula

Minimum Royalty Rate:	$R_G\% = 1\% \text{ for } W \leq L$
Maximum Royalty Rate:	$R_G\% = 9\% \text{ for } W \geq H$
Price Sensitive Royalty Rate:	$R_G\% = [1\% + (W - L) * F_G] \text{ for } L < W < H$

Net Royalty % Factor (NRPF)

Minimum Royalty % Factor:	$NRPF = 25\% \text{ for } W \leq L$
Maximum Royalty % Factor:	$NRPF = 40\% \text{ for } W \geq H$
Price Sensitive % Factor:	$NRPF = [25\% + (W - L) * F_N] \text{ for } L < W < H$

$W = \text{WTI Price CAD\$}$

$L = \text{CAD\$55/bbl}$

$H = \text{CAD\$120/bbl}$

$F_G = 8\%/\$65 \text{ per barrel increase in } W \text{ (straight line relation)}$

$F_N = 15\%/\$65 \text{ per barrel increase in } W \text{ (straight line relation)}$

Note: Formulas are the working level representation of the legal version that is in OSRR2009