Oil Sands Monthly Royalty Rates

February 2012

Royalty Data

Pre-Payout Gross Royalty: 6.53477% (based on **Prod Month actual WTI Price)**

Post-Payout Gross Royalty: 7.44554% (based on the **average WTI price for Prod Year**)
Post-Payout Net Royalty % Factor: 37.08538% (based on the **average WTI price for Prod Year**)

WTI Prices and Exchange Rates

Month		WTI Price	Exchange
		USD\$	Rate
Jan 2012	Act	\$98.58	0.98691167
Feb 2012	Act	\$100.32	1.00348352
Mar 2012	Est	\$102.26	0.98600000
Apr 2012	Est	\$107.07	0.98600000
May 2012	Est	\$107.52	0.98600000
Jun 2012	Est	\$107.95	0.98600000
Jul 2012	Est	\$108.25	0.98600000
Aug 2012	Est	\$108.30	0.98600000
Sep 2012	Est	\$108.21	0.98600000
Oct 2012	Est	\$108.09	0.98600000
Nov 2012	Est	\$107.97	0.98600000
Dec 2012	Est	\$107.86	0.98600000
Average		\$106.03	0.98753293

= \$99.97 (CAD\$)

= \$107.37 (CAD\$)

Gross Royalty Formula

Minimum Royalty Rate: $R_G\% = 1 \%$ for $W \le L$ Maximum Royalty Rate: $R_G\% = 9 \%$ for $W \ge H$

Price Sensitive Royalty Rate: R_G % = [1% + (W - L) * F_G] for L < W < H

Net Royalty % Factor Formula

Minimum Royalty % Factor: R_N % = 25 % for W \leq L Maximum Royalty % Factor: R_N % = 40 % for W \geq H

Price Sensitive % Factor: R_N % = [25% + (W - L) * F_N] for L < W < H

W = WTI Price CAD\$

L = CAD\$55/bbl

H = CAD\$120/bbl

 F_G = 8%/\$65 per barrel increase in W (straight line relation)

 $F_N = 15\%/\$65$ per barrel increase in W (straight line relation)

Note: Formulas are the working level representation of the legal version that is in OSRR2009